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February 18, 2000

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30 FEB 18 PM 3:37  
RECORDS AND  
REPORTING

ORIGINAL

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Room 110, Easley Building  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU

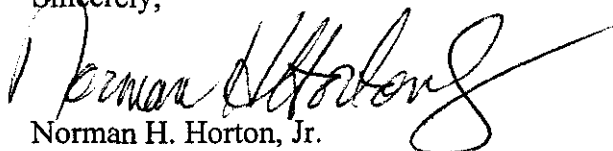
Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

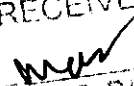
Sincerely,

  
Norman H. Horton, Jr.

NHH:amb

Enclosures

cc: Mr. George Bachman  
Parties of Record

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

02257, FEB 18 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Purchased Gas Adjustment (PGA) )  
True-Up )  
\_\_\_\_\_ )

Docket No. 000003-GU  
Filed: February 18, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of January, 2000. In support thereof, FPU states:

1. FPU's PGA filing for the month of January, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of January, 2000.

2. FPU requests that certain information in its PGA filing for the month of January, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's January, 2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of January, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 18th day of February, 2000.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720

  
\_\_\_\_\_  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (\*) and/or U. S. Mail this 18th day of February, 1999 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
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Tallahassee, FL 32399-0850

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Mr. John T. English  
President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

