

P O Box 3395 West Palm Beach, FL 33402-3395

February 16, 2000

Ms Blanca S Bayo, Director Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee FL 32399-0950

> RE: DOCKET NO. 000001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of January 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach division is lower then expected due to fuel revenues being lower than projected.

Sincerely,

Cheryl Martin

Manager of Corporate Accounting

hey martin

Enclosure Welch, Kathy-FPSC APP Doc Horton-Atty CAF FPU: CMU Bachman, GM (no enc) CIR Cutshaw, PM EAG English, JT Foster, PM LEG Stein, CL MAS Troy, DT (no enc) OPC SJ 80-441 RRR Disk-Fuel 1/97/ FPSC-fuel OVER-UNDER.cm

MOOR LIAM

DOCUMENT NUMBER-DATE

02240 FEB 188

FPSC-RECORDS/REPORTING

CVFUELVA 02/15/00 DC

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2000

SCHEDULE A1 PAGE 1 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (ABa)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31 Revenue Ti	ex Factor
---------------	-----------

³² Fuel Factor Adjusted for Taxes

	DOLLARS DIFFERENCE ACTUAL ESTIMATED AMOUNT %				MWH			CENTS/KWH					
					ACTUAL	ESTIMATED	DIF	FERENCE %	ACTUAL	ESTIMATED	DIFFER	ENCE %	
	HOTOTE	COTIMICATED	AMOUNT	^ +									
				1	0	0	0	0.00%	0	0	0	0.00%	
	0	o	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	
	508,106	488,622	19,484	3.99%	25,405	24,431	974	3.99%	2.00002	2.00001	1E-05	0.00%	
	419,252	381,606	37,646	9.87%	25,405	24,431	974	3.99%	1.65027	1.56197	0,0883	5.65%	
	927,358	870,228	57,130	6.56%	25,405	24,431	974	3.99%	3.6503	3.56198	0.08832	2.48%	
					25,405	24,431	974	3.99%					
	0	0	0	0.00%	0	0	0	0.00%	0	0	ъ	0.00%	
_	927,358	870,228	57,130	6.56%	25,405	24,431	974	3.99%	3.6503	3.56198	0.08832	2.489	
	48,732 •	(4,096) *	52,828	-1289.75%	1,335	(115)	1,450	-1260.87%	0.2116	-0.0174	0.229	-1316.09%	
	876 * 37,087 *	1,033 * 34,801 *	(157) 2,286	-15.20% 6.57%	24 1,016	29 977	(5) 39	-17.24% 3.99%	0.0038 0.16104	0,00439 0,14784	-0.00059 0.0132	-13.449 8.939	
	927,358	870,228	57,130	6.56%	23,030	23,540	(510)	-2.17%	4.02674	3.69681	0.32993	8.929	
	927,358 1.000	870,228 1.000	57,130 0.000	6.56% 0.00%	23,030 1.000	23,540 1.000	(510) 0.000	-2.17% 0.00%	4.02674 1.000	3.69681 1.000	0.32993 0.000	8.925 0,005	
	927,358	870,228	57,130	6.56%	23,030	23,540	(510)	-2.17%	4.02674	3.69681	0.32993	8.929	
_	(16,076)	(16,076)	0	0.00%	23,030	23,540	(510)	-2.17%	-0.0698	-0.06829	-0.00151	2.219	
	911,282	854,152	57,130	6,69%	23,030	23,540	(510)	-2,17%	3.95693	3,62851	0.32842	9.059	
									1.00072		0		
									3.95978 3.960	3.63112 3.631	0,32866	9.059 9.069	

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION CVFUELVA1C 02/15/00 DC

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2000

		ACTUAL	ESTIMATED	DIFFEI AMOUNT	RENCE
1	Fuel Cost of System Net Generation (A3)				
2	Nuclear Fuel Disposal Cost (A13)				
3	Coal Car Investment				
4	Adjustments to Fuel Cost (A2, Page 1)				
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0
6	Fuel Cost of Purchased Power (Exclusive				
	of Economy) (A8)	508,106	488,622	19,484	3.9
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)				
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)				
9	Energy Cost of Sched E Economy Purch (A9)				
10 11	Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to QualifyIng Facilities (A8a)	419,252	381,606	37,646	9.8
12	TOTAL COST OF PURCHASED POWER	927,358	870,228	57,130	6.5
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				
14	Fuel Cost of Economy Sales (A7)				
15	Gain on Economy Sales (A7a)				
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)				
17	Fuel Cost of Other Power Sales (A7)				
16	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0
	(LINE 14 + 15 + 16 + 17)				
19	NET INADVERTENT INTERCHANGE (A10)				
20	TOTAL FUEL AND NET POWER TRANSACTIONS	927,358	870,228	57,130	6.5
	(LINES 5 + 12 + 18 + 19)				
	Net Unbilled Sales (A4)	48,732	(4,096) *	52,828	-1289.7
	Company Use (A4)	876 *	1,033 *	(157)	-15.2
23	T & D Losses (A4)	37,087	34,801 *	2,286	6.5
	SYSTEM KWH SALES	927,358	870,228	57,130	6.5
	Wholesale KWH Sales				
26	Jurisdictional KWH Sales	927,358	870,228	57,130	6.5
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0
27	Jurisdictional KWH Sales Adjusted for				
	Line Losses	927,358	870,228	57,130	6.5
- 28	GPIF™				
29	TRUE-UP**	(18,076)	(16,076)	0	0.0
30	TOTAL JURISDICTIONAL FUEL COST	911,282	854,152	57,130	6.6

