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Pensacola, Florida 32520

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ORIGINAL

January 20, 2000



Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of December 1999 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

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Uandweir
Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Connie Kummer

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of January 2000 on the following:

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ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

DOCKET NO. 990001-EI

**ACTUAL MONTHLY FUEL FILING
DECEMBER 1999**



DOCUMENT NUMBER-DATE

00922 JAN 21 8

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 1999
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	16,610,255	13,998,061	2,612,194	18.66	1,111,987,000	935,860,000	176,127,000	18.82	1.4937	1.4957	(0.00)	(0.13)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	16,610,255	13,998,061	2,612,194	18.66	1,111,987,000	935,860,000	176,127,000	18.82	1.4937	1.4957	(0.00)	(0.13)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	308,182	1,289,000	(980,818)	(76.09)	(11,023,713)	87,930,000	(98,953,713)	(112.54)	(2.7956)	1.4659	(4.26)	(290.71)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,340,377	0	1,340,377	#N/A	100,387,283	0	100,387,283	#N/A	1.3352	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	439,673	-	439,673	34.11	19,599,383	0	19,599,383	#N/A	2.2433	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	2,088,232	1,289,000	799,232	62.00	108,962,953	87,930,000	21,032,953	23.92	1.9165	1.4659	0.45	30.74
13 Total Available MWH (Line 5 + Line 12)	18,698,487	15,287,061	3,411,426	22.32	1,220,949,953	1,023,790,000	197,159,953	19.26				
14 Fuel Cost of Economy Sales (A6)	(47,503)	(80,000)	32,497	(40.62)	(2,801,463)	(5,190,000)	2,388,537	46.02	(1.6956)	(1.5414)	(0.15)	(10.00)
15 Gain on Economy Sales (A6)	(9,006)	(14,400)	5,394	(37.46)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,677,482)	(716,000)	(961,482)	134.29	(97,150,836)	(39,070,000)	(58,080,836)	(148.66)	(1.7267)	(1.8326)	0.11	5.78
17 Fuel Cost of Other Power Sales (A6)	(5,766,296)	(1,549,000)	(4,217,296)	272.26	(304,045,827)	(108,834,000)	(195,211,827)	(179.37)	(1.8965)	(1.4233)	(0.47)	(33.25)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,500,287)	(2,359,400)	(5,140,887)	(217.89)	(403,998,126)	(153,094,000)	(250,904,126)	(163.89)	(1.8565)	(1.5411)	(0.32)	(20.47)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,198,200	12,927,661	(1,729,461)	(13.38)	816,951,827	870,696,000	(53,744,173)	(6.17)	1.3707	1.4848	(0.11)	(7.68)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use	27,941	29,533	(1,591)	(5.39)	2,038,474	1,989,000	49,474	(2.49)	1.3707	1.4848	(0.11)	(7.68)
23 T & D Losses *	405,432	722,519	(317,087)	(43.89)	29,578,454	48,661,000	(19,082,546)	39.22	1.3707	1.4848	(0.11)	(7.68)
24 TERRITORIAL KWH SALES	11,198,200	12,927,661	(1,729,461)	(13.38)	785,334,899	820,046,000	(34,711,101)	4.23	1.4259	1.5765	(0.15)	(9.55)
25 Wholesale KWH Sales	399,116	457,846	(58,730)	(12.83)	27,990,119	29,043,000	(1,052,881)	3.63	1.4259	1.5764	(0.15)	(9.55)
26 Jurisdictional KWH Sales	10,799,084	12,469,815	(1,670,731)	(13.40)	757,344,780	791,003,000	(33,658,220)	(4.26)	1.4259	1.5765	(0.15)	(9.55)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	10,814,203	12,487,273	0	0.00	757,344,780	791,003,000	(33,658,220)	4.26	1.4279	1.5787	(0.15)	(9.55)
28 TRUE-UP	365,381	365,381	0	0.00	757,344,780	791,003,000	(33,658,220)	4.26	0.0482	0.0462	0.00	4.33
29 TOTAL JURISDICTIONAL FUEL COST	11,179,584	12,852,654	(1,673,070)	(13.02)	757,344,780	791,003,000	(33,658,220)	(4.26)	1.4761	1.6249	(0.15)	(9.16)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.4997	1.6508	(0.15)	(9.15)
32 GPIF Reward / (Penalty) **	5,220	5,220	0	0.00	757,344,780	791,003,000	(33,658,220)	(4.26)	0.0007	0.0007	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.5004	1.6515	(0.15)	(9.15)
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	757,344,780	791,003,000	(33,658,220)	(4.26)	0.0014	0.0013	0.00	7.69
									1.5018	1.6528	(0.15)	(9.14)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.502	1.653		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 DECEMBER 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,610,255
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,648,559
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	439,673
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(7,500,287)</u>
9	Total Fuel and Net Power Transactions		<u>\$11,198,200</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 1999
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	205,532,818	192,122,192	13,410,626	6.98	13,094,793,000	12,564,470,000	530,323,000	4.22	1.5696	1.5291	0.04	2.65
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(30,878)	0	(30,878)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	205,501,940	192,122,192	13,379,748	6.96	13,094,793,000	12,564,470,000	530,323,000	4.22	1.5693	1.5291	0.04	2.63
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	7,977,395	10,269,000	(2,291,605)	(22.32)	108,229,427	531,400,000	(423,170,573)	(79.63)	7.3708	1.9324	5.44	281.43
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	30,984,966	0	30,984,966	#N/A	1,149,048,568	0	1,149,048,568	#N/A	2.6966	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	4,965,077	194,260	4,770,817	2,455.89	160,215,741	8,970,000	151,245,741	1,686.13	3.0990	2.1657	0.93	43.09
12 TOTAL COST OF PURCHASED POWER	43,927,438	10,463,260	33,464,178	319.83	1,417,493,736	540,370,000	877,123,736	162.32	3.0990	1.9363	1.16	60.05
13 Total Available MWH (Line 5 + Line 12)	249,429,378	202,585,452	46,843,926	23.12	14,512,286,736	13,104,840,000	1,407,446,736	10.74				
14 Fuel Cost of Economy Sales (A6)	(1,653,750)	(1,337,000)	(316,750)	23.69	(73,959,666)	(50,260,000)	(23,699,666)	(47.15)	(2.2360)	(2.6602)	0.42	15.95
15 Gain on Economy Sales (A6)	(711,643)	(141,600)	(570,043)	402.57	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(18,702,228)	(12,794,000)	(5,908,228)	46.18	(1,049,170,844)	(685,670,000)	(363,500,844)	(53.01)	(1.7826)	(1.8659)	0.08	4.46
17 Fuel Cost of Other Power Sales (A6)	(63,391,209)	(29,490,000)	(33,901,209)	114.96	(2,936,510,242)	(1,716,879,000)	(1,219,631,242)	(71.04)	(2.1587)	(1.7177)	(0.44)	(25.67)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(84,458,830)	(43,762,600)	(40,696,230)	(92.99)	(4,059,640,752)	(2,452,809,000)	(1,606,831,752)	(65.51)	(2.0805)	(1.7842)	(0.30)	(16.61)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	164,970,547	158,822,852	6,147,695	3.87	10,452,645,984	10,652,031,000	(199,385,016)	(1.87)	1.5783	1.491	0.09	5.86
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	334,270	305,372	28,898	9.46	21,179,107	20,481,000	698,107	(3.41)	1.5783	1.4910	0.09	5.86
23 T & D Losses *	8,495,266	9,229,037	(733,771)	(7.95)	538,254,167	618,983,000	(80,728,833)	13.04	1.5783	1.4910	0.09	5.86
24 TERRITORIAL KWH SALES	164,535,755	158,822,852	5,712,903	3.60	9,893,212,710	10,012,567,000	(119,354,290)	1.19	1.6631	1.5862	0.08	4.85
25 Wholesale KWH Sales	5,127,018	5,576,273	(449,255)	(8.06)	334,029,827	351,538,000	(17,508,173)	4.98	1.5349	1.5863	(0.05)	(3.24)
26 Jurisdictional KWH Sales	159,408,737	153,246,579	6,162,158	4.02	9,559,182,883	9,661,029,000	(101,846,117)	(1.05)	1.6676	1.5862	0.08	5.13
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	159,631,909	153,461,124	6,170,785	4.02	9,559,182,883	9,661,029,000	(101,846,117)	1.05	1.6699	1.5885	0.08	5.12
28 TRUE-UP	4,384,575	4,384,575	0	0.00	9,559,182,883	9,661,029,000	(101,846,117)	1.05	0.0459	0.0455	0.00	0.88
29 TOTAL JURISDICTIONAL FUEL COST	164,016,484	157,845,699	6,170,785	3.91	9,559,182,883	9,661,029,000	(101,846,117)	(1.05)	1.7158	1.6340	0.08	5.01
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7432	1.6601	0.08	5.01
32 GPIF Reward / (Penalty) **	62,631	62,631	0	0.00	9,559,182,883	9,661,029,000	(101,846,117)	(1.05)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7439	1.6607	0.08	5.01
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	123,684	123,684	0	0.00	9,559,182,883	9,661,029,000	(101,846,117)		0.0013	0.0013	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.7452	1.6620	0.08	5.01
									1.745	1.662		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

