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 RECORDS AND REPORTING

February 4, 2000

VIA HAND DELIVERY

ORIGINAL

Blanca S. Bayó, Director
 Division of Records and Reporting
 Florida Public Service Commission
 Betty Easley Conference Center
 Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

000001-61
 Re: Docket No. 990001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing is the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) and 423-1(b) for the month of November 1999;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 1999; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of November 1999.

FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

AFA

 EAG

 LEO

 MAS

 OPC

 RRR

 SEC

 WAN

 OTH

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

RECEIVED & FILED
 [Signature]
 FPSC BUREAU OF RECORDS

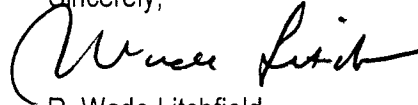
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FPSC-RECORDS/REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
February 4, 2000
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/jsb
Enclosures

cc: Service List

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: NOV YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/11/2000

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	11/06/1999	F06	1.00	151333	278432	20.9700
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	11/15/1999	F06	0.94	152595	277829	20.8900
3	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	11/24/1999	F06	0.87	151214	278696	21.5650
4	FT. MYERS	FAMM	NEW ORLEANS	MTC	BOCA GRANDE	11/08/1999	F06	2.00	152881	118208	18.6210
5	FT. MYERS	FAMM	RIVER	MTC	BOCA GRANDE	11/20/1999	F06	2.10	152500	117254	19.4280
6	CAPE CANAVERAL	NOVARCO	STATIA	MTC	PORT CANAVERAL	11/01/1999	F06	1.00	151429	112297	21.2200
7	CAPE CANAVERAL	NOVARCO	PT CANAVERAL	MTC	PORT CANAVERAL	11/27/1999	F06	0.91	151048	110490	21.6780
8	SANFORD	NOVARCO	STATIA	MTC	JACKSONVILLE	11/03/1999	F06	1.00	151619	119228	21.2200
9	SANFORD	NOVARCO	ST CROIX	MTC	JACKSONVILLE	11/29/1999	F06	1.10	151286	201570	21.6780
10	MANATEE	COASTAL	NEW ORLEANS	S	PORT MANATEE	11/11/1999	F06	1.00	152310	109723	20.9250
11	MANATEE	COASTAL	HOFTI	S	PORT MANATEE	11/04/1999	F06	0.97	152643	109822	21.0900
12	PT. EVERGLADES	GLENORE	NEW ORLEANS	S	PORT EVERGLADES	11/11/1999	F06	0.96	153762	118149	21.0980
13	PT. EVERGLADES	GLENORE	CANADA	S	PORT EVERGLADES	11/14/1999	F06	0.97	152429	120590	20.7570
14	RIVIERA	GLENORE	NEW ORLEANS	S	RIVIERA	11/22/1999	F06	2.00	152571	120393	20.6550
15	TURKEY POINT	GLENORE	CANADA	S	FISHER ISLAND	11/15/1999	F06	0.96	152452	140253	20.6580
16	FT. MYERS	NOVARCO	NEW ORLEANS	S	BOCA GRANDE	11/07/1999	F06	1.30	153690	112131	20.2780
17	MARTIN	NOVARCO	IMTT ST ROSE	S	PALM BEACH	11/16/1999	F06	0.98	153762	119172	21.1670
18	RIVIERA	NOVARCO	IMTT ST ROSE	S	RIVIERA	11/21/1999	F06	1.00	153667	117312	21.5950
19	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/16/1999	FO2	N/A	N/A	179	*
20	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/16/1999	FO2	N/A	N/A	178	*
21	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/16/1999	FO2	N/A	N/A	177	*
22	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/16/1999	FO2	N/A	N/A	177	*
23	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/16/1999	FO2	N/A	N/A	176	*
24	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/19/1999	FO2	N/A	N/A	178	*
25	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/19/1999	FO2	N/A	N/A	177	*
26	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/19/1999	FO2	N/A	N/A	178	*
27	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/19/1999	FO2	N/A	N/A	179	*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: NOV YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/11/2000