31 Revenue Tax Factor

32 Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

*Included for Informational Purposes Only	
Monta Jallan Banad on Judadiational Mills Co	

PERIOD TO DATE		DOLLARS		PERIOD	TO DATE	MWH		CENTS/KWH					
ACTUAL	ESTIMATED	DIFFEI AMOUNT	RENCE %	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL	ESTIMATED	DIFFE:	RENCE %		
					0	0	0.00%	0	0	0	0.009		
			0.004	•		0	0.00%	0	0	0	0.009		
0	0	0	0.00%	0 25,405	0 24,431	974	3.99%	2,00002		1E-05	0.007		
508,106	488,622	19,484	3.99%	25,405	24,431	9/4	3.89%	2,00002	2.00001	12-03	0.007		
419,252	381,606	37,646	9.87%	25,405	24,431	974	3.99%	1.65027	1.56197	0,0883	5.659		
927,358	870,228	57,130	6.56%	25,405	24,431	974	3.99%	3.6503	3,56198	0.08832	2.489		
				25,405	24,431	974	3.99%						
0	0	0	0.00%	0	o	0	0.00%	0	0	0	0.009		
927,358	870,228	57,130	6.56%	25,405	24,431	974	3.99%	3.6503	3.56198	0,08832	2.48		
48,732	(4,096) *	52,828	-1289.75%	1,335	(115)	1,450	-1260.87%	0.2116			-1316.09		
876 * 37.087 *		(157) 2,286	-15.20% 6.57%	24 1,016		(5) 39	-17.24% 3.99%	0.0038 0.16104		-0.00059 0.0132	-13.44° 8.93°		
927,358	870,228	57,130	6.56%	23,030		(510)	-2.17%	4.02674	3.69681	0.32993	8.921		
927,358	870,228	57,130	6.56%	23,030	23,540	(510)	-2.17%	4,02674	3,69681	0,32993	8.92		
1.000	1.000	0.000	0.00%	1.000	•	0.000	0.00%	1.000	1.000	0.000	0.00		
927,358	870,228	57,130	6.56%	23,030	23,540	(510)	-2.17%	4.02674	3.69681	0,32993	8.92		
(18,076)	(16,076)	0_	0.00%	23,030	23,540	(510)	-2.17%	-0.0698	-0.06829	-0.00151	2.21		
911,282	854,152	57,130	6.69%	23,030	23,540	(510)	-2.17%	3.95693	3,62851	0.32642	9.05		
								1.00072 3.95978		0 0.32866	0.00 9.05		
								3.960	3.631	0.3200	9.06		

^{*}Calculation Based on Jurisdictional KWH Sales

C\FUEL\A2C 02/15/00 DC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MO	NTH			PERIOD TO D	ATE	
	ļ ,	ACTUAL	ESTIMATED	AMOUNT	FFERENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases 5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)	\$	508,106 419,252 927,358	488,622 381,606 870,228	\$ 19,484 37,646 57,130	9.87%	419,25	2 381,606	\$ 19,484 37,646 57,130	3.99% 9.87% 6.56%
7. Adjusted Total Fuel & Net Power Transactions	\$	927,358	\$ 870,228	\$ 57,130	6.56%	\$ 927,35	8 \$ 870,228	\$ 57,130	6.56%