***Gain on sale of natural gas surplus

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: DECEMBER 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	% DIFFERENCE	\$ ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	% DIFFERENCE
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	16,428,943.42	13,824,090	2,604,853.42	18.84	203,788,532.30	190,141,031	13,647,501.30	7.18
1a Other Generation	181,311.60	173,971	7,340.60	4.22	1,744,285.41	1,981,161	(236,875.59)	(11.96)
2 Fuel Cost of Power Sold	(7,500,286.98)	(2,359,400)	(5,140,886.98)	217.89	(84,458,831.12)	(43,762,600)	(40,696,231.12)	92.99
3 Fuel Cost - Purchased Power	1,648,558.38	1,289,000	359,558.38	27.89	38,962,361.05	10,269,000	28,693,361.05	279.42
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	439,673.17	0	439,673.17	#N/A	4,965,077.28	194,260	4,770,817.28	2,455.89
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	11,198,199.59	12,927,661	(1,729,461.41)	(13.38)	165,001,424.92	158,822,852	6,178,572.92	3.89
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	(30,878.28)	0	(30,878.28)	#N/A
7 Adj. Total Fuel & Net Power Transactions	11,198,199.59	12,927,661	(1,729,461.41)	(13.38)	164,970,546.64	158,822,852	6,147,694.64	3.87
B. KWH Sales								
1 Jurisdictional Sales	757,344,780	791,003,000	(33,658,220)	(4.26)	9,559,182,883	9,661,029,000	(101,846,117)	(1.05)
2 Non-Jurisdictional Sales	27,990,119	29,043,000	(1,052,881)	(3.63)	334,029,827	351,538,000	(17,508,173)	(4.98)
3 Total Territorial Sales	785,334,899	820,046,000	(34,711,101)	(4.23)	9,893,212,710	10,012,567,000	(119,354,290)	(1.19)
4 Juris. Sales as % of Total Terr. Sales	96.4359	96.4584	(0.0225)	(0.02)	96.6236	96.4890	0.1346	0.14