  
NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000**

	CURRENT MONTH:	JANUARY 2000				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)		16,851	15,226	1,625	10.67	16,851	15,226	1,625	10.67
2 NO NOTICE SERVICE		9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		1,201,209	2,431,455	(1,230,246)	(50.60)	1,201,209	2,431,455	(1,230,246)	(50.60)
5 DEMAND		546,134	569,905	(23,771)	(4.17)	546,134	569,905	(23,771)	(4.17)
6 OTHER		0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10):(7+8+9)	1,773,888	3,026,280	(1,252,392)	(41.38)	1,773,888	3,026,280	(1,252,392)	(41.38)
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		1,550	5,450	(3,900)	(71.56)	1,550	5,450	(3,900)	(71.56)
14 TOTAL THERM SALES		1,660,877	1,658,566	2,311	0.14	1,660,877	1,658,566	2,311	0.14
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)		4,970,960	4,765,590	205,370	4.31	4,970,960	4,765,590	205,370	4.31
16 NO NOTICE SERVICE		1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)		4,978,710	4,765,590	213,120	4.47	4,978,710	4,765,590	213,120	4.47
19 DEMAND		8,611,800	8,859,800	(248,000)	(2.80)	8,611,800	8,859,800	(248,000)	(2.80)
20 OTHER		0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+20):(21+23)	4,978,710	4,765,590	213,120	4.47	4,978,710	4,765,590	213,120	4.47
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		4,452	8,580	(4,128)	(48.11)	4,452	8,580	(4,128)	(48.11)
27 TOTAL THERM SALES	(24-26 Estimated Only)	6,809,576	4,757,010	2,052,566	43.15	6,809,576	4,757,010	2,052,566	43.15
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.339	0.319	0.020	6.27	0.339	0.319	0.020	6.27
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	24.127	51.021	(26.894)	(52.71)	24.127	51.021	(26.894)	(52.71)
32 DEMAND	(5/19)	6.342	6.432	(0.090)	(1.40)	6.342	6.432	(0.090)	(1.40)
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	35.629	63.503	(27.874)	(43.89)	35.629	63.503	(27.874)	(43.89)
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	34.816	63.520	(28.704)	(45.19)	34.816	63.520	(28.704)	(45.19)
40 TOTAL COST OF THERM SOLD	(11/27)	26.050	63.617	(37.567)	(59.05)	26.050	63.617	(37.567)	(59.05)
41 TRUE-UP	(E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	25.895	63.462	(37.567)	(59.20)	25.895	63.462	(37.567)	(59.20)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	25.99237	63.70062	(37.708)	(59.20)	25.99237	63.70062	(37.708)	(59.20)
45 PGA FACTOR ROUNDED TO NEAREST .001		25.992	63.701	(37.709)	(59.20)	25.992	63.701	(37.709)	(59.20)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,851	15,226	1,625	10.67	16,851	15,226	1,625	10.67
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,201,209	2,431,455	(1,230,246)	(50.60)	1,201,209	2,431,455	(1,230,246)	(50.60)
5 DEMAND	546,134	569,905	(23,771)	(4.17)	546,134	569,905	(23,771)	(4.17)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,773,888	3,026,280	(1,252,392)	(41.38)	1,773,888	3,026,280	(1,252,392)	(41.38)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,550	5,450	(3,900)	(71.56)	1,550	5,450	(3,900)	(71.56)
14 TOTAL THERM SALES	1,660,877	1,658,566	2,311	0.14	1,660,877	1,658,566	2,311	0.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,970,960	4,765,590	205,370	4.31	4,970,960	4,765,590	205,370	4.31
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,978,710	4,765,590	213,120	4.47	4,978,710	4,765,590	213,120	4.47
19 DEMAND	8,611,800	8,859,800	(248,000)	(2.80)	8,611,800	8,859,800	(248,000)	(2.80)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
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<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.339	0.319	0.020	6.27	0.339	0.319	0.020	6.27
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31 COMMODITY (Other) (4/18)	24.127	51.021	(26.894)	(52.71)	24.127	51.021	(26.894)	(52.71)
32 DEMAND (5/19)	6.342	6.432	(0.090)	(1.40)	6.342	6.432	(0.090)	(1.40)
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<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,201,209	2,431,455	(1,230,246)	(50.60)	1,201,209	2,431,455	(1,230,246)	(50.60)
5 DEMAND	546,134	569,905	(23,771)	(4.17)	546,134	569,905	(23,771)	(4.17)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,362,264)	1,362,264	(100.00)	0	(1,362,264)	1,362,264	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,773,888	1,664,016	109,872	6.60	1,773,888	1,664,016	109,872	6.60
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,550	5,450	(3,900)	(71.56)	1,550	5,450	(3,900)	(71.56)
14 TOTAL THERM SALES	1,660,877	1,658,566	2,311	0.14	1,660,877	1,658,566	2,311	0.14
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20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,978,710	4,765,590	213,120	4.47	4,978,710	4,765,590	213,120	4.47
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26 COMPANY USE	4,452	8,580	(4,128)	(48.11)	4,452	8,580	(4,128)	(48.11)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,809,576	4,757,010	2,052,566	43.15	6,809,576	4,757,010	2,052,566	43.15
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.339	0.319	0.020	6.27	0.339	0.319	0.020	6.27
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.127	51.021	(26.894)	(52.71)	24.127	51.021	(26.894)	(52.71)
32 DEMAND (5/19)	6.342	6.432	(0.090)	(1.40)	6.342	6.432	(0.090)	(1.40)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	35.629	34.917	0.712	2.04	35.629	34.917	0.712	2.04
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.816	63.520	(28.704)	(45.19)	34.816	63.520	(28.704)	(45.19)
40 TOTAL COST OF THERM SOLD (11/27)	26.050	34.980	(8.930)	(25.53)	26.050	34.980	(8.930)	(25.53)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.895	34.825	(8.930)	(25.64)	25.895	34.825	(8.930)	(25.64)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.99237	34.95594	(8.964)	(25.64)	25.99237	34.95594	(8.964)	(25.64)
45 PGA FACTOR ROUNDED TO NEAREST .001	25.992	34.956	(8.964)	(25.64)	25.992	34.956	(8.964)	(25.64)

