



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

February 18, 2000

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 2000 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Raymond A. DeMoine*

Raymond A. DeMoine  
Director, Rates and Compliance

*Confidential*  
DOCUMENT NUMBER-DATE  
02285 FEB 21 8  
FPSC-RECORDS/REPORTING

RECEIVED & FILED

*Lu*  
FPSC-BUREAU OF RECORDS  
*Request*  
DOCUMENT NUMBER DATE

00 FEB 21 AM 10:30  
MANTLE ROOM

**NUI Companies and Affiliates:**  
City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

02284 FEB 21 8  
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 000003-GU  
Filed: February 18, 2000

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of January 2000. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of January 2000 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of January 2000. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

02284 FEB 21 8

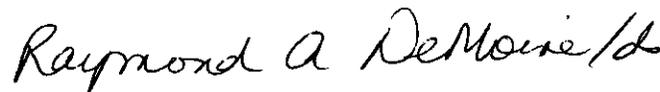
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this February 18, 2000

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Compliance

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the January 2000 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B7	none	none	n/a
	B8 - B28	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 01/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,387	22,264	58,123	261.06	80,387	22,264	58,123	261.06	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	17,741	17,741	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,842,115	1,987,450	(145,335)	(7.31)	1,842,115	1,987,450	(145,335)	(7.31)	
5 DEMAND (Line 32 - Line 29 A-1 support detail)	1,232,905	1,224,550	8,355	0.68	1,232,905	1,224,550	8,355	0.68	
6 OTHER (Line 40 A-1 support detail)	5,090	5,624	(534)	(9.50)	5,090	5,624	(534)	(9.50)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,178,238	3,257,629	(79,391)	(2.44)	3,178,238	3,257,629	(79,391)	(2.44)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,982)	(7,887)	5,905	(74.87)	(1,982)	(7,887)	5,905	(74.87)	
14 TOTAL THERM SALES	2,209,943	3,249,742	(1,039,799)	(32.00)	2,209,943	3,249,742	(1,039,799)	(32.00)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,369,670	6,183,164	15,186,506	245.61	21,369,670	6,183,164	15,186,506	245.61	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,123,171	6,183,164	(59,993)	(0.97)	6,123,171	6,183,164	(59,993)	(0.97)	
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,342,130	24,495,270	(153,140)	(0.63)	24,342,130	24,495,270	(153,140)	(0.63)	
20 OTHER Commodity (Line 40 A-1 support detail)	9,495	12,500	(3,005)	(24.04)	9,495	12,500	(3,005)	(24.04)	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,132,666	6,195,664	(62,998)	(1.02)	6,132,666	6,195,664	(62,998)	(1.02)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(4,399)	(15,000)	10,601	(70.67)	(4,399)	(15,000)	10,601	(70.67)	
27 TOTAL THERM SALES (24-26 Estimated only)	5,977,256	6,180,664	(203,408)	(3.29)	5,977,256	6,180,664	(203,408)	(3.29)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00376	0.00360	0.00016	4.44	0.00376	0.00360	0.00016	4.44	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00590	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.30084	0.32143	(0.02059)	(6.41)	0.30084	0.32143	(0.02059)	(6.41)	
32 DEMAND (5/19)	0.05065	0.04999	0.00066	1.32	0.05065	0.04999	0.00066	1.32	
33 OTHER (6/20)	0.53607	0.44992	0.08615	19.15	0.53607	0.44992	0.08615	19.15	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.51825	0.52579	(0.00754)	(1.43)	0.51825	0.52579	(0.00754)	(1.43)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.45059	0.52580	(0.07521)	(14.30)	0.45059	0.52580	(0.07521)	(14.30)	
40 TOTAL THERM SALES (11/27)	0.53172	0.52707	0.00465	0.88	0.53172	0.52707	0.00465	0.88	
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-	
42 TOTAL COST OF GAS (40+41)	0.53095	0.52630	0.00465	0.88	0.53095	0.52630	0.00465	0.88	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53362	0.52895	0.00467	0.88	0.53362	0.52895	0.00467	0.88	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.529	0.005	0.95	0.534	0.529	0.005	0.95	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 01/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,387	24,131	56,256	233.13	80,387	24,131	56,256	233.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	17,741	17,741	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,842,115	1,984,620	(142,505)	(7.18)	1,842,115	1,984,620	(142,505)	(7.18)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,232,905	916,184	316,721	34.57	1,232,905	916,184	316,721	34.57
6	OTHER (Line 40 A-1 support detail)	5,090	5,624	(534)	(9.50)	5,090	5,624	(534)	(9.50)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	3,178,238	2,948,300	229,938	7.80	3,178,238	2,948,300	229,938	7.80
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,982)	(6,911)	4,929	(71.32)	(1,982)	(6,911)	4,929	(71.32)
14	TOTAL THERM SALES	2,209,943	2,941,389	(731,446)	(24.87)	2,209,943	2,941,389	(731,446)	(24.87)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,369,670	6,401,500	14,968,170	233.82	21,369,670	6,401,500	14,968,170	233.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,123,171	6,401,500	(278,329)	(4.35)	6,123,171	6,401,500	(278,329)	(4.35)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,342,130	18,825,123	5,517,007	29.31	24,342,130	18,825,123	5,517,007	29.31
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,500	(3,005)	(24.04)	9,495	12,500	(3,005)	(24.04)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,132,666	6,414,000	(281,334)	(4.39)	6,132,666	6,414,000	(281,334)	(4.39)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,399)	(15,000)	10,601	-	(4,399)	(15,000)	10,601	(70.67)
27	TOTAL THERM SALES (24-26 Estimated only)	5,977,256	6,399,000	(421,744)	(6.59)	5,977,256	6,399,000	(421,744)	(6.59)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00376	0.00377	(0.00001)	(0.27)	0.00376	0.00377	(0.00001)	(0.27)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.30084	0.31002	(0.00918)	(2.96)	0.30084	0.31002	(0.00918)	(2.96)
32	DEMAND (5/19)	0.05065	0.04867	0.00198	4.07	0.05065	0.04867	0.00198	4.07
33	OTHER (6/20)	0.53607	0.44992	0.08615	19.15	0.53607	0.44992	0.08615	19.15
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.51825	0.45967	0.05858	12.74	0.51825	0.45967	0.05858	12.74
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.46073	(0.01014)	(2.20)	0.45059	0.46073	(0.01014)	(2.20)
40	TOTAL THERM SALES (11/27)	0.53172	0.46074	0.07098	15.41	0.53172	0.46074	0.07098	15.41
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.53095	0.45997	0.07098	15.43	0.53095	0.45997	0.07098	15.43
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53362	0.46228	0.07134	15.43	0.53362	0.46228	0.07134	15.43
45	PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.462	0.072	15.58	0.534	0.462	0.072	15.58