*Gain on sale of natural gas surplus

4

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1999**

	CURRENT MONTH				PERIOD - TO - DATE				
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	13,413,448.07	12,938,264	475,184.07	3.67	157,460,578.46	158,023,364	(562,785.54)	(0.36)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(365,381.25)	(365,382)	0.75	0.00	(4,384,575.00)	(4,384,575)	0.00	0.00
2b	Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(61,647.00)	(61,636)	(11.00)	0.02
2c	Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(121,737.96)	(121,738)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	<u>13,032,784.74</u>	<u>12,557,600</u>	<u>475,184.74</u>	<u>3.78</u>	<u>152,892,618.50</u>	<u>153,455,414</u>	<u>(562,795.50)</u>	<u>(0.37)</u>
4	Adjusted Total Fuel & Net Power								
	Transactions (Line A7)	11,198,199.59	12,927,661	(1,729,461.41)	(13.38)	164,970,546.64	158,822,852	6,147,694.64	3.87
5	Juris. Sales % of Total KWH Sales (Line B4)	<u>96.4359</u>	<u>96.4584</u>	<u>(0.0225)</u>	<u>(0.02)</u>	<u>96.6236</u>	<u>96.4890</u>	<u>0.1346</u>	<u>0.14</u>
6	Juris. Total Fuel & Net Power Transactions								
	Adj. for Line Losses (C4 *C5*1.0014)	<u>10,814,203.28</u>	<u>12,487,273</u>	<u>(1,673,069.72)</u>	<u>(13.40)</u>	<u>159,631,909.23</u>	<u>153,461,124</u>	<u>6,170,785.23</u>	<u>4.02</u>
7	True-Up Provision for the Month								
	Over/(Under) Collection (C3-C6)	2,218,581.46	70,327	2,148,254.46	3,054.67	(6,739,290.73)	(5,710)	(6,733,580.73)	117,926.11
8	Interest Provision for the Month	(51,002.76)	(1,615)	(49,387.76)	3,058.07	(547,307.45)	(125,690)	(421,617.45)	335.44
9	Beginning True-Up & Interest Provision	(12,269,759.62)	(565,493)	(11,704,266.62)	2,069.75	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10	True-Up Collected / (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	<u>0.00</u>	<u>4,384,575.00</u>	<u>4,384,575</u>	<u>0.00</u>	<u>0.00</u>
11	End of Period - Total Net True-Up, Before								
	Adjustment (C7+C8+C9+C10)	<u>(9,736,799.67)</u>	<u>(131,400)</u>	<u>(9,605,399.67)</u>	<u>7,310.05</u>	<u>(9,736,799.67)</u>	<u>(131,400)</u>	<u>(9,605,399.67)</u>	<u>7,310.05</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1999**

		<u>CURRENT MONTH</u>			
		\$		DIFFERENCE	
	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>AMOUNT (\$)</u>	<u>%</u>	
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(12,269,759.62)	(565,493.00)	(11,704,266.62)	2,069.75
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(9,685,796.91)	(129,785.00)	(9,556,011.91)	7,362.96
3	Total of Beginning & Ending True-Up Amts.	(21,955,556.53)	(695,278.00)	(21,260,278.53)	3,057.81
4	Average True-Up Amount	(10,977,778.27)	(347,639)	(10,630,139.27)	3,057.81
5	Interest Rate -				
	1st Day of Reporting Business Month	5.55	5.55	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.60	5.60	0.0000	
7	Total (D5+D6)	11.15	11.15	0.0000	
8	Annual Average Interest Rate	5.58	5.58	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4646	0.4646	0.0000	
10	Interest Provision (D4*D9)	(51,002.76)	(1,615.00)	(49,387.76)	3,058.07
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
DECEMBER 1999

