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**Florida Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

January 31, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of December 1999. Also enclosed are revised Schedules A-1 and A-2 for the months of July through November 1999. This enclosure contains a cover sheet detailing the changes reflected for these months.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Bohanna \_\_\_\_\_
- LEG \_\_\_\_\_
- MAS 3 \_\_\_\_\_
- OPC \_\_\_\_\_
- RRR \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

JAM/ams  
Enclosure

cc: Parties of record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01423 FEB-28

GENERAL OFFICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

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Docket No. 000001-EI

Submitted for filing:  
January 31, 2000

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December 1999, as well as revised Schedules A-1 and A-2 for the months of July through November 1999, have been furnished to the following individuals by regular U.S. Mail this 31st day of January, 2000:

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ATTORNEY

Jul-99

A1 Line 17 Fuel Costs of Supplemental Sales  
A2 Line 17 Fuel Costs of Supplemental Sales

Aug-99

A1 Line 17 Fuel Costs of Supplemental Sales  
A2 Line 17 Fuel Costs of Supplemental Sales  
A2 Line 8 Energy Cost of Sch E Purchases  
A9 Non Broker Energy Purchases

Sep-99

A1 Line 17 Fuel Costs of Supplemental Sales  
A2 Line 17 Fuel Costs of Supplemental Sales  
A2 Line 8 Energy Cost of Sch E Purchases  
A6 Cumulative Actual & Estimated  
A7 Cumulative Estimated  
A9 Cumulative Actual

Oct-99

A1 Cumulative Line 17 Fuel Costs of Supplemental Sales  
A2 Cumulative Line 17 Fuel Costs of Supplemental Sales  
A2 Cumulative Line 8 Energy Cost of Sch E Purchases  
A6 Cumulative Actual  
A9 Cumulative Actual

Nov-99

A1 Cumulative Line 17 Fuel Costs of Supplemental Sales  
A2 Cumulative Line 17 Fuel Costs of Supplemental Sales  
A2 Cumulative Line 8 Energy Cost of Sch E Purchases  
A6 Cumulative Actual  
A9 Cumulative Actual

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,412,586	36,144,006	7,268,580	20.1	2,383,025	2,277,326	106,699	4.6	1.8217	1.5871	0.2346	14.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	549,950	498,784	51,166	10.3	549,950	533,470	16,480	3.1	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,209,923)	306,000	(3,515,923)	(11.149.0)	(128,799)	0	(128,799)	0.0	2.4922	0.0000	2.4922	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>40,759,074</b>	<b>36,948,800</b>	<b>3,810,274</b>	<b>10.3</b>	<b>2,254,228</b>	<b>2,277,326</b>	<b>(23,100)</b>	<b>(1.0)</b>	<b>1.8081</b>	<b>1.8225</b>	<b>0.1856</b>	<b>11.4</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,452,005	3,180,370	271,635	8.5	238,238	172,283	65,955	38.3	1.4490	1.8460	(0.3970)	(21.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	350,985	989,300	(617,315)	(63.8)	7,297	30,000	(22,703)	(76.7)	4.8100	3.2277	1.5823	49.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	885,608	101,430	684,178	575.9	18,114	3,000	15,114	503.8	3.7850	3.3810	0.4040	12.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,887,603	13,795,819	(2,908,216)	(21.1)	637,405	648,727	(11,322)	(1.8)	1.7081	2.1288	(0.4187)	(19.7)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>15,376,201</b>	<b>18,046,919</b>	<b>(2,670,718)</b>	<b>(14.8)</b>	<b>801,054</b>	<b>854,010</b>	<b>47,044</b>	<b>5.5</b>	<b>1.7065</b>	<b>2.1132</b>	<b>(0.4067)</b>	<b>(19.3)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>3,155,280</b>	<b>3,131,336</b>	<b>23,944</b>	<b>0.8</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(238,177)	(2,026,200)	1,788,023	(88.3)	(16,578)	(110,000)	93,424	(84.9)	1.4369	1.8420	(0.4051)	(22.0)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(76,989)	(116,160)	39,171	(33.7)	(16,578)	(110,000)	93,424	(84.9)	0.4845	0.1058	0.3589	339.9
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,109,626)	(592,700)	(1,516,926)	255.9	(115,448)	(24,025)	(91,421)	390.5	1.8274	2.4870	(0.6396)	(25.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(350,000)	0	0.0	(115,448)	(24,025)	(91,421)	390.5	0.0000	1.4588	(1.4588)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,121,130)	(1,951,907)	(2,169,223)	111.1	(137,844)	(90,998)	(46,846)	51.5	2.9997	2.1450	0.8447	39.4
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(6,545,921)</b>	<b>(5,036,967)</b>	<b>(1,508,954)</b>	<b>30.0</b>	<b>(289,888)</b>	<b>(225,023)</b>	<b>(44,843)</b>	<b>19.9</b>	<b>2.4258</b>	<b>2.2384</b>	<b>0.1872</b>	<b>8.4</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,053	0	6,053					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>49,599,354</b>	<b>49,958,752</b>	<b>(369,398)</b>	<b>(0.7)</b>	<b>2,991,467</b>	<b>2,906,313</b>	<b>(14,846)</b>	<b>(0.5)</b>	<b>1.7150</b>	<b>1.7180</b>	<b>(0.0040)</b>	<b>(0.2)</b>
21 NET UNBILLED	1,707,907	3,181,708	(1,453,801)	(46.0)	(99,585)	(183,930)	84,345	(45.9)	0.0680	0.1240	(0.0560)	(46.8)
22 COMPANY USE	188,807	280,424	(71,617)	(27.5)	(11,009)	(15,150)	4,141	(27.3)	0.0073	0.0102	(0.0029)	(28.4)
23 T & D LOSSES	3,300,804	2,706,388	594,416	22.0	(192,464)	(157,442)	(35,022)	22.2	0.1275	0.1081	0.0214	20.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	49,599,354	49,958,752	(369,398)	(0.7)	2,588,409	2,549,791	38,618	1.5	1.9158	1.9593	(0.0435)	(2.2)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,406,084)	(1,373,665)	(1,031,419)	75.1	(125,419)	(70,109)	(55,310)	78.9	1.9178	1.9593	(0.0417)	(2.1)
<b>26 JURISDICTIONAL KWH SALES</b>	<b>47,184,270</b>	<b>48,585,087</b>	<b>(1,400,817)</b>	<b>(2.9)</b>	<b>2,462,990</b>	<b>2,479,682</b>	<b>(16,692)</b>	<b>(0.7)</b>	<b>1.9157</b>	<b>1.9593</b>	<b>(0.0436)</b>	<b>(2.2)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	47,236,173	48,638,531	(1,402,358)	(2.9)	2,462,990	2,479,682	(16,692)	(0.7)	1.9178	1.9615	(0.0437)	(2.2)
28 PRIOR PERIOD TRUE-UP	(16,336,721)	(1,236,487)	(15,100,234)	1,221.2	2,462,990	2,479,682	(16,692)	(0.7)	(0.6633)	(0.0498)	(0.6134)	1,229.3
28a MARKET PRICE TRUE-UP	0	(21,990)	21,990	(100.0)	2,462,990	2,479,682	(16,692)	(0.7)	0.0000	(0.0008)	0.0009	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,462,990	2,479,682	(16,692)	(0.7)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>30,899,452</b>	<b>47,380,054</b>	<b>(16,480,602)</b>	<b>(34.8)</b>	<b>2,462,990</b>	<b>2,479,682</b>	<b>(16,692)</b>	<b>(0.7)</b>	<b>1.2545</b>	<b>1.9107</b>	<b>(0.6562)</b>	<b>(34.3)</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00093</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.2555	1.9123	(0.6568)	(34.3)
32 GPF	(36,413)	(36,382)			2,462,990	2,479,682			(0.0015)	(0.0015)	0.0000	0.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.254</b>	<b>1.911</b>	<b>(0.657)</b>	<b>(34.4)</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
TWELVE MONTH PERIOD ENDING - DECEMBER, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	598,411,148	474,164,715	122,258,433	25.8	32,140,177	28,784,780	3,355,397	11.7	1.8557	1.8472	0.2085	12.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,438,852	5,094,584	344,088	8.8	5,220,894	6,448,733	(227,839)	(4.2)	0.1042	0.0935	0.0107	11.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,584,654	1,548,000	38,654	2.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(33,972,817)	3,350,000	(37,322,817)	(1,114.1)	(1,193,356)	0	(1,193,356)	0.0	2.8488	0.0000	2.8488	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>6 TOTAL COST OF GENERATED POWER</b>	<b>569,481,837</b>	<b>484,145,279</b>	<b>85,316,558</b>	<b>17.6</b>	<b>30,946,821</b>	<b>28,784,780</b>	<b>2,162,041</b>	<b>7.5</b>	<b>1.8401</b>	<b>1.8819</b>	<b>0.1582</b>	<b>9.4</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	43,258,802	42,715,680	543,122	1.3	2,587,159	2,239,983	327,186	14.6	1.8851	1.9070	(0.2219)	(11.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,388,131	24,214,110	(21,845,979)	(90.2)	56,325	740,000	(883,675)	(92.4)	4.2044	3.2722	0.9322	28.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	20,704,914	1,418,380	19,286,564	1,359.8	476,541	41,580	434,961	1,048.1	4.3448	3.4112	0.9338	27.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	126,463,894	162,173,748	(35,709,854)	(22.0)	6,446,758	7,526,711	(1,079,953)	(14.4)	1.9617	2.1548	(0.1929)	(9.0)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>192,795,740</b>	<b>230,521,878</b>	<b>(37,726,138)</b>	<b>(16.4)</b>	<b>9,546,783</b>	<b>10,548,284</b>	<b>(1,001,501)</b>	<b>(9.5)</b>	<b>2.0195</b>	<b>2.1854</b>	<b>(0.1659)</b>	<b>(7.6)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>40,493,604</b>	<b>39,333,064</b>	<b>1,160,540</b>	<b>3.0</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(816,844)	(17,487,400)	16,670,556	(95.3)	(50,287)	(1,080,000)	1,009,733	(95.3)	1.6250	1.8498	(0.0248)	(1.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(240,707)	(2,270,960)	2,030,253	(89.4)	(50,287)	(1,080,000)	1,009,733	(95.3)	0.4789	0.2142	0.2647	123.6
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(33,610,518)	(6,978,560)	(26,631,958)	381.6	(1,539,264)	(282,875)	(1,256,389)	444.2	2.1835	2.4670	(0.2835)	(11.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(4,060,000)	4,060,000	(100.0)	(1,539,264)	(282,875)	(1,256,389)	444.2	0.0000	1.4317	(1.4317)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(55,302,890)	(33,227,981)	(22,074,909)	66.4	(2,059,271)	(1,549,090)	(510,181)	32.9	2.8858	2.1450	0.5408	25.2
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(89,970,959)</b>	<b>(64,014,901)</b>	<b>(25,956,058)</b>	<b>40.8</b>	<b>(3,648,802)</b>	<b>(2,891,965)</b>	<b>(756,837)</b>	<b>28.2</b>	<b>2.4958</b>	<b>2.2135</b>	<b>0.2523</b>	<b>11.4</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					33,861	0	33,861					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>672,286,818</b>	<b>650,652,256</b>	<b>21,634,382</b>	<b>3.3</b>	<b>36,878,662</b>	<b>36,441,099</b>	<b>437,563</b>	<b>1.2</b>	<b>1.8230</b>	<b>1.7855</b>	<b>0.0375</b>	<b>2.1</b>
21 NET UNBILLED	4,590,806	846,395	3,744,211	442.4	(251,818)	(144,369)	(107,447)	74.4	0.0132	0.0025	0.0107	428.0
22 COMPANY USE	2,295,590	3,241,059	(945,469)	(29.2)	(125,924)	(181,900)	55,876	(30.7)	0.0066	0.0095	(0.0029)	(30.5)
23 T & D LOSSES	33,483,734	36,978,407	(3,494,673)	(9.5)	(1,836,738)	(2,068,098)	232,360	(11.2)	0.0966	0.1086	(0.0120)	(11.1)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>672,286,818</b>	<b>650,652,256</b>	<b>21,634,382</b>	<b>3.3</b>	<b>34,884,184</b>	<b>34,045,832</b>	<b>618,352</b>	<b>1.8</b>	<b>1.9394</b>	<b>1.9111</b>	<b>0.0283</b>	<b>1.5</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(24,497,395)	(19,631,822)	(4,865,573)	24.8	(1,191,148)	(1,027,430)	(163,718)	15.9	2.0666	1.9108	0.1458	7.6
<b>26 JURISDICTIONAL KWH SALES</b>	<b>647,789,223</b>	<b>631,020,434</b>	<b>16,768,789</b>	<b>2.7</b>	<b>33,473,038</b>	<b>33,018,402</b>	<b>454,636</b>	<b>1.4</b>	<b>1.9353</b>	<b>1.9111</b>	<b>0.0242</b>	<b>1.3</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	648,501,791	631,714,558	16,787,232	2.7	33,473,038	33,018,402	454,636	1.4	1.9374	1.9132	0.0242	1.3
28 PRIOR PERIOD TRUE-UP	(29,938,109)	(14,837,877)	(15,100,232)	101.8	33,473,038	33,018,402	454,636	1.4	(0.0694)	(0.0448)	(0.0445)	99.1
28a MARKET PRICE TRUE-UP	0	(263,847)	263,847	(100.0)	33,473,038	33,018,402	454,636	1.4	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,280	(9)	0.0	33,473,038	33,018,402	454,636	1.4	0.0249	0.0253	(0.0004)	(1.6)
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>626,909,971</b>	<b>624,959,125</b>	<b>1,950,846</b>	<b>0.3</b>	<b>33,473,038</b>	<b>33,018,402</b>	<b>454,636</b>	<b>1.4</b>	<b>1.8729</b>	<b>1.8928</b>	<b>(0.0199)</b>	<b>(1.1)</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.0063</b>	<b>1.0063</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.8745	1.8944	(0.0199)	(1.1)
32 GPIF	(436,954)	(436,639)			33,473,038	33,018,402			(0.0013)	(0.0013)	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.873</b>	<b>1.893</b>	<b>(0.020)</b>	<b>(1.1)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
DECEMBER 1999**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$43,412,586	\$36,144,006	\$7,268,580	20.1	\$596,411,148	\$474,154,715	\$122,256,433	25.8
1a. NUCLEAR FUEL DISPOSAL COST	\$549,950	498,794	51,156	10.3	5,438,652	5,094,564	344,088	6.8
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	1,584,654	1,546,000	38,654	100.0
2. FUEL COST OF POWER SOLD	(\$2,347,802)	(2,618,900)	271,098	(10.4)	(34,427,363)	(24,465,960)	(9,961,403)	40.7
2a. GAIN ON POWER SALES	(\$76,989)	(466,160)	389,171	(83.5)	(240,707)	(6,320,960)	6,080,253	(96.2)
3. FUEL COST OF PURCHASED POWER	\$3,452,005	3,180,370	271,635	8.5	43,258,801	42,715,860	543,141	1.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,887,603	13,796,819	(2,909,216)	(21.1)	126,463,893	162,173,748	(35,709,855)	(22.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,036,593	1,069,730	(33,137)	(3.1)	23,073,045	25,632,470	(2,559,425)	(10.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	56,920,407	51,604,659	5,315,748	10.3	761,562,123	680,530,237	81,031,886	11.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,121,130)	(1,951,907)	(2,169,223)	111.1	(55,302,889)	(33,227,981)	(22,074,908)	66.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,209,923)	306,000	(3,515,923)	(1,149.0)	(33,972,617)	3,350,000	(37,322,617)	(1,114.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$49,589,354</b>	<b>\$49,958,752</b>	<b>(\$369,398)</b>	<b>(0.7)</b>	<b>\$672,286,617</b>	<b>\$650,652,256</b>	<b>\$21,634,361</b>	<b>3.3</b>

**FOOTNOTE: DETAIL OF LINE 6B ABOVE**

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,773	0	2,773	32,980	0	32,980
PIPELINE EXPENSES (Wholesale Portion)	3,237	0	3,237	37,563	0	37,563
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,850	0	4,850	40,860	0	40,860
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(63,042)	0	(63,042)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	275,300	306,000	(30,700)	3,328,116	3,350,000	(21,884)
EMISSIONS	0	0	0	1,049,661	0	1,049,661
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(388,034)	0	(388,034)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,489,622)	0	(3,489,622)	(37,219,916)	0	(37,219,916)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,209,923)</b>	<b>306,000</b>	<b>(3,515,923)</b>	<b>(33,972,619)</b>	<b>3,350,000</b>	<b>(37,322,619)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 DECEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	45,713,578	46,901,896	(1,188,318)	(2.5)	627,162,112	624,525,923	2,636,189	0.4
1c. JURISDICTIONAL FUEL REVENUE	45,713,578	46,901,896	(1,188,318)	(2.5)	627,162,112	624,525,923	2,636,189	0.4
1d. NON FUEL REVENUE	125,733,623	130,213,655	(4,480,032)	(3.4)	1,734,234,803	1,777,750,903	(43,516,100)	(2.5)
1e. TOTAL JURISDICTIONAL SALES REVENUE	171,447,200	177,115,551	(5,668,351)	(3.2)	2,361,396,915	2,402,276,826	(40,879,911)	(1.7)
2. NON JURISDICTIONAL SALES REVENUE	15,951,160	9,771,313	6,179,847	63.2	228,178,692	164,655,724	63,522,968	38.6
3. TOTAL SALES REVENUE	\$187,398,361	\$186,886,864	\$511,497	0.3	\$2,589,575,608	\$2,566,932,550	\$22,643,058	0.9
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	2,462,990,879	2,479,682,000	(16,691,121)	(0.7)	33,473,038,229	33,018,403,000	454,635,229	1.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	125,418,862	70,109,000	55,309,862	78.9	1,191,145,994	1,027,430,000	163,715,994	15.9
3. TOTAL SALES	2,588,409,741	2,549,791,000	38,618,741	1.5	34,664,184,223	34,045,833,000	618,351,222	1.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.15	97.25	(2.10)	(2.2)	96.56	96.98	(0.42)	(0.4)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 DECEMBER 1999

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	45,713,578	\$46,901,896	(\$1,188,318)	(2.5)	\$627,162,112	\$624,525,923	\$2,636,189	0.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	16,336,721	1,236,487	15,100,234	1,221.2	21,591,821	6,491,586	15,100,235	232.6
2b. INCENTIVE PROVISION	36,387	36,382	5	0.0	436,641	436,329	312	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	62,086,685	48,174,765	13,911,920	28.9	649,190,574	631,453,838	17,736,736	2.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	49,589,354	49,958,752	(369,398)	(0.7)	672,286,617	650,652,256	21,634,361	3.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.15	97.25	(2.10)	(2.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	47,236,173	48,638,530	(1,402,357)	(2.9)	649,957,462	633,714,558	16,242,904	2.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	14,850,512	(483,765)	15,314,277	0.0	(766,888)	(2,260,720)	1,493,832	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	3,929				869,117			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	1,588,086				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(16,336,721)				(21,591,821)	(6,491,586)	(15,100,235)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	105,806				105,806			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	105,806				105,806			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 DECEMBER 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$1,588,086	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	101,877	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	1,689,963	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	844,981	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.550	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.600	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.150	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.575	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.465	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$3,929	N/A	--	--			

