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February 18, 2000

RECEIVED-FPSC
RECORDS AND
REPORTING

ORIGINAL

#### BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re:

Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

NHH:amb Enclosures

cc:

Mr. George Bachman

Parties of Record

RECEIVED & FILED

ELISC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

02257. FEB 188

FPSC-RECORDS/REPORTING

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

in Re: Purchased Gas Adjustment (PGA)	)	Docket No. 000003-GU
Гrue-Up	)	Filed: February 18, 2000
	)	

# FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of January, 2000. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of January, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of January, 2000.
- 2. FPU requests that certain information in its PGA filing for the month of January, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

justification for the requested confidential treatment of the highlighted portions of FPU's January,

2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of January, 2000 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 18th day of February, 2000.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

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#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (\*) and/or U. S. Mail this 18th day of February, 1999 upon the following:

Cochran Keating, Esq.\*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

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Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTON, JR.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

CURRENT MONTH: JANUARY 2000 PERIOD TO DATE ORIGINAL DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT ACTUAL % **ESTIMATE** AMOUNT % COMMODITY (Pipeline) 16.851 15,226 1.625 10.67 16.851 15,226 1,625 10.67 2 NO NOTICE SERVICE 9.694 9.694 n 9,694 9,694 0.00 0.00 3 SWING SERVICE 0.00 0.00 4 COMMODITY (Other) 1,201,209 2,431,455 (1,230,246)(50.60)1,201,209 2,431,455 (1,230,246)(50.60)5 DEMAND 546,134 569,905 (23,771 546,134 (4.17) 569.905 (23,771)(4.17)6 OTHER 0.00 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 0 0 0.00 0 0.00 8 DEMAND 0 0 0.00 0 0.00 9 COMMODITY (Other) 0 0 0.00 0 0 0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) 0.00 0.00 (1+2+3+4+5+6+10)(7+8+9)11 TOTAL COST 1.773.888 3,026,280 (1.252.392)(41.38)1,773,888 3,026,280 (1,252,392) (41.38)12 NET UNBILLED 0.00 0.00 13 COMPANY USE 1.550 5,450 (3,900)(71.56)1.550 5,450 (3,900)(71.56)14 TOTAL THERM SALES 1,660,877 1,658,566 2.311 0.14 1,660,877 1,658,566 2.311 0.14 THERMS PURCHASED 15 COMMODITY (Pipeline) 4,970,960 4,765,590 205,370 4.970.960 205,370 4.31 4.765.590 4.31 16 NO NOTICE SERVICE 1,643,000 1,643,000 1,643,000 0.00 1,643,000 0.00 17 SWING SERVICE 0.00 0.00 18 COMMODITY (Other) 4.978,710 4,765,590 213,120 4.978.710 4.47 4,765,590 213,120 4.47 19 DEMAND 8.859,800 8,611,800 (248,000) (2.80)8,611,800 8,859,800 (248,000) (2.80)20 OTHER 0.00 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) ٥ 0.00 0.00 22 DEMAND ٥ 0.00 0 0 0.00 23 COMMODITY (Other). 0.00 ٥ 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 4.978,710 4,765,590 213,120 4.47 4,978,710 4,765,590 213,120 4.47 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 4.452 8,580 (4.128)(48.11)4,452 8.580 (4.128) (48.11) 27 TOTAL THERM SALES (24-26 Estimated Only) 6,809,576 4,757,010 2,052,566 6,809,576 4,757,010 43.15 2,052,566 43.15 **CENTS PER THERM** 28 COMMODITY (Pipeline) (1/15)0.339 0.319 0.020 0.339 6.27 0.020 6.27 29 NO NOTICE SERVICE (2/16)0.590 0.590 0.000 0.590 0.00 0.590 0.000 0.00 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.000 0.00 0.000 0.000 0.00 31 COMMODITY (Other) (4/18)24.127 51.021 (26.894)24.127 (52.71)51.021 (26.894)(52.71)32 DEMAND (5/19)6.342 6.432 (0.090 (1.40)6.342 6.432 (0.090 (1.40)33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 35 DEMAND (8/22)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.000 0.000 0.00 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)35.629 63.503 (27.874) 35,629 (43.89)63,503 (27.874)(43.89) 38 NET UNBILLED (12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)34.816 63,520 (28,704) 34.816 (45.19)63,520 (28.704)(45.19)40 TOTAL COST OF THERM SOLD (11/27)26.050 (37.567 63.617 (59.05)26.050 63.617 (37,567) (59.05)41 TRUE-UP (E-2) (0.155)(0.155)0.000 . 0.00 (0.155)(0.155)0.000 0.00 42 TOTAL COST OF GAS (40+41)25.895 63,462 (37.567) (59.20)25.895 63.462 (37.567) (59.20)43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 25.99237 63.70062 (37,708) (59.20)25.99237 63.70062 (37.708)(59.20) 45 PGA FACTOR ROUNDED TO NEAREST .001 25.992 63.701 (37,709) (59.20) 25.992 63,701 (37.709)(59.20)