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
2 LIGHTER OIL	18,113	33,676	(15,563)	(46.21)	302,062	392,387	(90,325)	(23.02)	
3 COAL excluding Scherer	14,326,183	12,863,337	1,462,846	11.37	169,897,567	166,188,239	3,709,328	2.23	
3a COAL at Scherer	1,989,082	927,077	1,062,005	114.55	24,189,537	20,044,252	4,145,285	20.68	
4 GAS	-	-	0	#N/A	8,556,719	3,344,750	5,211,969	155.83	
4b GAS (B.L.)	81,489	0	81,489	#N/A	278,581	-	278,581	#N/A	
6 OTHER - C.T.	14,076	-	14,076	#N/A	563,719	171,403	392,316	228.89	
6a OTHER GENERATION	181,312	173,971	7,341	4.22	1,744,633	1,981,161	(236,528)	(11.94)	
7 TOTAL (\$)	16,610,255	13,998,061	2,612,194	18.66	205,532,818	192,122,192	13,410,626	6.98	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
10 COAL	1,102,459	924,980	177,479	19.19	12,751,089	12,334,820	416,269	3.37	
11 GAS	(276)	-	(276)	#N/A	226,321	103,260	123,061	119.18	
13 OTHER - C.T.	154	-	154	#N/A	10,475	2,490	7,985	320.68	
13a OTHER GENERATION	9,650	10,880	(1,230)	(11.31)	106,908	123,900	(16,992)	(13.71)	
14 TOTAL (MWH)	1,111,987	935,860	176,127	18.82	13,094,793	12,564,470	530,323	4.22	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A	
16 LIGHTER OIL (BBL)	876	1,141	(265)	(23.23)	16,004	13,445	2,559	19.03	
17 COAL (TON) (1)	434,605	409,911	24,694	6.02	5,037,859	5,247,061	(209,202)	(3.99)	
18 GAS (MCF)	27,022	-	27,022	#N/A	3,684,070	1,458,111	2,225,959	152.66	
20 OTHER - C.T. (BBL)	533	-	533	#N/A	25,979	5,978	20,001	334.58	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	11,316,031	9,627,937	1,688,094	17.53	130,975,871	128,393,814	2,582,057	2.01	
24 GAS	-	-	0	#N/A	3,767,419	1,501,853	2,265,566	150.85	
26 OTHER - C.T.	3,099	-	3,099	#N/A	151,116	35,115	116,001	330.35	
27 TOTAL (MMBTU)	11,319,130	9,627,937	1,691,193	17.57	134,894,406	129,930,782	4,963,624	3.82	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	99.14	98.84	0.30	0.30	97.38	98.17	(0.79)	(0.80)	
31 GAS	(0.02)	0.00	(0.02)	#N/A	1.73	0.82	0.91	110.98	
33 OTHER - C.T.	0.01	0.00	0.01	#N/A	0.07	0.02	0.05	250.00	
33a OTHER GENERATION	0.87	1.16	(0.29)	(25.00)	0.82	0.99	(0.17)	(17.17)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$ / UNIT)									
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
36 LIGHTER OIL (\$/BBL)	20.69	29.51	(8.82)	(29.89)	18.87	29.18	(10.31)	(35.33)	
37 COAL (\$/TON) (1)	32.96	31.38	1.58	5.04	33.72	31.67	2.05	6.47	
38 GAS (ALL) (\$/MCF)	3.02	#N/A	#N/A	#N/A	2.40	2.29	0.11	4.80	
40 OTHER - C.T. (\$/BBL)	26.42	#N/A	#N/A	#N/A	21.70	28.67	(6.97)	(24.31)	
FUEL COST (\$ / MMBTU)									
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.45	1.44	0.01	0.69	1.49	1.45	0.04	2.76	
44 GAS - Generation	#N/A	#N/A	#N/A	#N/A	2.27	2.23	0.04	1.79	
46 OTHER - C.T.	4.54	#N/A	#N/A	#N/A	3.73	4.88	(1.15)	(23.57)	
47 TOTAL (\$/MMBTU)	1.45	1.44	0.01	0.69	1.51	1.46	0.05	3.42	
BTU BURNED / KWH									
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,264	10,409	(145)	(1.39)	10,272	10,409	(137)	(1.32)	
51 GAS - Generation	#N/A	#N/A	#N/A	#N/A	16,646	14,544	2,102	14.45	
53 OTHER - C.T.	20,123	#N/A	#N/A	#N/A	14,426	14,102	324	2	
54 TOTAL (BTU/KWH)	10,268	10,288	(20.00)	(0.19)	10,386	10,341	45	0.44	
FUEL COST (# / KWH)									
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.49	1.49	0.00	0.00	1.53	1.51	0.02	1.32	
58 GAS	#N/A	#N/A	#N/A	#N/A	3.78	3.24	0.54	16.67	
60 OTHER - C.T.	9.14	#N/A	#N/A	#N/A	5.38	6.88	(1.50)	(21.80)	
60a OTHER GENERATION	1.88	1.60	0.28	17.50	1.63	1.60	0.03	1.88	
61 TOTAL (# / KWH)	1.49	1.50	(0.01)	(0.67)	1.57	1.53	0.04	2.61	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY**

FOR THE MONTH OF: DECEMBER 1999

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1999	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(84)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,038	0	0	0.00	0.00
2								Oil-G						
3								Gas-S	0	1,038	0	0		0.00
4	Crist 2	24.0	(92)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,038	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,038	0	0		0.00
7	Crist 3	35.0	(100)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,038	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,038	0	0		0.00
10	Crist 4	78.0	18,484	31.9	58.3	54.6	12,794	Coal	9,988	11,838	236,480	352,843	1.91	35.33
11			0					Gas-G	0	1,038	0	0	#N/A	#N/A
12								Gas-S	11,922	1,038	12,375	35,953		3.02
13								Oil-S	32	137,298	185	550		17.12
14	Crist 5	80.0	16,839	28.3	54.2	52.2	10,494	Coal	7,412	11,920	176,702	261,836	1.55	35.33
15			0					Gas-G	0	1,038	0	0	#N/A	#N/A
16								Gas-S	8,939	1,038	9,279	26,957		3.02
17								Oil-S	46	137,298	264	785		17.13
18	Crist 6	302.0	167,172	74.4	94.8	78.5	10,114	Coal	70,603	11,974	1,690,801	2,494,122	1.49	35.33
19			0					Gas-G	0	1,038	0	0	#N/A	#N/A
20								Gas-S	0	1,038	0	0		#N/A
21								Oil-S	300	137,298	1,727	5,132		17.14
22	Crist 7	467.0	261,382	75.2	84.1	89.4	10,215	Coal	111,594	11,983	2,669,995	3,942,166	1.51	35.33
23								Gas-G		1,038	0		#N/A	#N/A
24								Gas-S	6,161	1,038	6,395	18,579		3.02
25								Oil-S	12	137,298	69	205		17.12
26	Scherer 3 (2)	209.5	112,399	72.1	99.9	72.2	9,751	Coal	0	11,292	1,095,971	1,989,082	1.77	#N/A
27								Oil-S	1	138,000	4	17		24.62
28	Scholz 1	46.0	7,645	22.3	100.0	22.3	12,944	Coal	4,237	11,678	98,954	160,954	2.11	37.99
29								Oil-S	38	138,500	224	745		19.36
30	2	46.0	7,222	21.1	100.0	21.1	12,760	Coal	3,967	11,615	92,153	150,705	2.09	37.99
31								Oil-S	50	138,500	292	973		19.36
32	Smith 1	162.0	111,503	92.5	99.8	92.7	10,057	Coal	44,887	12,491	1,121,365	1,550,394	1.39	34.54
33								Oil-S	34	138,500	199	886		25.91
34	2	193.0	109,782	76.5	81.7	93.5	10,061	Coal	44,105	12,522	1,104,566	1,523,387	1.39	34.54
35								Oil-S	154	138,500	897	3,997		25.91
36	A	32.0	154	0.6	100.0	0.6	20,123	Oil	533	138,500	3,099	14,076	9.14	26.42
37	Other Generation	0.0	9,650		0.0				0	0		181,312	1.88	#N/A
38	Daniel 1 (1)	239.0	139,317	78.3	89.0	88.0	10,371	Coal	77,856	9,279	1,444,842	2,239,513	1.61	28.76
39								Oil-S	202	140,069	1,189	4,676		23.14
40	Daniel 2 (1)	239.0	150,714	84.8	98.3	86.3	10,291	Coal	83,778	9,257	1,551,066	2,409,874	1.60	28.76
41								Oil-S	6	140,069	37	148		23.37
42	Total	2,176.5	1,111,987	68.7	89.7	76.6	10,179				11,319,130	17,369,867	1.56	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Smith Coal Inventory Adjustment
 (23,821) Daniel Coal Inventory Adjustment (744,351)
 Daniel Railcar Lease Premium (8,350)
 Daniel Railcar Track Deprac. (6,911)
 Recoverable Fuel 16,610,255 1.49