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**  
**CURRENT MONTH: JANUARY 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,938,420	16,709.58	0.338
2 No Notice Commodity Adjustment - System Supply	(192,960)	(837.45)	0.434
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	225,500	978.67	0.434
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,970,960	16,850.80	0.339
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,753,210	1,199,167.96	25.229
18 Commodity Other - Scheduled FTS - OSSS	225,500	54,756.06	24.282
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(36,224.15)	0.000
21 Imbalance Cashout - Other Shippers	0	(16,491.09)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,978,710	1,201,208.78	24.127
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,386,300	544,431.87	6.492
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	225,500	1,702.53	0.755
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,611,800	546,134.40	6.342
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000  
CURRENT MONTH: JANUARY 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	33945	10	300,881.81	0.00	9,693.70	0.00	0.00	291,188.11	0.00
2	FGT	33935	11	254,946.29	0.00	0.00	0.00	0.00	254,946.29	0.00
3	FGT	34202	12	10,424.02	10,424.02	0.00	0.00	0.00	0.00	0.00
4	FGT	34192	13	7,264.23	7,264.23	0.00	0.00	0.00	0.00	0.00
5	FGT	34201	14	(837.45)	(837.45)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK625001624	15	(36,224.15)	0.00	0.00	0.00	(36,224.15)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,773,887.68</b>	<b>16,850.80</b>	<b>9,693.70</b>	<b>0.00</b>	<b>1,201,208.78</b>	<b>546,134.40</b>	<b>0.00</b>

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

	CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,201,209	2,431,455	1,230,246	50.60	1,201,209	2,431,455	1,230,246	50.60	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	572,679	(767,439)	(1,340,118)	174.62	572,679	(767,439)	(1,340,118)	174.62	
3 TOTAL	1,773,888	1,664,016	(109,872)	(6.60)	1,773,888	1,664,016	(109,872)	(6.60)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,660,877	1,658,566	(2,311)	(0.14)	1,660,877	1,658,566	(2,311)	(0.14)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	5,621	5,621	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,666,498	1,664,187	(2,311)	(0.14)	1,666,498	1,664,187	(2,311)	(0.14)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(107,390)	171	107,561	62,901.17	(107,390)	171	107,561	62,901.17	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(267)	0	267	0.00	(267)	0	267	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	301	561,738	561,437	99.95	301	561,738	561,437	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(5,621)	(5,621)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(112,977)	556,288	669,265	120.31	(112,977)	556,288	669,265	120.31	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	301	561,738	561,437	99.95					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(112,710)	556,288	668,998	120.26					
14 TOTAL (12+13)	(112,409)	1,118,026	1,230,435	110.05					
15 AVERAGE (50% OF 14)	(56,205)	559,013	615,218	110.05					
16 INTEREST RATE - FIRST DAY OF MONTH	5.6000%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8000%	0.0000%	...	...					
18 TOTAL (16+17)	11.4000%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	5.7000%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.475%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	(267)	0	...	...					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2000 Through DECEMBER 2000  
JANUARY 2000

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	JAN 00		SYS SUPPLY	N/A					N/A	N/A				
2	JAN 00		SYS SUPPLY	N/A					N/A	N/A				
3	JAN 00		SYS SUPPLY	N/A					N/A	N/A				
4	JAN 00		SYS SUPPLY	N/A					N/A	N/A				
5	JAN 00		SYS SUPPLY	N/A					N/A	N/A				
6	JAN 00		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							4,753,210	225,500	4,978,710	1,201,209.00	0	0	0	24.13

\* June correction to system supply

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000  
 MONTH: JANUARY 2000

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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39							
40							
41							
42							
43							
<b>TOTAL</b>		17,134	16,660	530,963	516,391		
<b>WEIGHTED AVERAGE</b>						\$2.3616	\$2.4282