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SCHEDULE A-1

45 PGA FACTOR ROUNDED TO NEAREST .001

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000 CURRENT MONTH: JANUARY 2000 PERIOD TO DATE REVISED DIFFERENCE REVISED DIFFERENCE COST OF GAS PURCHASED **ACTUAL ESTIMATE** AMOUNT **ACTUAL ESTIMATE** AMOUNT % 1 COMMODITY (Pipeline) 16.851 15,226 1,625 10.67 16,851 15,226 1,625 10.67 9,694 9,694 0.00 9,694 2 NO NOTICE SERVICE 9,694 0.00 0.00 3 SWING SERVICE 0 0.00 1,201,209 2,431,455 (1,230,246) (50.60)2,431,455 4 COMMODITY (Other) 1,201,209 (1.230.246) (50.60)546,134 569,905 (23,771) (4.17)569,905 546,134 (23,771)5 DEMAND (4.17)6 OTHER 0.00 ۵ 0.00 LESS END-USE CONTRACT 0.00 7 COMMODITY (Pipeline) n 0.00 0.00 8 DEMAND 0.00 9 COMMODITY (Other) 0.00 0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) 0.00 0.00 1,773,888 (1,252,392) 11 TOTAL COST  $(1+2+3+4+5+6+10)\cdot(7+8+9)$ 3.026,280 (41.38) 1.773.888 3,026,280 (1,252,392) (41.38)0.00 12 NET UNBILLED 0.00 13 COMPANY USE 1,550 5,450 (3.900)(71.56)1,550 5.450 (3.900)(71.56)14 TOTAL THERM SALES 1,660,877 1,658,566 2.311 0.14 1,660,877 1,658,566 2,311 0.14 THERMS PURCHASED 4.970.960 4.765.590 205,370 4.31 4.970.960 4,765,590 205,370 15 COMMODITY (Pipeline) 4.31 16 NO NOTICE SERVICE 1,643,000 1,643,000 0.00 1,643,000 1,643,000 0.00 17 SWING SERVICE 0.00 0.00 18 COMMODITY (Other) 4.978.710 4,765,590 213.120 4.47 4.978.710 4,765,590 213,120 4.47 8,611,800 8,859,800 (248,000) (2.80)8,611,800 8.859.800 (248,000) 19 DEMAND  $\{2.80^{\circ}$ 0.00 20 OTHER 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) ٥ 0.00 0 0.00 ٥ 0.00 22 DEMAND 0.00 0.00 23 COMMODITY (Other) 0.00 4,978,710 4,765,590 213,120 4.47 4,978,7f0 4,765,590 24 TOTAL PURCHASES (+17+18+20)-(21+23) 213,120 4.47 0.00 25 NET UNBILLED Λ 0.00 26 COMPANY USE 4,452 8.580 (4.128)(48.11)4.452 8.580 (4,128)(48.11)6.809.576 4.757.010 2.052.566 27 TOTAL THERM SALES (24-26 Estimated Only) 43.15 6.809.576 4,757,010 2,052,566 43.15 **CENTS PER THERM** (1/15)0.339 0.319 0.020 6.27 0.339 0.319 28 COMMODITY (Pipeline) 0.020 6.27 (2/16)0.590 0.590 0.000 0.00 0.590 0.590 29 NO NOTICE SERVICE 0.000 0.00 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 (4/18)24.127 51.021 (26.894)(52.71) 24.127 51.021 (26.894)31 COMMODITY (Other) (52.71)(5/19)6.342 6.432 (0.090)(1.40)6.342 6.432 32 DEMAND (0.090)(1.40)(6/20)0.000 0.000 0.000 0.00 0.000 33 OTHER 0.000 0.000 0.00 LESS END-USE CONTRACT (7/21)0.000 0.000 0.000 0.00 0.000 0.000 0.000 34 COMMODITY Pipeline 0.00 (8/22)0.000 0.000 0.000 0.00 0.000 0.000 35 DEMAND 0.000 0.00 (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 36 COMMODITY Other 37 TOTAL COST OF PURCHASES 35.629 (27.874)(11/24)63,503 (43.89)35.629 63.503 (27.874)(43.89) 0.000 0.000 0.000 0.000 38 NET UNBILLED (12/25)0.00 0.000 0.000 0.00 (13/26)34:816 63.520 (28.704)(45.19)34.816 63.520 (28.704)(45.19) 39 COMPANY USE 26.050 40 TOTAL COST OF THERM SOLD (11/27)63.617 (37.567)(59.05)26.050 63.617 (37.567)(59.05) 41 TRUE-UP (E.2) (0.155)(0.155)0.000 0.00 (0.155)(0.155)0.000 0.00 25.895 63.462 (37.567)25.895 42 TOTAL COST OF GAS (40+41)(59.20)63.462 (37.567)(59.20)1.00376 1.00376 0.000 0.00 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 25.99237 63.70062 (37.708)(59.20)25.99237 63,70062 (37.708) (59.20)