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1999**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	998	1,181	(183)	(15.50)	17,899	13,921	3,978	28.58
16	UNIT COST (\$/BBL)	29.34	29.88	(0.54)	(1.81)	19.33	29.89	(10.56)	(35.33)
17	AMOUNT (\$)	29,285	35,294	(6,009)	(17.03)	345,947	416,149	(70,202)	(16.87)
18	BURNED :								
19	UNITS (BBL)	975	1,141	(166)	(14.55)	17,485	13,445	4,040	30.05
20	UNIT COST (\$/BBL)	21.05	29.51	(8.46)	(28.67)	18.93	29.18	(10.25)	(35.13)
21	AMOUNT (\$)	20,525	33,676	(13,151)	(39.05)	331,067	392,387	(61,320)	(15.63)
22	ENDING INVENTORY :								
23	UNITS (BBL)	6,561	6,730	(169)	(2.51)	6,561	6,730	(169)	(2.51)
24	UNIT COST (\$/BBL)	21.14	29.20	(8.06)	(27.60)	21.14	29.20	(8.06)	(27.60)
25	AMOUNT (\$)	138,709	196,510	(57,801)	(29.41)	138,709	196,510	(57,801)	(29.41)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	433,117	398,910	34,207	8.58	5,134,021	5,295,050	(161,029)	(3.04)
29	UNIT COST (\$/TON)	32.14	31.38	0.76	2.42	33.62	31.65	1.97	6.22
30	AMOUNT (\$)	13,919,618	12,518,657	1,400,961	11.19	172,629,327	167,595,049	5,034,278	3.00
31	BURNED :								
32	UNITS (TONS)	434,605	409,911	24,694	6.02	5,037,859	5,247,061	(209,202)	(3.99)
33	UNIT COST (\$/TON)	33.00	31.38	1.62	5.16	33.76	31.67	2.09	6.60
34	AMOUNT (\$)	14,341,443	12,863,337	1,478,106	11.49	170,080,689	166,188,239	3,892,450	2.34
35	ENDING INVENTORY :								
36	UNITS (TONS)	576,666	727,000	(150,334)	(20.68)	576,666	727,000	(150,334)	(20.68)
37	UNIT COST (\$/TON)	31.60	32.44	(0.84)	(2.59)	31.60	32.44	(0.84)	(2.59)
38	AMOUNT (\$)	18,221,727	23,584,602	(5,362,875)	(22.74)	18,221,727	23,584,602	(5,362,875)	(22.74)
39	DAYS SUPPLY	25	32	(7)	(21.88)	25	32	(7)	(21.88)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	1,195,084	621,694	573,390	92.23	14,236,460	10,654,840	3,581,620	33.61
42	UNIT COST (\$/MMBTU)	1.82	1.80	0.02	1.11	1.76	1.74	0.02	1.15
43	AMOUNT (\$)	2,172,475	1,120,152	1,052,323	93.94	25,012,909	18,581,985	6,430,924	34.61
44	BURNED :								
45	UNITS (MMBTU)	1,095,971	532,094	563,877	105.97	13,721,251	11,426,431	2,294,820	20.08
46	UNIT COST (\$/MMBTU)	1.81	1.74	0.07	4.02	1.76	1.75	0.01	0.57
47	AMOUNT (\$)	1,989,082	927,077	1,062,005	114.55	24,189,537	20,044,252	4,145,285	20.68
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	1,936,757	1,412,026	524,731	37.16	1,936,757	1,412,026	524,731	37.16
50	UNIT COST (\$/MMBTU)	1.81	1.74	0.07	4.02	1.81	1.74	0.07	4.02
51	AMOUNT (\$)	3,514,964	2,459,959	1,055,005	42.89	3,514,964	2,459,959	1,055,005	42.89
52	DAYS SUPPLY	44	32	12	37.50	44	32	12	37.50
GAS									
59	PURCHASES :								
60	UNITS (MCF)	27,022	0	27,022	(27,022)	3,653,239	1,458,111	2,195,128	(737,017)
61	UNIT COST (\$/MCF)	3.68	#N/A	#N/A	#N/A	2.41	2.29	0.12	2.17
62	AMOUNT (\$)	99,431	0	99,431	(99,431)	8,800,101	3,344,750	5,455,351	(2,110,601)
63	BURNED :								
64	UNITS (MCF)	27,022	0	27,022	#N/A	3,684,070	1,458,111	2,225,959	152.66
65	UNIT COST (\$/MCF)	3.02	#N/A	#N/A	#N/A	2.40	2.29	0.11	4.80
66	AMOUNT (\$)	81,489	0	81,489	#N/A	8,835,303	3,344,750	5,490,553	164.15
67	ENDING INVENTORY :								
68	UNITS (MCF)	147,212	0	147,212	#N/A	147,212	0	147,212	#N/A
69	UNIT COST (\$/MCF)	3.02	#N/A	#N/A	#N/A	3.02	#N/A	#N/A	#N/A
70	AMOUNT (\$)	443,941	0	443,941	#N/A	443,941	0	443,941	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL)	111	0	110.83	#N/A	26,318	5,978	20,340	340.25
73	UNIT COST (\$/BBL)	27.87	#N/A	#N/A	#N/A	24.13	29.72	(6)	(20.19)
74	AMOUNT (\$)	3,089	0	3,089	#N/A	635,135	177,644	457,491	257.53
75	BURNED :								
76	UNITS (BBL)	533	0	533	#N/A	25,982	5,978	20,004	334.63
77	UNIT COST (\$/BBL)	26.42	#N/A	#N/A	#N/A	21.70	28.67	(6.97)	(24.31)
78	AMOUNT (\$)	14,076	0	14,076	#N/A	563,812	171,403	392,409	228.94
79	ENDING INVENTORY :								