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

		CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,378,300	1,302,150	(76,150)	(5.85)	1,378,300	1,302,150	(76,150)	(5.85)
OUTDOOR LIGHTING	(21)	50	70	20	28.57	50	70	20	28.57
RESIDENTIAL	(31)	1,371,871	1,226,780	(145,091)	(11.83)	1,371,871	1,226,780	(145,091)	(11.83)
LARGE VOLUME	(51)	1,812,475	2,068,350	255,875	12.37	1,812,475	2,068,350	255,875	12.37
FIRM TRANSPORT	(91)	356,177	162,280	(193,897)	(119.48)	356,177	162,280	(193,897)	(100.00)
<b>TOTAL FIRM</b>		<b>4,918,873</b>	<b>4,759,630</b>	<b>(159,243)</b>	<b>(3.35)</b>	<b>4,918,873</b>	<b>4,759,630</b>	<b>(159,243)</b>	<b>(3.35)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	124,761	159,660	34,899	21.86	124,761	159,660	34,899	21.86
INTERRUPTIBLE TRANSPORT	(92)	382,499	260,730	(121,769)	(46.70)	382,499	260,730	(121,769)	(46.70)
LARGE VOLUME INTERRUPTIBLE	(93)	1,174,903	1,860,000	685,097	36.83	1,174,903	1,860,000	685,097	36.83
OFF SYSTEM SALES SERVICE	(95)	225,500	0	(225,500)	0.00	225,500	0	(225,500)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>1,907,663</b>	<b>2,280,390</b>	<b>372,727</b>	<b>16.34</b>	<b>1,907,663</b>	<b>2,280,390</b>	<b>372,727</b>	<b>16.34</b>
<b>TOTAL THERM SALES</b>		<b>6,826,536</b>	<b>7,040,020</b>	<b>213,484</b>	<b>3.03</b>	<b>6,826,536</b>	<b>7,040,020</b>	<b>213,484</b>	<b>3.03</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	2,874	2,907	33	1.14	2,874	2,907	33	1.14
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00
RESIDENTIAL	(31)	34,868	34,647	(221)	(0.64)	34,868	34,647	(221)	(0.64)
LARGE VOLUME	(51)	906	865	(41)	(4.74)	906	865	(41)	(4.74)
FIRM TRANSPORT	(91)	7	3	(4)	(133.33)	7	3	(4)	0.00
<b>TOTAL FIRM</b>		<b>38,655</b>	<b>38,424</b>	<b>(231)</b>	<b>(0.60)</b>	<b>38,655</b>	<b>38,424</b>	<b>(231)</b>	<b>(0.60)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	0	1	1	100.00	0	1	1	100.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>18</b>	<b>2</b>	<b>11.11</b>	<b>16</b>	<b>18</b>	<b>2</b>	<b>11.11</b>
<b>TOTAL CUSTOMERS</b>		<b>38,671</b>	<b>38,442</b>	<b>(229)</b>	<b>(0.60)</b>	<b>38,671</b>	<b>38,442</b>	<b>(229)</b>	<b>(0.60)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	480	448	(32)	(7.14)	480	448	(32)	(7.14)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	39	35	(4)	(11.43)	39	35	(4)	(11.43)
LARGE VOLUME	(51)	2,001	2,391	390	16.31	2,001	2,391	390	16.31
FIRM TRANSPORT	(91)	50,882	54,093	3,211	5.94	50,882	54,093	3,211	(100.00)
INTERRUPTIBLE	(61)	17,823	19,958	2,135	10.70	17,823	19,958	2,135	10.70
INTERRUPTIBLE TRANSPORT	(92)	47,812	28,970	(18,842)	(65.04)	47,812	28,970	(18,842)	(65.04)
LARGE VOLUME INTERRUPTIBLE	(93)	0	1,860,000	1,860,000	100.00	0	1,860,000	1,860,000	100.00
OFF SYSTEM SALES SERVICE	(95)	225,500	0	(225,500)	0.00	225,500	0	(225,500)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0403											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0401											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	0	0	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3396 WEST PALM BEACH, FL 33402-3396	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/00		
INVOICE NO.	33945		
TOTAL AMOUNT DUE	\$300,881.81		