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SCHEDULE A-1/R

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

SCHEDULE A-1/FLEXDOWN

	CURRENT MON		JANUARY 2000		PERIOD TO DATE			
COST OF CAS BURGUAGED	'	FLEXDOWN	DIFFERE	NCE		FLEXDOWN DIFFERENCE		
COST OF GAS PURCHASED  1 COMMODITY (Pipeline)	ACTUAL	ESTIMATE	AMOUNT		ACTUAL	ESTIMATE	AMOUNT	%
2 NO NOTICE SERVICE	16,851	15,226	1,625	10.67	16,851	15,226	1,625	10.6
3 SWING SERVICE	9,694	9,694	0	0.00	9,694	9,694	o	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	0	o	0.00
5 DEMAND	1,201,209	2,431,455	(1,230,246)	(50.60)	1,201,209	2,431,455	(1,230,246)	(50.60
6 OTHER	546,134	569,905	(23,771)	(4.17)	546,134	569,905	(23,771)	(4.17
	0	0	0	0.00	0	0	o	0.00
LESS END-USE CONTRACT	l							
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	o	0.00
8 DEMAND	0	0	0	0.00	0	o	o.	0.00
9 COMMODITY (Other)	0	0	jo j	0.00	0	0	ol	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,362,264)	1,362,264	(100.00)	ol	(1,362,264)	1,362,264	(100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,773,888	1,664,016	109,872	6.60	1,773,888	1,664,016	109,872	6.60
12 NET UNBILLED	0	o	اه	0.00	0	0	0	0.00
13 COMPANY USE	1,550	5,450	(3,900)	(71.56)	1,550	5,450	(3,900)	(71.56
14 TOTAL THERM SALES	1,660,877	1,658,566	2,311	0.14	1,660,877	1,658,566	2,311	0.14
THERMS PURCHASED					-,,	2,000,000	2,311	U.14
15 COMMODITY (Pipefine)	4,970,960	4,765,590	205,370	4.31	4,970,960	4,765,590	205,370	4.31
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	o	o	0.00	0	0	o	0.00
18 COMMODITY (Other)	4,978,710	4,765,590	213,120	4.47	4,978,710	4,765,590	213,120	4,47
19 DEMAND	8,611,800	8,859,800	(248,000)	(2.80)	8,611,800	8,859,800	(248,000)	
20 OTHER	l	اه	(	0.00	0,011,000	0,000,0001	(246,000)	(2.80
LESS END-USE CONTRACT			-	0.00	Ĭ	٦	ግ	0.00
21 COMMODITY (Pipetine)	1 0	ol	0	0.00	0	ام	o	
22 DEMAND	l ol	ŏ	o l	0.00	0	ŏ	0	0.00
23 COMMODITY (Other)	l ol	ō	اه	0.00	0	ŏ	0	0.00
. 24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,978,710	4,765,590	213,120	4.47	4,978,710	4,765,590	213,120	
25 NET UNBILLED	0	0	110,120	0.00	4,5,0,710	4,765,550	213,120	4.47 0.00
26 COMPANY USE	4,452	8,580	(4,128)	(48.11)	4,452	8,580	(4.100)	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,809,576	4,757,010	2,052,566	43.15	6,809,576		(4,128)	(48.11)
CENTS PER THERM	1. 0,000,000	7,701,0201	2,002,000	43.13	0,803,576	4,757,010	2,052,566	43.15
28 COMMODITY (Pipeline) (1/15)	0.339	0.319	0.020	6.27	0.339	0.319	0.020	6.07
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.519	1	6.27
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000		0.000	0.00
31 COMMODITY (Other) (4/18)	24.127	51.021	(26.894)	(52.71)	24.127	0.000	0.000	0.00
32 DEMAND (5/19)	6.342	6.432	(0.090)	(1.40)		51.021	(26.894)	(52.71)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	6.342	6.432	(0.090)	(1.40)
LESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000			
35 DEMAND (8/22)	0.000	0.000	0.000	. 0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000		0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.629	1	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	1 .	34.917	0.712	2.04	35.629	34.917	0.712	2.04
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	34:816	63.520	(28.704)	(45.19)	34.816	63.520	(28.704)	(45.19)
41 TRUE-UP (E-2)	26.050	34.980	(8.930)	(25.53)	26.050	34.980	(8.930)	(25.53)
42 TOTAL COST OF GAS (40+41)	(0:155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
43 REVENUE TAX FACTOR	25.895	34.825	(8.930)	(25.64)	25.895	34.825	(8.930)	(25.64)
** ***	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	25.99237	34.95594	(8.964)	(25. <del>6</del> 4)	25.99237	34.95594	(8.964)	(25.64)
TOU, ICANEMION NOUNDED TO NEAREST DE TOUT	25.992	34.956	(8.964)	(25.64)	25.992	34.956	(8.964)	(25.64)

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COMPANY:

#### FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000

**JANUARY 2000** 

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	Inchivo	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,938,420	16,709.58	0.338
2 No Notice Commodity Adjustment - System Supply	(192,960)	(837.45)	0.336
3 Commodity Pipeline - Scheduled FTS - End Users	(152,300)	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	225,500	978.67	0.434
5 Commodity Pipeline - Scheduled PTS - End Users	220,000	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	أما	0.00	0.000
7 Commodity Adjustments	ام	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,970,960	16,850.80	0.339
SWING SERVICE	4,010,000	10,000.00	0.555
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	ŏ	0.00	0.000
11 Alert Day Volumes - FGT	o l	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	ől	0.00	0.000
14 Other	ŏ	0.00	0.000
15	ŏ	0.00	0.000
16 TOTAL SWING SERVICE	اة	0.00	0.000
COMMODITY OTHER	<u> </u>	0.00	0.000
17 Commodity Other - Scheduled FTS - System Supply	4,753,210	1,199,167.96	25.229
18 Commodity Other - Scheduled FTS - OSSS	225,500	54,756.06	24.282
19 Commodity Other - Schedule PTS / ITS	0	0.00	
20 Imbalance Cashout - FGT	ő	(36,224.15)	0.000 0.000
21 Imbalance Cashout - Other Shippers	Ö	(16,491.09)	0.000
22 Imbalance Cashout - Tranporting Customers	o l	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	أما	0.00	0.000
24 TOTAL COMMODITY (Other)	4,978,710	1,201,208.78	24.127
DEMAND	,,,,,,,,,,	.,,	
25 Demand (Pipeline) Entitlement to System Supply	8,386,300	544,431.87	6.492
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	225,500	1,702.53	0.755
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	o l	0.00	0.000
30 Other	0	0.00	0.000
31 Other	ō	0.00	0.000
32 TOTAL DEMAND	8,611,800	546,134.40	6.342
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	ō	0.00	0.000
35 Legal & Consulting Expenses	o l	0.00	0.000
36 Travel Expenses	o	0.00	0.000
37 Other	o l	0.00	0.000
38 Other	ō	0.00	0.000
39 Other	o l	0.00	0.000
40 TOTAL OTHER	ō	0.00	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

**CURRENT MONTH: JANUARY 2000** 

		Invoice, Credit,							· · · · · · · · · · · · · · · · · · ·	
.,		Check, or					Classification			
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	33945	10	300,881.81	0.00	9,693.70	0.00	0.00	291,188.11	0.00
2	FGT	33935	11	254,946.29	0.00	0.00	0.00	0.00	254,946.29	0.00
3	FGT	34202	12	10,424.02		0.00	0.00	0.00	0.00	0.00
4	FGT	34192	13	7,264.23	7,264.23	0.00	0.00	0.00	0.00	0.00
5	FGT	34201	14	(837.45)		0.00	0.00	0.00	0.00	0.00
6	FGT	CK625001624	15	(36,224.15)		0.00	0.00	(36,224.15)	0.00	0.00
7			16	(,,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-	0.00	0.00	0.00	(00,22 11,10)	0.00	. 0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
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25										
			TOTAL	1,773,887.68	16,850.80	9,693.70	0.00	1,201,208.78	546,134.40	0.00

		ERIOD OF:		JANUARY 2	2000 Through	h DECEMBE	R 2000	
	CURENT M		<b>JANUARY 2</b>			PERIOD '		
	ACTUAL	ESTIMATE	DIFFER		ACTUAL	ESTIMATE		RENCE
	<u> </u>		AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,201,209		1,230,246			2,431,455	1,230,246	50.60
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6			(1,340,118)		572,679	(767,439)		
3 TOTAL	1,773,888		(109,872)		1,773,888	1,664,016	(109,872)	
4 FUEL REVENUES	1,660,877	1,658,566	(2,311)	(0.14)	1,660,877	1,658,566	(2,311)	(0.14)
(NET OF REVENUE TAX)		ł						
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	5,621	5,621	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD •	1,666,498	1,664,187	(2,311)	(0.14)	1,666,498	1,664,187	(2,311)	(0.14)
(LINE 4 (+ or ·) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(107,390)	171	107,561	62,901.17	(107,390)	171	107,561	62,901.17
(LINE 6 - LINE 3)								4
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(267)		267	0.00	(267)	0	267	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	301	561,738	561,437	99.95	301	561,738	561,437	99.95
INTEREST	•							
10 TRUE UP COLLECTED OR (REFUNDED)	(5,621)	(5,621)	0	0.00	(5,621)	(5,621)	0	0.00
(REVERSE OF LINE 5)			1					
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(112,977)	556,288	669,265	120.31	(112,977)	556,288	669,265	120.31
(7+8+9+10+10a)							, i	•
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	301	561,738	561,437	99.95	* If lin	e 5 is a refui	nd add to line	4 .
INTEREST PROVISION (9)					lf lir	ne 5 is a coll	ection ( )subtr	act from line 4
13 ENDING TRUE-UP BEFORE	(112,710)	556,288	668,998	120.26		ť		
INTEREST (12+7-5)						1		
14 TOTAL (12+13)	(112,409)							
15 AVERAGE (50% OF 14)	(56,205)		615,218	110.05				
16 INTEREST RATE - FIRST	5.6000%	0.0000%		•••				
DAY OF MONTH								
17 INTEREST RATE - FIRST	5.8000%	0.0000%						
DAY OF SUBSEQUENT MONTH			]					
18 TOTAL (16+17)	11.4000%							
19 AVERAGE (50% OF 18)	5.7000%							
20 MONTHLY AVERAGE (19/12 Months)	0.475%							
21 INTEREST PROVISION (15x20)	(267)	0	•••					