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**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	5,858,476	4,090,203	1,768,273	43.2%
2	LIGHT OIL	1,597,992	880,210	717,782	81.5%
3	COAL	22,207,208	24,319,801	-2,112,593	-8.7%
4	GAS	11,799,689	4,995,556	6,804,133	136.2%
5	NUCLEAR	1,949,220	1,858,236	90,984	4.9%
6					
7					
8	TOTAL (\$)	43,412,586	36,144,006	7,268,580	20.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	190,926	168,573	22,353	13.3%
10	LIGHT OIL	29,482	19,814	9,668	48.8%
11	COAL	1,175,063	1,386,577	-211,514	-15.3%
12	GAS	404,671	168,892	235,779	139.6%
13	NUCLEAR	582,883	533,470	49,413	9.3%
14					
15					
16	TOTAL (MWH)	2,383,025	2,277,326	105,699	4.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	304,599	281,483	23,116	8.2%
18	LIGHT OIL (BBL)	62,450	34,407	28,043	81.5%
19	COAL (TON)	444,689	520,375	-75,686	-14.5%
20	GAS (MCF)	3,682,877	1,346,270	2,336,607	173.6%
21	NUCLEAR (MMBTU)	5,916,262	5,465,400	450,862	8.2%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	1,978,128	1,801,491	176,637	9.8%
25	LIGHT OIL	363,690	199,560	164,130	82.2%
26	COAL	11,910,513	13,080,024	-1,169,511	-8.9%
27	GAS	3,786,963	1,346,270	2,440,693	181.3%
28	NUCLEAR	5,916,262	5,465,400	450,862	8.2%
29					
30					
31	TOTAL (MILLION BTU)	23,955,557	21,892,745	2,062,812	9.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	8.0	7.40	0.6	8.2%
33	LIGHT OIL	1.2	0.87	0.4	42.2%
34	COAL	49.3	60.89	-11.6	-19.0%
35	GAS	17.0	7.42	9.6	129.0%
36	NUCLEAR	24.5	23.43	1.0	4.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Dec 99  
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	19.23	14.53	4.70	32.4%
41	LIGHT OIL (\$/BBL)	25.59	25.58	0.01	0.0%
42	COAL (\$/TON)	49.94	46.74	3.20	6.9%
43	GAS (\$/MCF)	3.20	3.71	-0.51	-13.7%
44	NUCLEAR (\$/MBTU)	0.33	0.34	-0.01	-3.1%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.96	2.27	0.69	30.4%
48	LIGHT OIL	4.39	4.41	-0.02	-0.4%
49	COAL	1.86	1.86	0.01	0.3%
50	GAS	3.12	3.71	-0.59	-16.0%
51	NUCLEAR	0.33	0.34	-0.01	-3.1%
52					
53					
54	SYSTEM (\$/MBTU)	1.81	1.65	0.16	9.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,361	10,687	-326	-3.1%
56	LIGHT OIL	12,336	10,072	2,264	22.48%
57	COAL	10,136	9,433	703	7.4%
58	GAS	9,358	7,971	1,387	17.4%
59	NUCLEAR	10,150	10,245	-95	-0.9%
60					
61					
62	SYSTEM (BTU/KWH)	10,053	9,613	439	4.6%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Dec 99  
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.07	2.43	0.64	26.5%
64	LIGHT OIL	5.42	4.44	0.98	22.0%
65	COAL	1.89	1.75	0.14	7.7%
66	GAS	2.92	2.96	-0.04	-1.4%
67	NUCLEAR	0.33	0.35	-0.01	-4.0%
68					
69					
70	SYSTEM (CENTS/KWH)	1.82	1.59	0.23	14.8%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	517	39,184.00	10			10,597				415,240	1,267,834	3.236	
		27,210.20					#6	44,120	6.536	288,352	855,988	3.146	19.401
		10,944.32					GS	112,820	1.028	115,979	353,979	3.234	3.138
		1,029.49					#2	1,870	5.834	10,910	57,867	5.621	30.945
UNIT 2	522	170,525.00	44			10,078				1,718,597	5,208,119	3.054	
		101,420.54					#6	156,990	6.511	1,022,143	3,045,821	3.003	19.401
		67,489.40					GS	661,650	1.028	680,176	2,075,962	3.076	3.138
		1,615.06					#2	2,790	5.834	16,277	86,336	5.346	30.945
<b>Bartow</b>													
UNIT 1	116	19,598.00	23			10,421				204,227	596,743	3.045	
		19,547.72					#6	31,630	6.440	203,703	594,407	3.041	18.793
		50.28					#2	90	5.821	524	2,336	4.646	25.956
UNIT 2	117	18,658.00	21			10,742				200,426	580,877	3.113	
		18,658.00					#6	30,910	6.484	200,426	580,877	3.113	18.793
UNIT 3	210	79,993.00	51			10,215				817,099	2,373,003	2.967	
		19,849.58					#6	31,400	6.457	202,756	590,085	2.973	18.793
		60,143.42					GS	597,610	1.028	614,343	1,782,918	2.964	2.983
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	89,691.00	32			9,937				891,262	1,485,056	1.656	
		648.66					#2	1,110	5.807	6,446	26,531	4.090	23.902
		89,042.34					CA	34,520	25.632	884,817	1,458,526	1.638	42.252
UNIT 2	468	252,298.00	72			9,789				2,469,717	4,076,940	1.616	
		243.22					#2	410	5.807	2,381	9,800	4.029	23.902
		252,054.78					CA	96,260	25.632	2,467,336	4,067,140	1.614	42.252
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	453,413.00	87			9,440				4,673,967	9,155,959	2.019	
		2,202.72					#2	3,910	5.807	22,707	90,041	4.088	23.028
		451,210.28					CA	186,498	24.940	4,651,260	9,065,918	2.009	48.611
UNIT 5	697	386,763.00	75			9,326				3,942,583	7,756,328	2.005	
		3,480.80					#2	6,110	5.807	35,483	140,704	4.042	23.028
		383,282.20					CA	156,660	24.940	3,907,100	7,615,624	1.987	48.612

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Dec 99  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	943.00	4			12,671				11,949	37,821	4.011	
		933.74					#6	1,860	6.361	11,832	37,258	3.990	20.031
		9.26					#2	20	5.867	117	563	6.080	28.150
UNIT 2	32	910.00	4			12,088				11,000	34,735	3.817	
		905.15					#6	1,720	6.361	10,941	34,454	3.806	20.031
		4.85					#2	10	5.867	59	281	5.794	28.100
UNIT 3	80	2,412.00	4			15,817				38,152	120,431	4.993	
		2,400.87					#6	5,970	6.361	37,976	119,587	4.981	20.031
		0.00					GS	0	0.000	0	0	0.000	
		11.13					#2	30	5.867	176	844	7.583	28.133
<b>TOTAL</b>	<b>3,861</b>	<b>1,514,388.00</b>				<b>10,165</b>				<b>15,394,219</b>	<b>32,693,846</b>	<b>2.159</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	751	582,883.00	104			10,150				5,916,475	1,950,940	0.335	
		0					NF	5,916,262	1.000	5,916,262	1,949,220	0.000	0.329
		0					#2	37	5.755	213	1,720	0.000	46.486
<b>TOTAL</b>	<b>751</b>	<b>582,883.00</b>				<b>10,150</b>				<b>5,916,475</b>	<b>1,950,940</b>	<b>0.335</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	50	1,051.00	3			15,811				16,618	50,844	4.838	
		51.69					#2	140	5.838	817	3,826	7.402	27.329
		999.31					GS	15,370	1.028	15,800	47,019	4.705	3.059
<b>Bartow Peaker</b>													
	176	3,716.00	3			15,111				56,153	178,436	4.802	
		604.34					#2	1,570	5.817	9,132	37,712	6.240	24.020
		3,111.66					GS	45,740	1.028	47,021	140,724	4.522	3.077
<b>Bayboro Peaker</b>													
	184	1,420.00	1			12,592				17,881	86,077	6.062	
		1,420.00					#2	3,070	5.824	17,881	86,077	6.062	28.038
<b>Debary Peaker</b>													
	614	29,255.00	6			12,566				367,629	1,278,619	4.371	
		9,844.07					#2	21,220	5.830	123,704	540,800	5.494	25.485
		19,410.93					GS	236,820	1.030	243,925	737,818	3.801	3.116



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	110	645.00	1			14,145				9,123	32,850	5.093	
		235.11					#2	570	5.834	3,326	15,075	6.412	26.447
		409.89					GS	5,640	1.028	5,798	17,774	4.336	3.151
Hines Energy	516	68,208.00	18			8,222				560,805	1,697,673	2.489	
		68,208.00					GS	545,530	1.028	560,805	1,697,673	2.489	3.112
Intercession City Peaker	758	25,754.00	5			13,183				339,511	1,147,846	4.457	
		6,343.94					#2	14,390	5.812	83,631	362,653	5.717	25.202
		19,410.06					GS	248,910	1.028	255,879	785,194	4.045	3.155
Rio Pinar Peaker	15	31.00	0			18,790				582	2,649	8.545	
		31.00					#2	100	5.825	582	2,649	8.545	26.490
Suwannee Peaker	159	1,541.00	1			14,131				21,776	93,538	6.070	
		1,287.13					#2	3,100	5.867	18,189	83,314	6.473	26.875
		253.87					GS	3,500	1.025	3,588	10,224	4.027	2.921
Tiger Bay Cogen	218	128,799.00	79			7,647				984,875	3,489,622	2.709	
		128,799.00					GS	958,050	1.028	984,875	3,489,622	2.709	3.642
Turner Peaker	158	774.00	1			14,387				11,136	48,864	6.313	
		774.00					#2	1,900	5.861	11,136	48,864	6.313	25.718
Univ of Florida Cogen	42	24,560.00	79			10,536				258,774	660,782	2.690	
		24,560.00					GS	251,237	1.030	258,774	660,782	2.690	2.630
<b>TOTAL</b>	<b>3,000</b>	<b>285,754.00</b>				<b>9,256</b>				<b>2,644,863</b>	<b>8,767,800</b>	<b>3.068</b>	
<b>SYSTEM TOTAL</b>	<b>7,612</b>	<b>2,383,025.00</b>				<b>10,053</b>				<b>23,955,557</b>	<b>43,412,586</b>	<b>1.822</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	29,238	1,452,397.65	729,195.72

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	287,871	281,483	6,388	2.3%
	3	Unit Cost (\$/BBL)	20.73	14.95	5.78	38.7%
	4	Amount (\$)	5,968,654	4,208,171	1,760,483	41.8%
	5	<b>BURNED</b>				
	6	Units (BBL)	304,599	281,483	23,116	8.2%
	7	Unit Cost (\$/BBL)	19.23	14.53	4.70	32.4%
	8	Amount (\$)	5,858,476	4,090,203	1,768,273	43.2%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-458			
	11	Amount (\$)	-72,998			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,053,263	800,000	253,263	31.7%
	14	Unit Cost (\$/BBL)	19.94	14.46	5.48	37.9%
	15	Amount (\$)	21,002,755	11,570,072	9,432,683	81.5%
	16					
	17	DAYS SUPPLY	107	85	22	25.9%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	18,303	34,407	-16,104	-46.8%
	20	Unit Cost (\$/BBL)	30.70	25.61	5.09	19.9%
	21	Amount (\$)	561,834	881,162	-319,328	-36.2%
	22	<b>BURNED</b>				
	23	Units (BBL)	62,450	34,407	28,043	81.5%
	24	Unit Cost (\$/BBL)	25.59	25.58	0.01	0.0%
	25	Amount (\$)	1,597,992	880,210	717,782	81.5%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-5			
	28	Amount (\$)	-202			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	684,812	450,000	234,812	52.2%
	31	Unit Cost (\$/BBL)	25.47	24.74	0.74	3.0%
	32	Amount (\$)	17,443,306	11,131,358	6,311,948	56.7%
	33					
	34	DAYS SUPPLY	339	392	-53	-13.5%

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,682,877	1,346,270	2,336,607	173.6%
	68	Unit Cost (\$/MCF)	3.20	3.71	-0.51	-13.7%
	69	Amount (\$)	11,799,689	4,995,556	6,804,133	136.2%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,916,262	5,465,400	450,862	8.2%
	72	Unit Cost (\$/MM BTU)	0.33	0.34	-0.01	-3.1%
	73	Amount (\$)	1,949,220	1,858,236	90,984	4.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**December 1999**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(458)	(\$8,658.20)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$63,503.87)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$835.69)	Non recoverable expense of fuel additives.
(458)	(\$72,997.76)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(2)	(\$48.16)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
(3)	(\$154.03)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$202.19)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	(1,937.12)	Non recoverable expense of inspection reports. Crystal River #3 Participant's share of coal burned related to Steam Transfer.
0	(\$1,937.12)	TOTAL

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>				
1 HEAVY OIL	136,029,905	80,260,079	55,769,826	69.5%
2 LIGHT OIL	35,800,703	10,678,150	25,122,553	235.3%
3 COAL	253,061,882	276,803,751	-23,741,869	-8.6%
4 GAS	153,504,135	87,278,527	66,225,608	75.9%
5 NUCLEAR	18,014,523	19,134,208	-1,119,685	-5.9%
6				
7				
8 TOTAL (\$)	596,411,148	474,154,715	122,256,433	25.8%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 HEAVY OIL	6,299,200	3,825,311	2,473,889	64.7%
10 LIGHT OIL	700,971	248,390	452,581	182.2%
11 COAL	14,149,438	15,774,184	-1,624,746	-10.3%
12 GAS	5,221,193	3,488,163	1,733,030	49.7%
13 NUCLEAR	5,769,375	5,448,733	320,642	5.9%
14				
15				
16 TOTAL (MWH)	32,140,177	28,784,781	3,355,396	11.7%
<b>UNITS OF FUEL BURNED</b>				
17 HEAVY OIL (BBL)	9,886,884	5,945,744	3,941,140	66.3%
18 LIGHT OIL (BBL)	1,618,464	462,554	1,155,910	249.9%
19 COAL (TON)	5,389,190	5,928,099	-538,909	-9.1%
20 GAS (MCF)	46,388,707	28,991,438	17,397,269	60.0%
21 NUCLEAR (MMBTU)	59,161,373	56,277,079	2,884,294	5.1%
22				
23				

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	64,103,123	38,052,765	26,050,358	68.5%
25	LIGHT OIL	9,431,247	2,682,822	6,748,425	251.5%
26	COAL	136,357,695	149,009,220	-12,651,525	-8.5%
27	GAS	48,135,764	28,991,438	19,144,326	66.0%
28	NUCLEAR	59,161,373	56,277,079	2,884,294	5.1%
29					
30					
31	TOTAL (MILLION BTU)	317,189,202	275,013,324	42,175,878	15.3%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.6	13.29	6.3	47.5%
33	LIGHT OIL	2.2	0.86	1.3	152.7%
34	COAL	44.0	54.80	-10.8	-19.7%
35	GAS	16.2	12.12	4.1	34.1%
36	NUCLEAR	18.0	18.93	-1.0	-5.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	13.76	13.50	0.26	1.9%
41	LIGHT OIL (\$/BBL)	22.12	23.09	-0.97	-4.2%
42	COAL (\$/TON)	46.96	46.69	0.26	0.6%
43	GAS (\$/MCF)	3.31	3.01	0.30	9.9%
44	NUCLEAR (\$/MBTU)	0.30	0.34	-0.04	-10.4%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.12	2.11	0.01	0.6%
48	LIGHT OIL	3.80	3.98	-0.18	-4.6%
49	COAL	1.86	1.86	0.00	-0.1%
50	GAS	3.19	3.01	0.18	5.9%
51	NUCLEAR	0.30	0.34	-0.04	-10.4%
52					
53					
54	SYSTEM (\$/MBTU)	1.88	1.72	0.16	9.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,176	9,948	229	2.3%
56	LIGHT OIL	13,455	10,801	2,654	24.57%
57	COAL	9,637	9,446	191	2.0%
58	GAS	9,219	8,311	908	10.9%
59	NUCLEAR	10,254	10,328	-74	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,869	9,554	315	3.3%



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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Dec 99  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	2.16	2.10	0.06	2.9%
64	LIGHT OIL	5.11	4.30	0.81	18.8%
65	COAL	1.79	1.75	0.03	1.9%
66	GAS	2.94	2.50	0.44	17.5%
67	NUCLEAR	0.31	0.35	-0.04	-11.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.86	1.65	0.21	12.7%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	517	1,917,464.00	42			10,088				19,343,400	43,454,803	2.266	
		1,726,474.11					#6	2,681,280	6.496	17,416,692	37,357,362	2.164	13.933
		180,082.86					GS	1,765,110	1.029	1,816,678	5,638,119	3.131	3.194
		10,907.03					#2	18,860	5.834	110,030	459,322	4.211	24.354
UNIT 2	522	2,324,768.00	51			9,955				23,143,702	51,699,457	2.224	
		2,087,111.23					#6	3,194,360	6.505	20,777,764	43,546,108	2.086	13.632
		230,759.24					GS	2,229,400	1.030	2,297,271	7,862,019	3.407	3.527
		6,897.53					#2	11,770	5.834	68,667	291,331	4.224	24.752
<b>Bartow</b>													
UNIT 1	116	582,039.00	57			10,303				5,996,663	12,559,968	2.158	
		581,572.48					#6	929,770	6.444	5,991,857	12,542,717	2.157	13.490
		466.52					#2	830	5.791	4,806	17,251	3.698	20.784
UNIT 2	117	531,551.00	52			10,555				5,610,476	11,935,966	2.245	
		531,551.00					#6	868,800	6.458	5,610,476	11,935,966	2.245	13.738
UNIT 3	210	1,310,304.00	71			10,043				13,159,676	29,574,851	2.257	
		1,101,149.67					#6	1,710,920	6.464	11,059,092	22,119,440	2.009	12.928
		209,154.33					GS	2,042,110	1.029	2,100,584	7,455,411	3.565	3.651
		0.00					#2	0	0.000	0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	1,819,158.00	56			9,883				17,978,018	29,664,044	1.631	
		4,337.15					#2	7,330	5.848	42,862	151,636	3.496	20.687
		1,814,820.85					CA	706,230	25.396	17,935,156	29,512,407	1.626	41.789
		0.00						0	0.000	0	0	0.000	
UNIT 2	468	3,112,100.00	76			9,743				30,332,888	50,086,360	1.609	
		3,765.08					#2	6,270	5.853	36,697	124,769	3.314	19.899
		3,108,334.92					CA	1,192,164	25.413	30,296,191	49,961,591	1.607	41.908
		0.00						0	0.000	0	0	0.000	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 99 Thru Dec 99  
**FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	4,983,638.00	82			9,500				47,882,198	94,732,500	1.901	
		19,621.68					#2	32,380	5.822	188,523	680,755	3.469	21.024
		4,964,016.32					CA	1,904,946	25.037	47,693,675	94,051,745	1.895	49.372
UNIT 5	697	4,279,809.00	70			9,372				40,595,930	80,134,451	1.872	
		17,210.53					#2	28,020	5.826	163,257	598,312	3.476	21.353
		4,262,398.47					CA	1,616,092	25.019	40,432,673	79,536,139	1.866	49.215
<b>Suwannee Plant</b>													
UNIT 1	33	77,052.00	27			12,735				981,253	2,521,967	3.273	
		72,860.33					#6	142,760	6.500	927,873	2,351,241	3.227	16.470
		4,087.73					GS	50,050	1.040	52,057	162,826	3.983	3.253
		103.95					#2	260	5.091	1,324	7,900	7.600	30.385
UNIT 2	32	100,876.00	36			12,834				1,294,626	3,429,173	3.399	
		96,707.30					#6	190,560	6.513	1,241,126	3,259,013	3.370	17.102
		4,074.68					GS	49,770	1.051	52,294	161,434	3.962	3.244
		94.02					#2	240	5.028	1,207	8,727	9.282	36.362
UNIT 3	80	148,806.00	21			11,377				1,692,954	4,788,912	3.218	
		94,774.76					#6	168,480	6.400	1,078,245	2,918,060	3.079	17.320
		53,777.92					GS	589,560	1.038	611,827	1,855,938	3.451	3.148
		253.32					#2	560	5.146	2,882	14,914	5.887	26.632
<b>TOTAL</b>	<b>3,861</b>	<b>21,187,365.00</b>				<b>9,818</b>				<b>208,011,785</b>	<b>414,582,451</b>	<b>1.957</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	751	5,769,374.59	88			10,255				59,164,109	18,030,516	0.313	
		0					NF	59,161,373	1.000	59,161,373	18,014,523	0.000	0.304
		0					#2	462	5.923	2,736	15,993	0.000	34.617
<b>TOTAL</b>	<b>751</b>	<b>5,769,374.59</b>				<b>10,255</b>				<b>59,164,109</b>	<b>18,030,516</b>	<b>0.313</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>	<b>50</b>	<b>29,252.00</b>	<b>7</b>			<b>17,096</b>				<b>500,079</b>	<b>1,656,717</b>	<b>5.664</b>	
		5,471.88					#2	16,070	5.821	93,545	376,207	6.875	23.411
		23,780.12					GS	391,580	1.038	406,535	1,280,509	5.385	3.270

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bartow Peaker	176	139,585.00	9			15,187				2,119,880	6,758,555	4.842	
		30,797.09			#2		80,270	5.827	467,716	1,673,752	5.435	20.852	
		108,787.91			GS		1,586,490	1.041	1,652,164	5,084,803	4.674	3.205	
Bayboro Peaker	184	88,277.00	5			13,559				1,196,967	4,714,483	5.341	
		88,277.00			#2		205,530	5.824	1,196,967	4,714,483	5.341	22.938	
Debarry Peaker	614	509,964.00	9			13,068				6,664,252	22,988,717	4.508	
		230,383.47			#2		516,420	5.830	3,010,670	11,553,731	5.015	22.373	
		279,580.53			GS		3,518,240	1.038	3,653,581	11,434,986	4.090	3.250	
Higgins Peaker	110	73,938.00	8			16,618				1,228,723	3,822,994	5.171	
		326.50			#2		930	5.834	5,426	24,716	7.570	26.576	
		73,611.50			GS		1,175,390	1.041	1,223,297	3,798,278	5.160	3.232	
Hines Energy	400	2,050,770.00	59			7,310				14,991,530	43,432,447	2.118	
		25,365.32			#2		33,234	5.579	185,425	695,764	2.743	20.935	
		2,025,404.68			GS		14,268,458	1.038	14,806,105	42,736,683	2.110	2.995	
Intercession City Peaker	708	608,941.00	10			13,394				8,155,969	26,929,521	4.422	
		179,499.33			#2		411,690	5.840	2,404,159	8,933,359	4.977	21.699	
		429,441.67			GS		5,529,230	1.040	5,751,810	17,996,162	4.191	3.255	
Rio Pinar Peaker	15	4,818.00	4			17,417				83,917	321,743	6.678	
		4,818.00			#2		14,450	5.807	83,917	321,743	6.678	22.266	
Suwannee Peaker	159	131,702.00	9			14,021				1,846,564	5,911,402	4.488	
		30,979.46			#2		74,080	5.863	434,356	1,817,413	5.867	24.533	
		100,722.54			GS		1,359,110	1.039	1,412,208	4,093,989	4.065	3.012	
Tiger Bay Cogen	218	1,193,356.00	62			7,752				9,250,991	37,197,215	3.117	
		1,193,356.00			GS		8,918,920	1.037	9,250,991	37,197,215	3.117	4.171	
Turner Peaker	158	60,355.00	4			14,651				884,279	3,186,891	5.280	
		60,355.00			#2		151,138	5.851	884,279	3,186,891	5.280	21.086	
Univ of Florida Cogen	42	292,479.00	79			10,565				3,090,157	6,877,499	2.351	
		3,955.77			#2		7,159	5.838	41,794	131,735	3.330	18.401	
		288,523.23			GS		2,915,289	1.046	3,048,362	6,745,764	2.338	2.314	
<b>TOTAL</b>	<b>2,834</b>	<b>5,183,437.00</b>				<b>9,649</b>				<b>50,013,308</b>	<b>163,798,181</b>	<b>3.160</b>	

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 99 Thru Dec 99  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>SYSTEM TOTAL</b>	7,446	32,140,176.59				9,869				317,189,202	596,411,148	1.856	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$19,094.43	452.00	11,319,887,872

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	0	4,855.90	0.00
Crystal River 4 & 5	40,968	2,035,085.40	1,024,158.30