CONTRACT: 5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			01/00	A	RES	0.3687	0.0066		533,696	\$200,296.11
			01/00	A	RES	0.3687		0.3687	310,000	\$114,297.00
			01/00	A	MNR	0.0590		0.0590	164,300	\$9,693.70
			01/00	A	TRL	0.0760		0.0760	(6,200)	(\$471.20)
			01/00	A	TRL	0.0760		0.0760	(15,500)	(\$1,178.00)
			01/00	A	TRL	0.0760		0.0760	(12,400)	(\$942.40)
			01/00	A	TRL	0.0760		0.0760	(15,500)	(\$1,178.00)
			01/00	A	TRL	0.0760		0.0760	(3,100)	(\$235.60)
			01/00	A	TRL	0.0760		0.0760	(6,200)	(\$471.20)
			01/00	A	TRL	0.0760		0.0760	(3,100)	(\$235.60)
			01/00	A	TRL	0.0760		0.0760	(15,500)	(\$1,178.00)
			01/00	A	TRL	0.0760		0.0760	(15,500)	(\$1,178.00)
			01/00	A	TRL	0.0760		0.0760	(31,000)	(\$2,356.00)
			01/00	A	TRL	0.0760		0.0760	(31,000)	(\$2,356.00)
			01/00	A	TRL	0.0750		0.0750	(15,500)	(\$1,162.50)
			01/00	A	TRL	0.0750		0.0750	(40,300)	(\$3,022.50)
			01/00	A	TRL	0.0750		0.0750	(31,000)	(\$2,325.00)
			01/00	A	TRL	0.0750		0.0750	(40,300)	(\$3,022.50)
			01/00	A	TRL	0.0750		0.0750	(9,300)	(\$697.50)
			01/00	A	TRL	0.0750		0.0750	(15,500)	(\$1,162.50)
			01/00	A	TRL	0.0750		0.0750	(3,100)	(\$232.50)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/00.									697,996	\$300,881.81

10

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/00		
INVOICE NO.	33935		
TOTAL AMOUNT DUE	\$254,946.29		

CONTRACT:	3624	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT JAMES CRAMER
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006924427	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
				01/00	A	RES	0.7719	0.0066		0.7785	327,484	\$254,946.29
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/00.											327,484	\$254,946.29

\*\*\* END OF INVOICE 33935 \*\*\*

11



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/00		
INVOICE NO.	34202		
TOTAL AMOUNT DUE	\$10,424.02		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge											
	Usage Charge	16103	3154	01/00	A	COM	0.0312	0.0122		0.0434	12,000	\$520.80
	Usage Charge	16104	28645	01/00	A	COM	0.0312	0.0122		0.0434	6,909	\$299.85
	Usage Charge	16105	3158	01/00	A	COM	0.0312	0.0122		0.0434	23,604	\$1,024.41
	Usage Charge	16106	28456	01/00	A	COM	0.0312	0.0122		0.0434	5,500	\$238.70
	Usage Charge	16107	3161	01/00	A	COM	0.0312	0.0122		0.0434	22,313	\$968.38
	Usage Charge	16108	3163	01/00	A	COM	0.0312	0.0122		0.0434	30,320	\$1,315.89
	Usage Charge	16109	3165	01/00	A	COM	0.0312	0.0122		0.0434	76,367	\$3,314.33
	Usage Charge	16156	3262	01/00	A	COM	0.0312	0.0122		0.0434	11,401	\$494.80
	Usage Charge	16157	3261	01/00	A	COM	0.0312	0.0122		0.0434	7,101	\$308.18
	Usage Charge	16158	3277	01/00	A	COM	0.0312	0.0122		0.0434	2,920	\$343.73
	Usage Charge	16273	3214	01/00	A	COM	0.0312	0.0122		0.0434	22,550	\$978.67
	Usage Charge	62992	217831	01/00	A	COM	0.0312	0.0122		0.0434	14,200	\$616.28
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/00											240,185	\$10,424.02