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/19/1999	FO2	N/A	N/A	179	*
29	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/03/1999	FO2	N/A	N/A	181	*
30	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/03/1999	FO2	N/A	N/A	178	*
31	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/04/1999	FO2	N/A	N/A	177	*
32	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/04/1999	FO2	N/A	N/A	177	*
33	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/04/1999	FO2	N/A	N/A	177	*
34	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		11/04/1999	FO2	N/A	N/A	177	*
35	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/16/1999	PRO	N/A	N/A	18	40.7100
36	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		11/12/1999	PRO	N/A	N/A	5	41.6900
37	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		11/26/1999	PRO	N/A	N/A	5	41.6900
38	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/12/1999	PRO	N/A	N/A	16	31.0700
39	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/05/1999	PRO	N/A	N/A	6	40.6800
40	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		11/11/1999	PRO	N/A	N/A	10	42.0600
41	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/12/1999	PRO	N/A	N/A	5	41.3900
42	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/26/1999	PRO	N/A	N/A	3	40.6800

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kam*

5. DATE COMPLETED: 01/11/2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	NET QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	11/06/199	F06	278432											21.2057
2	MANATEE	COASTAL	PORT MANATEE	11/15/199	F06	277829											21.1257
3	MANATEE	COASTAL	PORT MANATEE	11/24/199	F06	278696											21.8007
4	FT. MYERS	FAMM	BOCA GRANDE	11/08/199	F06	118208											19.0218
5	FT. MYERS	FAMM	BOCA GRANDE	11/20/199	F06	117254											19.8288
6	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	11/01/199	F06	112297											21.7765
7	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	11/27/199	F06	110490											22.2345
8	SANFORD	NOVARCO	JACKSONVILLE	11/03/199	F06	119228											22.4871
9	SANFORD	NOVARCO	JACKSONVILLE	11/29/199	F06	201570											22.9451
10	MANATEE	COASTAL	PORT MANATEE	11/11/199	F06	109723											21.1607
11	MANATEE	COASTAL	PORT MANATEE	11/04/199	F06	109822											21.3257
12	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	11/11/199	F06	118149											21.3422
13	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	11/14/199	F06	120590											21.0012
14	RIVIERA	GLENCORE	RIVIERA	11/22/199	F06	120393											20.8470
15	TURKEY POINT	GLENCORE	FISHER ISLAND	11/15/199	F06	140253											21.4409
16	FT. MYERS	NOVARCO	BOCA GRANDE	11/07/199	F06	112131											20.6788
17	MARTIN	NOVARCO	PALM BEACH	11/16/199	F06	119172											21.6049
18	RIVIERA	NOVARCO	RIVIERA	11/21/199	F06	117312											21.7870
19	MANATEE	COASTAL		11/16/199	FO2	178											29.5300
20	MANATEE	COASTAL		11/16/199	FO2	177											29.5300
21	MANATEE	COASTAL		11/16/199	FO2	177											29.5300
22	MANATEE	COASTAL		11/16/199	FO2	178											29.5300
23	MANATEE	COASTAL		11/16/199	FO2	179											29.5300
24	MANATEE	COASTAL		11/19/199	FO2	177											29.5300
25	MANATEE	COASTAL		11/19/199	FO2	178											29.5300
26	MANATEE	COASTAL		11/19/199	FO2	179											29.5300
27	MANATEE	COASTAL		11/19/199	FO2	179											29.5300
28	MANATEE	COASTAL		11/19/199	FO2	178											29.5300
29	MANATEE	COASTAL		11/03/199	FO2	178											29.5300
30	MANATEE	COASTAL		11/03/199	FO2	181											29.5300