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
<b>LIGHT OIL</b>	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	5,594,594	5,650,000	-55,406	-1.0%
	37 Unit Cost (\$/TON)	46.76	46.89	-0.14	-0.3%
	38 Amount (\$)	261,577,860	264,939,350	-3,361,490	-1.3%
	39 BURNED				
	40 Units (TON)	5,389,190	5,928,099	-538,909	-9.1%
	41 Unit Cost (\$/TON)	46.96	46.69	0.26	0.6%
	42 Amount (\$)	253,061,882	276,803,751	-23,741,869	-8.6%
	43 ADJUSTMENTS				
	44 Units (TON)	-41			
	45 Amount (\$)	-9,842			
	46 ENDING INVENTORY				
	47 Units (TON)	826,487	225,329	601,158	266.8%
	48 Unit Cost (\$/TON)	45.81	46.95	-1.14	-2.4%
	49 Amount (\$)	37,864,716	10,579,971	27,284,745	257.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Jan 99 Thru Dec 99  
FINAL

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	46,388,707	28,991,438	17,397,269	60.0%
	68	Unit Cost (\$/MCF)	3.31	3.01	0.30	9.9%
	69	Amount (\$)	153,504,135	87,278,527	66,225,608	75.9%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	59,161,373	56,277,079	2,884,294	5.1%
	72	Unit Cost (\$/MM BTU)	0.30	0.34	-0.04	-10.4%
	73	Amount (\$)	18,014,523	19,134,208	-1,119,685	-5.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
DEC 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES	NON FUEL AMOUNT FOR FUEL ADJ.
<b>ESTIMATED</b>		110,000	0	110,000	1.842	1.974	2,026,200	2,171,400	116,160	0
<b>ACTUAL:</b>										
Florida Power & Light Company	Schedule C	16,576		16,576	1.437	2.017	238,177	334,413	76,989	Not Applicable
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>16,576</b>		<b>16,576</b>			<b>238,177</b>	<b>334,413</b>	<b>76,989</b>	
SEMINOLE	Load Following	3,086		3,086	3.812	3.812	117,634	117,634	Not Applicable	-
American Electric Power Co., Inc.	Market Rates	3,200		3,200	1.616	2.080	51,712	66,550	"	14,838
Aquila Energy Marketing Corp.	Schedule OS	824		824	1.701	2.292	14,016	18,884	"	4,868
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,979	6,979	"	-
City of Tallahassee, FL	Schedule OS	980		980	2.422	2.517	23,731	24,671	"	940
Coral Power, L. L. C.	Schedule OS	103		103	1.326	1.743	1,366	1,796	"	430
Dynegy, Inc	Market Rates	24,416		24,416	1.806	1.858	440,943	453,622	"	12,679
Dynegy, Inc	Schedule OS	800		800	1.888	1.832	15,104	14,857	"	(447)
El Paso Power Services Co.	Cost Rates	496		496	1.570	2.213	7,787	10,975	"	3,187
Enron Power Marketing, Inc.	Schedule OS	6,424		6,424	1.719	1.917	110,449	123,178	"	12,729
Entergy Power Marketing Corp.	Market Rates	800		800	1.578	2.122	12,624	16,972	"	4,348
Gainesville Regional Utilities	Schedule A	66		66	1.302	2.699	859	1,781	"	922
LG & E Energy Marketing, Inc.	Schedule OS	4,116		4,116	1.628	1.751	67,000	72,066	"	5,066
Oglethorpe Power Corporation	Market Rates	1,975		1,975	1.558	1.514	30,771	29,894	"	(876)
Oglethorpe Power Corporation	Schedule R	200		200	1.274	1.467	2,548	2,933	"	385
Orlando Utilities Commission	Schedule OS	100		100	7.026	5.682	7,026	5,682	"	(1,344)
Reedy Creek Improvement Dist.	Schedule OS	7,314		7,314	1.424	1.591	104,146	116,376	"	12,229
Reliant Energy Services, Inc.	Schedule OS	132		132	6.048	5.329	7,983	7,034	"	(950)
Sonat Power Marketing, Inc.	Schedule OS	800		800	1.658	1.638	13,262	13,108	"	(154)
Southeastern Power Admin.	Pump	7,696		7,696	1.451	1.351	111,706	103,988	"	(7,718)
Southern Co. Energy Mktg., L. P.	Market Rates	1,600		1,600	1.632	2.119	26,111	33,911	"	7,800
Southern Company Services, Inc.	Market Rates	13,500		13,500	1.610	2.030	217,406	274,092	"	56,686
Tampa Electric Company	Cost Rates	24,025		24,025	1.862	2.763	447,297	663,875	"	216,578
Tampa Electric Company	Schedule J	6,588		6,588	2.418	2.711	159,287	178,582	"	19,295
The Energy Authority	Market Rates	833		833	1.355	1.181	11,287	9,836	"	(1,452)
The Energy Authority	Schedule OS	4,572		4,572	1.785	2.136	81,814	97,653	"	16,039
Williams Energy Service Co.	Market Rates	800		800	2.372	2.285	18,976	18,281	"	(695)
<b>ADJUSTMENTS</b>										
<b>SubTotal - Gain on Other Power Sales</b>		<b>115,446</b>		<b>115,446</b>			<b>2,109,625</b>	<b>2,485,010</b>		<b>375,384</b>
<b>CURRENT MONTH TOTAL</b>		132,022		132,022	1.617	1.941	2,347,802	2,819,423	76,989	375,384
<b>DIFFERENCE</b>		132,022		132,022	1.617	1.941	2,347,802	2,819,423	76,989	375,384
<b>DIFFERENCE %</b>		0.00%		0.00%	0.000	0.000	0.00%	0.00%	0.00%	0.00%
<b>CUMULATIVE ACTUAL</b>		1,589,531		1,589,531	1.969	2.815	34,427,362	49,211,374	240,707	14,465,882
<b>CUMULATIVE ESTIMATED</b>		1,060,000		1,060,000	1.5	1.742	17,487,400	20,316,000	2,270,960	-
<b>CUMULATIVE DIFFERENCE</b>		529,531		529,531	2.908	4.961	16,939,962	28,895,374	(2,030,253)	14,465,882
<b>CUMULATIVE DIFFERENCE %</b>		49.96%		49.96%	0.176	0.259	96.87%	142.23%	-89.40%	

**FLORIDA POWER CORPORATION  
SCHEDULE A7**

**PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
DEC 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>172,283</b>			<b>172,283</b>	<b>1.846</b>	<b>1.846</b>	<b>3,180,370</b>
<b>ACTUAL</b>								
Glades	Firm	5			5	10.625	10.625	561
Southern Company Services, Inc.	UPS	218,496			218,496	1.464	1.464	3,197,816
Tampa Electric Company	AR1	18,370			18,370	2.685	2.685	493,259
Oglethorpe Power Corporation	Schedule R	1,450			1,450	2.357	2.357	34,175
<b>Adjustments</b>								
Southern Company Services, Inc.	UPS	(83)			(83)	329.872	329.872	(273,794)
Tampa Electric Company	AR1	-			0	0.000	0.000	(12)
<b>CURRENT MONTH TOTAL</b>		<b>238,238</b>			<b>238,238</b>	<b>1.449</b>	<b>1.449</b>	<b>3,452,005</b>
<b>DIFFERENCE</b>		<b>65,955</b>			<b>65,955</b>	<b>(0.397)</b>	<b>(0.397)</b>	<b>271,635</b>
<b>DIFFERENCE %</b>		<b>38.3</b>			<b>38.3</b>	<b>(21.5)</b>	<b>(21.5)</b>	<b>8.5</b>
<b>CUMULATIVE ACTUAL</b>		<b>2,567,159</b>			<b>2,567,159</b>	<b>1.685</b>	<b>1.685</b>	<b>43,258,801</b>
<b>CUMULATIVE ESTIMATED</b>		<b>2,239,993</b>			<b>2,239,993</b>	<b>1.907</b>	<b>1.907</b>	<b>42,715,660</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>327,166</b>			<b>327,166</b>	<b>(0.222)</b>	<b>(0.222)</b>	<b>543,141</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>14.6</b>			<b>14.6</b>	<b>(11.6)</b>	<b>(11.6)</b>	<b>1.3</b>

**FLORIDA POWER CORPORATION  
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DEC 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		648,727			648,727	2.127	2.127	13,796,819
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	84,245			84,245	2.456	2.456	2,069,136
ADJ		0			0			(119,438)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,432			8,432	1.593	1.593	134,316
ADJ		0			0			(31,108)
BAY COUNTY	CO-GEN	7,020			7,020	1.609	1.609	112,952
ADJ		0			0			(17,238)
CARGILL FERTILIZER	CO-GEN	15,175			15,175	1.490	1.490	226,108
ADJ		0			0			(27,888)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
LAKE ORDER COGEN LIMITED	CO-GEN	60,495			60,495	2.015	2.015	1,218,974
ADJ		0			0			(166,309)
LAKE COUNTY	CO-GEN	6,670			6,670	1.679	1.679	111,989
ADJ		0			0			(14,285)
METRO-DADE COUNTY	CO-GEN	23,201			23,201	1.632	1.632	378,640
ADJ		0			0			(104,724)
ORANGE COGEN	CO-GEN	32,853			32,853	1.671	1.671	548,978
ADJ		0			0			(124,439)
ORLANDO COGEN	CO-GEN	58,579			58,579	2.351	2.351	1,377,276
ADJ		0			0			(48,777)
PASCO COGEN LIMITED	CO-GEN	61,393			61,393	1.778	1.778	1,091,568
ADJ		0			0			(32,594)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,990			16,990	1.661	1.661	282,204
ADJ		0			0			(35,793)
PCS PHOSPHATE	CO-GEN	0			0	0.000	0.000	-
ADJ		(14)			(14)			(416)
PERPETUAL ENERGY	CO-GEN	(372)			(372)	(0.285)	(0.285)	1,061
ADJ		0			0			6,784
PINELLAS COUNTY	CO-GEN	34,659			34,659	1.609	1.609	557,663
ADJ		0			0			(106,052)
POLK POWER - MULBERRY ENERGY	CO-GEN	33,183			33,183	1.542	1.542	511,676
ADJ		0			0			(63,625)
POLK POWER- ROYSTER ENERGY	CO-GEN	12,904			12,904	1.557	1.557	200,921
ADJ		0			0			(11,822)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
TIMBER ENERGY RESOURCES	CO-GEN	7,954			7,954	1.664	1.664	132,355
ADJ		(22)			(22)			(32,574)
U.S. AGRI-CHEMICALS	CO-GEN	5,055			5,055	1.728	1.728	87,350
ADJ		0			0			(43,456)
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,422			15,422	2.886	2.886	445,079
ADJ		0			0			18,079
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		483,822			483,822	1.764	1.764	8,532,590
DIFFERENCE		(164,905)			(164,905)	(0.363)	(0.363)	(5,264,229)
DIFFERENCE %		(25.4)			(25.4)	(17.1)	(17.1)	(38.2)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	28,319			28,319	1.630	1.630	461,712
TIGER BAY - GENERAL PEAT	CO-GEN	121,032			121,032	1.566	1.566	1,895,824
TIGER BAY - TIMBER 2	CO-GEN	4,232			4,232	1.651	1.651	69,861
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(72,384)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		637,405			637,405	1.708	1.708	10,887,602
DIFFERENCE		(11,322)			(11,322)	1.708	1.708	(2,909,217)
DIFFERENCE %		(1.7)			(1.7)	0.0	0.0	(21.1)
CUMULATIVE ACTUAL		6,446,757			6,446,757	1.962	1.962	126,463,894
CUMULATIVE ESTIMATED		7,526,711			7,526,711	2.155	2.155	162,173,748
CUMULATIVE DIFFERENCE		(1,079,954)			(1,079,954)	(0.193)	(0.193)	(35,709,854)
CUMULATIVE DIFFERENCE %		(14.3)			(14.3)	(9.0)	(9.0)	(22.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
DEC 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>33,000</b>	<b>3.242</b>	<b>1,069,730</b>	<b>3.242</b>	<b>1,069,730</b>	<b>0</b>
<b>ACTUAL</b>							
Florida Power & Light Co.	Schedule C	7,202	4.816	346,814	5.352	385,460	38,646
Oglethorpe Power Corp.	Schedule C	95	4.391	4,171	5.880	5,586	1,415
<b>Subtotal - Energy Purchases (Broker)</b>		<b>7,297</b>	<b>4.810</b>	<b>350,985</b>	<b>5.359</b>	<b>391,047</b>	<b>40,062</b>
SEMINOLE	Load Following	2,977	2.964	88,253	2.964	88,253	-
City of Lakeland, FL	Schedule OS	50	2.591	1,295	2.798	1,399	104
City of Tallahassee, FL	Schedule OS	40	3.140	1,256	3.292	1,317	61
City of Tallahassee, FL	Transmission	-	0.000	3,350	0.000	-	(3,350)
Dynegy, Inc	Schedule S	800	4.091	32,724	5.873	46,988	14,264
Jacksonville Electric Authority	Transmission	-	0.000	6,000	0.000	-	(6,000)
LG & E Energy Marketing, Inc.	Schedule S	1,070	2.393	25,605	2.671	28,577	2,972
Morgan Stanley Cap. Grp., Inc.	Schedule J	800	5.169	41,353	6.657	53,256	11,903
Orlando Utilities Commission	Schedule OS	3,155	4.452	140,470	5.168	163,053	22,583
Reedy Creek Improvement Dist.	Schedule OS	920	4.958	45,616	5.923	54,493	8,877
Reliant Energy Services, Inc.	Schedule S	195	5.086	9,917	6.048	11,794	1,877
Seminole Electric Coop., Inc.	Transmission	-	0.000	1,146	0.000	-	(1,146)
Southern Company Svcs., Inc.	Transmission	-	0.000	4,662	0.000	-	(4,662)
Tampa Electric Company	Market Rates	5,181	3.954	204,862	4.941	255,991	51,129
Tampa Electric Company	Schedule J	817	2.567	20,970	2.676	21,861	891
The Energy Authority	Schedule OS	1,740	3.013	52,431	3.767	65,546	13,116
<b>ADJUSTMENTS</b>							
City of Tallahassee, FL	Transmission	-	0.000	(39)	0.000	-	39
Seminole Electric Coop., Inc.	Transmission	-	0.000	29	0.000	-	(29)
Seminole Electric Coop., Inc.	RPR	369	1.547	5,710	1.547	5,710	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>18,114</b>		<b>685,608</b>		<b>798,236</b>	<b>112,629</b>
<b>CURRENT MONTH TOTAL</b>		<b>25,411</b>	<b>4.079</b>	<b>1,036,593</b>	<b>4.680</b>	<b>1,189,283</b>	<b>152,690</b>
<b>DIFFERENCE</b>		<b>(7,589)</b>	<b>(0.737)</b>	<b>(33,137)</b>	<b>(0.672)</b>	<b>119,553</b>	<b>152,690</b>
<b>DIFFERENCE %</b>		<b>(23.0)</b>	<b>(15.3)</b>	<b>(3.1)</b>	<b>(12.6)</b>	<b>11.2</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>532,866</b>	<b>4.330</b>	<b>23,073,044</b>	<b>4.670</b>	<b>24,886,148</b>	<b>2,120,468</b>
<b>CUMULATIVE ESTIMATED</b>		<b>781,580</b>	<b>3.280</b>	<b>25,632,470</b>	<b>3.280</b>	<b>25,632,470</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(248,714)</b>	<b>1.050</b>	<b>(2,559,426)</b>	<b>1.390</b>	<b>(746,322)</b>	<b>2,120,468</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(31.8)</b>	<b>32.0</b>	<b>(10.0)</b>	<b>42.4</b>	<b>(2.9)</b>	

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REVISED

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	68,407,387	49,868,989	18,538,498	37.2	3,578,239	2,998,289	579,950	19.3	1.9118	1.8832	0.2486	15.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	529,857	487,796	41,861	8.6	529,857	521,707	7,950	1.5	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,119,061)	318,000	(3,437,061)	(1,090.8)	(133,714)	0	(133,714)	0.0	2.3326	0.0000	2.3326	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>65,822,995</b>	<b>50,674,685</b>	<b>15,148,310</b>	<b>29.9</b>	<b>3,444,525</b>	<b>2,998,289</b>	<b>446,236</b>	<b>14.9</b>	<b>1.9109</b>	<b>1.8901</b>	<b>0.2208</b>	<b>13.1</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,085,662	3,924,230	161,432	4.1	272,197	198,504	73,693	37.1	1.5010	1.9769	(0.4759)	(24.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	96,962	4,293,200	(4,196,238)	(97.7)	1,576	130,000	(128,424)	(98.8)	6.1524	3.3025	2.8499	86.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,802,692	138,290	3,886,402	2,690.2	30,801	3,930	26,871	683.7	12.3462	3.4679	8.8783	268.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,711,362	14,189,494	(3,478,132)	(24.5)	587,036	645,842	(58,806)	(9.1)	1.8247	2.1971	(0.3724)	(17.0)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>18,696,678</b>	<b>22,543,214</b>	<b>(3,846,536)</b>	<b>(17.1)</b>	<b>891,610</b>	<b>978,276</b>	<b>(86,666)</b>	<b>(8.9)</b>	<b>2.0970</b>	<b>2.3044</b>	<b>(0.2074)</b>	<b>(9.0)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>4,338,136</b>	<b>3,976,665</b>	<b>359,570</b>	<b>9.0</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(5,268)	(729,000)	723,732	(99.3)	(300)	(50,000)	49,700	(99.4)	1.7560	1.4580	0.2980	20.4
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(733)	(198,000)	197,267	(99.6)	(300)	(50,000)	49,700	(99.4)	0.2443	0.3960	(0.1517)	(38.3)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(6,901,574)	(592,700)	(5,308,874)	895.7	(177,118)	(24,025)	(153,091)	637.2	3.3320	2.4670	0.8650	35.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	(350,000)	0	0.0	0	(24,025)	24,025	(100.0)	0.0000	1.4568	(1.4568)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,446,096)	(2,182,495)	(2,263,601)	103.7	(172,286)	(101,748)	(70,538)	69.3	2.5806	2.1450	0.4356	20.3
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(10,353,671)</b>	<b>(4,052,195)</b>	<b>(6,301,476)</b>	<b>155.5</b>	<b>(349,702)</b>	<b>(175,773)</b>	<b>(173,929)</b>	<b>99.0</b>	<b>2.9807</b>	<b>2.3054</b>	<b>0.6553</b>	<b>28.4</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					300		300					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>74,166,002</b>	<b>69,165,704</b>	<b>5,000,298</b>	<b>7.2</b>	<b>3,986,733</b>	<b>3,800,792</b>	<b>185,941</b>	<b>4.9</b>	<b>1.8803</b>	<b>1.8198</b>	<b>0.0406</b>	<b>2.2</b>
21 NET UNBILLED	8,917,576	4,754,697	4,162,879	87.6	(479,357)	(261,280)	(218,077)	83.5	0.2530	0.1437	0.1093	76.1
22 COMPANY USE	232,689	275,695	(43,006)	(15.6)	(12,508)	(15,150)	2,642	(17.4)	0.0066	0.0083	(0.0017)	(20.5)
23 T & D LOSSES	(549,354)	3,928,649	(4,478,003)	(114.0)	29,530	(215,987)	245,417	(113.7)	(0.0156)	0.1167	(0.1343)	(113.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	74,166,002	69,165,704	5,000,298	7.2	3,524,398	3,308,475	215,923	6.5	2.1044	2.0906	0.0138	0.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,558,727)	(2,162,874)	(395,853)	18.3	(121,523)	(103,459)	(18,064)	17.5	2.1056	2.0906	0.0150	0.7
<b>26 JURISDICTIONAL KWH SALES</b>	<b>71,607,275</b>	<b>67,002,830</b>	<b>4,604,445</b>	<b>6.9</b>	<b>3,402,875</b>	<b>3,205,016</b>	<b>197,859</b>	<b>6.2</b>	<b>2.1043</b>	<b>2.0906</b>	<b>0.0137</b>	<b>0.7</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	71,886,043	67,076,533	4,809,510	6.9	3,402,875	3,205,016	197,859	6.2	2.1066	2.0929	0.0137	0.7
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	3,402,875	3,205,016	197,859	6.2	(0.0383)	(0.0386)	0.0023	(6.0)
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	3,402,875	3,205,016	197,859	6.2	0.0000	(0.0007)	0.0007	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,402,875	3,205,016	197,859	6.2	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>70,449,553</b>	<b>65,818,056</b>	<b>4,631,497</b>	<b>7.0</b>	<b>3,402,875</b>	<b>3,205,016</b>	<b>197,859</b>	<b>6.2</b>	<b>2.0703</b>	<b>2.0536</b>	<b>0.0167</b>	<b>0.8</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.0720	2.0553	0.0167	0.8
32 GPIF	(36,413)	(36,387)			3,402,875	3,205,016			(0.0011)	(0.0011)	0.0000	0.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.071</b>	<b>2.054</b>	<b>0.017</b>	<b>0.8</b>