C\FUEL\A2C 02/15/00 DC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH	ı			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC	CE %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes 1. Jurisdictional Sales Revenue \$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue	864,524 864,524	884,789 884,789	(20,265) (20,265)	-2.29% -2.29%	0 0	884,789 884,789	(884,789) (884,789)	
d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue	494,761 1,359,285 0	526,191 1,410,980 0	(31,430) (51,695) 0	-5.97% -3.66% 0.00%	1,359,285 1,359,285 0	526,191 1,410,980 0	833,094 (51,695) 0	158.33% -3.66% 0.00%
3. Total Sales Revenue \$	1,359,285 \$	1,410,980 \$	(51,695)	-3.66% \$	1,359,285	1,410,980 \$	(51,695)	-3.66%
C. KWH Sales 1. Jurisdictional Sales 2. Non Jurisdictional Sales	23,029,605 0	23,539,661 0	(510,056) 0	-2.17% 0.00%	23,029,605 0	23,539,661 0	(510,056) 0	-2.179 0.009
Total Sales Jurisdictional Sales % of Total KWH Sales	23,029,605 100.00%	23,539,661 100.00%	(510,056) 0.00%	-2.17% 0.00%	23,029,605 100.00%	23,539,661 100.00%	(510,056) 0.00%	-2.179 0.009

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH	ł			PERIOD TO DATE		:
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFEREN	CE %
		ACTUAL	LOTIVIATED	AWOUNT	70	ACTOAL	ESTIMATED	AMOUNT	70
D. True-up Calculation									
Jurisdictional Fuel Rev. (line B-1c)	\$	864,524 \$	884,789 \$	(20,265)	-2.29%	0 \$	884,789 \$	(884,789)	-100.00%
Fuel Adjustment Not Applicable									
a. True-up Provision		(16,076)	(16,076)	0	0.00%	(16,076)	(16,076)	0	0.00%
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0.	0.00%
Jurisdictional Fuel Revenue Applicable to Period		880,600	900,865	(20,265)	-2.25%	16,076	900,865	(884,789)	-98.22%
Adjusted Total Fuel & Net Power Transaction (Line A-7)	1	927,358	870,228	57,130	6.56%	927,358	870,228	57,130	6.56%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.00%	N/A	N/A	-	
Surisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		927,358	870,228	57,130	6.56%	927,358	870,228	57,130	6.56%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(46,758)	30,637	(77,395)	-252.62%	(911,282)	30,637	(941,919)	-3074.45%
8. Interest Provision for the Month	ŀ	767		767	0.00%	767		767	0.00%
9. True-up & Inst. Provision Beg. of Month		192,908	(483,271)	676,179	-139.92%	1,057,432	(483,271)	1,540,703	-318.81%
9a. Deferred True-up Beginning of Period	Ì						, , ,		
10. True-up Collected (Refunded)		(16,076)	(16,076)	0	0.00%	(16,076)	(16,076)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	130,841 \$	(468,710) \$	599,551	-127.92%	130,841 \$	(468,710) \$	599,551	-127.92%

^{*} Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

·		CURRENT MONTH	1		PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	
E. Interest Provision 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$ 192,908 \$ 130,074 322,982 161,491 \$ 5.6000% 5.8000% 11.4000% 5.7000% 0.4750% 767	(468,710) (951,981)	676,179 598,784 1,274,963 637,482 - - - -	-139.92% -127.75% -133.93% -133.93% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A			

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C:\FUEL\A4C 36571.5542

(Cents/KWH)

ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2000

PERIOD TO DATE **CURRENT MONTH** MDN DIFFERENCE DIFFERENCE **ACTUAL** AMOUNT **ACTUAL ESTIMATED** ESTIMATED AMOUNT % (MWH) 1 System Net Generation ٥ 0 0 0 ٥ ō 2 Power Sold 3 Inadvertent Interchange Delivered - NET 25405 24431 974 24,431 974 0.0399 4 Purchased Power 0.0399 25,405 4a Energy Purchased For Qualifying Facilities 5 Economy Purchases 6 Inadvertent Interchange Received - NET 7 Net Energy for Load 25405 24431 974 0.0399 25405 24431 974 0.0399 23540 -0.0217 -510 -0.0217 8 Sales (Billed) 23030 -510 23,030 23,540 8a Unbilled Sales Prior Month (Period) 8b Unbilled Sales Current Month (Period) -0.1724 9 Company Use 24 29 -5 -0.172424 29 -5 39 977 39 0.0399 10 T&D Losses Estimated 0.04 1016 977 0.0399 1016 11 Unaccounted for Energy (estimated) 1335 -115 1450 -12.6087 1335 -115 1450 -12.6087 -0.0003 13 % Company Use to NEL 0.0009 0.0012 -0.0003 -0.250.0009 0.0012 -0.25 14 % T&D Losses to NEL 0.04 0.04 0.04 ٥ 0.04 0 15 % Unaccounted for Energy to NEL 0.0525 -0.0047 0.0572 -12.1702 0.0525 -0.0047 0.0572 -12,1702 (\$) 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 508106 488622 19484 0.0399 508,106 488,622 19484 0.0399 18a Demand & Non Fuel Cost of Pur Power 419252 381606 37646 0.0987 419.252 381,606 37646 0.0987 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions 927358 870228 57130 0.0656 927,358 870,228 57130 0.0656