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 01/00

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	21,979,650	82,947.14	0.00377
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(609,980)	(2,559.76)	0.00420
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,369,670	80,387.38	0.00376
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 90 Page 10)	21,369,670	5,625,400.41	0.26324
18 WSS/Hattiesburg Storage (Line 16 Page 10)	2,633,990.00	602,405.59	0.22870
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		4,582.92	
22 True-up - Other Shippers (Line 88 Page 10)		22,487.21	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(17,880,489)	(4,412,761.27)	0.24679
24 TOTAL COMMODITY (Other)	6,123,171	1,842,114.86	0.30084
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,223,799.16	0.04996
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(153,140)	(6,722.28)	0.04390
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	17,741.30	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	27,349,130	1,250,645.68	0.04573
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)	9,495	5,089.74	0.53605
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,495	5,089.74	0.53605
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 4 OF 11	
	CURRENT MONTH: 01/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,847,205	1,990,244	143,039	7.19%	1,847,205	1,990,244	143,039	7.19%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,331,033	958,056	(372,977)	-38.93%	1,331,033	958,056	(372,977)	-38.93%
3	TOTAL	3,178,238	2,948,300	(229,938)	-7.80%	3,178,238	2,948,300	(229,938)	-7.80%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,209,943	2,941,389	731,446	24.87%	2,209,943	2,941,389	731,446	24.87%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,015	4,015	-	0.00%	4,015	4,015	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,213,958	2,945,404	731,446	24.83%	2,213,958	2,945,404	731,446	24.83%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(964,280)	(2,896)	961,384	-33196.96%	(964,280)	(2,896)	961,384	-33196.96%
8	INTEREST PROVISION-THIS PERIOD (21)	1,280	5,701	4,421	77.55%	1,280	5,701	4,421	77.55%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	753,670	1,739,913	986,243	56.68%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(536,228)	(536,228)	100.00%	-	(536,228)	(536,228)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	753,670	1,203,685	450,015	37.39%	2,754,582	2,218,354	(536,228)	-24.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,015)	(4,015)	-	0.00%	(4,015)	(4,015)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(213,345)	1,202,475	1,415,820	117.74%	1,787,567	2,217,144	429,577	19.38%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	753,670	1,203,685	450,015	37.39%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(214,625)	1,196,774	1,411,399	117.93%				
14	TOTAL (12+13)	539,046	2,400,459	1,861,413	77.54%				
15	AVERAGE (50% OF 14)	269,523	1,200,230	930,707	77.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	-	0.00%				
18	TOTAL (16+17)	0.11400	0.11400	-	0.00%				
19	AVERAGE (50% OF 18)	0.05700	0.05700	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00475	0.00475	-	0.00%				
21	INTEREST PROVISION (15x20)	1,280	5,701	4,421	77.55%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 01/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					55,347	1,234,818	80,387	---
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
TOTAL				21,979,650	-	21,979,650	5,625,400	55,347	1,234,818	80,387	31.83