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 1999

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kamm*

5. DATE COMPLETED: 01/11/2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	MANATEE	COASTAL		11/04/1999	FO2	177											29.5300
32	MANATEE	COASTAL		11/04/1999	FO2	177											29.5300
33	MANATEE	COASTAL		11/04/1999	FO2	177											29.5300
34	MANATEE	COASTAL		11/04/1999	FO2	177											29.5300
35	PT. EVERGLADES	AMERIGAS		11/16/1999	PRO	18	40.7100	733	0	733	40.7100	0.0000	40.7100	0.0000	0.0000	0.0000	40.7100
36	RIVIERA	AMERIGAS		11/12/1999	PRO	5	41.6900	208	0	208	41.6900	0.0000	41.6900	0.0000	0.0000	0.0000	41.6900
37	RIVIERA	AMERIGAS		11/26/1999	PRO	5	41.6900	208	0	208	41.6900	0.0000	41.6900	0.0000	0.0000	0.0000	41.6900
38	MARTIN	INDIANTOWN		11/12/1999	PRO	16	31.0700	497	0	497	31.0700	0.0000	31.0700	0.0000	0.0000	0.0000	31.0700
39	MANATEE	SUBURBAN		11/05/1999	PRO	6	40.6800	244	0	244	40.6800	0.0000	40.6800	0.0000	0.0000	0.0000	40.6800
40	SANFORD	SUBURBAN		11/11/1999	PRO	10	42.0600	421	0	421	42.0600	0.0000	42.0600	0.0000	0.0000	0.0000	42.0600
41	MANATEE	SUBURBAN		11/12/1999	PRO	5	41.3900	207	0	207	41.3900	0.0000	41.3900	0.0000	0.0000	0.0000	41.3900
42	MANATEE	SUBURBAN		11/26/1999	PRO	3	40.6800	122	0	122	40.6800	0.0000	40.6800	0.0000	0.0000	0.0000	40.6800

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 1999

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/13/2000

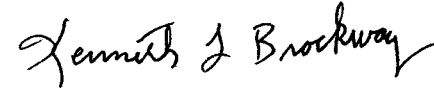
LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **1999**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report:



6. Date Completed: 21-Dec-99

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	UR	19,156.12	44.615	12.46	57.075	0.63	12,023	12.47	6.22
(2)	KENNECOTT ENERGY	19/WY/005	S	UR	76,073.59	4.490	21.30	25.790	0.24	8,791	5.52	26.35
(5)	JACOBS RANCH	19/WY/005	S	UR	104,408.26	4.059	21.30	25.359	0.43	8,683	5.59	27.79
(5)	AEI COAL SALES	08/KY/195	MTC	UR	4,553.49	49.560	12.16	61.720	0.68	13,154	7.18	5.28

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **1999**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth L Brockway*

6. Date Completed: 21-Dec-99

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	BLUEGRASS DEV.	08/WV/059	MTC	19,156.12	44.512	-	44.512	-	44.512	0.103	44.615
(2)	KENNECOTT ENERGY	19/WY/005	S	76,073.59	4.494	-	4.494	-	4.494	(0.004)	4.490
(3)	JACOBS RANCH	19/WY/005	S	104,408.26	4.066	-	4.066	-	4.066	(0.007)	4.059
(4)	AEI COAL SALES	08/KY/195	MTC	4,553.49	44.393	-	44.393	-	44.393	5.167	49.560

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **1999**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Kenneth J. Brakway*

6. Date Completed: 21-Dec-99

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BLUEGRASS DEV.	08/WV/059	MARROWBONE, WV.	UR	19,156.12	44.615	-	12.46	-	-	-	-	-	-	12.46	57.075
(2)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	76,073.59	4.490	-	21.30	-	-	-	-	-	-	21.30	25.790
(3)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	104,408.26	4.059	-	21.30	-	-	-	-	-	-	21.30	25.359
(4)	AEI COAL SALES	08/KY/195	THOMAS, KY.	UR	4,553.49	49.560	-	12.16	-	-	-	-	-	-	12.16	61.720