80	UNITS (BBL)	7,251	2,871	4,380	152.56	7,251	2,871	4,380	152.56
81	UNIT COST (\$/BBL)	26.40	29.20	(2.80)	(9.59)	26.40	29.20	(2.80)	(9.59)
82	AMOUNT (\$)	191,397	83,835	107,562	128.30	191,397	83,835	107,562	128.30
83	DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1999**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL c / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	107,144,000	0	107,144,000	1.41	1.59	1,512,000	1,705,000
2	Various Unit Power Sales	39,070,000	0	39,070,000	1.83	1.93	716,000	755,000
3	Various Economy Sales	5,190,000	0	5,190,000	1.54	1.66	80,000	86,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	14,400	18,000
5	Various Other Sales	1,690,000	0	1,690,000	2.19	2.25	37,000	38,000
6	SEPA	0	0	0	N/A	N/A	0	0
7	TOTAL ESTIMATED SALES	153,094,000	0	153,094,000	1.54	1.70	2,359,400	2,602,000
ACTUAL								
8	Southern Company Interchange	275,523,369	0	275,523,369	2.10	2.24	5,777,354	6,175,505
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	AQUILA External	0	0	0	#N/A	#N/A	0	0
12	AVISTA External	0	0	0	#N/A	#N/A	0	0
13	CAJUN External	3,651	0	3,651	1.45	2.60	53	95
14	CARGILE External	0	0	0	#N/A	#N/A	0	0
15	CITIZENS External	0	0	0	N/A	N/A	0	0
16	COLUMBIA External	0	0	0	N/A	N/A	0	0
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	10,884	0	10,884	1.48	1.85	161	201
20	DETM External	0	0	0	#N/A	#N/A	0	0
21	DETROIT External	0	0	0	#N/A	#N/A	0	0
22	DUKE POWER Economy	56,172	0	56,172	1.50	2.20	843	1,236
23	ECI External	56,172	0	56,172	1.61	2.45	905	1,376
24	ELPASO External	0	0	0	#N/A	#N/A	0	0
25	ENGAGE External	0	0	0	#N/A	#N/A	0	0
26	ENRON External	408,176	0	408,176	1.49	2.52	6,087	10,299
27	ENTERGY Economy/Other	98,301	0	98,301	1.79	2.65	1,757	2,602
28	EPMC External	31,528	0	31,528	1.59	2.17	500	684
29	FPC UPS, Economy	20,661,433	0	20,661,433	1.78	1.90	367,561	392,906
30	FPL UPS, External	60,775,909	0	60,775,909	1.76	1.89	1,071,824	1,148,646
31	IP External	0	0	0	N/A	N/A	0	0
32	JEA UPS, Economy	15,562,857	0	15,562,857	1.77	1.89	275,131	294,309
33	KOCH External	7,232	0	7,232	1.48	2.50	107	181
34	LG&E External	0	0	0	N/A	N/A	0	0
35	LPM External	303,691	0	303,691	1.78	2.34	5,403	7,105
36	MEGA External	0	0	0	#N/A	#N/A	0	0
37	MORGAN External	0	0	0	#N/A	#N/A	0	0
38	NORAM External	0	0	0	N/A	N/A	0	0
39	OGE External	0	0	0	N/A	N/A	0	0
40	OGER External	0	0	0	N/A	N/A	0	0
41	OPC Economy	280,172	0	280,172	1.74	2.11	4,874	5,914
42	PECO External	0	0	0	#N/A	#N/A	0	0
43	RELIANT External	17,624	0	17,624	1.58	2.19	279	386
44	SCE&G Economy, External	161,503	0	161,503	1.57	2.14	2,531	3,463
45	SONAT External	322,152	0	322,152	N/A	N/A	5,914	6,334
46	STATOIL External	0	0	0	N/A	N/A	0	0
47	TAL UPS	150,637	0	150,637	2.20	2.35	3,317	3,546
48	TEA External	650,991	0	650,991	1.80	2.36	11,741	15,354
49	TEMI External	0	0	0	N/A	N/A	0	0
50	TRANSALT External	0	0	0	N/A	N/A	0	0
51	TVA Economy	393,214	0	393,214	1.61	2.33	6,349	9,165
52	VEPCO External	0	0	0	#N/A	#N/A	0	0
53	WILLIAMS External	0	0	0	#N/A	#N/A	0	0
54	WRI External	0	0	0	#N/A	#N/A	0	0
55	Less: Flow-Thru Energy	(2,354,116)	0	(2,354,116)	1.87	1.87	(44,021)	(44,021)
56	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
57	AEC/BRMC	692,721	0	692,721	1.76	1.76	12,199	12,199
58	SEPA	805,376	805,376	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(40,351)	(40,351)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	9,006	9,006
61	Transmission Revenues	0	0	0	N/A	N/A	4,043	4,043
62	Other transactions including adj.	<u>29,378,477</u>	<u>28,755,634</u>	<u>622,843</u>	0.06	0.06	<u>16,720</u>	<u>16,720</u>
63	TOTAL ACTUAL SALES	403,998,126	29,561,010	374,437,116	1.86	1.99	7,500,287	8,036,903
64	Difference in Amount	250,904,126	29,561,010	221,343,116	0.32	0.29	5,140,887	5,434,903
65	Difference in Percent	163.89	#N/A	144.58	20.78	17.06	217.89	208.87