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:            01/01/00            Through            01/31/00

CURRENT MONTH: 01/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	CS 8						
2	Mobile Bay						
3	CS 11						
4	CS 11						
5	CS 8						
6	MOPS						
7	CS 8						
8	CS 8						
9	MOPS						
10	Zone 2						
11	CS 8						
	<b>TOTAL</b>	70,901	69,100	2,197,965	2,142,074		
				<b>WEIGHTED AVERAGE</b>		2.5594	2.6262

**NOTE:**            CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 01/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,294,699	2,474,654	179,955	7.84%	2,294,699	2,474,654	179,955	7.84%
2 COMMERCIAL	3,632,685	3,676,210	43,525	1.20%	3,632,685	3,676,210	43,525	1.20%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,927,384	6,150,864	223,480	3.77%	5,927,384	6,150,864	223,480	3.77%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	49,872	28,800	(21,072)	-42.25%	49,872	28,800	(21,072)	-42.25%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,261,479	-	(4,261,479)	-100.00%	4,261,479	-	(4,261,479)	-100.00%
9 TOTAL INTERRUPTIBLE	4,311,351	28,800	(4,282,551)	-99.33%	4,311,351	28,800	(4,282,551)	-99.33%
10 TOTAL THERM SALES	10,238,735	6,179,664	(4,059,071)	-39.64%	10,238,735	6,179,664	(4,059,071)	-39.64%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	95,722	96,617	895	0.93%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,793	4,882	89	1.86%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,515	101,499	984	0.98%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	3	4	1	33.33%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	342	-	(342)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	345	4	(341)	-98.84%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,860	101,503	643	0.64%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	24	26	2	6.84%	5	5	-	0.00%
22 COMMERCIAL	758	753	(5)	-0.65%	156	139	(17)	-10.90%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	16,624	7,200	(9,424)	-56.69%	1,247	576	(671)	-53.81%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	12,460	-	(12,460)	-100.00%	2,606	-	(2,606)	-100.00%



					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	14,316,530	0.00437	62,563.24	
3	Contract #3608, 5338, 5364, 5381	FTS 2	7,663,120	0.00266	20,383.90	
3A						
4	<b>Total Firm:</b>		<u>21,979,650</u>		<u>82,947.14</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03763	396,468.55	( )
6	" Capacity release		(128,960)	---	(4,839.87)	
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29	( )
8	" System supply	Brevard	6,137,690	0.03763	230,961.27	( )
9	" " "	Merritt Sq.	0	0.03763	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>16,856,560</u>		<u>634,325.24</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.07785	584,634.04	( )
13	FTS-2 Demand - Capacity release		(24,180)	---	(1,882.41)	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<u>7,485,570</u>		<u>582,751.63</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00590	8,962.10	( )
18	" " "	Brevard	1,488,000	0.00590	8,779.20	( )
19			<u>3,007,000</u>		<u>17,741.30</u>	
20	Western Div. /IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>27,349,130</u>		<u>1,234,818.17</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>	<b>AMOUNT</b>		
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	<b>Total costs:</b>		<u>21,979,650</u>		<u>5,625,400.41</u>	
34						
35	<b>Total Gas Cost Accrual: (Line 4+21+33, Page 9)</b>				<u>6,943,165.72</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 01/00	21,979,650.0		82,947.14	82,947.14			
2	Reverse FTS-1 Commod accr 12/99	(21,854,410.0)		(82,660.52)	(82,660.52)			
3	FTS-1 Commodity 12/99	21,244,430.0	80,100.78		80,100.78	B1-B4		
4	TOTAL FGT COMMODITY	21,369,670.0			80,387.38			
5								
6	FTS-1 Demand (Mia,Brv,TC) 01/00	27,349,130.0		1,234,818.17	1,234,818.17			
7	Reverse FTS-1 Demand accr 12/99	(27,370,520.0)		(1,236,633.71)	(1,236,633.71)	B6-B7		
8	FTS-1 Demand 12/99	27,370,520.0	1,236,633.72		1,236,633.72			
9	TOTAL FGT DEMAND	27,349,130.0			1,234,818.18			
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
13	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
14	TOTAL FGT IMBALANCE:				-			
15								
16	WSS/Hattiesburg Storage	2,633,990.0	602,405.59		602,405.59			
17								
18						B8-B9		
19								
20						B10	15208	
21								
22						B11		
23								
24						B12		
25								
26						B13		
27								
28						B14-B15		
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90	CURRENT MTH ACCRUALS(Page 9 Ln 33) :	21,979,650.0		5,625,400.41	5,625,400.41			
91								
92	Total purchases & accruals 1/00 -	21,379,164.9	6,831,468.82	739,119.69	7,570,588.51			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 1/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		4,582.92		4,582.92			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 01/00 -	0.00	4,582.92	0.00	4,582.92			
<b>BOOK-OUT TRANSACTIONS</b>								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 01/00 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25						B25		
26						B26		
27						B27		
28						B28		
29								
30								
31								
32	Total storage costs 01/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		21,379,164.9	6,851,879.24	739,119.69	7,590,998.93			
35			(a)	(b)				
36								
37	Total Gas Cost - 01/00 (a + b):		7,590,998.93					
38	Less: Non-PGA Off System Sales	(17,876,090)	(4,310,813.60)					
39	50% margin sharing		(99,965.53)					
40	Company Use	(4,399)	(1,982.14)					
41	Refund		-					
42								
43	Total PGA Gas Cost -01/00 (Ln 34 through 41):	3,498,675.9	3,178,237.66					