Estimated Only:

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

### TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

JANUARY 2000 Through DECEMBER 2000 JANUARY 2000 SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUAR'
PRESENT MONTH: JANUAR'

	<del></del>	·· · . · · · · · · · · · · · · · ·				T		COMMODIT	Y COST		1	TOTAL
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 2 3 4 5 6	JAN 00 JAN 00 JAN 00 JAN 00 JAN 00		SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A					N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A		
TOTAL		1		<u> </u>	4,753,210	225,500	4,978,710	1,201,209.00	0	0	0	24.13

<sup>\*</sup> June correction to system supply

SCHEDULE A-4

### FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
MONTH: JANUARY 2000

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
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	·	and the same and a second second	-:			Same and the second state of	
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				and the second			
Marie Comment Comment of the Comment	and a material desired of 20 cm s through the forest and 20 cm.	entiren erien om en sesten i trette i sente om en	No. 2002 - 100 - 1	and the second s			kat ta ang mara 1991 - San sa ang talah katang mang mang mang mang mang mang mang m
	IQIAL	17,134	16,660	530,963	516,391	ļ <u>-</u>	
				WEIGHTED	AVERAGE	\$2.3616	\$2.428
NOTES:	GROSS AMOUNT I	MMBTU/D AND NE	T AMOUNT MMBT	U/D DO NOT REFL	ECT		
•	THE TOTAL AMOU					NTED BY	
•	THE DAILY AVERA		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			· ·	
	ARE GROSSED UP					<del></del>	
,	AND GROSSED UP	UNLI FUR FUI	S T DEL RETENTIO	CV.	***		

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000 CURENT MONTH: **JANUARY 2000** PERIOD TO DATE ACTUAL ESTIMATE DIFFERENCE TOTAL THERM SALES DIFFERENCE AMOUNT ACTUAL | ESTIMATE | AMOUNT THERM SALES (FIRM) GENERAL SERVICE (11)1.378.300 1.302.150 (76.150) (5.85) 1.378.300 1.302.150 (76.150) (5.85)OUTDOOR LIGHTING (21)50 20 28.57 70 50 70 28 57 20 (31) 1.371.871 1.226.780 (145.091) (11.83) 1.226.780 RESIDENTIAL 1.371.871 (145.091) (11.83) 2.068.350 LARGE VOLUME (51)1.812.475 255.875 12.37 1.812.475 2.068.350 255.875 12.37 FIRM TRANSPORT (91) 356,177 162.280 (193.897) 356.177 (119.48)162,280 (193,897) (100.00)TOTAL FIRM 4.918.873 4.759.630 (159,243) (3.35) 4.918.873 4.759.630 (159.243) (3.35)THERM SALES (INTERRUPTIBLE) 124,761 159 660 34.8991 21.86 124,761 INTERRUPTIBLE (61) 159,660 21.86 34.899 (92)382.499 260,730 INTERRUPTIBLE TRANSPORT (121,769) (46.70) 382,499 260.730 (121,769) (46.70)(93)1.174.903 1.860.000 685.097 1.174.903 LARGE VOLUME INTERRUPTIBLE 36.83 1.860.000 685.097 36.83 OFF SYSTEM SALES SERVICE (95)225.500 (225,500) 0.00 225,500 (225,500) 0.00 TOTAL INTERRUPTIBLE 1.907.663 2,280,390 372.727 1.907.663 16.34 2.280.390 372,727 16.34 TOTAL THERM SALES 6.826.536 7.040.020 213,484 3.03 6.826.536 7.040.020 213,484 3.03 NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE (11) 33 2.874 2.907 GENERAL SERVICE 1.14 2.874 2.907 33 1.14 OUTDOOR LIGHTING (21)0 100.00 100.00 2 34.868 34.647 (221) 34.868 RESIDENTIAL (31)(0.64)34.647 (0.64)(221)(51) 906 865 (4.74) 906 I ARGE VOLUME (41) 865 (41) (4.74)FIRM TRANSPORT (91)3 (4) (133.33) 0.00 (4) (231) TOTAL FIRM 38.655 38,424 (0.601 38.655 38.424 (0.60)NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE 8 12.50 INTERRUPTIBLE (61) 12.50 (92)8 9 8 INTERRUPTIBLE TRANSPORT 11.11 9 11.11 0 LARGE VOLUME INTERRUPTIBLE (93)1 100.00 0 100.00 (95)1 0 (1) 0.00 OFF SYSTEM SALES SERVICE 1 O. (1) 0.00 TOTAL INTERRUPTIBLE 16 18 11.11 16 18 11.11 (229) 38.671 38,442 TOTAL CUSTOMERS (0.60)38,442 38,671 (229)(0.60)THERM USE PER CUSTOMER (11)448 GENERAL SERVICE 480 (32)(7.14)480 448 (7.14)(32)OUTDOOR LIGHTING (21)N/A N/A N/A N/A N/A N/A N/A N/A 39 35 RESIDENTIAL (31)(11.43)39 35 (11.43)(51)2,001 2.391 390 16.31 LARGE VOLUME 2.001 2,391 390 16.31 3,211 FIRM TRANSPORT (91)50.882 54.093 3,211 5.94 50,882 54,093 (100.00)19.958 17,823 INTERRUPTIBLE (61)v - 2.135 10.70 17,823 19.958 2,135 10.70 INTERRUPTIBLE TRANSPORT (92)47,812 28,970 (18,842)28,970 (65.04)47,812 (18.842)(65.04)(93)1.860.000 1,860,000 100.00 LARGE VOLUME INTERRUPTIBLE 1,860,000 1,860,000 100.00 225,500 OFF SYSTEM SALES SERVICE (95)(225.500)0.00 225,500 (225,500)0.00