	(Contactive y								
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								1
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2	2	0	0	2	2	0	0
23a	Demand & Non Fuel Cost of Pur Power	1.65	1.562	0.088	0.0583	1,65	1.562	0.088	0.0563
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.65	3,562	0.088	0.0247	3.65	3.562	0.088	0.0247

Company: FLORIDA PUBLIC UTILITIES COMPANY

MARIANNA DIVISION

C\FUELVA8C 02/15/00

PURCHASED POWER

DÇ

		(Exclusive of Eco	nomy Energy Purch	ases)				
		For the Period/Mont	th of:	JANUARY 2000				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	•	(8)
		TOTAL	KWH	KWH FOR	кwн	CENT	S/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE &	KWH PURCHASED	FOR OTHER UTILITIES	INTERRUP- TIBLE	FÖR FIRM	(a) FUËL	(b) TOTAL	(6)X(7)(a)
7 51(5175225 11(51))	SCHEDULE	(000)	(000)	(000)	(000)	COST	COST	\$
ESTIMATED:	<u>. i </u>		i					
GULF POWER COMPANY	RE	24,431			24,431	2.000008	3.561983	488,622
TOTAL		24,431	0	o	24,431	2.000008	3.561983	488,622
ACTUAL:								
GULF POWER COMPANY	RE	25,405			25,405	2.000024	3.650297	508,106
							į	
				į				
						-		
		ļ			1			
					-			
TOTAL		25,405	0	o	25,405	2.000024	3.650297	508,106
		· · · · · · · · · · · · · · · · · · ·		·	•			
CURRENT MONTH:		074			27.	0.000040	0.000047	40.404
DIFFERENCE (%)		974 4.00%	0.00%	0.00%	974 4.00%	0.000016 0.00%	0.088314 2.50%	19,484 4.00%
PERIOD TO DATE: ACTUAL	RE	25,405			25,405	2.000024	3.650297	508,106
ESTIMATED	RE	24,431			24,431	2,000008	3.561983	488,622
DIFFERENCE (%)		974 4.00%	0.00%	0.00%	974 4.00%	0,000016	0.088314 2.50%	19,484 4.00%
		4.00%	0.0078	5.5076	4.0078	0.00 /6]	2.00 /01	7.00/0

Company: FLORIDA PUBLIC UTILITIES COMPANY

MARIANNA DIVISION

C\FUEL\A9C 02/15/00

ECONOMY ENERGY PURCHASES

DC

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

(1)	(2)	(3)	(4)	(5)	(6)		(7)
		•		TOTAL \$ FOR	COST IF GEN	ERATED	FUEL
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	FUEL ADJ. (3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST	SAVINGS (6)(b)-(5) \$
<u> </u>	<u> </u>				CENTS/KWH		
ESTIMATED:							
TOTAL		,					
ACTUAL:							
-							
TOTAL							
	COSTO INICI LIST C	NICTOMES SET	AND & ENERGY OF	IADOSS TOTAL INC	110.050		
FOOTNOTE: PURCHASED POWER	COS IS INCLUDE C	COSTOMER, DEM	AND & ENERGY C	HARGES TOTALING	419,252		
CURRENT MONTH:							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED DIFFERENCE							
DIFFERENCE (%)							

DC

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2000

DIFFERENCE

DOLLARS

SCHEDULE A1 PAGE 1 OF 2

DIFFERENCE

CENTS/KWH

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST
	(Excluding GSLD Apportionment)