REVISED

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEVEN MONTH PERIOD ENDING - JULY, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	316,201,619	264,497,135	51,704,384	19.8	18,498,002	18,820,024	1,885,978	11.2	1.7105	1.5914	0.1191	7.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,828,431	3,378,470	249,961	7.4	3,828,431	3,813,338	15,093	0.4	0.1000	0.0936	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	35,084	0	35,084	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,809,199)	2,106,000	(19,715,199)	(936.1)	(529,017)	0	(529,017)	0.0	3.3287	0.0000	3.3287	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	302,265,834	269,981,605	32,274,229	12.0	17,956,985	18,620,024	1,336,961	8.0	1.8832	1.6244	0.0588	3.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,865,376	22,211,320	(1,355,944)	(6.1)	1,162,929	1,184,151	(11,222)	(1.0)	1.8089	1.9079	(0.0990)	(5.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	983,604	13,489,210	(12,505,606)	(92.7)	30,899	410,000	(379,301)	(92.5)	3.2040	3.2901	(0.0861)	(2.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	11,110,162	838,740	10,271,422	1,224.6	243,443	24,720	218,723	894.8	4.5638	3.3930	1.1708	34.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	69,067,218	92,476,853	(23,419,635)	(25.3)	3,654,734	4,308,758	(654,024)	(15.2)	1.8895	2.1463	(0.2568)	(12.0)
12 TOTAL COST OF PURCHASED POWER	102,006,360	129,016,123	(27,009,763)	(20.9)	5,081,804	5,907,629	(825,825)	(14.0)	2.0073	2.1839	(0.1766)	(8.1)
13 TOTAL AVAILABLE MWH					23,036,789	22,527,653	511,136	2.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(132,705)	(9,865,900)	9,533,195	(98.6)	(8,597)	(590,000)	581,403	(98.5)	1.5436	1.6383	(0.0947)	(5.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(40,415)	(1,403,600)	1,363,185	(97.1)	(8,597)	(590,000)	581,403	(98.5)	0.4701	0.2379	0.2322	97.6
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,835,783)	(4,053,300)	(17,782,483)	438.7	(1,038,135)	(184,300)	(873,835)	531.9	2.1034	2.4870	(0.3836)	(14.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(2,350,000)	2,350,000	(100.0)	(722,489)	(184,300)	(558,189)	339.7	0.0000	1.4303	(1.4303)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(19,119,114)	(12,845,119)	(6,473,995)	51.2	(828,490)	(689,516)	(238,974)	40.5	2.3077	2.1450	0.1627	7.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(41,128,017)	(30,117,919)	(11,010,098)	36.6	(1,875,222)	(1,343,816)	(531,406)	39.5	2.1932	2.2412	(0.0480)	(2.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,340	0	15,340					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	363,134,177	368,879,809	(5,745,632)	(1.6)	21,178,907	21,183,837	(4,930)	(0.0)	1.7146	1.7413	(0.0267)	(1.5)
21 NET UNBILLED	19,852,831	15,587,639	4,085,193	26.2	(1,146,205)	(875,624)	(270,581)	30.9	0.1032	0.0819	0.0213	26.0
22 COMPANY USE	1,147,834	1,838,442	(690,608)	(37.6)	(66,945)	(106,050)	39,105	(36.9)	0.0060	0.0097	(0.0037)	(38.1)
23 T & D LOSSES	15,800,143	20,885,207	(4,885,064)	(23.6)	(921,506)	(1,187,882)	266,376	(22.4)	0.0830	0.1088	(0.0258)	(23.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	363,134,177	368,879,809	(5,745,632)	(1.6)	19,044,251	19,014,281	29,970	0.2	1.9066	1.9400	(0.0332)	(1.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,466,238)	(10,735,304)	269,066	(2.5)	(550,812)	(552,046)	1,234	(0.2)	1.9001	1.9446	(0.0445)	(2.3)
26 JURISDICTIONAL KWH SALES	352,887,939	358,144,505	(5,476,566)	(1.5)	18,493,440	18,482,235	31,205	0.2	1.9070	1.9399	(0.0329)	(1.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	353,055,874	358,538,467	(5,482,593)	(1.5)	18,493,440	18,482,235	31,205	0.2	1.9091	1.9420	(0.0329)	(1.7)
28 PRIOR PERIOD TRUE-UP	(8,655,429)	(8,655,430)	2	0.0	18,493,440	18,482,235	31,205	0.2	(0.0468)	(0.0469)	0.0001	(0.2)
28a MARKET PRICE TRUE-UP	0	(153,909)	153,909	(100.0)	18,493,440	18,482,235	31,205	0.2	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,290	(1)	0.0	18,493,440	18,482,235	31,205	0.2	0.0451	0.0452	(0.0001)	(0.2)
29 TOTAL JURISDICTIONAL FUEL COST	352,746,734	358,075,418	(5,328,684)	(1.5)	18,493,440	18,482,235	31,205	0.2	1.9074	1.9395	(0.0321)	(1.7)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9090	1.9411	(0.0321)	(1.7)
32 GPMF	(254,890)	(254,709)			18,493,440	18,482,235			(0.0014)	(0.0014)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.908	1.940	(0.032)	(1.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1999

SCHEDULE A2  
 PAGE 1 OF 4

**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$68,407,387	\$49,868,889	\$18,538,498	37.2	\$316,201,519	\$264,497,135	\$51,704,384	19.6
1a. NUCLEAR FUEL DISPOSAL COST	\$529,657	487,796	41,861	8.6	3,628,431	3,378,470	249,961	7.4
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	35,084	0	35,084	100.0
2. FUEL COST OF POWER SOLD	(\$5,906,842)	(1,321,700)	(4,585,142)	346.9	(21,968,489)	(13,719,200)	(8,249,289)	60.1
2a. GAIN ON POWER SALES	(\$733)	(548,000)	547,267	(99.9)	(40,415)	(3,753,600)	3,713,185	(98.9)
3. FUEL COST OF PURCHASED POWER	\$4,085,662	3,924,230	161,432	4.1	20,855,376	22,211,320	(1,355,944)	(6.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,711,362	14,189,494	(3,478,132)	(24.5)	69,057,219	92,476,853	(23,419,634)	(25.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$3,899,654	4,429,490	(529,836)	(12.0)	12,093,766	14,327,950	(2,234,184)	(15.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	81,731,159	71,030,199	10,700,960	15.1	399,862,491	379,418,928	20,443,563	5.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,446,096)	(2,182,495)	(2,263,601)	103.7	(19,119,114)	(12,645,119)	(6,473,995)	51.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,119,061)	318,000	(3,437,061)	(1,080.8)	(17,609,199)	2,106,000	(19,715,199)	(936.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$74,166,002	\$69,165,704	\$5,000,298	7.2	\$363,134,178	\$368,879,809	(\$5,745,631)	(1.6)

**FOOTNOTE: DETAIL OF LINE 6B ABOVE**

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	6,651	0	6,651	15,310	0	15,310
PIPELINE EXPENSES (Wholesale Portion)	2,085	0	2,085	16,954	0	16,954
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,450	0	3,450	19,930	0	19,930
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(35,084)	0	(35,084)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	275,242	318,000	(42,758)	1,954,394	2,106,000	(151,606)
EMISSIONS	172,161	0	172,161	172,161	0	172,161
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(48,980)	0	(48,980)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,573,639)	0	(3,573,639)	(18,913,079)	0	(18,913,079)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,119,062)</b>	<b>318,000</b>	<b>(3,437,062)</b>	<b>(17,609,200)</b>	<b>2,106,000</b>	<b>(19,715,200)</b>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1999

<b>REVISED</b>	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,615,107	60,621,211	(1,006,104)	(1.7)	344,362,640	349,203,593	(4,840,953)	(1.4)
1c. JURISDICTIONAL FUEL REVENUE	59,615,107	60,621,211	(1,006,104)	(1.7)	344,362,640	349,203,593	(4,840,953)	(1.4)
1d. NON FUEL REVENUE	163,852,281	174,609,171	(10,756,890)	(6.2)	956,242,444	1,036,079,024	(79,836,580)	(7.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	223,467,388	235,230,382	(11,762,994)	(5.0)	1,300,605,084	1,385,282,617	(84,677,533)	(6.1)
2. NON JURISDICTIONAL SALES REVENUE	22,073,704	12,569,353	9,504,351	75.6	114,730,564	87,388,105	27,342,459	31.3
3. TOTAL SALES REVENUE	\$245,541,092	\$247,799,735	(\$2,258,643)	(0.9)	\$1,415,335,648	\$1,472,670,722	(\$57,335,074)	(3.9)
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,402,875,474	3,205,016,000	197,859,474	6.2	18,493,439,716	18,462,236,000	31,203,716	0.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	121,522,614	103,459,000	18,063,614	17.5	550,811,711	552,046,000	(1,234,289)	(0.2)
3. TOTAL SALES	3,524,398,088	3,308,475,000	215,923,088	6.5	19,044,251,427	19,014,282,000	29,969,427	0.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.55	96.87	(0.32)	(0.3)	97.11	97.10	0.01	0.0



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>REVISED</b>								
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	59,615,107	\$60,621,211	(\$1,006,104)	(1.7)	\$344,362,640	\$349,203,593	(\$4,840,953)	(1.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	0	0.0	309,140	309,139	1	0.0
2b. INCENTIVE PROVISION	36,387	36,356	31	0.1	254,707	254,492	215	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	60,887,984	61,894,057	(1,006,073)	(1.6)	344,926,488	349,767,224	(4,840,736)	(1.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	74,166,002	69,165,704	5,000,298	7.2	363,134,178	368,879,809	(5,745,631)	(1.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.55	96.87	(0.32)	(0.3)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	71,686,043	67,076,533	4,609,510	6.9	353,055,873	358,538,467	(5,482,594)	(1.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(10,798,059)	(5,182,476)	(5,615,583)	0.0	(8,129,385)	(8,771,243)	641,858	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	83,982				810,698			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	25,918,137				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(309,140)	(309,139)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	13,967,570				13,967,570			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	13,967,570				13,967,570			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JULY 1999

**REVISED**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$25,918,137	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	13,883,588	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	39,801,725	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	19,900,863	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.050	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.080	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	10.130	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.065	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.422	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$83,982	N/A	-	-			

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REVISED

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 1999

ORIGINAL

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	74,869,520	52,089,101	22,780,419	43.7	3,612,514	3,078,312	534,202	17.4	2.0725	1.6921	0.3804	22.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	526,746	487,796	38,950	8.0	526,746	521,707	5,039	1.0	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,122,382)	316,000	(3,438,382)	(1,088.1)	(126,229)	0	(126,229)	0.0	2.4736	0.0000	2.4736	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>72,278,896</b>	<b>52,892,897</b>	<b>19,385,999</b>	<b>36.7</b>	<b>3,486,285</b>	<b>3,078,312</b>	<b>407,973</b>	<b>13.3</b>	<b>2.0732</b>	<b>1.7182</b>	<b>0.3550</b>	<b>20.7</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,043,635	4,259,590	784,045	18.4	306,165	211,963	93,202	44.0	1.6528	2.0096	(0.3568)	(17.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	743,906	3,314,000	(2,570,194)	(77.6)	12,116	100,000	(87,884)	(87.9)	6.1390	3.3140	2.8250	85.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,285,346	136,610	3,148,736	2,304.9	43,432	3,930	39,502	1,005.1	7.5643	3.4761	4.0882	117.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,808,136	14,250,214	(2,442,078)	(17.1)	600,918	646,611	(45,693)	(7.1)	1.9650	2.2038	(0.2388)	(10.8)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>20,880,923</b>	<b>21,960,414</b>	<b>(1,079,491)</b>	<b>(4.9)</b>	<b>961,631</b>	<b>962,504</b>	<b>(873)</b>	<b>(0.1)</b>	<b>2.1714</b>	<b>2.2816</b>	<b>(0.1102)</b>	<b>(4.8)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>4,447,916</b>	<b>4,040,816</b>	<b>407,100</b>	<b>10.1</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(22,762)	(1,092,700)	1,069,938	(97.9)	(1,613)	(70,000)	68,387	(97.7)	1.4112	1.5610	(0.1498)	(9.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(7,392)	(178,780)	172,369	(95.9)	(1,613)	(70,000)	68,387	(97.7)	0.4582	0.2568	0.2014	78.4
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,789,105)	(592,700)	(3,196,405)	539.3	(140,811)	(24,025)	(116,786)	486.1	2.6909	2.4670	0.2239	9.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(350,000)	0	0.0	(140,811)	(24,025)	(116,786)	486.1	0.0000	1.4568	(1.4568)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,031,217)	(4,377,645)	(2,653,572)	60.8	(261,319)	(204,086)	(57,233)	28.0	2.6907	2.1450	0.5457	25.4
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(10,850,476)</b>	<b>(6,592,805)</b>	<b>(4,257,671)</b>	<b>64.6</b>	<b>(403,743)</b>	<b>(298,111)</b>	<b>(105,632)</b>	<b>35.4</b>	<b>2.6875</b>	<b>2.2115</b>	<b>0.4760</b>	<b>21.5</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,047		1,047					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>82,309,344</b>	<b>68,260,506</b>	<b>14,048,838</b>	<b>20.6</b>	<b>4,046,220</b>	<b>3,742,705</b>	<b>303,515</b>	<b>8.1</b>	<b>2.0347</b>	<b>1.8238</b>	<b>0.2109</b>	<b>11.6</b>
21 NET UNBILLED	(933,188)	2,101,196	(3,034,384)	(144.4)	45,862	(115,208)	161,070	(139.8)	(0.0249)	0.0618	(0.0867)	(140.3)
22 COMPANY USE	306,492	278,310	30,182	10.9	(15,063)	(15,150)	87	(0.6)	0.0082	0.0081	0.0001	1.2
23 T & D LOSSES	6,634,939	3,906,421	2,728,518	69.9	(326,084)	(214,188)	(111,896)	52.2	0.1769	0.1150	0.0619	53.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	82,309,344	68,260,506	14,048,838	20.6	3,749,935	3,398,159	351,776	10.4	2.1950	2.0087	0.1863	9.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,528,897)	(2,185,439)	(341,458)	15.6	(115,195)	(108,798)	(6,399)	5.9	2.1936	2.0087	0.1849	9.2
<b>26 JURISDICTIONAL KWH SALES</b>	<b>79,780,447</b>	<b>66,075,067</b>	<b>13,707,380</b>	<b>20.8</b>	<b>3,634,740</b>	<b>3,289,363</b>	<b>345,377</b>	<b>10.5</b>	<b>2.1950</b>	<b>2.0087</b>	<b>0.1863</b>	<b>9.3</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	79,870,208	66,147,749	13,722,459	20.8	3,634,740	3,289,363	345,377	10.5	2.1974	2.0110	0.1864	9.3
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	3,634,740	3,289,363	345,377	10.5	(0.0340)	(0.0376)	0.0036	(9.6)
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	3,634,740	3,289,363	345,377	10.5	0.0000	(0.0007)	0.0007	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,634,740	3,289,363	345,377	10.5	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>78,633,718</b>	<b>64,889,272</b>	<b>13,744,446</b>	<b>21.2</b>	<b>3,634,740</b>	<b>3,289,363</b>	<b>345,377</b>	<b>10.5</b>	<b>2.1634</b>	<b>1.9727</b>	<b>0.1907</b>	<b>9.7</b>
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1652	1.9743	0.1909	9.7
32 GPIF	(36,413)	(36,387)			3,634,740	3,289,363			(0.0010)	(0.0011)	0.0001	(9.1)
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.164</b>	<b>1.973</b>	<b>0.191</b>	<b>9.7</b>

REVISED

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
EIGHT MONTH PERIOD ENDING - AUGUST, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	391,071,038	318,586,238	74,484,803	23.5	22,098,516	19,898,338	2,400,180	12.2	1.7897	1.6072	0.1825	10.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,155,177	3,888,288	288,811	7.5	4,155,177	4,135,045	20,132	0.5	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	40,086	0	40,086	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(20,731,581)	2,422,000	(23,153,581)	(958.0)	(655,246)	0	(655,246)	0.0	3.1839	0.0000	3.1839	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>374,534,730</b>	<b>322,874,502</b>	<b>51,660,228</b>	<b>16.0</b>	<b>21,443,270</b>	<b>19,898,338</b>	<b>1,744,934</b>	<b>8.9</b>	<b>1.7488</b>	<b>1.6391</b>	<b>0.1075</b>	<b>6.6</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	25,889,011	28,470,910	(571,899)	(2.2)	1,458,084	1,376,114	81,980	8.0	1.7782	1.8236	(0.1474)	(7.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,727,410	16,903,210	(15,076,800)	(89.7)	42,815	510,000	(467,185)	(91.8)	4.0348	3.2947	0.7399	22.6
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	14,396,508	875,360	13,420,158	1,375.9	288,875	28,850	258,225	901.3	5.0180	3.4044	1.6136	47.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	80,866,366	106,727,067	(25,861,711)	(24.2)	4,255,852	4,955,359	(699,717)	(14.1)	1.9002	2.1538	(0.2536)	(11.8)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>122,887,285</b>	<b>160,978,537</b>	<b>(28,089,252)</b>	<b>(18.8)</b>	<b>6,043,435</b>	<b>6,870,133</b>	<b>(826,698)</b>	<b>(12.0)</b>	<b>2.0334</b>	<b>2.1978</b>	<b>(0.1642)</b>	<b>(7.5)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>27,488,706</b>	<b>28,568,469</b>	<b>918,236</b>	<b>3.5</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(165,467)	(10,758,800)	10,603,133	(98.8)	(10,210)	(880,000)	649,790	(98.5)	1.6227	1.8301	(0.1074)	(6.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(47,807)	(1,583,380)	1,535,553	(97.0)	(10,210)	(880,000)	649,790	(98.5)	0.4682	0.2399	0.2283	85.2
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(25,824,888)	(4,848,000)	(20,879,888)	451.8	(1,178,846)	(188,325)	(990,821)	528.0	2.1735	2.4870	(0.2935)	(11.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(2,700,000)	2,700,000	(100.0)	(1,001,830)	(188,325)	(813,506)	432.0	0.0000	1.4337	(1.4337)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(28,150,331)	(17,022,784)	(9,127,587)	53.6	(1,088,808)	(793,802)	(298,207)	37.3	2.3995	2.1450	0.2545	11.9
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(51,978,493)</b>	<b>(36,710,724)</b>	<b>(15,287,769)</b>	<b>41.8</b>	<b>(2,278,965)</b>	<b>(1,841,827)</b>	<b>(637,038)</b>	<b>38.8</b>	<b>2.2808</b>	<b>2.2358</b>	<b>0.0450</b>	<b>2.0</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,387	0	16,387					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>445,443,522</b>	<b>437,140,315</b>	<b>8,303,207</b>	<b>1.9</b>	<b>25,224,127</b>	<b>24,928,542</b>	<b>297,585</b>	<b>1.2</b>	<b>1.7859</b>	<b>1.7537</b>	<b>0.0122</b>	<b>0.7</b>
21 NET UNBILLED	19,430,957	17,888,834	1,782,123	10.0	(1,100,343)	(990,832)	(109,511)	11.1	0.0852	0.0788	0.0084	8.1
22 COMPANY USE	1,448,174	2,114,752	(666,578)	(31.5)	(82,008)	(121,200)	39,192	(32.3)	0.0064	0.0084	(0.0030)	(31.9)
23 T & D LOSSES	22,031,199	24,591,828	(2,560,429)	(10.4)	(1,247,590)	(1,402,070)	154,480	(11.0)	0.0967	0.1097	(0.0130)	(11.9)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>445,443,522</b>	<b>437,140,315</b>	<b>8,303,207</b>	<b>1.9</b>	<b>22,794,188</b>	<b>22,412,440</b>	<b>381,748</b>	<b>1.7</b>	<b>1.9542</b>	<b>1.9504</b>	<b>0.0038</b>	<b>0.2</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,893,137)	(12,920,743)	(27,606)	0.8	(888,008)	(880,842)	(7,166)	0.8	1.9509	1.9552	(0.0043)	(0.2)
<b>26 JURISDICTIONAL KWH SALES</b>	<b>432,450,386</b>	<b>424,219,572</b>	<b>8,230,814</b>	<b>1.9</b>	<b>22,128,180</b>	<b>21,751,598</b>	<b>376,582</b>	<b>1.7</b>	<b>1.9543</b>	<b>1.9503</b>	<b>0.0040</b>	<b>0.2</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	432,926,081	424,886,216	8,239,865	1.9	22,128,180	21,751,598	376,582	1.7	1.9564	1.9524	0.0040	0.2
28 PRIOR PERIOD TRUE-UP	(9,881,919)	(9,881,820)	99	0.0	22,128,180	21,751,598	376,582	1.7	(0.0447)	(0.0455)	0.0009	(1.8)
28a MARKET PRICE TRUE-UP	0	(175,886)	175,886	(100.0)	22,128,180	21,751,598	376,582	1.7	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,348,289	8,348,280	99	0.0	22,128,180	21,751,598	376,582	1.7	0.0377	0.0384	(0.0007)	(1.8)
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>431,380,452</b>	<b>422,964,890</b>	<b>8,415,762</b>	<b>2.0</b>	<b>22,128,180</b>	<b>21,751,598</b>	<b>376,582</b>	<b>1.7</b>	<b>1.9494</b>	<b>1.9445</b>	<b>0.0049</b>	<b>0.3</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.9510	1.9461	0.0049	0.3
32 GPIF	(281,303)	(281,098)	205	0.0	22,128,180	21,751,598	376,582	1.7	(0.0013)	(0.0013)	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.950</b>	<b>1.945</b>	<b>0.005</b>	<b>0.3</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1999

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**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$74,869,520	\$52,089,101	\$22,780,419	43.7	\$391,071,039	\$316,586,236	\$74,484,803	23.5
1a. NUCLEAR FUEL DISPOSAL COST	\$526,746	487,796	38,950	8.0	4,155,177	3,866,266	288,911	7.5
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	40,096	0	40,096	100.0
2 . FUEL COST OF POWER SOLD	(\$3,811,867)	(1,685,400)	(2,126,467)	126.2	(25,780,356)	(15,404,600)	(10,375,756)	67.4
2a. GAIN ON POWER SALES	(\$7,392)	(529,760)	522,369	(98.6)	(47,806)	(4,283,360)	4,235,554	(98.9)
3 . FUEL COST OF PURCHASED POWER	\$5,043,635	4,259,590	784,045	18.4	25,899,011	26,470,910	(571,899)	(2.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,808,136	14,250,214	(2,442,078)	(17.1)	80,865,355	106,727,067	(25,861,712)	(24.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$4,029,152	3,450,810	578,342	16.8	16,122,918	17,778,560	(1,655,642)	(9.3)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	92,462,942	72,322,151	20,140,791	27.9	492,325,433	451,741,079	40,584,354	9.0
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,031,217)	(4,377,645)	(2,653,572)	60.6	(26,150,330)	(17,022,764)	(9,127,566)	53.6
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,122,382)	316,000	(3,438,382)	(1,088.1)	(20,731,581)	2,422,000	(23,153,581)	(956.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$82,309,343	\$68,260,506	\$14,048,837	20.6	\$445,443,522	\$437,140,315	\$8,303,207	1.9