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 Through DECEMBER 2000

,												
WEST PALM BEACH:	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED									:			
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0403											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR							:					1
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	٥	0	٥	٥	0	0	o	0	o	0	o
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED									:			
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0401											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR								Ì	•			
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	0	0	0	0	0	o	o	0	o	0	

9

FLORIDA GAS TRANSMISSION COMPANY
An ENROH/SONAL Affiliate

Please reference this invoice no. On your remittance and wire to:
Hire Transfer
Florida Gas Transmission Company
Mations Bank: Dallas, TX
Account # 3750354511
ABA # 111000012 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SWIDER, CHRIS POST OFFICE 60X 3395 WEST PALM BEACH, FL 33802-3395

OUE 02/10/00 INVOICE NO. TOTAL AMOUNT OUE \$300,881.81

5009

01/31/00

DATE

CONTRACT:

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY

CUSTONER NO: 4084

PLEASE CONTACT JAMES CRAMER

NO NOTICE RESERVATION CHARGE  NO NOTICE RESERVATION CHARGE  10/00 A RES 0.3687 0.3687 310,000 \$  1EMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16103 01/00 A 78L 0.0760 0.0590 164,300  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16104 01/00 A 78L 0.0760 0.0760 (5,200)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16105 01/00 A 78L 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16106 01/00 A 78L 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16107 01/00 A 78L 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16108 01/00 A 78L 0.0760 0.0760 (3,100)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16108 01/00 A 78L 0.0760 0.0760 (6,200)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16108 01/00 A 78L 0.0760 0.0760 (6,200)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16156 01/00 A 78L 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16157 01/00 A 78L 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16158 01/00 A 78L 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16158 01/00 A 78L 0.0760 0.0760 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5872, at pol 16104 01/00 A 78L 0.0760 0.0760 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16104 01/00 A 78L 0.0750 0.0750 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16106 01/00 A 78L 0.0750 0.0750 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16106 01/00 A 78L 0.0750 0.0750 (9,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16106 01/00 A 78L 0.0750 0.0750 (9,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16108 01/00 A 78L 0.0750 0.0750 (9,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16108 01/00 A 78L 0.0750 0.0750 (9,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 3247, at pol 16108 01/00 A 78L 0.0750 0.0750 (9,300)	1HVO)CE	EGARDING THIS	QUESTIONS R	ILTH ANY	(713)853-6879 W	TA .	: 0069244	UNS NO		TYPE: FIRM TRANSPORTATION	3007
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE  01/00 A RES 0.3687 0.0066 0.3753 533,696 \$  10 NOTICE RESERVATION CHARGE  01/00 A RES 0.3687 0.3687 310,000 \$  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16103 01/00 A TRL 0.0760 0.050 (6,200)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16106 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16106 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16106 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16106 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16108 01/00 A TRL 0.0760 0.0760 (3,100)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16109 01/00 A TRL 0.0760 0.0760 (6,200)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16156 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16156 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16158 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16158 01/00 A TRL 0.0760 0.0760 (15,500)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16168 01/00 A TRL 0.0760 0.0760 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16168 01/00 A TRL 0.0760 0.0760 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16106 01/00 A TRL 0.0760 0.0760 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 2872, at pol 16106 01/00 A TRL 0.0750 0.0750 (31,000)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 2247, at pol 16106 01/00 A TRL 0.0750 0.0750 (40,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 2247, at pol 16106 01/00 A TRL 0.0750 0.0750 (40,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 2247, at pol 16106 01/00 A TRL 0.0750 0.0750 (40,300)  TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 2247, at pol 16108 01/00 A TRL 0.0750 0.0750 (40,300)  TEMPORARY RELINQUISHMENT CREDI	ANOUNT		NET	DISC	SURCHARGES	BASE	RC_	TC	PROO	RECEIPTS DELIVERIES	
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No NOTICE RESERVATION CHARGE   01/00	\$200,296.11	•			0.0000	•			·	ES CHG FOR TEMP RELING AT LESS THAN MAX RATE	RES CHG FOR TEMP RELING AT LESS
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107al for contract 5009 for honth of 01/00. 697,996 \$	\$300,881.81	697,996			OF 01/00.	FOR MONTH	ACT 5009	CONTR	TOTAL FOR	$\sigma$	4