		DIFFERENC				DIFFEREN					ERENCE
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	*-	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.09
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
676,317	617,457	58,860	9.5%	37,868	33,466	4,402	13.2%	1.78599	1.84503	(0.05904)	-3.2%
607,452	539,311	68,141	12.6%	37,868	33,466	4,402	13.2%	1,60413	1.61152	(0.00739)	-0.5%
69	7,480	(7,411)	-99.1%	4	400	(396)	-99.0%	1.72500	1.87000	(0.14500)	-7.8%
1,283,838	1,164,248	119,590	10.3%	37,872	33,866	4,006	11.8%	3.38994	3.43781	(0.04787)	-1.4%
				37,872	33,866	4,006	11.8%				
0	0	0	0.0%	0	O	0	0.0%	0.00000	0.00000	0.00000	0:0%
451,855 831,983	313,609 850,639	138,246 (18,656)	44.1% -2.2%	11,230 26,642	9,000 24,866	2,230 1,776	24.8% 7.1%	3.12282	3.42089	(0.29807)	-8.7%
(280,742) *	(334,734) *	53,992	-16.1%	(8,990)	(9,785)	795	-8.1%	(0.82605)	(1.01052)	0.18447	-18,3%
1,499	1,163	336	28.9%	48	34	14	41.2%	0.00441	0.00351	0.00090	25.6%
49,903 *	51,040	(1,137)	-2.2%	1,598	1,492	106	7.1%	0.14683	0.15408	(0.00725)	-4.7%
831,983	850,639	(18,656)	-2.2%	33,986	33,125	861	2.6%	2.44801	2.56796	(0.11995)	-4.7%
831,983	860,639	(18,656)	-2.2%	33,986	33,125	861	2.6%	2,44801	2.56796	(0.11995)	-4.7%
1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
831,983	850,639	(18,656)	-2.2%	33,986	33,125	861	2.6%	2.44801	2.58796	(0.11995)	-4.7%
(87,280)	(87,280)	0	0.0%	33,986	33,125	861	2.6%	(0.25681)	(0.28349)	0.00668	-2.5%
744,703	763,359	(18,656)	-2.4%	33,986	33,125	861	2.6%	2.19121	2.30448	(0.11327)	-4.9%
								1.01609	1.01609	0.00000	0.0%
								2.22647	2.34158	(0.11509)	-4.9%
								2.226	2.342	(0.116)	-5.0%

MWH

DIFFERENCE

33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2000

SCHEDULE A1 PAGE 2 OF 2

AMOUNT

0.00000

0.00000

(0.05904)

(0.00739)

(0.14500)

(0.04787)

0.00000

(0.29807)

0.18447

0.00090

(0.00725)

(0.11995)

(0.11995)

0.00000

(0.11995)

0.00668

(0.11327)

0.00000

(0.11509)

(0.116)

DIFFERENCE

%

0.0%

0.0%

-3.2%

0.5%

-7.8%

-1.4%

0.0%

-8.7%

-18.3%

25.6%

-4.7%

-4.7%

4.7%

0.0%

-4.7%

-2.5%

-4.9%

0.0%

-4.9%

-5.0%

CENTS/KWH

ESTIMATED

0.00000

0,00000

1.84503

1.61152

1.87000

3.43781

0.00000

3.42089

(1.01052)

0.00351

0.15408

2.56796

2.56796

2.56796

(0.26349)

2.30448

1.01609

2.34156

2.342

1.000

ACTUAL

0.00000

0.00000

1.78599

1.60413

1.72500

3.38994

0.00000

3.12282

(0.82605)

0.00441

0.14683

2.44801

2.44801

2.44801

(0.25681)

2.19121

1.01609

2.22647

2.226

1.000

		PERIOD TO	DATE	DOLLARS		PERIOD	TO DATE	MWH	
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.09
2	Nuclear Fuel Disposal Cost (A13)								
3	Coal Car Investment								
4 5	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	0	0	0	0.0% 0.0%	0	0	0	0.09
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	676,317	617,457	58,860	9.5%	37,868	33,466	4,402	13.29
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	0,0,517	011,401	30,000	0.076	01,000	55,455	4,402	10.27
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)				1				
9	Energy Cost of Sched E Economy Purch (A9)	İ			İ				
10	Demand and Non Fuel Cost of Purchased Power (A9)	607,452	539,311	68,141	12.6%	37,868	33,466	4,402	13.25
11	Energy Payments to Qualifying Facilities (A8a)	69_	7,480	(7,411)	-99.1%	4	400	(396)	-99.09
12	TOTAL COST OF PURCHASED POWER	1,283,838	1,164,248	119,590	10.3%	37,872	33,866	4,006	11.89
13 14	TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7)					37,872	33,866	4,006	11,89
15	Gain on Economy Sales (A7a)								
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7)								
	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	o	0.0
19	NET INADVERTENT INTERCHANGE (A10)								
20	LESS GSLD APPORTIONMENT OF FUEL COST	451,855	313,609	138,246	44.1%	11,230	9,000	2,230	24.89
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	831,983	850,639	(18,656)	-2.2%	26,642	24,866	1,776	7.15
21	Net Unbilled Sales (A4)	(280,742) *	(334,734) *	53,992	-16.1%	(8,990)	(9,785)	795	-8.15
22	Company Use (A4)	1,499 *	1,163	336	28.9%	48	34	14	41.29
23	T & D Losses (A4)	49,903	51,040	(1,137)	-2.2%	1,598	1,492	106	7.15
24	SYSTEM KWH SALES	831,983	850,639	(18,656)	-2.2%	33,986	33,125	861	2.69
25	Wholesale KWH Sales								
26	Jurisdictional KWH Sales	831,983	850,639	(18,656)	2.2%	33,986	33,125	661	2.69
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.01
27	Jurisdictional KWH Sales Adjusted for Line Losses	831,983	850,639	(18,656)	-2.2%	33,986	33,125	861	2.65
28 29	GPIF** TRUE-UP**	(67,280)	(87,280)	0	0.0%	33,986	33,125	861	2.69
30	TOTAL JURISDICTIONAL FUEL COST	744,703	763,359	(18,658)	-2.4%	33,986	33,125	861	2.69