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,001	0	2,001	17,311	0	17,311
PIPELINE EXPENSES (Wholesale Portion)	3,933	0	3,933	20,887	0	20,887
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,070	0	3,070	23,000	0	23,000
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(40,096)	0	(40,096)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	279,652	316,000	(36,348)	2,234,047	2,422,000	(187,953)
EMISSIONS	0	0	0	172,161	0	172,161
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(48,980)	0	(48,980)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,406,027)	0	(3,406,027)	(22,319,106)	0	(22,319,106)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,122,382)</b>	<b>316,000</b>	<b>(3,438,382)</b>	<b>(20,731,582)</b>	<b>2,422,000</b>	<b>(23,153,582)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
AUGUST 1999**

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**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	67,974,207	62,216,591	5,757,616	9.3	412,336,847	411,420,184	916,663	0.2
1c. JURISDICTIONAL FUEL REVENUE	67,974,207	62,216,591	5,757,616	9.3	412,336,847	411,420,184	916,663	0.2
1d. NON FUEL REVENUE	186,917,835	175,848,757	11,069,078	6.3	1,143,160,279	1,211,927,781	(68,767,502)	(5.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	254,892,042	238,065,348	16,826,694	7.1	1,555,497,126	1,623,347,965	(67,850,839)	(4.2)
2. NON JURISDICTIONAL SALES REVENUE	22,314,739	16,876,066	5,438,673	32.2	137,045,304	104,264,171	32,781,133	31.4
3. TOTAL SALES REVENUE	\$277,206,782	\$254,941,414	\$22,265,368	8.7	\$1,692,542,430	\$1,727,612,136	(\$35,069,706)	(2.0)
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	3,634,740,119	3,289,363,000	345,377,119	10.5	22,128,179,835	21,751,599,000	376,580,835	1.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	115,195,493	108,796,000	6,399,493	5.9	666,007,204	660,842,000	5,165,204	0.8
3. TOTAL SALES	3,749,935,612	3,398,159,000	351,776,612	10.4	22,794,187,039	22,412,441,000	381,746,039	1.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.93	96.80	0.13	0.1	97.08	97.05	0.03	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
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**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	67,974,207	\$62,216,591	\$5,757,616	9.3	\$412,336,847	\$411,420,184	\$916,663	0.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	(0)	0.0	1,545,630	1,545,629	1	0.0
2b. INCENTIVE PROVISION	36,387	36,356	31	0.1	291,094	290,848	246	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	69,247,083	63,489,437	5,757,646	9.1	414,173,571	413,256,661	916,910	0.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	82,309,343	68,260,506	14,048,837	20.6	445,443,522	437,140,315	8,303,207	1.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.83	96.80	0.13	0.1				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .11% "LINE LOSSES")	79,870,207	66,147,749	13,722,458	20.8	432,926,080	424,686,216	8,239,864	1.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(10,623,124)	(2,658,312)	(7,964,812)	0.0	(18,752,509)	(11,429,555)	(7,322,954)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	34,804				845,501			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	13,967,570				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(1,545,630)	(1,545,629)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	2,142,760				2,142,760			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	2,142,760				2,142,760			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 AUGUST 1999

**REVISED**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$13,967,570	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D8 + D10 +D12)	2,107,956	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	16,075,526	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	8,037,763	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.080	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.320	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.400	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.200	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.433	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$34,804	N/A	--	--			



FLORIDA POWER CORPORATION  
SCHEDULE A6

Revised

POWER SOLD  
FOR THE MONTH OF:  
AUG 1999

(1)	(2)	(3)	(4)	(5)	(5a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>70,000</b>	<b>0</b>	<b>70,000</b>	<b>1.561</b>	<b>1.882</b>	<b>1,092,700</b>	<b>1,317,400</b>	<b>179,760</b>	<b>0</b>
<b>ACTUAL:</b>										
Florida Power & Light Company	Schedule C	1,613		1,613	1.411	1.984	22,762	32,002	7,391	Not Applicable
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>1,613</b>		<b>1,613</b>			<b>22,762</b>	<b>32,002</b>	<b>7,391</b>	
SEMINOLE	Load Following	2,300		2,300	3.217	3.217	74,000	74,000	Not Applicable	-
Aquila Energy Marketing Corp	Schedule OS	261		261	3.953	8.337	10,317	21,759	"	11,442
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	-	4,163	"	4,163
City of Tallahassee, FL	Schedule OS	765		765	2.885	3.162	22,073	24,189	"	2,116
Dynegy, Inc	Market Rates	9,992		9,992	4.685	7.234	468,080	722,800	"	254,720
El Paso Power Services Co	Cost Rates	576		576	4.976	5.803	28,662	33,424	"	4,762
Enron Power Marketing, Inc.	Schedule OS	728		728	4.066	7.103	29,601	51,709	"	22,108
Entergy Power Marketing Corp	Market Rates	1,287		1,287	4.223	5.570	54,354	71,684	"	17,329
LG & E Energy Marketing, Inc.	Schedule OS	7,260		7,260	3.291	6.134	238,910	445,334	"	206,424
Oglethorpe Power Corporation	Market Rates	1,450		1,450	2.579	3.366	37,398	48,810	"	11,412
Oglethorpe Power Corporation	Schedule R	50		50	4.017	4.828	2,009	2,414	"	405
Reedy Creek Improvement Dist	Schedule OS	12,023		12,023	1.443	1.619	173,534	194,659	"	21,125
Southern Company Services, Inc.	Market Rates	14,817		14,817	4.980	7.506	737,830	1,112,184	"	374,354
Southeastern Power Admin	Schedule OS	33,416		33,416	0.976	1.555	326,237	519,640	"	193,403
Tampa Electric Company	Cost Rates	24,210		24,210	3.079	3.341	745,450	808,886	"	63,436
Tampa Electric Company	Schedule J	24,687		24,687	2.528	3.043	624,116	751,178	"	127,062
Tennessee Valley Authority	Market Rates	100		100	3.788	3.910	3,788	3,910	"	123
The Energy Authority	Market Rates	2,584		2,584	2.956	3.519	76,392	90,939	"	14,547
The Energy Authority	Schedule OS	3,841		3,841	3.884	4.254	149,175	163,383	"	14,208
<b>ADJUSTMENTS</b>										
Dynegy, Inc	Market Rates	452		452	(2.912)	(7.029)	(13,162)	(31,770)	"	(18,608)
The Energy Authority	Market Rates	12		12	2.838	2.895	341	347	"	7
<b>SubTotal - Gain on Other Power Sales</b>		<b>140,811</b>		<b>140,811</b>			<b>3,789,105</b>	<b>5,113,642</b>		<b>1,324,538</b>
<b>CURRENT MONTH TOTAL</b>		<b>142,424</b>		<b>142,424</b>	<b>2.433</b>	<b>3.284</b>	<b>3,811,867</b>	<b>5,145,644</b>	<b>7,391</b>	<b>1,324,538</b>
<b>DIFFERENCE</b>		<b>72,424</b>		<b>72,424</b>	<b>3.413</b>	<b>4.805</b>	<b>2,719,167</b>	<b>3,828,244</b>	<b>(172,369)</b>	<b>1,324,538</b>
<b>DIFFERENCE %</b>		<b>103.50%</b>		<b>103.50%</b>	<b>0.219</b>	<b>0.255</b>	<b>248.80%</b>	<b>290.60%</b>	<b>-95.90%</b>	<b>0.00%</b>
<b>CUMULATIVE ACTUAL</b>		<b>1,189,156</b>		<b>1,189,156</b>	<b>1.971</b>	<b>2.941</b>	<b>25,780,355</b>	<b>38,476,567</b>	<b>47,806</b>	<b>12,619,210</b>
<b>CUMULATIVE ESTIMATED</b>		<b>660,000</b>		<b>660,000</b>	<b>1.482</b>	<b>1.755</b>	<b>10,758,600</b>	<b>12,737,800</b>	<b>1,583,360</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>529,156</b>		<b>529,156</b>	<b>2.581</b>	<b>4.422</b>	<b>15,021,755</b>	<b>25,738,767</b>	<b>(1,535,554)</b>	<b>12,619,210</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>80.18%</b>		<b>80.18%</b>	<b>0.158</b>	<b>0.229</b>	<b>139.63%</b>	<b>202.07%</b>	<b>-97.00%</b>	

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

Revised

FOR THE MONTH  
AUG 1999

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>103,930</b>	<b>3.320</b>	<b>3,450,610</b>	<b>3.320</b>	<b>3,450,610</b>	<b>0</b>
<b>ACTUAL</b>							
Florida Power & Light Company	Schedule C	9,536	6.552	624,787	7.029	670,272	45,484
Florida Power & Light Company	Schedule X	2,400	4.400	105,600	4.400	105,600	-
Lake Worth Utilities Authority	Schedule C	30	9.200	2,760	10.000	3,000	240
Oglethorpe Power Corporation	Schedule C	150	7.106	10,659	7.663	11,495	836
<b>Subtotal - Energy Purchases (Broker)</b>		<b>12,116</b>	<b>6.139</b>	<b>743,806</b>	<b>6.523</b>	<b>790,367</b>	<b>46,560</b>
SEMINOLE	Load Following	4,000	2.450	98,000	2.450	98,000	-
SEMINOLE	RPR	79	1.503	1,187	1.503	1,187	-
Carolina Power & Light Company	Market Rates	4,000	20.000	800,000	20.000	800,000	-
City of Tallahassee, FL	Schedule OS	1,246	4.731	58,952	5.638	70,255	11,303
City of Tallahassee, FL	Transmission	0	0.000	9,489	0.000	-	(9,489)
Coral Power, L. L. C.	Schedule S	900	4.665	41,981	5.323	47,904	5,923
Dynegy, Inc	Schedule S	3,704	6.445	238,709	4.206	155,803	(82,906)
El Paso Power Services Co.	Schedule S	256	5.114	13,091	5.569	14,257	1,165
Florida Power & Light Co.	Transmission	0	0.000	7,085	0.000	-	(7,085)
Georgia Transmission Corp.	Transmission	0	0.000	732	0.000	-	(732)
Jacksonville Electric Authority	Transmission	0	0.000	10,221	0.000	-	(10,221)
LG & E Energy Marketing	Schedule S	3,177	4.460	141,680	5.534	175,801	34,121
MEAG	Schedule OS	2,175	6.937	150,888	6.937	150,888	-
Morgan Stanley Capital Group	Schedule J	100	33.079	33,079	35.393	35,393	2,314
Oglethorpe Power Corporation	Schedule J	1,186	6.339	75,180	7.202	85,419	10,239
Oglethorpe Power Corporation	Schedule J	276	4.712	13,004	5.692	15,709	2,704
Orlando Utilities Commission	Schedule OS	5,450	6.911	376,624	6.949	378,747	2,123
Reedy Creek Improvement Dist.	Schedule OS	7,681	4.404	338,295	5.394	414,302	76,007
Seminole Electric Cooperative	Transmission	0	0.000	7,907	0.000	-	(7,907)
Southern Company Services	Market Rates	577	7.925	45,726	8.002	46,170	444
Southern Company Services	Transmission	0	0.000	124,900	0.000	-	(124,900)
Tampa Electric Company	Schedule J	518	3.322	17,208	4.576	23,702	6,493
The Energy Authority	Schedule OS	8,107	6.091	493,794	6.545	530,643	36,849
<b>ADJUSTMENTS</b>							
Dynegy, Inc	Market Rates	450	89.164	401,239	89.167	401,250	11
Jacksonville Electric Authority	Transmission	0	0.000	423	0.000	423	-
MEAG	Schedule OS	(450)	40.000	(180,000)	40.000	(180,000)	-
Florida Power & Light Co.	Transmission	0	0.000	(34,049)	0.000	(34,049)	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>43,432</b>		<b>3,285,346</b>		<b>3,231,802</b>	<b>(53,544)</b>
<b>CURRENT MONTH TOTAL</b>		<b>55,548</b>	<b>7.253</b>	<b>4,029,152</b>	<b>7.241</b>	<b>4,022,169</b>	<b>(6,984)</b>
<b>DIFFERENCE</b>		<b>(48,382)</b>	<b>0.701</b>	<b>578,542</b>	<b>0.212</b>	<b>571,559</b>	<b>(6,984)</b>
<b>DIFFERENCE %</b>		<b>(46.6)</b>	<b>10.7</b>	<b>16.8</b>	<b>3.0</b>	<b>16.6</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>329,690</b>	<b>4.890</b>	<b>16,122,918</b>	<b>4.992</b>	<b>16,459,362</b>	<b>336,444</b>
<b>CUMULATIVE ESTIMATED</b>		<b>538,650</b>	<b>3.301</b>	<b>17,778,560</b>	<b>3.301</b>	<b>17,778,560</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(208,960)</b>	<b>1.589</b>	<b>(1,655,642)</b>	<b>1.691</b>	<b>(1,319,198)</b>	<b>336,444</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(38.8)</b>	<b>48.1</b>	<b>(9.3)</b>	<b>51.2</b>	<b>(7.4)</b>	

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 1999

ORIGINAL

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	61,165,400	46,590,360	14,565,040	31.3	3,013,850	2,812,094	201,756	7.2	2.0291	1.8568	0.3723	22.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	516,766	472,081	43,704	9.3	515,766	504,878	10,887	2.2	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,493,791)	313,000	(3,806,791)	(1,216.2)	(120,133)	0	(120,133)	0.0	2.9083	0.0000	2.9083	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>58,182,386</b>	<b>47,375,421</b>	<b>10,806,965</b>	<b>22.8</b>	<b>2,893,717</b>	<b>2,812,094</b>	<b>81,623</b>	<b>2.9</b>	<b>2.0106</b>	<b>1.6847</b>	<b>0.3259</b>	<b>19.3</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,386,383	3,835,710	552,673	14.4	272,422	199,128	73,294	36.8	1.6109	1.9283	(0.3154)	(16.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	82,717	2,887,800	(2,794,883)	(96.8)	1,821	90,000	(88,179)	(98.0)	5.0915	3.2084	1.8831	58.7
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,246,659	136,920	1,109,739	810.5	38,189	3,930	34,259	871.7	3.2644	3.4840	(0.2196)	(6.3)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,481,744	13,752,530	(2,270,786)	(16.5)	550,665	625,032	(74,367)	(11.9)	2.0851	2.2003	(0.1152)	(5.2)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>17,209,503</b>	<b>20,612,780</b>	<b>(3,403,257)</b>	<b>(16.5)</b>	<b>863,097</b>	<b>918,090</b>	<b>(54,993)</b>	<b>(6.0)</b>	<b>1.9939</b>	<b>2.2452</b>	<b>(0.2513)</b>	<b>(11.2)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>3,756,814</b>	<b>3,730,184</b>	<b>26,630</b>	<b>0.7</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(87,164)	(1,544,000)	1,456,836	(94.4)	(5,112)	(100,000)	94,888	(94.9)	1.7051	1.5440	0.1611	10.4
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(43,200)	(237,600)	194,400	(81.8)	(5,112)	(100,000)	94,888	(94.9)	0.8451	0.2376	0.6075	255.7
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,226,324)	(573,580)	(1,652,744)	288.2	(75,271)	(23,250)	(52,021)	223.8	2.9577	2.4670	0.4907	19.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	(325,000)	0	0.0	(75,271)	(23,250)	(52,021)	223.8	0.0000	1.3978	(1.3978)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,904,164)	(5,158,360)	(2,745,804)	53.2	(278,879)	(240,483)	(38,396)	16.0	2.8343	2.1450	0.6893	32.1
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(10,260,852)</b>	<b>(7,838,540)</b>	<b>(2,422,312)</b>	<b>30.9</b>	<b>(359,262)</b>	<b>(363,733)</b>	<b>4,471</b>	<b>(1.2)</b>	<b>2.8561</b>	<b>2.1550</b>	<b>0.7011</b>	<b>32.5</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,260	0	4,260					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>65,131,037</b>	<b>60,149,641</b>	<b>4,981,396</b>	<b>8.3</b>	<b>3,401,812</b>	<b>3,366,451</b>	<b>35,361</b>	<b>1.1</b>	<b>1.9146</b>	<b>1.7867</b>	<b>0.1279</b>	<b>7.2</b>
21 NET UNBILLED	(6,333,606)	(5,214,290)	(1,119,316)	21.5	330,806	291,833	38,973	13.4	(0.1768)	(0.1515)	(0.0253)	16.7
22 COMPANY USE	264,004	270,891	(6,887)	(2.5)	(13,789)	(15,150)	1,361	(9.0)	0.0074	0.0079	(0.0005)	(6.3)
23 T & D LOSSES	2,619,774	3,588,304	(968,530)	(27.0)	(136,832)	(200,718)	63,886	(31.8)	0.0731	0.1042	(0.0311)	(29.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	65,131,037	60,149,641	4,981,396	8.3	3,581,997	3,442,416	139,581	4.1	1.8183	1.7473	0.0710	4.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,598,730)	(1,990,464)	(608,266)	30.6	(142,915)	(113,918)	(28,999)	25.5	1.8184	1.7473	0.0711	4.1
<b>26 JURISDICTIONAL KWH SALES</b>	<b>62,532,307</b>	<b>58,159,177</b>	<b>4,373,130</b>	<b>7.5</b>	<b>3,439,082</b>	<b>3,328,500</b>	<b>110,582</b>	<b>3.3</b>	<b>1.8183</b>	<b>1.7473</b>	<b>0.0710</b>	<b>4.1</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	62,601,093	58,223,152	4,377,941	7.5	3,439,082	3,328,500	110,582	3.3	1.8203	1.7492	0.0711	4.1
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	3,439,082	3,328,500	110,582	3.3	(0.0360)	(0.0371)	0.0011	(3.0)
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	3,439,082	3,328,500	110,582	3.3	0.0000	(0.0007)	0.0007	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,439,082	3,328,500	110,582	3.3	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>61,364,603</b>	<b>56,964,675</b>	<b>4,399,928</b>	<b>7.7</b>	<b>3,439,082</b>	<b>3,328,500</b>	<b>110,582</b>	<b>3.3</b>	<b>1.7843</b>	<b>1.7114</b>	<b>0.0729</b>	<b>4.3</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.7858	1.7128	0.0730	4.3
32 GPF	(36,413)	(36,387)			3,439,082	3,328,500			(0.0011)	(0.0011)	0.0000	0.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.785</b>	<b>1.712</b>	<b>0.073</b>	<b>4.3</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NINE MONTH PERIOD ENDING - SEPTEMBER, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	452,228,439	383,176,596	69,049,843	24.5	25,112,366	22,510,430	2,601,936	11.6	1.8008	1.6134	0.1874	11.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,670,942	4,339,327	332,615	7.7	4,670,942	4,639,923	31,019	0.7	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	45,108	0	45,108	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,225,372)	2,735,000	(26,960,372)	(985.8)	(776,379)	0	(776,379)	0.0	3.1243	0.0000	3.1243	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>432,717,116</b>	<b>370,249,923</b>	<b>62,467,193</b>	<b>16.8</b>	<b>24,336,987</b>	<b>22,510,430</b>	<b>1,826,557</b>	<b>8.1</b>	<b>1.7780</b>	<b>1.6448</b>	<b>0.1332</b>	<b>8.1</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	30,287,394	30,306,620	(19,226)	(0.1)	1,730,516	1,576,242	155,274	9.9	1.7502	1.9239	(0.1737)	(9.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,820,127	19,690,910	(17,870,883)	(90.8)	44,836	600,000	(555,364)	(92.6)	4.0777	3.2918	0.7859	24.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	15,842,167	1,112,270	14,629,897	1,306.3	325,064	32,590	292,484	897.7	4.8120	3.4140	1.3980	41.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	92,347,099	120,479,597	(28,132,498)	(23.4)	4,806,317	5,590,401	(774,084)	(13.9)	1.9214	2.1590	(0.2376)	(11.0)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>140,096,787</b>	<b>171,589,287</b>	<b>(31,492,510)</b>	<b>(18.4)</b>	<b>6,906,533</b>	<b>7,788,223</b>	<b>(881,690)</b>	<b>(11.3)</b>	<b>2.0285</b>	<b>2.2032</b>	<b>(0.1747)</b>	<b>(7.9)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>31,243,519</b>	<b>30,298,853</b>	<b>944,666</b>	<b>3.1</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(242,831)	(12,302,600)	12,059,869	(98.0)	(15,322)	(780,000)	744,678	(98.0)	1.5835	1.6188	(0.0353)	(2.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(91,007)	(1,820,960)	1,729,853	(95.0)	(15,322)	(780,000)	744,678	(98.0)	0.5940	0.2396	0.3544	147.9
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(27,951,212)	(5,219,560)	(22,831,632)	433.6	(1,254,217)	(211,575)	(1,042,642)	492.8	2.2206	2.4670	(0.2464)	(10.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(3,025,000)	3,025,000	(100.0)	(1,254,217)	(211,575)	(1,042,642)	492.8	0.0000	1.4298	(1.4298)	(100.0)
16 FUEL COST OF SEMI-WOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(34,054,495)	(22,181,124)	(11,873,371)	53.5	(1,388,898)	(1,034,085)	(334,803)	32.4	2.4881	2.1450	0.3431	16.0
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(82,239,345)</b>	<b>(44,549,264)</b>	<b>(17,690,081)</b>	<b>39.7</b>	<b>(2,839,227)</b>	<b>(2,005,660)</b>	<b>(832,567)</b>	<b>31.5</b>	<b>2.3591</b>	<b>2.2212</b>	<b>0.1379</b>	<b>6.2</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					20,847	0	20,847					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>510,574,558</b>	<b>497,289,956</b>	<b>13,284,602</b>	<b>2.7</b>	<b>29,625,940</b>	<b>28,292,993</b>	<b>332,947</b>	<b>1.2</b>	<b>1.7836</b>	<b>1.7576</b>	<b>0.0260</b>	<b>1.5</b>
21 NET UNBILLED	13,725,462	12,454,544	1,270,918	10.2	(769,537)	(898,999)	(70,538)	10.1	0.0620	0.0482	0.0038	7.9
22 COMPANY USE	1,708,830	2,385,443	(676,813)	(28.4)	(95,797)	(136,350)	40,553	(28.7)	0.0065	0.0092	(0.0027)	(29.4)
23 T & D LOSSES	24,892,550	28,177,932	(3,485,382)	(12.4)	(1,384,422)	(1,602,788)	218,366	(13.6)	0.0936	0.1090	(0.0154)	(14.1)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>510,574,558</b>	<b>497,289,956</b>	<b>13,284,602</b>	<b>2.7</b>	<b>28,376,184</b>	<b>25,954,956</b>	<b>521,328</b>	<b>2.0</b>	<b>1.9357</b>	<b>1.9234</b>	<b>0.0123</b>	<b>0.6</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(15,591,965)	(14,911,207)	(680,658)	4.6	(909,922)	(774,758)	(34,164)	4.4	1.9275	1.9246	0.0029	0.2
<b>26 JURISDICTIONAL KWH SALES</b>	<b>494,982,693</b>	<b>482,378,749</b>	<b>12,603,944</b>	<b>2.6</b>	<b>25,567,262</b>	<b>25,080,098</b>	<b>487,164</b>	<b>1.9</b>	<b>1.9380</b>	<b>1.9234</b>	<b>0.0126</b>	<b>0.7</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	495,527,174	482,909,368	12,617,806	2.6	25,567,262	25,080,098	487,164	1.9	1.9381	1.9255	0.0126	0.7
28 PRIOR PERIOD TRUE-UP	(11,128,409)	(11,128,410)	2	0.0	25,567,262	25,080,098	487,164	1.9	(0.0435)	(0.0444)	0.0009	(2.0)
28a MARKET PRICE TRUE-UP	0	(187,883)	187,883	(100.0)	25,567,262	25,080,098	487,164	1.9	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,348,289	8,348,280	(9)	0.0	25,567,262	25,080,098	487,164	1.9	0.0328	0.0333	(0.0007)	(2.1)
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>492,745,055</b>	<b>479,829,365</b>	<b>12,815,690</b>	<b>2.7</b>	<b>25,567,262</b>	<b>25,080,098</b>	<b>487,164</b>	<b>1.9</b>	<b>1.9272</b>	<b>1.9136</b>	<b>0.0136</b>	<b>0.7</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.0083</b>	<b>1.0083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.9288	1.9152	0.0136	0.7
32 GPIF	(327,716)	(327,483)			25,567,262	25,080,098			(0.0013)	(0.0013)	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.928</b>	<b>1.914</b>	<b>0.014</b>	<b>0.7</b>