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Please reference this invoice no. on your remittance and wire to:
Mire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, IX
Account # 3750354511
ABA # 111000012 DATE 01/31/00 DUE CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST OFFICE BOX 3395 HEST PALM BEACH, FL 33402-3395 02/10/00 INVOICE NO. 33935 TOTAL AMOUNT OUE \$254,946.29 PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CONTRACT: 3524 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 FIRM TRANSPORTATION TYPE: DUNS NO: 006924427 RECEIPTS DRM No. DELIVERIES POI NO. DR PROD RATES SURCHARGES VOLUKES OTH DRY PO1 NO. DAN No. MONTH THUOMA RESERVATION CHARGE A RES 01/00 0.7719 0.0066 0.7785 327,484 \$254,946,29 TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/00. 327,484 \$254,946.29

: \*\*\* END OF INVOICE 33935 \*\*\*

## FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

An ENROH/SONAT Affiliate

O2710700

DUE

O2720700

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
ATTN: SNYDER, CHRIS
POST OFFICE BOX 3395
TOTAL AMOUNT OUE

\$10,424.02

An ENROH/SONAT Affiliate

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account 4 3750354511
ABA # 111000012

ONTRACT: 50	09 SHIPPER TYPE:		UBLIC UTILITIES COMPANY SPORTATION		OHER	NO: 40	AT	NSE CONTACT JAM (713)853-6879 H CODE LIST	ES CRAMER TITH ANY QUESTIONS (	REGARDING THIS	1 NAO 1 CE
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Usage Charge		16103	3154	01/00	: A	COH	0.0312	0.0122	0.0434	12,000	\$520.80
Usage Charge		16104	28645	03/00	; A	COM	0.0312	0.0122	0.0434	6,909	\$299.85
Usage Charge Usage Charge		16105	3158	01/00	A.	CON	0.0312	0.0122	0.0434	23,604	\$1,024.47
Usage Charge		16106	28456	01/00	A	COM	0.0312	0.0122	, 0.0434	5.500	\$238.70
Usage Charge		1610?	3161	01/00	A	COM	0.0312	0.0122	0.0434	22,313	\$968.38
Usage Charge		16108	3163	01/00		COM	0.0312	0.0122	0.0434	30,320	\$1,315.89
Usage Charge		16109	3165	01/00	A	COM	0.0312	0.0122	0.0434	76,367	\$3,314.33
Usage Charge		16156	3262	01/00	, A	COM	0.0312	0.0122	0.0434	11,401	\$494.80
Usage Charge		16157	3261	01/00	· A	COM	0.0312	0.0122	0.0434	7,101	\$308.18
		16158	3277	01/00	; A	COM	0.0312	0.0122	0.0434	2,920	\$343.73
Usage Charge		16273	3214	01/00	A	COM	0.0312	0.0122	0.0434	22,550	\$978.67
Usage Charge		62992	217831	01/00	· A	COM	0.0312	0.0122	0.0434	14,200	\$616.28
				TOTAL FOR	CONTI	RACT_500	9 FOR MONTH	OE 01/00	<u> </u>	240,185	\$10,424.02

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project Area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

FLORIDA GAS TRANSMISSION COMPANY

		. An ERRON/SONAT Affiliate	Page 1
DATE	02/10/00	,	Please reference this invoice no, on your remittance
DUE	02/20/00	CUSTONER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS	Wire Transfer Florida Gas Transmission Company
THYOICE NO.	34192	POST OFFICE BOX 3395 NEST PALM BEACH, FL 33402-3395	Mations Bank; Dailas, TX Account # 3750354511
TOTAL AMOUNT DUE	\$7,264.23	The same of the sa	ABA # 111000012

CONTRACT:	3624	SHIPPER: FLORIDA	PUBLIC UTILITIES COMPANY	CUST	DHER	NO: 40		EASE CONTACT JAMES (713)853-6879 WIT		0004001WC TU11	: 1990165
	·	TYPE: FIRM TRA		DUNS M	0: 0069	1 ART QUESTIONS	3 ALUANDING THIS THIOTEL				
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Usage Charge		16103	3154	01/00	A	СОН	0.0141	0.0122	0.0263	15.622	\$410.86
Usage Charge Usage Charge		16104	28645	01/00	A	COM	0.0141	0.0123	0.0263	36,735	5966.13
Usage Charge		16105	3158	01/00	A	CON	0.0141	0.0122	0.0263	31,490	\$828.19
Usage Charge		16106	28456 3161	01/00	A	COH	0.0141	0.0122	0.0263	78,800	12,072.44
Usage Charge		16107 16108	3163	01/00 01/00	A	COM	0.0141 0.0141	0.0122 0.0122	0.0263 0.0263	8,587 2,480	\$225.84 \$65.22
Usage Charge		16109	3165	01/00	A	COH	0.0141	0.0122	0.0263	17,515	\$460.64
Usage Charge Usage Charge		16156	3262	01/00	A	COH	0.0141	0.0122	0.0263	33,399	\$878.39
Usage Charge		16157	3261	01/00	٨	COM	(0.0141	0.0122	0.0263	26,899	\$707.44
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				SOUND FOR C	ANIRAL	JO24 1U	K PURIN UP UI	w.		276,207	\$7,264.23

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-5100.