³² Fuel Factor Adjusted for Taxes

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only "Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONT	ዝ				PERIOD TO DATE		
	ACTUAL	ESTIMATED		IFFERENC	Æ %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions									
 Fuel Cost of System Net Generation Fuel Related Transactions (Nuclear Fuel Disposal) 	\$ \$	•	5			\$	\$		
Fuel Cost of Power Sold Fuel Cost of Purchased Power	676,317	617,457		58,860	9.5%	676,317	617,457	58,860	9.5%
Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities	607,452 69	539,311 7,480		68,141 (7,411)	12.6% -99.1%	607,452 69	539,311 7,480	68,141 (7,411)	12.6% -99.1%
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)	1,283,838	1,164,248		119,590	10.3%	1,283,838	1,164,248	119,590	10.3%
•									
Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers	1,283,838 451,855	1,164,248 313,609		119,590 138,246	10.3% 44.1%	1,283,838 451,855	1,164,248 313,609	119,590 138,246	10.3% 44.1%
Net Total Fuel & Power Transactions To Other Classes	\$ 831,983 \$	· ·	5	(18,656)	-2.2%		850,639 \$	(18,656)	-2.2%

C\FUEL\A2D 02/15/00 DC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	: %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
Jurisidictional Sales Revenue (Excluding GSLD)	s	s	s		\$	\$	2		
a. Base Fuel Revenue	ľ	•	•			•	•		
b. Fuel Recovery Revenue		751,141	798,552	(47,411)	-5,9%	751,141	798,552	(47,411)	-5.
c. Jurisidictional Fuel Revenue		751,141	798,552	(47,411)	-5.9%	751,141	798,552	(47,411)	-5.
d. Non Fuel Revenue		452,708	534,608	(81,900)	-15.3%	452,708	534,608	(81,900)	-15,
e. Total Jurisdictional Sales Revenue		1,203,849	1,333,160	(129,311)	-9.7%	1,203,849	1,333,160	(129,311)	-9.
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.
Total Sales Revenue (Excluding GSLD)	s	1,203,849 \$	1,333,160 \$	(129,311)	-9.7% \$	1,203,849 \$	1,333,160 \$	(129,311)	-9.
C. KWH Sales (Excluding GSLD)					1				
Jurisdictional Sales KWH		22,755,617	24,124,857	(1,369,240)	-5.7%	22,755,617	24,124,857	(1,369,240)	-5.
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.
3. Total Sales		22,755,617	24,124,857	(1,369,240)	-5.7%	22,755,617	24,124,857	(1,369,240)	-5,
Jurisdictional Sales % of Total KWH Sales	- 1	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.

C\FUEL\A2D 02/15/00 DC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH	. , ,,,,,, ,, , , ,			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %
D. True-up Calculation (Excluding GSLD)							•		
1. Jurisdictional Fuel Rev. (line B-1c)	\$	751,141 \$	798,552 \$	(47,411)	-5.9% \$	751,141 \$	798,552 \$	(47,411)	-5.9%
Fuel Adjustment Not Applicable	1							•	
a. True-up Provision		(87,280)	(87,280)	0	0.0%	(87,280)	(87,280)	0	0.0%
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)					1			0	0.0%
Jurisdictional Fuel Revenue Applicable to Period		838,421	885,832	(47,411)	-5.4%	838,421	885,832	(47,411)	-5.4%
Adjusted Total Fuel & Net Power Transaction (Line A-7)		831,983	850,639	(18,656)	-2.2%	831,983	850,639	(18,656)	-2.2%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	j	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions	ļ	831,983	850,639	(18,656)	-2.2%	831,983	850,639	(18,656)	-2.2%
(Line D-4 x Line D-5 x *)	ļ				l				
True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		6,438	35,193	(28,755)	-81.7%	6,438	35,193	(28,755)	-81.7%
8. Interest Provision for the Month		4,783		4,783	0.0%	4,783		4,783	0.0%
9. True-up & Inst. Provision Beg. of Month		1,047,367	(714,146)	1,761,513	-246.7%	1,047,367	(714,146)	1,761,513	-246.7%
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		(87,280)	(87,280)	0	0.0%	(87,280)	(87,280)	0	0.0%
11. End of Period - Total Net True-up	\$	971,308 \$	(766,233) \$	1,737,541	-226.8% \$	971,308 \$	(766,233) \$	1,737,541	-226.8%
(Lines D7 through D10)								·	