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1999**

PERIOD TO DATE

	(1) SOLD TO	(2) TYPE AND SCHEDULE	(3)		(4)		(5)		(6)		(7)	(8)
			TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$			
<i>ESTIMATED</i>												
1		So. Co. Interchange	1,701,189,000	0	1,701,189,000	1.71	1.90	29,059,000	32,262,000			
2	Various	Unit Power Sales	685,670,000	0	685,670,000	1.87	1.99	12,794,000	13,615,000			
3	Various	Economy Sales	50,260,000	0	50,260,000	2.66	2.72	1,337,000	1,368,000			
4		80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	141,600	177,000			
5	Various	Other Sales	15,690,000	0	15,690,000	2.75	2.78	431,000	436,000			
6		SEPA	0	0	0	#N/A	#N/A	0	0			
7	TOTAL ESTIMATED SALES		2,452,809,000	0	2,452,809,000	1.78	1.95	43,762,600	47,858,000			
<i>ACTUAL</i>												
8	Southern Company Interchange		2,511,982,867	0	2,511,982,867	2.61	2.74	65,539,040	68,843,045			
9	AEP	External	1,559,349	0	1,559,349	3.97	8.10	61,951	126,265			
10	AMEREN	External	78,997	0	78,997	2.77	6.64	2,189	5,246			
11	AQUILA	External	1,303,669	0	1,303,669	2.73	5.17	35,650	67,357			
12	AVISTA	External	249,771	0	249,771	3.44	5.41	8,603	13,524			
13	CAJUN	External	252,926	0	252,926	1.91	1.65	4,841	4,176			
14	CARGILE	External	24,787	0	24,787	2.56	3.53	634	876			
15	CITIZENS	External	84,264	0	84,264	1.61	1.95	1,358	1,643			
16	COLUMBIA	External	477,212	0	477,212	1.77	2.59	8,436	12,373			
17	CONSTELL	External	56,176	0	56,176	3.61	10.50	2,029	5,898			
18	CORAL	External	265,073	0	265,073	1.97	5.16	5,216	13,691			
19	CPL	External	1,197,619	0	1,197,619	2.95	5.07	35,359	60,747			
20	DETM	External	285,231	0	285,231	4.26	12.90	12,150	36,795			
21	DETROIT	External	56,176	0	56,176	5.70	12.00	3,200	6,741			
22	DUKE POWER	Economy	3,660,953	0	3,660,953	2.21	3.23	80,805	118,299			
23	ECI	External	277,365	0	277,365	2.77	5.14	7,687	14,248			
24	ELPASO	External	526,579	0	526,579	2.43	3.97	12,788	20,926			
25	ENGAGE	External	10,883	0	10,883	13.77	46.72	1,499	5,084			
26	ENRON	External	3,818,966	0	3,818,966	2.47	4.44	94,251	169,706			
27	ENTERGY	Economy/Other	8,829,468	0	8,829,468	2.63	4.36	232,079	385,292			
28	EPMC	External	3,140,407	0	3,140,407	1.77	2.63	55,479	82,463			
29	FPC	UPS, Economy	261,868,181	0	261,868,181	1.82	1.94	4,762,514	5,070,148			
30	FPL	UPS, Economy	646,849,844	0	646,849,844	1.81	1.93	11,727,555	12,514,497			
31	IP	External	28,088	0	28,088	1.58	2.61	443	734			
32	JEA	UPS, Economy	139,954,160	0	139,954,160	1.80	1.92	2,524,356	2,690,168			
33	KOCH	External	703,378	0	703,378	3.09	9.46	21,705	66,542			
34	LG&E	External	193,866	0	193,866	4.10	19.83	7,950	38,442			
35	LPM	External	3,399,603	0	3,399,603	2.52	3.80	85,640	129,199			
36	MEGA	External	56,176	0	56,176	2.94	3.20	1,651	1,798			
37	MORGAN	External	806,456	0	806,456	3.01	11.38	24,280	91,767			
38	NORAM	External	56,176	0	56,176	2.62	2.52	1,473	1,418			
39	OGE	External	462,864	0	462,864	2.72	3.91	12,585	18,119			
40	OGER	External	28,368	0	28,368	1.52	1.96	430	555			
41	OPC	Economy	3,827,944	0	3,827,944	2.57	3.49	98,270	133,517			
42	PECO	External	281,287	0	281,287	1.58	2.23	4,431	6,279			
43	RELIANT	External	221,739	0	221,739	2.65	5.69	5,867	12,622			
44	SCE&G	Economy, External	2,175,754	0	2,175,754	2.23	4.34	48,551	94,463			
45	SONAT	External	476,213	0	476,213	2.03	2.01	9,660	9,556			
46	STATOIL	External	56,176	0	56,176	1.84	3.02	1,035	1,699			
47	TAL	UPS	498,659	0	498,659	2.09	2.09	10,409	10,437			
48	TEA	External	6,533,803	0	6,533,803	2.23	3.29	145,856	215,039			
49	TEMI	External	24,577	0	24,577	1.55	2.13	381	523			
50	TRANSALT	External	65,446	0	65,446	3.52	4.83	2,301	3,163			
51	TVA	Economy	27,669,361	0	27,669,361	1.78	2.49	493,130	687,639			
52	VEPCO	External	63,198	0	63,198	4.01	11.90	2,534	7,520			
53	WILLIAMS	External	666,300	0	666,300	3.44	9.19	22,935	61,226			
54	WRI	External	7,022	0	7,022	13.19	19.99	926	1,404			
55	Less: Flow-Thru Energy		(46,513,838)	0	(46,513,838)	2.24	2.24	(1,040,451)	(1,040,451)			
56	Hydro-Loss		161,355	0	161,355	0.00	0.00	0	0			
57	AEC/BRMC		16,786,371	0	16,786,371	1.84	1.84	308,891	308,891			
58	SEPA		11,377,872	11,377,872	0	0.00	0.00	0	0			
59	U.P.S. Adjustment		0	0	0	N/A	N/A	(327,077)	(327,077)			
60	Economy Energy Sales Cr. (80%)		0	0	0	N/A	N/A	711,639	711,639			
61	Transmission Revenues		0	0	0	N/A	N/A	122,395	122,395			
62	Other transactions including adj.		442,715,615	423,530,311	19,185,304	(0.35)	(0.35)	(1,538,679)	(1,538,675)			
63	TOTAL ACTUAL SALES		4,059,640,752	434,908,183	3,624,732,569	2.08	2.22	84,458,830	90,099,591			
64	Difference in Amount		1,606,831,752	434,908,183	1,171,923,569	0.30	0.27	40,696,230	42,241,591			
65	Difference in Percent		65.51	#N/A	47.78	16.85	13.85	92.99	88.26			