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1999

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$61,155,400	\$46,590,360	\$14,565,040	31.3	\$452,226,439	\$363,176,596	\$89,049,843	24.5
1a. NUCLEAR FUEL DISPOSAL COST	\$515,765	472,061	43,704	9.3	4,670,942	4,338,327	332,615	7.7
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	45,108	0	45,108	100.0
2. FUEL COST OF POWER SOLD	(\$2,313,488)	(2,117,580)	(195,908)	9.3	(28,093,844)	(17,522,180)	(10,571,664)	60.3
2a. GAIN ON POWER SALES	(\$43,200)	(562,800)	519,400	(92.3)	(91,006)	(4,845,960)	4,754,954	(98.1)
3. FUEL COST OF PURCHASED POWER	\$4,388,383	3,835,710	552,673	14.4	30,287,394	30,306,620	(19,226)	(0.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,481,743	13,752,530	(2,270,787)	(18.5)	92,347,098	120,479,597	(28,132,499)	(23.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$1,339,376	3,024,520	(1,685,144)	(55.7)	17,462,294	20,803,080	(3,340,786)	(16.1)
5. TOTAL FUEL & NET POWER TRANSACTIONS	76,528,991	64,995,001	11,533,990	17.8	568,854,424	516,736,080	52,118,344	10.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,904,164)	(5,158,360)	(2,745,804)	53.2	(34,054,494)	(22,181,124)	(11,873,370)	53.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,493,791)	313,000	(3,806,791)	(1,216.2)	(24,225,372)	2,735,000	(26,960,372)	(985.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$65,131,036	\$60,149,641	\$4,981,395	8.3	\$510,574,558	\$497,289,956	\$13,284,602	2.7

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	6,711	0	6,711	24,022	0	24,022
PIPELINE EXPENSES (Wholesale Portion)	7,042	0	7,042	27,929	0	27,929
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	3,990	0	3,990	26,990	0	26,990
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(45,108)	0	(45,108)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	276,890	313,000	(36,310)	2,510,737	2,735,000	(224,263)
EMISSIONS	0	0	0	172,161	0	172,161
TANK BOTTOM ADJUSTMENT (Grossed up)	(108,157)	0	(108,157)	(157,137)	0	(157,137)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,675,055)	0	(3,675,055)	(25,994,161)	0	(25,994,161)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,493,791)	313,000	(3,806,791)	(24,225,373)	2,735,000	(26,960,373)

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1999

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	64,631,081	62,956,847	1,674,234	2.7	476,967,928	474,377,031	2,590,897	0.6
1c. JURISDICTIONAL FUEL REVENUE	64,631,081	62,956,847	1,674,234	2.7	476,967,928	474,377,031	2,590,897	0.6
1d. NON FUEL REVENUE	177,731,410	149,488,304	28,243,106	18.9	1,320,891,689	1,361,416,085	(40,524,396)	(3.0)
1e. TOTAL JURISDICTIONAL SALES REVENUE	242,362,491	212,445,151	29,917,340	14.1	1,797,859,617	1,835,793,116	(37,933,499)	(2.1)
2 . NON JURISDICTIONAL SALES REVENUE	27,733,145	18,480,444	9,252,701	50.1	184,778,449	122,744,615	42,033,834	34.2
3 . TOTAL SALES REVENUE	\$270,095,636	\$230,925,595	\$39,170,041	17.0	\$1,962,638,066	\$1,958,537,731	\$4,100,335	0.2
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,439,080,911	3,328,500,000	110,580,911	3.3	25,567,260,746	25,080,099,000	487,161,746	1.9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	142,915,304	113,918,000	28,999,304	25.5	808,922,508	774,758,000	34,164,508	4.4
3 . TOTAL SALES	3,581,996,215	3,442,418,000	139,580,215	4.1	26,376,183,254	25,854,857,000	521,326,254	2.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.01	96.69	(0.68)	(0.7)	96.93	97.00	(0.07)	(0.1)

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 SEPTEMBER 1999

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	64,631,081	\$62,956,847	\$1,674,234	2.7	\$476,967,928	\$474,377,031	\$2,590,897	0.6
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	0	0.0	2,782,120	2,782,119	1	0.0
2b. INCENTIVE PROVISION	36,387	36,358	31	0.1	327,481	327,204	277	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	65,903,958	64,228,693	1,674,265	2.6	480,077,529	477,486,354	2,591,175	0.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	65,131,036	60,149,641	4,981,395	8.3	510,574,558	497,289,956	13,284,602	2.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.01	96.69	(0.68)	(0.7)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	62,601,093	58,223,152	4,377,941	7.5	495,527,173	482,909,368	12,617,805	2.6
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	3,302,865	6,006,541	(2,703,676)	0.0	(15,449,644)	(5,423,014)	(10,026,630)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	14,069				859,571			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	2,142,760				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(2,782,120)	(2,782,119)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	4,223,204				4,223,204			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	4,223,204				4,223,204			

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
SEPTEMBER 1999

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$2,142,760	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	4,209,135	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	6,351,895	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	3,175,947	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.320	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.300	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.620	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.310	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.443	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$14,069	N/A	--	--			

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18-Jan-00



FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
SEP 1989

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		FUEL COST \$/KWH	TOTAL COST \$/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)						
ESTIMATED		100,000	0	100,000	0	0	1,544,000	1,841,000	237,600	0
ACTUAL:										
Florida Power & Light Company	Schedule C	5,112		5,112	1.705	2.761	87,164	141,164	43,200	Not Applicable
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>5,112</b>		<b>5,112</b>			<b>87,164</b>	<b>141,164</b>	<b>43,200</b>	
SEMINOLE	Load Following	3,279		3,279	2.560	2.560	83,948	83,948	Not Applicable	-
Aquila Energy Marketing Corp.	Schedule OS	145		145	1.389	1.026	2,014	1,488	"	(526)
City of Lakeland, FL	Schedule OS	1,075		1,075	6.746	7.053	72,515	75,824	"	3,309
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,754	6,754	"	-
City of New Smyrna Beach, FL	Schedule OS	455		455	2.503	2.693	11,387	12,251	"	864
Dynegy, Inc.	Schedule OS	1,854		1,854	3.010	2.523	55,805	46,777	"	(9,028)
EI Paso Power Services Co.	Schedule OS	512		512	3.637	3.619	18,621	18,527	"	(94)
Enron Power Marketing, Inc.	Schedule OS	309		309	1.979	1.852	6,116	5,723	"	(393)
Gainesville Regional Utilities	Schedule A	50		50	4.133	4.133	2,067	2,067	"	-
LG & E Energy Marketing, Inc.	Schedule OS	300		300	1.747	1.384	5,241	4,151	"	(1,090)
Oglethorpe Power Corp.	Market Rates	2,649		2,649	2.170	1.907	57,480	50,509	"	(6,971)
Orlando Utilities Commission	Schedule OS	8,605		8,605	2.781	2.855	239,316	245,674	"	6,358
Reedy Creek Improve. Dist.	Schedule OS	16,269		16,269	1.511	1.556	245,882	253,145	"	7,264
Southeastern Power Admin.	Pump	7,250		7,250	1.616	1.647	117,127	119,396	"	2,269
Southern Company Svc, Inc.	Market Rates	2,200		2,200	3.875	3.643	85,241	80,138	"	(5,103)
Tampa Electric Company	Cost Rates	23,250		23,250	2.475	2.777	575,460	645,750	"	70,290
Tampa Electric Company	Schedule OS	-		-	-	-	-	-	"	-
Tampa Electric Company	Schedule J	15,003		15,003	2.461	2.562	369,198	384,380	"	15,182
The Energy Authority	Market Rates	2,266		2,266	2.325	2.378	52,693	53,875	"	1,182
The Energy Authority	Schedule OS	23,216		23,216	2.351	2.412	545,696	559,872	"	14,176
ADJUSTMENTS										
SEPA	Pump	(33,416)		(33,416)	0.976	1.589	(326,237)	(530,870)	"	(204,633)
<b>SubTotal - Gain on Other Power Sales</b>		<b>75,271</b>		<b>75,271</b>			<b>2,226,324</b>	<b>2,119,379</b>		<b>(106,944)</b>
CURRENT MONTH TOTAL		80,383		80,383	2.616	2.557	2,313,488	2,260,543	43,200	(106,944)
DIFFERENCE		(19,617)		(19,617)	-3.566	-1.944	769,488	419,543	(194,400)	(106,944)
DIFFERENCE %		-19.60%		-19.60%	-0.231	-0.106	49.80%	22.80%	-81.80%	0.00%
CUMULATIVE ACTUAL		1,269,539		1,269,539	2.012	2.917	28,093,843	40,737,111	91,006	12,512,265
CUMULATIVE ESTIMATED		760,000		760,000	1.472	1.744	12,302,600	14,578,800	1,820,960	-
CUMULATIVE DIFFERENCE		509,539		509,539	2.817	4.667	15,791,243	26,158,311	(1,729,954)	12,512,265
CUMULATIVE DIFFERENCE %		67.04%		67.04%	0.174	0.243	128.36%	179.43%	-95.00%	

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEP 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		199,128			199,128	1.926	1.926	3,835,710
<b>ACTUAL</b>								
Glades	Firm	11			11	9.609	9.609	1,057
Southern Company Services, Inc.	Southern UPS	248,343			248,343	1.506	1.506	3,740,145
Southern Company Services, Inc.	Schedule R	333			333	1.904	1.904	6,342
Tampa Electric Company	TECO AR1	23,835			23,835	2.688	2.688	640,775
<b>Adjustments</b>								
Southern Company Services, Inc.	Schedule R	(100)			(100)	(0.064)	(0.064)	64
<b>CURRENT MONTH TOTAL</b>		272,422			272,422	1.611	1.611	4,388,383
<b>DIFFERENCE</b>		73,294			73,294	(0.315)	(0.315)	552,673
<b>DIFFERENCE %</b>		36.8			36.8	(16.4)	(16.4)	14.4
<b>CUMULATIVE ACTUAL</b>		1,730,515			1,730,515	1.750	1.750	30,287,394
<b>CUMULATIVE ESTIMATED</b>		1,575,242			1,575,242	1.722	1.924	30,306,620
<b>CUMULATIVE DIFFERENCE</b>		155,273			155,273	0.028	(0.174)	(19,226)
<b>CUMULATIVE DIFFERENCE %</b>		9.9			9.9	1.6	(9.0)	(0.1)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEP 1999

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>93,930</b>	<b>3.220</b>	<b>3,024,520</b>	<b>3.220</b>	<b>3,024,520</b>	<b>0</b>
<b>ACTUAL</b>							
Florida Power & Light Co.	Schedule C	1,000	6.411	64,110	6.883	68,831	4,722
Oglethorpe Power Corporation	Schedule C	646	3.681	23,779	5.859	37,850	14,071
Tampa Electric Company	Schedule C	175	2.759	4,828	4.648	8,134	3,306
<b>Subtotal - Energy Purchases (Broker)</b>		<b>1,821</b>	<b>5.092</b>	<b>92,717</b>	<b>6.305</b>	<b>114,815</b>	<b>22,098</b>
Southeastern Power Admin.	Hydro	1,555	1.034	16,076	1.034	16,076	0
SEMINOLE	Load Following	(2,167)	3.425	(74,217)	3.425	(74,217)	0
SEMINOLE	RPR	66	1.572	1,038	1.572	1,038	0
City of Lakeland, FL	Schedule OS	460	6.977	32,093	7.700	35,421	3,328
City of Tallahassee, FL	Schedule OS	1,350	4.818	65,048	5.776	77,970	12,922
City of Tallahassee, FL	Transmission	-	0.000	19,670	0.000	-	(19,670)
Dynegy, Inc	Schedule S	1,257	2.664	33,490	3.990	50,159	16,668
Georgia Transmission Corp.	Transmission	-	0.000	546	0.000	-	(546)
Jacksonville Electric Auth.	Transmission	-	0.000	88,170	0.000	-	(88,170)
LG & E Energy Mktg, Inc.	Schedule S	8,633	2.764	238,576	4.402	379,991	141,415
Morgan Stanley Cap. Grp., Inc.	Schedule J	3,888	2.972	115,560	4.017	156,172	40,612
Oglethorpe Power Corp.	Schedule R	7,622	2.900	221,067	4.229	322,360	101,293
Orlando Utilities Commission	Schedule OS	1,905	4.243	80,834	4.517	86,042	5,208
Reedy Creek Improvement Dist.	Schedule OS	1,536	3.934	60,434	5.330	81,867	21,433
Seminole Electric Coop., Inc.	Transmission	-	0.000	22,768	0.000	-	(22,768)
Southern Company Svcs, Inc.	Market Rates	206	5.901	12,156	5.664	11,667	(488)
Tampa Electric Company	Schedule J	190	2.994	5,690	3.791	7,202	1,513
The Energy Authority	Schedule OS	11,688	2.630	307,366	3.755	438,931	438,929
<b>ADJUSTMENTS</b>							
Florida Power & Light Co.	Schedule OS	-	0.000	296	0.000	-	(296)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>38,189</b>		<b>1,246,859</b>		<b>1,590,678</b>	<b>651,383</b>
<b>CURRENT MONTH TOTAL</b>		<b>40,010</b>	<b>3.348</b>	<b>1,339,376</b>	<b>(139.196)</b>	<b>1,705,493</b>	<b>673,481</b>
<b>DIFFERENCE</b>		<b>(53,920)</b>	<b>(3.063)</b>	<b>(1,685,144)</b>	<b>(146.079)</b>	<b>(1,319,027)</b>	<b>673,481</b>
<b>DIFFERENCE %</b>		<b>(57.4)</b>	<b>(47.8)</b>	<b>(55.7)</b>	<b>(2,122.3)</b>	<b>(43.6)</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>369,700</b>	<b>4.723</b>	<b>17,462,293</b>	<b>4.913</b>	<b>18,164,855</b>	<b>1,009,925</b>
<b>CUMULATIVE ESTIMATED</b>		<b>632,580</b>	<b>3.289</b>	<b>20,803,080</b>	<b>3.289</b>	<b>20,803,080</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(262,880)</b>	<b>1.434</b>	<b>(3,340,787)</b>	<b>1.624</b>	<b>(2,638,225)</b>	<b>1,009,925</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(41.6)</b>	<b>43.6</b>	<b>(16.1)</b>	<b>49.4</b>	<b>(12.7)</b>	

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
OCTOBER 1999

ORIGINAL

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	58,728,730	42,835,989	15,892,741	37.1	2,579,369	2,121,633	457,736	21.6	2.2769	2.0190	0.2579	12.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	1	0	1	0.0	1	0	1	0.0	0.1000	0.0000	0.1000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,669,835	1,546,000	123,835	8.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,175,504)	0	(3,175,504)	0.0	(141,485)	0	(141,485)	0.0	2.2444	0.0000	2.2444	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	57,223,062	44,381,989	12,841,073	28.9	2,437,884	2,121,633	316,251	14.9	2.3472	2.0919	0.2553	11.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,944,994	5,367,300	(422,306)	(7.9)	322,227	284,475	37,752	13.3	1.5346	1.8887	(0.3521)	(18.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	132,184	1,941,000	(1,808,806)	(93.2)	2,875	80,000	(57,125)	(95.2)	4.5981	3.2350	1.3631	41.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,890,570	102,530	3,778,040	3,684.8	115,226	3,000	112,226	3,740.9	3.3678	3.4177	(0.0499)	(1.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,842,819	14,404,491	(4,561,672)	(31.7)	523,000	698,385	(145,385)	(21.8)	1.8920	2.1551	(0.2731)	(13.5)
12 TOTAL COST OF PURCHASED POWER	18,900,577	21,815,321	(3,014,744)	(13.8)	963,328	1,015,860	(52,532)	(5.2)	1.9516	2.1475	(0.1959)	(9.1)
13 TOTAL AVAILABLE MWH					3,401,212	3,137,493	263,719	8.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	(1,497,600)	1,497,600	(100.0)	0	(90,000)	90,000	(100.0)	0.0000	1.6640	(1.6640)	(100.0)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	(228,240)	228,240	(100.0)	0	(90,000)	90,000	(100.0)	0.0000	0.2536	(0.2536)	(100.0)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,912,377)	(592,700)	(1,319,677)	222.7	(80,443)	(24,025)	(56,418)	234.8	2.3773	2.4670	(0.0897)	(3.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(350,000)	0	0.0	(80,443)	(24,025)	(56,418)	234.8	0.0000	1.4568	(1.4568)	(100.0)
16 FUEL COST OF SEMNOLLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,416,245)	(5,111,556)	(4,304,689)	84.2	(291,986)	(238,301)	(53,685)	22.5	3.2249	2.1450	1.0799	50.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,328,622)	(7,780,096)	(3,548,526)	45.6	(372,429)	(352,326)	(20,103)	5.7	3.0418	2.2082	0.8336	37.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,639	0	3,639					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	64,895,017	58,417,214	6,277,803	10.8	3,032,422	2,785,167	247,255	8.9	2.1334	2.0974	0.0360	1.7
21 NET UNBILLED	(4,949,205)	(9,810,315)	4,861,110	(49.6)	231,348	467,728	(236,380)	(50.5)	(0.1597)	(0.3192)	0.1595	(50.0)
22 COMPANY USE	220,818	317,762	(96,944)	(30.5)	(10,322)	(15,150)	4,828	(31.9)	0.0071	0.0103	(0.0032)	(31.1)
23 T & D LOSSES	3,291,298	3,451,065	(159,767)	(4.6)	(153,850)	(164,537)	10,687	(6.5)	0.1062	0.1123	(0.0061)	(5.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	64,895,017	58,417,214	6,277,803	10.8	3,099,598	3,073,208	26,390	0.9	2.0872	1.9009	0.1863	9.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,878,929)	(1,897,547)	(981,382)	51.7	(138,021)	(89,826)	(38,195)	38.3	2.0859	1.9009	0.1850	9.7
26 JURISDICTIONAL KWH SALES	61,816,088	56,519,667	5,296,421	9.4	2,961,577	2,973,382	(11,805)	(0.4)	2.0873	1.9009	0.1864	9.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	61,884,088	56,581,839	5,302,247	9.4	2,961,577	2,973,382	(11,805)	(0.4)	2.0896	1.9029	0.1867	9.8
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	2,961,577	2,973,382	(11,805)	(0.4)	(0.0418)	(0.0418)	(0.0002)	0.5
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	2,961,577	2,973,382	(11,805)	(0.4)	0.0000	(0.0007)	0.0007	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,961,577	2,973,382	(11,805)	(0.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	60,647,596	55,323,362	5,324,234	9.6	2,961,577	2,973,382	(11,805)	(0.4)	2.0478	1.8808	0.1872	10.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0495	1.8621	0.1874	10.1
32 GPIF	(36,413)	(36,387)	26	0.0	2,961,577	2,973,382	(11,805)	(0.4)	(0.0012)	(0.0012)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.048	1.861	0.187	10.0