^{*} Jurisdictional Loss Multiplier

C\FUEL\A2D 02/15/00 DC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONTH			PERIOD TO DATE			
							DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	- %	ACTUAL	ESTIMATED	AMOUNT	<u>%</u>
							_	_
s	1.047.367 \$	(714 146) \$	1.761.513	-246.7%	N/A	N/A	_	-
ľ								
	000,020	(100,200)	1,1 02,1 00				_	_
	2.013.892	(1.480.379)	3.494.271	-236 0%			_	
\$								
				200.07.0				• -
								_
			_					_
			-					_
								_
	\$	\$ 1,047,367 \$ 966,525 2,013,892 \$ 1,006,946 \$ 5.6000%	\$ 1,047,367 \$ (714,146) \$ 966,525 (766,233) 2,013,892 (1,480,379) \$ 1,006,946 \$ (740,190) \$ 5.8000% N/A 11,4000% N/A 5.7000% N/A 0.4750% N/A	\$ 1,047,367 \$ (714,146) \$ 1,761,513 966,525 (766,233) 1,732,758 2,013,892 (1,480,379) 3,494,271 \$ 1,006,946 \$ (740,190) \$ 1,747,136 5,6000% N/A 5,8000% N/A 11,4000% N/A 5,7000% N/A 5,7000% N/A 0,4750% N/A	\$ 1,047,367 \$ (714,146) \$ 1,761,513 -246.7% 966,525 (766,233) 1,732,758 -226.1% 2,013,892 (1,480,379) 3,494,271 -236.0% 1,006,946 \$ (740,190) \$ 1,747,136 -236.0% 5.600% N/A 5.8000% N/A 11,4000% N/A 11,4000% N/A 5.7000% N/A 0.4750% N/A	\$ 1,047,367 \$ (714,146) \$ 1,761,513 -246.7% N/A 966,525 (766,233) 1,732,758 -226.1% N/A N/A 2,013,892 (1,480,379) 3,494,271 -236.0% N/A \$ 1,006,946 \$ (740,190) \$ 1,747,136 -236.0% N/A 5.6000% N/A N/A 5.8000% N/A N/A 11,4000% N/A N/A 5.7000% N/A N/A 5.7000% N/A N/A 0,4750% N/A N/A N/A	\$ 1,047,367 \$ (714,146) \$ 1,761,513 -246.7% N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	DIFFERENCE

Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

C\FUEL\A4D 02/15/00

ELECTRIC ENERGY ACCOUNT Month of: JANUARY 2000

	DC			CURRENT MON	NTH		PERIOD TO DATE				
					DIFFEREN	DE			DIFFEREN	CE	
	•	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
	(MWH)										
1	System Net Generation		0	0	0	0.0%	0	0	0	0.0%	
2	Power Sold	ŀ									
3	Inadvertent Interchange Delivered - NET					ŀ					
4	Purchased Power		37,868	33,466	4,402	13.2%	37,868	33,466	4,402	13.2%	
4a	Energy Purchased For Qualifying Facilities		4	400	(396)	-99.0%	4	400	(396)	-99.0%	
5	Economy Purchases										
6	Inadvertent Interchange Received - NET										
7	Net Energy for Load		37,872	33,866	4,006	11.8%	37,872	33,866	4,006	11.8%	
8	Sales (Billed)	İ	33,986	33,125	861	2.6%	33,986	33,125	861	2.6%	
8a 8b	Unbilled Sales Prior Month (Period) Unbilled Sales Current Month (Period)										
9	Company Use		48	34	14	41.2%	48	34	14	41.2%	
10	T&D Losses Estimated @	0.06	2,272	2,032	240	11.8%	2,272	2,032	240	11.8%	
11 12	Unaccounted for Energy (estimated)		1,566	(1,325)	2,891	-218.2%	1,566	(1,325)	2,891	-218.2%	
13	% Company Use to NEL		0.13%	0.10%	0.03%	30.0%	0.13%	0.10%	0.03%	30.0%	
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%	
15	% Unaccounted for Energy to NEL		4.13%	-3,91%	8.04%	-205.6%	4.13%	-3.91%	8.04%	-205.6%	

(\$)