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 1999**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Hennrich Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 3, 1999**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	James River Coal Sales, Inc.	08,KY,095	LTC	UR	10,076	29.30	13.82	43.12	1.38	12,934	9.10	4.90
2	Arch Coal Sales	08,KY,195	LTC	UR	3,986	23.79	13.66	37.45	1.59	12,286	11.70	6.10
3	Intercor	45,IM,999	LTC	OC	36,270	34.76	0.00	34.76	0.64	11,814	6.90	11.40
4	Consolidation Coal Company	08,KY, 25	S	UR	1,924	22.22	11.96	34.18	1.11	12,739	8.70	5.60
5	Consolidation Coal Company	,KY,133	S	UR	15,310	22.22	11.96	34.18	1.30	12,977	7.80	5.80
6	Fill in Name -----											
7	Fill in Name -----											
8	Fill in Name -----											
9	Fill in Name -----											

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 1999**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: *Kenneth Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 3, 1999**

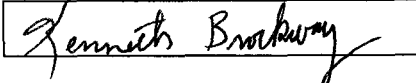
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	James River Coal Sales,	08,KY,095	LTC	10,076	29.30	0.00	29.30	0.00	29.30	0.00	29.30
2	Arch Coal Sales	08,KY,195	LTC	3,986	23.79	0.00	23.79	0.00	23.79	0.00	23.79
3	Intercor	45,IM,999	LTC	36,270	34.76	0.00	34.76	0.00	34.76	0.00	34.76
4	Consolidation Coal Compa	08,KY, 25	S	1,924	22.22	0.00	22.22	0.00	22.22	0.00	22.22
5	Consolidation Coal Compa	,KY,133	S	15,310	22.22	0.00	22.22	0.00	22.22	0.00	22.22
6	Fill in Name -----					0.00		0.00		0.00	
7	Fill in Name -----					0.00		0.00		0.00	
8	Fill in Name -----					0.00		0.00		0.00	
9	Fill in Name -----					0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 1999**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Rita McLellan (305) 552-4069**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 3, 1999**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	James River Coal Sales,	08,KY,095	CLOVER	UR	10,076	29.30	0.00	13.82	0.00	0.00	0.00	0.00	0.00	0.00	13.82	43.12
2	Arch Coal Sales	08,KY,195	COAL MAC	UR	3,986	23.79	0.00	13.66	0.00	0.00	0.00	0.00	0.00	0.00	13.66	37.45
3	Intercor	45,IM,999	EL CERREJON	OC	36,270	34.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.76
4	Consolidation Coal Compa	08,KY, 25	JONES FORK	UR	1,924	22.22	0.00	11.96	0.00	0.00	0.00	0.00	0.00	0.00	11.96	34.18
5	Consolidation Coal Compa	,KY,133	MILL CREEK	UR	15,310	22.22	0.00	11.96	0.00	0.00	0.00	0.00	0.00	0.00	11.96	34.18
6	Fill in Name -----						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Fill in Name -----						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Fill in Name -----						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9	Fill in Name -----						0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November 1999, 423-2, 423-2(a), and 423-2(b) for the month of October 1999 for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of November 1999 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 4th day of February, 2000:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Vicki Gordon Kaufman, Esquire
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Davidson, Etc.
117 S. Gadsden Street
Tallahassee, FL 32301

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Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Jack Shreve, Esquire
Office of Public Counsel
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Room 812
Tallahassee, FL 32399-1400

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

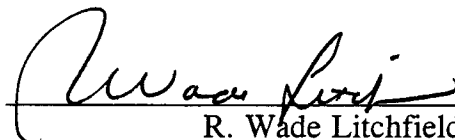
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Carothers & Proctor
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Purnell & Hoffman, P.A.
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Lake Buena Vista, FL 32830

Occidental Chemical Corporation
Energy Group
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R. Wade Litchfield