Amount Project(s) Project Area(s)

\*\*\* END OF INVOICE 34192 \*\*\*

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#### FLORIDA GAS TRANSMISSION COMPANY

			An ENRON/SONAT	Affiliate				Page 1	····	
OATE	02/10/00		:	·		Please refer	ence this in	vaice na. on y	our remittance	
DUE	02/20/00		FLORIDA PUBLIC UTILITIES COMPANY ATTH: SNYDER, CHRIS POST OFFICE BOX 3395			Wire Transfe	r			
THYOICE NO:	34501	<del></del>				Florida Gas Transmissic Nations Bank; Dallas. 1				
TOTAL AMOUNT OUE	(\$837.45)		HEST PALM BEACH, FL 33402-3395			Account f 37503545; ABA f 11100001;				
CONTRACT: 50	_	RIDA PUBLIC UTILITIES COMPANY	******	ER NO: 408	AT (713)85	TACT HEIDI MASS 3-6879 WITH ANY	IN QUESTIONS R	EGARDING THIS	INVOICE X	
RECEIPTS POI NO. DRN NO	)PO	DELIVERIES 11 NO. DRN No.	PROD MORTH	TC RC	. BASE SURCE	RATES DISC	NET	VOLUMES OTH_ORY	AHOUNT	
No Notice			01/00	A COM	0.0312 0.	0122	0.0434	(19,296)	(\$837.45)	
			TOTAL FOR C	ONTRACT 5002	FOR MONTH OF 01/0	0.		(19.296)	(\$837.45)	
		Gas Research Institute	(GRI) Voluntary Co	ntributions:		<del></del>				

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

\*\*\* END OF INVOICE 34201 \*\*\*

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LORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188



01/10/2000

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FLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

VENDOR NO.

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		•	1/99 IMBALAN	CE- CASH-OUT		TOTAL 36,224.15		
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IAL INSTRUCTIONS:

CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

TH AND RETAIN THIS STUB FOR YOUR RECORDS.

FLORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188

CHECK # 0625001624 ATTACHED BELOW

311

No. 0625001624

01/10/2000

Y TO THE DER OF

FLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

\$\$\$\$\$\$\$\$\$\$36,224.15

NOT VALID AFTER 90 DAYS

irty Six Thousand Two Hundred Twenty Four and 15/100 Dollars

AUTHORIZED SIGNATURE

ITIBANK DELAWARE, A SUBSIDIARY OF CITICORP NE PENN'S WAY, NEW CASTLE, DE 19720

CONFIDENTIAL INVOICE INTENTIONALLY LEFT BLANK

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		c Utilities Cor			SunBank/So				
	4 Attention: Christopher M. Snyder 5 Post Office Box 3395				501 East Los Olas Boulevard Ft. Lauderdale, Florida 33301				
				<u> </u>			301	ļ	
_				ABA #067006076					
47				,	For the credit of Florida Public Utilities Company General Account No. 6990607009148				
48					General Acc	ount No. 6990	0607009148		
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54	Po	st Office Box 33	95 • West Pain	n Beach, Florida	33402-3395 • (	oo1) 838-1723 •	rax (561) 838-	1/13	

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#### Exhibit "A"

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU Justification for Confidentiality of January 2000 Schedules: PAGE(S) LINES COLUMNS SCHEDULES RATIONALE 7-11 VENDOR A-1 Supporting 4A (1,3)INVOICE, CREDIT, CHECK, Detail (1,3)OR IDENTIFYING NUMBER (1, 3)INVOICE AMOUNT (1, 3)CLASSIFICATION BREAKDOWN (1,3)A-36A 1 - 6PURCHASED FROM, (1)SYSTEM SUPPLY, END USE, (1)TOTAL PURCHASED (1)COMMODITY COST/THIRD PARTY (1) OTHER CHARGE ACA/GRI/FUEL, (1,2) TOTAL CENTS PER THERM (1)A-4 7 1-31 PRODUCER NAME, (1)RECEIPT POINT, (1)GROSS AMOUNT, (1)

NET AMOUNT, MONTHLY GROSS, (1)

(1)

(1)

(1, 2)

MONTHLY NET,

WELLHEAD PRICE,

CITYGATE PRICE

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of January 2000 Gas Purchase Invoices and related information and/or transactions:

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the qas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between and FPU, the total invoice amount(s), supplier(s) payment instructions, accounting and/or suppliers' gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of January 2000 Imbalances Resolutions:

ITEMS IMBALANCE	PAGE(S)	LINES	COLUMNS	RATIONALE
RESOLUTION(S):	20	13-16	A-C	5
	20	23	F-H	5
	20	25	F&H	5

<sup>(5)</sup> The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.