16	Fuel Cost of Sys Net Gen				i				
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	676,317	617,457	58,860	9.5%	676,317	617,457	58,860	9.5%
18a	Demand & Non Fuel Cost of Pur Power	607,452	539,311	68,141	12.6%	607,452	539,311	68,141	12.6%
18b	Energy Payments To Qualifying Facilities	69	7,480	(7,411)	-99.1%	69	7,480	(7,411)	-99.1%
19	Energy Cost of Economy Purch.	į							
20	Total Fuel & Net Power Transactions	1,283,838	1,164,248	119,590	10.3%	1,283,838	1,184,248	119,590	10.3%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen				i				
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.604	1.612	(0.008)	-0.5%	1.604	1.612	(0.008)	-0.5%
23b	Energy Payments To Qualifying Facilities	1.725	1.870	(0.145)	-7.8%	1.725	1.870	(0.145)	-7.8%
24	Energy Cost of Economy Purch.				1				
25	Total Fuel & Net Power Transactions	3.390	3.438	(0.048)	-1.4%	3.390	3.438	(0.048)	-1.4%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION C\FUEL\A8AD

02/15/00

ENERGY PAYMENT TO QUALIFYING FACILITIES

DC								
		For the Period/Mo	onth of:	JANUARY 2000				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
				KWH		CENTS/KW	н	TOTAL \$ FOR
	TYPE	TOTAL KWH	KWH FOR OTHER	FOR INTERRUP-	KWH FOR	(a)	(b)	FUEL ADJ.
PURCHASED FROM	& SCHEDULE	PURCHASED (000)	UTILITIES (000)	TIBLE (000)	FIRM (000)	FUEL COST	TOTAL COST	(6)X(7)(a) \$
ESTIMATED:							<u></u>	
CONTAINER CORPORATION OF AMERICA	,	400			400	1.870000	1.870000	7,480
TOTAL		400	0	٥	400	1.870000	1.870000	7,480
•				-			1101000	
ACTUAL:								
CONTAINER CORPORATION OF AMERICA		4			4	1.725000	1.725000	69
					-			
					İ		İ	
							ļ	
TOTAL		4	0	0	4	1.725000	1.725000	69
CURRENT MONTH: DIFFERENCE		(396)	0	0	(396)	-0.145000	-0.145000	(7,411)
DIFFERENCE (%)		-99.0%	0.0%	0.0%	-99.0%	-7.8%	-7.8%	-99.1%
PERIOD TO DATE:								
ACTUAL ESTIMATED	MS MS	400			400	1.725000 1.870000	1.725000 1.870000	69 7,480
DIFFERENCE DIFFERENCE (%)		(396) -99.0%	0 0.0%	0 0.0%	(396) -99.0%	-0.145 -7.8%	-0.145 -7.8%	(7,411) -99.1%
			-1-74	-,-,-			,0	00.770

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION CVFUELVA8D

02/15/00

PURCHASED POWER

DC

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JANUARY 2000

For the Period/Month of: JANUARY 2000													
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)					
	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.					
PURCHASED FROM						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$					
ESTIMATED:													
JACKSONVILLE ELECTRIC AUTHORITY	MS	33,466			33,466	1,845028	3,456547	617,457					
TOTAL	:	33,466	0	0	33,466	1.845028	3,458547	617,457					
,		00,100		<u> </u>	00,100	1.040020	0.400041 [011,101					
ACTUAL:													
JACKSONVILLE ELECTRIC AUTHORITY	MS	37,868			37,868	1.785986	3.390116	676,317					
					İ								
						ŀ							
TOTAL		37,868	0	0	37,868	1.785986	3.390116	676,317					
CURRENT MONTH:				1									
DIFFERENCE		4,402	0	اه	4,402	-0.059042	-0.066431	58,860					
DIFFERENCE (%)		13.2%	0.0%	0.0%	13.2%	-3.2%	-1.9%	9.5%					
PERIOD TO DATE:													
ACTUAL	MS	37,868			37,868	1.785986	3.390116	676,317					
ESTIMATED	MS	33,466			33,466	1.845028	3.456547	617,457					
DIFFERENCE		4,402	0	0	4,402	(0.059042)	-0.066431	58,860					
DIFFERENCE (%)	j	13.2%	0.0%	0.0%	13.2%	-3.2%	-1.9%	9.5%					

Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

C\FUEL\A9D

02/15/00 DC

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2000 SCHEDULE A9

			• • • • • • • • • • • • • • • • • • • •	0,010,011 200			
(1)	(2)	(3)	(4)	(5)	(6)	•	(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:						·	· · · · · · · · · · · · · · · · · · ·
TOTAL					ľ		
ACTUAL:					•		
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS I	NCLUDE CUST	OMER, DEMANI) & ENERGY CHA	RGES TOTALING		\$607,452	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							·