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SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: DECEMBER 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
<u>PURCHASED FROM</u>	<u>TYPE & SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>¢ / KWH</u>		<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A)	(B)	
						FUEL COST	TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 1999

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia				0	#N/A	#N/A	0
<i>ACTUAL</i>								
2	Bay Resource Management	COG 1	315,383			2.41	2.41	7,605
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	Solutia	COG 1	19,244,000			2.24	2.24	431,147
5	Champion	COG 1	40,000			2.30	2.30	921
6	TOTAL		19,599,383			2.24	2.24	439,673

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		8,970,000	0	0	8,970,000	2.17	2.17	194,260
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	3,470,721	0	0	0	3.22	3.22	111,866
3	Pensacola Christian College	COG 1	20	0	0	0	0.00	0.00	0
4	Solutia	COG 1	156,375,000	0	0	0	3.09	3.09	4,831,973
5	Champion	COG 1	370,000	0	0	0	5.74	5.74	21,238
6	TOTAL		160,215,741				3.10	3.10	4,965,077

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	75,260,000	1.43	1,074,000	351,730,000	1.65	5,788,000
2 Unit Power Sales	10,060,000	1.75	176,000	83,270,000	1.97	1,637,000
3 Economy Energy	1,590,000	1.51	24,000	27,470,000	2.58	710,000
4 Other Purchases	1,020,000	1.47	15,000	68,930,000	3.10	2,134,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>87,930,000</u>	1.47	<u>1,289,000</u>	<u>531,400,000</u>	1.93	<u>10,269,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	14,606,065	2.44	356,884	255,219,696	3.57	9,112,511
8 Non-Associated Companies	77,507,941	1.71	1,325,605	784,973,374	3.92	30,770,509
9 Alabama Electric Co-op	575,000	2.55	14,668	3,824,123	3.72	142,104
10 Other Wheeled Energy	7,204,338	N/A	N/A	79,079,467	N/A	N/A
11 Other Transactions	22,304,342	0.00	104	360,251,071	0.02	72,352
12 Less: Flow-Thru Energy	<u>(32,834,116)</u>	0.15	<u>(48,702)</u>	<u>(226,069,736)</u>	0.50	<u>(1,135,116)</u>
13 TOTAL ACTUAL PURCHASES	<u>89,363,570</u>	1.84	<u>1,648,559</u>	<u>1,257,277,995</u>	3.10	<u>38,962,361</u>
14 Difference in Amount	1,433,570	0.37	359,559	725,877,995	1.17	28,693,361

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