12

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOKAT Affiliate

DATE 02/10/00  
 DUE 02/20/00  
 INVOICE NO. 34192  
 TOTAL AMOUNT DUE \$7,264.23

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: SNYDER, CHRIS  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUKES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16103	3154	01/00	A	COM	0.0141	0.0122		0.0263	15,622	\$410.86
	Usage Charge	16104	28645	01/00	A	COM	0.0141	0.0122		0.0263	36,735	\$966.13
	Usage Charge	16105	3158	01/00	A	COM	0.0141	0.0122		0.0263	31,490	\$828.19
	Usage Charge	16106	28456	01/00	A	COM	0.0141	0.0122		0.0263	78,800	\$2,072.44
	Usage Charge	16107	3161	01/00	A	COM	0.0141	0.0122		0.0263	8,587	\$225.84
	Usage Charge	16108	3163	01/00	A	COM	0.0141	0.0122		0.0263	2,480	\$65.22
	Usage Charge	16109	3165	01/00	A	COM	0.0141	0.0122		0.0263	17,515	\$460.64
	Usage Charge	16156	3262	01/00	A	COM	0.0141	0.0122		0.0263	33,399	\$878.39
	Usage Charge	16157	3261	01/00	A	COM	0.0141	0.0122		0.0263	26,899	\$707.44
	Usage Charge	16158	3277	01/00	A	COM	0.0141	0.0122		0.0263	24,680	\$649.08
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/00.											276,207	\$7,264.23

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 34192 \*\*\*

13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/00		
INVOICE NO.	34201		
TOTAL AMOUNT DUE	(\$837.45)		

CONTRACT:	5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 005924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN NO.		POI NO.	DRN NO.				BASE	SURCHARGES	DTSC			NET
No Notice													
					01/00	A	COM	0.0312	0.0122		0.0434	(19,296)	(\$837.45)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 01/00.												(\$837.45)	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 34201 \*\*\*

14

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



01/10/2000

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FLORDIA PUBLIC UTILITIES CO  
ATTN: MARC SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395



VENDOR NO. 4084  
REMITTANCE STATEMENT

CHECKER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
000027	01/10/2000	33658		36,224.15	0.00	36,224.15
			1/99 IMBALANCE CASH-OUT			
						TOTAL 36,224.15

ADDITIONAL INSTRUCTIONS:  
CALL ALICIA LENDERMANN TO PICK UP CHECK X36290 EB3922

PLEASE PRINT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001624 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

62-20  
311

No. 0625001624

01/10/2000

PAY TO THE ORDER OF

FLORDIA PUBLIC UTILITIES CO  
ATTN: MARC SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\$\$\$\$\$\$\$\$\$\$\$36,224.15  
NOT VALID AFTER 90 DAYS

Forty Six Thousand Two Hundred Twenty Four and 15/100 Dollars

*Marc Schneiderman*  
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

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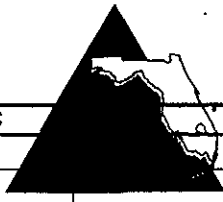
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**Florida  
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Utilities  
Company**

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8	<b>INVOICE</b>						
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10					Date: January 13, 2000		
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18	INVOICE NUMBER		12112859GS79				
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21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	
22						<u>Amount</u>	
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41	Mail Payment to:			Wire transfer payment to:			
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43	Florida Public Utilities Company			SunBank/South Florida, NA			
44	Attention: Christopher M. Snyder			501 East Los Olas Boulevard			
45	Post Office Box 3395			Ft. Lauderdale, Florida 33301			
46	West Palm Beach, Florida 33402-3395			ABA #067006076			
47				For the credit of Florida Public Utilities Company			
48				General Account No. 6990607009148			
49							
50	Please enclose one copy of this invoice with check payment						
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54	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713						

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of January 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-11	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-6	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-31	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of January 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-19	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of January 2000 Imbalances  
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	20	13-16	A-C	5
	20	23	F-H	5
	20	25	F&H	5

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(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.