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
TEN MONTH PERIOD ENDING - OCTOBER, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	510,955,189	406,012,586	104,942,594	25.9	27,891,735	24,832,063	3,059,672	12.4	1.8452	1.8483	0.1969	12.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,670,943	4,338,327	332,616	7.7	4,670,943	4,638,923	31,020	0.7	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,714,943	1,548,000	168,943	10.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(27,400,878)	2,735,000	(30,135,878)	(1,101.9)	(918,864)	0	(918,864)	0.0	2.9885	0.0000	2.9885	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>489,940,178</b>	<b>414,831,912</b>	<b>75,308,266</b>	<b>18.2</b>	<b>26,774,871</b>	<b>24,632,063</b>	<b>2,142,808</b>	<b>8.7</b>	<b>1.8299</b>	<b>1.8833</b>	<b>0.1466</b>	<b>8.7</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	35,232,388	35,673,920	(441,532)	(1.2)	2,062,743	1,859,717	193,026	10.4	1.7164	1.9182	(0.2018)	(10.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,962,321	21,831,810	(19,879,489)	(91.0)	47,511	660,000	(612,489)	(92.8)	4.1092	3.2775	0.8317	26.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	18,622,737	1,214,800	18,307,937	1,507.1	440,290	36,580	404,710	1,137.5	4.4341	3.4143	1.0198	29.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	102,189,818	134,884,088	(32,694,170)	(24.2)	5,329,317	6,248,786	(919,469)	(14.7)	1.9175	2.1588	(0.2411)	(11.2)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>158,897,384</b>	<b>183,404,818</b>	<b>(34,507,254)</b>	<b>(17.8)</b>	<b>7,869,861</b>	<b>8,804,083</b>	<b>(934,222)</b>	<b>(10.8)</b>	<b>2.0191</b>	<b>2.1968</b>	<b>(0.1777)</b>	<b>(8.1)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>34,844,732</b>	<b>33,436,148</b>	<b>1,208,586</b>	<b>3.6</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(242,831)	(13,800,200)	13,557,569	(98.2)	(15,322)	(850,000)	834,678	(98.2)	1.5835	1.8236	(0.0401)	(2.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(81,007)	(2,049,200)	1,968,193	(95.8)	(15,322)	(850,000)	834,678	(98.2)	0.5940	0.2411	0.3529	148.4
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(29,783,589)	(5,812,280)	(23,951,309)	412.1	(1,334,680)	(236,600)	(1,098,080)	466.5	2.2301	2.4670	(0.2369)	(9.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	(3,375,000)	3,375,000	(100.0)	(1,334,680)	(236,600)	(1,098,080)	466.5	0.0000	1.4325	(1.4325)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(43,470,740)	(27,282,680)	(16,178,060)	59.3	(1,680,674)	(1,272,388)	(388,286)	30.5	2.8177	2.1460	0.4727	22.0
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(73,567,967)</b>	<b>(52,329,380)</b>	<b>(21,238,607)</b>	<b>40.8</b>	<b>(3,010,856)</b>	<b>(2,357,886)</b>	<b>(652,670)</b>	<b>27.7</b>	<b>2.4436</b>	<b>2.2192</b>	<b>0.2244</b>	<b>10.1</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,286	0	24,286					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>575,289,575</b>	<b>556,707,170</b>	<b>19,582,406</b>	<b>3.5</b>	<b>31,858,382</b>	<b>31,078,180</b>	<b>680,202</b>	<b>1.9</b>	<b>1.8171</b>	<b>1.7881</b>	<b>0.0290</b>	<b>1.6</b>
21 NET UNBILLED	9,779,432	2,644,229	7,135,203	289.8	(538,189)	(231,271)	(306,818)	132.7	0.0332	0.0091	0.0241	284.8
22 COMPANY USE	1,928,283	2,703,206	(774,922)	(28.7)	(106,119)	(151,500)	45,381	(30.0)	0.0065	0.0093	(0.0028)	(30.1)
23 T & D LOSSES	27,951,840	31,828,997	(3,877,067)	(11.6)	(1,538,272)	(1,767,325)	229,053	(13.0)	0.0948	0.1093	(0.0146)	(13.3)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>575,289,575</b>	<b>556,707,170</b>	<b>19,582,406</b>	<b>3.5</b>	<b>29,475,782</b>	<b>28,928,084</b>	<b>547,718</b>	<b>1.9</b>	<b>1.9517</b>	<b>1.9210</b>	<b>0.0307</b>	<b>1.8</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(18,470,794)	(16,808,754)	(1,662,040)	8.9	(846,943)	(874,584)	(27,641)	8.3	1.9506	1.9219	0.0287	1.5
<b>26 JURISDICTIONAL KWH SALES</b>	<b>556,798,781</b>	<b>538,898,416</b>	<b>17,900,365</b>	<b>3.3</b>	<b>28,528,839</b>	<b>28,053,480</b>	<b>475,359</b>	<b>1.7</b>	<b>1.9517</b>	<b>1.9210</b>	<b>0.0307</b>	<b>1.6</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	557,411,280	539,491,207	17,920,063	3.3	28,528,839	28,053,480	475,359	1.7	1.9539	1.9231	0.0308	1.6
28 PRIOR PERIOD TRUE-UP	(12,364,899)	(12,364,800)	99	0.0	28,528,839	28,053,480	475,359	1.7	(0.0433)	(0.0441)	0.0008	(1.8)
28a MARKET PRICE TRUE-UP	0	(219,870)	219,870	(100.0)	28,528,839	28,053,480	475,359	1.7	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,290	(1)	0.0	28,528,839	28,053,480	475,359	1.7	0.0283	0.0298	(0.0006)	(1.7)
<b>28 TOTAL JURISDICTIONAL FUEL COST</b>	<b>553,392,851</b>	<b>535,252,727</b>	<b>18,139,824</b>	<b>3.4</b>	<b>28,528,839</b>	<b>28,053,480</b>	<b>475,359</b>	<b>1.7</b>	<b>1.9399</b>	<b>1.9080</b>	<b>0.0319</b>	<b>1.7</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.9415	1.9096	0.0319	1.7
32 GPF	(364,129)	(400,257)	36,128	(11.6)	28,528,839	28,053,480	475,359	1.7	(0.0013)	(0.0014)	0.0001	107.7
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.940</b>	<b>1.908</b>	<b>0.032</b>	<b>1.7</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$58,728,730	\$42,835,989	\$15,892,741	37.1	\$510,955,169	\$406,012,585	\$104,942,584	25.8
1a. NUCLEAR FUEL DISPOSAL COST	\$1	0	1	0.0	4,670,943	4,338,327	332,616	7.1
1b. NUCLEAR DECOM & DECON	\$1,669,835	1,546,000	123,835	100.0	1,714,943	1,546,000	168,943	100.0
2. FUEL COST OF POWER SOLD	(\$1,912,377)	(2,090,300)	177,923	(8.5)	(30,006,221)	(19,612,480)	(10,393,741)	52.0
2a. GAIN ON POWER SALES	\$0	(578,240)	578,240	(100.0)	(91,006)	(5,424,200)	5,333,194	(98.8)
3. FUEL COST OF PURCHASED POWER	\$4,944,994	5,367,300	(422,306)	(7.9)	35,232,388	35,673,920	(441,532)	(1.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,842,819	14,404,491	(4,561,672)	(31.7)	102,189,917	134,884,088	(32,694,171)	(24.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$4,012,764	2,043,530	1,969,234	96.4	21,475,058	22,846,610	(1,371,552)	(6.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	77,286,766	63,528,770	13,757,996	21.7	646,141,190	580,264,850	65,876,340	10.2
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$9,416,245)	(5,111,556)	(4,304,689)	84.2	(43,470,739)	(27,292,680)	(16,178,059)	53.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,175,504)	0	(3,175,504)	0.0	(27,400,876)	2,735,000	(30,135,876)	(1,100.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$64,695,017	\$58,417,214	\$6,277,803	10.8	\$575,269,575	\$555,707,170	\$19,562,405	3.5

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	4,653	0	4,653	28,675	0	28,675
PIPELINE EXPENSES (Wholesale Portion)	3,346	0	3,346	31,275	0	31,275
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,450	0	4,450	31,440	0	31,440
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(50,120)	0	(50,120)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	271,651	0	271,651	2,782,388	2,735,000	47,388
EMISSIONS	0	0	0	172,161	0	172,161
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(157,137)	0	(157,137)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(3,454,593)	0	(3,454,593)	(29,448,754)	0	(29,448,754)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,175,505)</b>	<b>-</b>	<b>(3,175,505)</b>	<b>(27,400,876)</b>	<b>2,735,000</b>	<b>(30,135,876)</b>

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 1999

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	55,987,392	56,239,974	(252,582)	(0.5)	532,955,320	530,617,005	2,338,315	0.4
1c. JURISDICTIONAL FUEL REVENUE	55,987,392	56,239,974	(252,582)	(0.5)	532,955,320	530,617,005	2,338,315	0.4
1d. NON FUEL REVENUE	154,089,757	156,205,177	(2,135,420)	(1.4)	1,474,961,446	1,517,621,262	(42,659,816)	(2.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	210,057,149	212,445,151	(2,388,002)	(1.1)	2,007,916,766	2,048,238,267	(40,321,501)	(2.0)
2. NON JURISDICTIONAL SALES REVENUE	25,247,087	17,957,566	7,289,521	40.6	190,025,536	140,702,181	49,323,355	35.1
3. TOTAL SALES REVENUE	\$235,304,236	\$230,402,717	\$4,901,519	2.1	\$2,197,942,302	\$2,188,940,448	\$9,001,854	0.4
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,961,578,009	2,973,382,000	(11,803,991)	(0.4)	28,528,838,755	28,053,481,000	475,357,755	1.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	138,020,573	99,826,000	38,194,573	38.3	946,943,081	874,584,000	72,359,081	8.2
3. TOTAL SALES	3,099,598,582	3,073,208,000	26,390,582	0.9	29,475,781,836	28,928,065,000	547,716,836	1.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.55	96.75	(1.20)	(1.2)	96.79	96.98	(0.19)	(0.2)

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 1999

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	55,987,392	\$56,239,974	(\$252,582)	(0.5)	\$532,955,320	\$530,617,005	\$2,338,315	0.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	0	0.0	4,018,610	4,018,609	1	0.0
2b. INCENTIVE PROVISION	36,387	36,358	31	0.1	363,868	363,560	308	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	57,260,269	57,512,820	(252,551)	(0.4)	537,337,798	534,999,174	2,338,624	0.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	64,695,017	58,417,214	6,277,803	10.8	575,269,575	555,707,170	19,562,405	3.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.55	96.75	(1.20)	(1.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .11% "LINE LOSSES")	61,884,086	58,581,839	3,302,247	5.6	557,411,260	541,491,207	15,920,053	2.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(4,623,817)	(1,069,019)	(3,554,798)	0.0	(20,073,462)	(6,492,033)	(13,581,429)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	5,715				885,286			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	4,223,204				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(4,018,610)	(4,018,609)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(1,631,388)				(1,631,388)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(1,631,388)				(1,631,388)			



REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 OCTOBER 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$4,223,204	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(1,637,103)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	2,586,101	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	1,293,050	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.300	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.300	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.600	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.300	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.442	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$5,715	N/A	--	--			

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18-Jan-00

FLORIDA POWER CORPORATION  
SCHEDULE A6

REVISED

POWER SOLD  
FOR THE MONTH OF:  
OCT 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,000	0	90,000	1.664	1.981	1,497,600	1,782,900	228,240	0
ACTUAL:										
SubTotal - Gain on Economy Energy Sales		-	-	-	-	-	-	-	-	-
SEMINOLE	Load Following	2,300		2,300	3.217	3.217	74,000	74,000	Not Applicable	-
City of Lakeland, FL	Schedule OS	115		115	6.424	6.912	7,388	7,949	"	561
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,979	6,979	"	-
City of New Smyrna Beach, FL	Schedule OS	54		54	5.585	5.073	3,016	2,739	"	(277)
El Paso Power Services Co.	Schedule OS	2,208		2,208	3.817	3.622	84,280	79,965	"	(4,315)
LG & E Energy Mktg, Inc.	Schedule OS	150		150	2.771	3.773	4,157	5,660	"	1,503
Orlando Utilities Commission	Schedule OS	2,900		2,900	1.754	2.138	50,854	62,015	"	11,161
Reedy Creek Improvemt Dist.	Schedule OS	6,726		6,726	1.847	1.893	124,254	127,338	"	3,084
Reliant Energy Services, Inc.	Schedule OS	1,160		1,160	3.074	3.235	35,661	37,522	"	1,861
Seminole Electric Coop, Inc.	Schedule J	494		494	4.621	4.990	22,827	24,651	"	1,824
Southeastern Power Admin.	Pump	580		580	1.325	1.798	7,685	10,428	"	2,743
Tampa Electric Company	Cost Rates	24,075		24,075	2.877	2.761	692,608	664,825	"	(27,783)
Tampa Electric Company	Schedule J	33,404		33,404	3.551	4.454	1,186,180	1,487,786	"	301,606
The Energy Authority	Market Rates	4,567		4,567	3.060	3.307	139,753	151,026	"	11,273
The Energy Authority	Schedule OS	1,770		1,770	4.307	5.060	76,239	89,564	"	13,325
ADJUSTMENTS										
The Energy Authority	Schedule OS	(60)		(60)	2.325	8.322	(1,395)	(4,993)	"	(3,598)
Southeastern Power Admin.	Pump	-		-	-	-	530,870	530,870	"	-
Georgia Power	Schedule OS	-		-	-	-	(830,000)	(830,000)	"	-
MEAG	Schedule OS	-		-	-	-	(360,000)	(360,000)	"	-
Dynegy	Market Rates	-		-	-	-	21,927	21,927	"	-
Enron Power Marketing	Schedule OS	-		-	-	-	2,793	2,793	"	-
Entergy Power Marketing	Schedule OS	-		-	-	-	8,002	8,002	"	-
LG & E Energy Mktg, Inc.	Schedule OS	-		-	-	-	20,743	20,743	"	-
Oglethorpe Power Corp	Market Rates	-		-	-	-	3,037	3,037	"	-
Oglethorpe Power Corp	Schedule R	-		-	-	-	94	94	"	-
Tennessee Valley Authority	Market Rates	-		-	-	-	425	425	"	-
SubTotal - Gain on Other Power Sales		80,443		80,443			1,912,377	2,225,345		312,968
CURRENT MONTH TOTAL		80,443		80,443	2.161	2.515	1,912,377	2,225,345	-	312,968
DIFFERENCE		(9,557)		(9,557)	-3.945	-4.209	414,777	442,445	(228,240)	312,968
DIFFERENCE %		-10.60%		-10.60%	-0.238	-0.213	27.70%	24.80%	-100.00%	0.00%
CUMULATIVE ACTUAL		1,349,982		1,349,982	2.021	2.893	30,006,220	42,962,456	91,006	12,825,233
CUMULATIVE ESTIMATED		850,000		850,000	1.476	1.75	13,800,200	16,361,700	2,049,200	-
CUMULATIVE DIFFERENCE		499,982		499,982	2.947	4.837	16,206,020	26,600,756	(1,958,194)	12,825,233
CUMULATIVE DIFFERENCE %		58.82%		58.82%	0.181	0.251	117.43%	162.58%	-95.60%	

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
OCT 1999

REVISED

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>63,000</b>	<b>3.244</b>	<b>2,043,530</b>	<b>3.244</b>	<b>2,043,530</b>	<b>0</b>
<b>ACTUAL</b>							
Florida Power & Light Co	Schedule C	2,102	5.176	108,807	6.047	127,118	18,311
Oglethorpe Power Corp	Schedule C	235	3.399	7,987	4.833	11,357	3,370
Southern Company Svc, Inc.	Schedule C	200	2.589	5,178	3.145	6,290	1,112
The Energy Authority	Schedule C	338	3.024	10,222	3.569	12,064	1,842
<b>Subtotal - Energy Purchases (Broker)</b>		<b>2,875</b>	<b>4.598</b>	<b>132,194</b>	<b>5.455</b>	<b>156,829</b>	<b>24,635</b>
SEMINOLE	Load Following	3,500	1.657	58,000	1.657	58,000	-
Aquila Energy Marketing Corp	Schedule S	1,849	3.320	61,395	4.009	74,121	12,726
City of Lakeland, FL	Schedule OS	24,000	2.605	625,268	3.810	914,339	289,071
City of Tallahassee, FL	Schedule OS	22,043	3.080	678,954	4.001	881,851	202,897
City of Tallahassee, FL	Transmission	-	0.000	6,848	0.000	-	(6,848)
Coral Power, L. L. C.	Schedule S	983	3.408	33,498	5.819	57,204	23,706
Dynegy, Inc	Schedule S	1,540	3.578	55,106	5.840	89,930	34,824
Enron Power Marketing, Inc.	Schedule S	100	3.500	3,500	3.500	3,500	-
Georgia Transmission Corp.	Transmission	-	0.000	1,324	0.000	-	(1,324)
Jacksonville Electric Auth.	Transmission	-	0.000	331,697	0.000	-	(331,697)
LG & E Energy Marketing, Inc.	Schedule S	15,772	2.988	471,318	4.003	631,317	159,999
Morgan Stanley Cap Group, Inc.	Schedule J	18,950	3.249	615,770	4.722	894,880	279,110
Oglethorpe Power Corp.	Schedule R	8,340	3.386	282,426	4.912	409,669	127,243
Orlando Utilities Commission	Schedule OS	475	7.233	34,359	9.220	43,794	9,435
Reedy Creek Improvement Dist.	Schedule OS	899	3.591	32,287	4.775	42,923	10,636
Reliant Energy Services, Inc.	Schedule S	985	1.484	14,322	1.932	18,649	4,327
Seminole Electric Coop, Inc.	Transmission	-	0.000	44,731	0.000	-	(44,731)
Southern Company Svc, Inc.	Market Rates	456	4.643	21,172	6.815	31,078	9,906
Tampa Electric Company	Market Rates	3,463	2.877	99,642	3.148	109,031	9,389
The Energy Authority	Schedule OS	11,891	3.426	407,435	4.277	508,546	101,111
<b>ADJUSTMENTS</b>							
City of Tallahassee, FL	Transmission	-	0.000	395	0.000	-	(395)
Florida Power & Light Co.	Transmission	-	0.000	1,123	0.000	-	(1,123)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>115,226</b>		<b>3,880,570</b>		<b>4,768,831</b>	<b>888,261</b>
<b>CURRENT MONTH TOTAL</b>		<b>118,101</b>	<b>3.398</b>	<b>4,012,764</b>	<b>4.171</b>	<b>4,925,660</b>	<b>912,896</b>
<b>DIFFERENCE</b>		<b>55,101</b>	<b>(1.778)</b>	<b>1,969,234</b>	<b>(1.876)</b>	<b>2,882,130</b>	<b>912,896</b>
<b>DIFFERENCE %</b>		<b>87.5</b>	<b>(34.4)</b>	<b>96.4</b>	<b>(31.0)</b>	<b>141.0</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>487,801</b>	<b>4.402</b>	<b>21,475,057</b>	<b>4.734</b>	<b>23,090,515</b>	<b>1,922,821</b>
<b>CUMULATIVE ESTIMATED</b>		<b>695,580</b>	<b>3.285</b>	<b>22,846,610</b>	<b>3.285</b>	<b>22,846,610</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(207,779)</b>	<b>1.117</b>	<b>(1,371,553)</b>	<b>1.449</b>	<b>243,905</b>	<b>1,922,821</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(29.9)</b>	<b>34.0</b>	<b>(6.0)</b>	<b>44.1</b>	<b>1.1</b>	

REVISED

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
ELEVEN MONTH PERIOD ENDING - NOVEMBER, 1999

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	562,998,661	438,010,709	114,987,862	26.3	29,757,152	28,507,454	3,249,698	12.3	1.8584	1.8524	0.2060	12.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,888,702	4,595,770	292,932	6.4	4,670,944	4,915,263	(244,319)	(5.0)	0.1047	0.0935	0.0112	12.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,578,193	1,546,000	32,193	2.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(30,762,694)	3,044,000	(33,806,694)	(1,110.6)	(1,064,557)	0	(1,064,557)	0.0	2.8897	0.0000	2.8897	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>528,702,762</b>	<b>447,196,479</b>	<b>81,506,283</b>	<b>18.2</b>	<b>28,692,596</b>	<b>28,507,454</b>	<b>2,185,141</b>	<b>8.2</b>	<b>1.8426</b>	<b>1.8871</b>	<b>0.1555</b>	<b>9.2</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	39,806,797	39,535,290	271,507	0.7	2,328,921	2,067,710	261,211	12.8	1.7092	1.9120	(0.2028)	(10.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,017,146	23,245,810	(21,228,664)	(91.3)	49,028	710,000	(660,972)	(93.1)	4.1143	3.2741	0.8402	26.7
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	20,019,306	1,316,930	18,702,376	1,420.2	458,427	38,580	419,847	1,088.3	4.3670	3.4136	0.9535	27.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	116,576,291	148,376,929	(32,800,638)	(22.1)	6,809,363	6,877,984	(1,068,631)	(15.6)	1.9895	2.1573	(0.1678)	(7.8)
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>177,419,539</b>	<b>212,474,959</b>	<b>(35,055,420)</b>	<b>(16.5)</b>	<b>8,646,729</b>	<b>9,684,274</b>	<b>(1,048,545)</b>	<b>(10.8)</b>	<b>2.0521</b>	<b>2.1918</b>	<b>(0.1397)</b>	<b>(6.4)</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>37,338,324</b>	<b>36,201,728</b>	<b>1,136,596</b>	<b>3.1</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(578,668)	(16,481,200)	14,882,533	(96.3)	(33,691)	(950,000)	916,309	(98.5)	1.7176	1.6275	0.0901	5.5
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(163,718)	(2,154,800)	1,991,082	(92.4)	(33,691)	(950,000)	916,309	(98.5)	0.4869	0.2288	0.2581	114.2
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(31,500,893)	(6,386,860)	(25,115,033)	393.3	(1,423,818)	(258,850)	(1,164,968)	450.1	2.2124	2.4670	(0.2546)	(10.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	0	(3,700,000)	3,700,000	(100.0)	(1,423,818)	(258,850)	(1,164,968)	450.1	0.0000	1.4294	(1.4294)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(51,181,760)	(31,276,074)	(19,906,686)	63.7	(1,921,427)	(1,458,092)	(463,335)	31.8	2.6837	2.1450	0.5187	24.2
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(83,425,038)</b>	<b>(58,977,934)</b>	<b>(24,447,104)</b>	<b>41.5</b>	<b>(3,378,938)</b>	<b>(2,668,942)</b>	<b>(711,994)</b>	<b>26.7</b>	<b>2.4690</b>	<b>2.2114</b>	<b>0.2576</b>	<b>11.7</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					27,807	0	27,807					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>622,697,264</b>	<b>600,693,504</b>	<b>22,003,760</b>	<b>3.7</b>	<b>33,987,196</b>	<b>33,534,786</b>	<b>452,409</b>	<b>1.4</b>	<b>1.8322</b>	<b>1.7913</b>	<b>0.0409</b>	<b>2.3</b>
21 NET UNBILLED	2,789,176	(2,315,313)	5,104,489	(220.5)	(152,231)	39,561	(191,792)	(484.8)	0.0087	(0.0074)	0.0161	(217.6)
22 COMPANY USE	2,105,488	2,980,636	(875,167)	(29.4)	(114,916)	(168,850)	51,735	(31.0)	0.0086	0.0095	(0.0029)	(30.5)
23 T & D LOSSES	30,128,389	34,272,021	(4,145,632)	(12.1)	(1,644,274)	(1,911,858)	267,382	(14.0)	0.0939	0.1088	(0.0149)	(13.7)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>622,697,264</b>	<b>600,693,504</b>	<b>22,003,760</b>	<b>3.7</b>	<b>32,075,775</b>	<b>31,496,041</b>	<b>579,734</b>	<b>1.8</b>	<b>1.9413</b>	<b>1.9072</b>	<b>0.0341</b>	<b>1.8</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(22,082,311)	(18,256,157)	(3,834,154)	21.0	(1,066,727)	(967,321)	(108,408)	11.3	2.0730	1.9072	0.1658	8.7
<b>26 JURISDICTIONAL KWH SALES</b>	<b>600,604,952</b>	<b>582,436,347</b>	<b>18,168,606</b>	<b>3.1</b>	<b>31,010,048</b>	<b>30,538,720</b>	<b>471,328</b>	<b>1.5</b>	<b>1.9368</b>	<b>1.9072</b>	<b>0.0296</b>	<b>1.6</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	601,265,618	583,076,028	18,189,590	3.1	31,010,048	30,538,720	471,328	1.5	1.9389	1.9093	0.0296	1.6
28 PRIOR PERIOD TRUE-UP	(13,601,368)	(13,601,390)	2	0.0	31,010,048	30,538,720	471,328	1.5	(0.0439)	(0.0445)	0.0006	(1.4)
28a MARKET PRICE TRUE-UP	0	(241,857)	241,857	(100.0)	31,010,048	30,538,720	471,328	1.5	0.0000	(0.0008)	0.0008	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	8,346,289	8,346,290	(1)	0.0	31,010,048	30,538,720	471,328	1.5	0.0269	0.0273	(0.0004)	(1.5)
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>596,010,519</b>	<b>577,579,071</b>	<b>18,431,448</b>	<b>3.2</b>	<b>31,010,048</b>	<b>30,538,720</b>	<b>471,328</b>	<b>1.5</b>	<b>1.9219</b>	<b>1.8913</b>	<b>0.0306</b>	<b>1.6</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.9235	1.8929	0.0306	1.6
32 GPIF	(400,542)	(400,257)			31,010,048	30,538,720			(0.0013)	(0.0013)	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.922</b>	<b>1.892</b>	<b>0.031</b>	<b>1.6</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
NOVEMBER 1999

REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	42,043,393	31,998,124	10,045,269	31.4	2,066,417	1,875,391	190,026	10.1	2.0368	1.7062	0.3294	19.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	217,769	257,443	(39,684)	(15.4)	1	275,340	(275,339)	(100.0)	21,775.9000	0.0935	21,775.8065	23,289,632.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	(136,750)	0	(136,750)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,361,817)	309,000	(3,670,817)	(1,188.0)	(147,693)	0	(147,693)	0.0	2.2762	0.0000	2.2762	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	38,782,684	32,564,567	6,198,017	19.0	1,917,724	1,875,391	42,333	2.3	2.0213	1.7364	0.2849	16.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,574,408	3,861,370	713,038	18.5	276,178	207,993	68,185	32.8	1.8563	1.8565	(0.2002)	(10.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	84,825	1,614,000	(1,529,175)	(96.0)	1,517	50,000	(48,483)	(97.0)	4.2732	3.2280	1.0452	32.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	496,689	102,130	394,439	388.2	18,137	3,000	15,137	504.8	2.7379	3.4043	(0.6664)	(19.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	13,386,373	13,492,841	(106,468)	(0.8)	480,036	629,199	(149,162)	(23.7)	2.7886	2.1445	0.6441	30.0
12 TOTAL COST OF PURCHASED POWER	18,522,176	19,070,341	(548,165)	(2.9)	775,868	890,191	(114,323)	(12.8)	2.3873	2.1423	0.2450	11.4
13 TOTAL AVAILABLE MWH					2,693,592	2,765,582	(71,990)	(2.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(336,036)	(1,861,000)	1,324,964	(79.8)	(18,369)	(100,000)	81,631	(81.6)	1.8294	1.6810	0.1884	10.1
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(72,711)	(106,800)	32,889	(31.1)	(18,369)	(100,000)	81,631	(81.6)	0.3958	0.1066	0.2902	274.8
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,737,304)	(573,580)	(1,163,724)	202.9	(89,158)	(23,250)	(65,908)	283.5	1.9488	2.4870	(0.5184)	(21.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	0	(325,000)	0	0.0	(89,158)	(23,250)	(65,908)	283.5	0.0000	1.3978	(1.3978)	(100.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,711,020)	(3,983,394)	(3,727,626)	93.6	(260,753)	(185,706)	(75,047)	40.4	2.9572	2.1450	0.8122	37.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,857,071)	(6,648,574)	(3,208,497)	48.3	(368,280)	(308,958)	(69,324)	19.2	2.6785	2.1519	0.5248	24.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,521	0	3,521					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	47,427,688	44,986,334	2,441,354	5.4	2,329,833	2,456,626	(127,793)	(5.2)	2.0365	1.8312	0.2053	11.2
21 NET UNBILLED	(7,860,202)	(4,959,542)	(2,900,660)	58.5	385,958	270,832	115,126	42.5	(0.3023)	(0.1931)	(0.1092)	56.6
22 COMPANY USE	179,134	277,430	(98,296)	(35.4)	(8,796)	(15,150)	6,354	(41.9)	0.0089	0.0108	(0.0039)	(36.1)
23 T & D LOSSES	2,158,778	2,643,024	(484,246)	(18.3)	(108,002)	(144,331)	36,329	(26.6)	0.0630	0.1029	(0.0199)	(19.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	47,427,688	44,986,334	2,441,354	5.4	2,599,993	2,567,977	32,016	1.3	1.8241	1.7518	0.0723	4.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,030,779)	(1,449,403)	(581,378)	40.1	(118,784)	(82,737)	(36,047)	43.6	1.7096	1.7518	(0.0422)	(2.4)
26 JURISDICTIONAL KWH SALES	45,396,909	43,536,931	1,859,978	4.3	2,481,209	2,485,240	(4,031)	(0.2)	1.8296	1.7518	0.0778	4.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	45,446,846	43,584,821	1,862,025	4.3	2,481,209	2,485,240	(4,031)	(0.2)	1.8316	1.7537	0.0779	4.4
28 PRIOR PERIOD TRUE-UP	(1,236,490)	(1,236,490)	0	0.0	2,481,209	2,485,240	(4,031)	(0.2)	(0.0498)	(0.0498)	0.0000	0.0
28a MARKET PRICE TRUE-UP	0	(21,987)	21,987	(100.0)	2,481,209	2,485,240	(4,031)	(0.2)	0.0000	(0.0009)	0.0009	(100.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,481,209	2,485,240	(4,031)	(0.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	44,210,356	42,326,344	1,884,012	4.5	2,481,209	2,485,240	(4,031)	(0.2)	1.7818	1.7030	0.0788	4.6
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7833	1.7044	0.0789	4.6
32 GMP	(36,413)	(36,387)			2,481,209	2,485,240			(0.0015)	(0.0015)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.782	1.703	0.079	4.6

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 1999

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$42,043,393	\$31,998,124	\$10,045,269	31.4	\$552,998,561	\$438,010,709	\$114,987,852	26.3
1a. NUCLEAR FUEL DISPOSAL COST	\$217,759	257,443	(39,684)	(15.4)	4,888,702	4,595,770	292,932	6.4
1b. NUCLEAR DECOM & DECON	(\$136,750)	0	(136,750)	100.0	1,578,193	1,546,000	32,193	100.0
2. FUEL COST OF POWER SOLD	(\$2,073,340)	(2,234,580)	161,240	(7.2)	(32,079,561)	(21,847,060)	(10,232,501)	46.8
2a. GAIN ON POWER SALES	(\$72,711)	(430,600)	357,889	(83.1)	(163,718)	(5,854,800)	5,691,082	(97.2)
3. FUEL COST OF PURCHASED POWER	\$4,574,408	3,861,370	713,038	18.5	39,806,796	39,535,290	271,506	0.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,386,373	13,492,841	(106,468)	(0.8)	115,576,290	148,376,929	(32,800,639)	(22.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$561,394	1,716,130	(1,154,736)	(67.3)	22,036,452	24,562,740	(2,526,288)	(10.9)
5. TOTAL FUEL & NET POWER TRANSACTIONS	58,500,526	48,660,728	9,839,798	20.2	704,641,716	628,925,578	75,716,138	12.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,711,020)	(3,983,394)	(3,727,626)	93.6	(51,181,759)	(31,276,074)	(19,905,685)	63.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,361,817)	309,000	(3,670,817)	(1,188.0)	(30,762,694)	3,044,000	(33,806,694)	(1,110.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$47,427,688</b>	<b>\$44,986,334</b>	<b>\$2,441,354</b>	<b>5.4</b>	<b>\$622,697,263</b>	<b>\$600,693,504</b>	<b>\$22,003,759</b>	<b>3.7</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,532	0	1,532	30,207	0	30,207
PIPELINE EXPENSES (Wholesale Portion)	3,051	0	3,051	34,326	0	34,326
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,570	0	4,570	36,010	0	36,010
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(56,581)	0	(56,581)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	270,428	309,000	(38,572)	3,052,815	3,044,000	8,815
EMISSIONS	877,500	0	877,500	1,049,661	0	1,049,661
TANK BOTTOM ADJUSTMENT (Grossed up)	(230,897)	0	(230,897)	(388,034)	0	(388,034)
HINES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(790,807)	0	(790,807)
TIGER BAY NET GENERATION	(4,281,540)	0	(4,281,540)	(33,730,294)	0	(33,730,294)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$3,361,817)</b>	<b>309,000</b>	<b>(3,670,817)</b>	<b>(30,762,696)</b>	<b>3,044,000</b>	<b>(33,806,696)</b>

REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 1999

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	48,493,214	47,007,022	1,486,192	3.2	581,448,534	577,624,027	3,824,507	0.7
1c. JURISDICTIONAL FUEL REVENUE	48,493,214	47,007,022	1,486,192	3.2	581,448,534	577,624,027	3,824,507	0.7
1d. NON FUEL REVENUE	133,539,734	129,915,986	3,623,748	2.8	1,608,501,180	1,647,537,248	(39,036,068)	(2.4)
1e. TOTAL JURISDICTIONAL SALES REVENUE	182,032,949	176,923,008	5,109,941	2.9	2,189,949,715	2,225,161,275	(35,211,560)	(1.6)
2. NON JURISDICTIONAL SALES REVENUE	22,201,996	14,182,230	8,019,766	56.6	212,227,532	154,884,411	57,343,121	37.0
3. TOTAL SALES REVENUE	\$204,234,945	\$191,105,238	\$13,129,707	6.9	\$2,402,177,247	\$2,380,045,686	\$22,131,561	0.9
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,481,208,595	2,485,240,000	(4,031,405)	(0.2)	31,010,047,350	30,538,721,000	471,326,350	1.5
2. NON JURISDICTIONAL (WHOLESALE) SALES	118,784,050	82,737,000	36,047,050	43.6	1,065,727,132	957,321,000	108,406,132	11.3
3. TOTAL SALES	2,599,992,645	2,567,977,000	32,015,645	1.3	32,075,774,482	31,496,042,000	579,732,481	1.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.43	96.78	(1.35)	(1.4)	96.68	96.96	(0.28)	(0.3)

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REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 NOVEMBER 1999

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	48,493,214	\$47,007,022	\$1,486,192	3.2	\$581,448,534	\$577,624,027	\$3,824,507	0.7
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	(0)	0.0	5,255,100	5,255,099	1	0.0
2b. INCENTIVE PROVISION	36,387	36,387	(0)	0.0	400,254	399,947	307	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	49,766,091	48,279,899	1,486,192	3.1	587,103,889	583,279,073	3,824,816	0.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	47,427,688	44,986,334	2,441,354	5.4	622,697,263	600,693,504	22,003,759	3.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.43	96.78	(1.35)	(1.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .11% "LINE LOSSES")	45,310,029	43,584,821	1,725,208	4.0	602,721,289	585,076,028	17,645,261	3.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	4,456,062	4,695,078	(239,016)	0.0	(15,617,400)	(1,796,955)	(13,820,445)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10) (98)					865,188			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(1,631,388)				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				(5,255,100)	(5,255,099)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	1,588,086				1,588,086			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	1,588,086				1,588,086			



REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
NOVEMBER 1999

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$1,631,388)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	1,588,184	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(43,204)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(21,602)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.300	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.850	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.425	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.452	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$98)	N/A	--	--			

FLORIDA POWER CORPORATION  
SCHEDULE A6

REVISED

POWER SOLD  
FOR THE MONTH OF:  
NOV 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL	WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON-FUEL AMOUNT FOR FUEL ADJ \$
		KWH SOLD (000)								
<b>ESTIMATED</b>		100,000	0	100,000	1.661	1.793	1,661,000	1,793,000	105,600	0
<b>ACTUAL:</b>										
City of Homestead, FL	Schedule C	14		14	2.484	3.143	348	440	74	Not Applicable
Florida Power & Light Co.	Schedule C	18,355		18,355	1.829	2.324	335,689	426,485	72,637	"
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>18,369</b>		<b>18,369</b>			<b>336,036</b>	<b>426,925</b>	<b>72,711</b>	
SEMINOLE	Load Following	2,503		2,503	3.332	3.332	83,391	83,391	Not Applicable	-
City of New Smyrna Beach	Schedule I	-		-	-	-	6,754	6,754	"	-
Dynegy, Inc	Market Rates	4,964		4,964	1.931	1.977	95,842	98,138	"	2,296
Dynegy, Inc	Schedule OS	800		800	2.171	2.162	17,368	17,296	"	(72)
El Paso Power Services Co.	Schedule OS	1,408		1,408	2.652	2.954	37,338	41,596	"	4,258
Enron Power Marketing, Inc.	Schedule OS	706		706	2.446	2.418	17,266	17,070	"	(196)
LG & E Energy Mrktg., Inc.	Schedule OS	962		962	1.588	1.897	15,272	18,246	"	2,974
Oglethorpe Power Corp.	Market Rates	1,925		1,925	1.744	2.146	33,570	41,307	"	7,737
Oglethorpe Power Corp.	Schedule R	200		200	2.395	2.830	4,790	5,659	"	869
Orlando Utilities Commission	Schedule OS	28,801		28,801	1.665	2.117	479,405	609,788	"	130,382
Reedy Creek Improvemt. Dist.	Schedule OS	5,583		5,583	1.438	1.686	80,293	94,144	"	13,851
Reliant Energy Services, Inc.	Schedule OS	4,085		4,085	2.612	2.870	106,701	117,221	"	10,520
Southern Company Svcs, Inc.	Market Rates	7,750		7,750	2.112	2.605	163,653	201,862	"	38,209
Tampa Electric Company	Cost Rates	23,250		23,250	1.904	2.777	442,650	645,750	"	203,100
Tampa Electric Company	Schedule J	2,877		2,877	2.681	3.094	77,129	89,004	"	11,875
The Energy Authority	Market Rates	2,414		2,414	2.415	2.816	58,304	67,979	"	9,674
The Energy Authority	Schedule OS	930		930	1.890	2.292	17,580	21,315	"	3,734
<b>ADJUSTMENTS</b>										
<b>SubTotal - Gain on Other Power Sales</b>		<b>89,158</b>		<b>89,158</b>			<b>1,737,304</b>	<b>2,176,518</b>		<b>439,214</b>
<b>CURRENT MONTH TOTAL</b>		107,527		107,527	1.753	2.201	2,073,340	2,603,443	72,711	439,214
<b>DIFFERENCE</b>		7,527		7,527	4.98	9.788	412,340	810,443	(32,889)	439,214
<b>DIFFERENCE %</b>		7.50%		7.50%	0.301	0.548	24.80%	45.20%	-31.10%	0.00%
<b>CUMULATIVE ACTUAL</b>		1,457,509		1,457,509	2.001	2.842	32,079,560	45,565,899	163,718	13,264,447
<b>CUMULATIVE ESTIMATED</b>		950,000		950,000	1.48	1.736	15,461,200	18,144,600	2,154,800	-
<b>CUMULATIVE DIFFERENCE</b>		507,509		507,509	2.977	4.912	16,618,360	27,421,299	(1,991,082)	13,264,447
<b>CUMULATIVE DIFFERENCE %</b>		53.42%		53.42%	0.183	0.257	107.48%	151.13%	-92.40%	

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
NOV 1999

REVISED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>53,000</b>	<b>3.238</b>	<b>1,716,130</b>	<b>3.238</b>	<b>1,716,130</b>	<b>0</b>
<b>ACTUAL</b>							
Florida Power & Light Company	Schedule C	950	5.477	52,034	5.575	52,964	930
Oglethorpe Power Corporation	Schedule C	152	2.461	3,741	2.884	4,384	643
The Energy Authority	Schedule C	415	2.181	9,050	2.741	11,376	2,326
<b>Subtotal - Energy Purchases (Broker)</b>		<b>1,517</b>	<b>4.273</b>	<b>64,825</b>	<b>4.530</b>	<b>68,724</b>	<b>3,899</b>
<b>SEMINOLE</b>	<b>Load Following</b>	<b>2,176</b>	<b>2.646</b>	<b>57,566</b>	<b>2.646</b>	<b>57,566</b>	<b>-</b>
City of Tallahassee, FL	Schedule OS	299	3.158	9,443	3.889	11,628	2,185
Enron Power Marketing, Inc.	Schedule S	2,460	1.833	45,103	2.389	58,766	13,663
Florida Power & Light Company	Transmission	-	0.000	3,342	0.000	-	(3,342)
Jacksonville Electric Authority	Transmission	-	0.000	7,132	0.000	-	(7,132)
LG & E Energy Marketing, Inc.	Schedule S	2,015	2.296	46,268	2.905	58,540	12,272
Morgan Stanley Capital Grp., Inc.	Schedule J	608	2.474	15,042	2.987	18,161	3,119
Orlando Utilities Commission	Schedule OS	50	4.176	2,088	5.395	2,698	610
Reedy Creek Improvement Dist.	Schedule OS	444	3.475	15,429	4.737	21,032	5,603
Reliant Energy Services, Inc.	Schedule S	200	4.670	9,340	5.157	10,314	974
Seminole Electric Coop., Inc.	Transmission	-	0.000	2,019	0.000	-	(2,019)
Tampa Electric Company	Market Rates	6,584	2.704	178,047	2.979	196,126	18,079
Tampa Electric Company	Schedule J	1,475	2.412	35,581	2.699	39,808	4,227
The Energy Authority	Schedule OS	1,475	2.283	33,675	2.866	42,280	8,605
<b>ADJUSTMENTS</b>							
Georgia Transmission Corp	Transmission	-	0.000	160	0.000	-	(160)
Municipal Electric Auth of Georgia	Transmission	-	0.000	3,447	0.000	-	(3,447)
City of Tallahassee	Transmission	-	0.000	(66)	0.000	-	66
Georgia Power Corporation	Schedule OS	351	9.487	33,299	5.900	20,709	(12,590)
Georgia Power Corporation	Transmission	-	0.000	(395)	0.000	-	395
Seminole Electric Coop., Inc.	Transmission	-	0.000	48	0.000	-	(48)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>18,137</b>		<b>496,569</b>		<b>537,627</b>	<b>41,057</b>
<b>CURRENT MONTH TOTAL</b>		<b>19,654</b>	<b>2.856</b>	<b>561,394</b>	<b>3.085</b>	<b>606,350</b>	<b>44,956</b>
<b>DIFFERENCE</b>		<b>(33,346)</b>	<b>(2.621)</b>	<b>(1,154,736)</b>	<b>(2.490)</b>	<b>(1,109,780)</b>	<b>44,956</b>
<b>DIFFERENCE %</b>		<b>(62.9)</b>	<b>(47.9)</b>	<b>(67.3)</b>	<b>(44.7)</b>	<b>(64.7)</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>507,455</b>	<b>4.343</b>	<b>22,036,451</b>	<b>4.670</b>	<b>23,696,865</b>	<b>1,967,777</b>
<b>CUMULATIVE ESTIMATED</b>		<b>748,580</b>	<b>3.281</b>	<b>24,562,740</b>	<b>3.281</b>	<b>24,562,740</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(241,125)</b>	<b>1.062</b>	<b>(2,526,289)</b>	<b>1.389</b>	<b>(865,875)</b>	<b>1,967,777</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(32.2)</b>	<b>32.4</b>	<b>(10.3)</b>	<b>42.3</b>	<b>(3.5)</b>	

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