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SUNAT Affiliate

DATE	01/10/00
DATE	01/20/00
INVOICE NO.	33777
TOTAL AMOUNT DUE	\$15,476.93

CUSTOMER: ~~NUI CORPORATION~~  
 ATTN: NAVARRO, NORENE  
 PO BOX 760  
 BECMINSTER, NJ 07921

Please reference this invoice to on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

QTY NO.	RECEIPTS ERN No.	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16525	3232	12/99	A	COM	0.0141	0.0125	0.0266	36,175	\$962.26
	Usage Charge	58912	109186	12/99	A	COM	0.0141	0.0125	0.0266	207,925	\$5,430.81
	Usage Charge	58921	109191	12/99	A	COM	0.0141	0.0125	0.0266	1,330	\$35.36
	Usage Charge	59963	112699	12/99	A	COM	0.0141	0.0125	0.0266	6,510	\$173.17
	Usage Charge	60606	123376	12/99	A	COM	0.0141	0.0125	0.0266	4,341	\$115.42
	Usage Charge	61237	135677	12/99	A	COM	0.0141	0.0125	0.0266	2,500	\$66.50
	Usage Charge	62897	204545	12/99	A	COM	0.0141	0.0125	0.0266	11,303	\$300.66
	Usage Charge	62898	204917	12/99	A	COM	0.0141	0.0125	0.0266	1,115	\$29.66
	Usage Charge	62966	216833	12/99	A	COM	0.0141	0.0050	0.0191	7,398	\$141.30
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/99.										583,924	\$15,476.93

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 33777 \*\*\*

Entered In EMS:                       
 Initials                      Date  
 Approved In EMS:                       
 Initials                      Date  
 Invoice Reviewed:                       
 Signature                      Date  
 Approved By:                       
 Signature                      Date

31







CBF/NUI-E

JAN - 4 2000

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

12/31/99	CUSTOMER: <b>NUI CORPORATION</b> ATTN: NAVARRO, NORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
01/10/00		
33443		
AMOUNT DUE \$114,177.26		

ACT: 3608 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
RVATION CHARGE			12/99	A	RES	0.7719	0.0076		0.7795	146,475	\$114,177.26 <i>TDC</i>
										146,475	\$114,177.26

TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/99.

\*\*\* END OF INVOICE 33443 \*\*\*



*465/Day*

Entered in EMS: *JL* 1-3-00  
 Approved in EMS: *JL* 1-3-00  
 Invoice Reviewed: *JL* 1-3-00  
 Approved By: *J.R. Phillips* 1-3-00

B5

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE:	12/31/99
DATE:	01/10/00
INVOICE NO.:	33463
AMOUNT DUE:	\$652,601.92

CUSTOMER: NUI CORPORATION  
 ATTN: NAVARRO, NORENE  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

FACTORY: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
				12/99	A	RES	0.3687	0.0076		0.3763	1,698,552		\$639,165.12
				12/99	A	MNR	0.0590			0.0590	300,700		\$17,741.30
				12/99	A	TRL	0.3687	0.0076	2500	0.3763	(7,750)		(\$2,916.33)
				12/99	A	TRL	0.3687	0.0076	4000	0.3763	(124)		(\$46.66)
				12/99	A	TRL	0.3687	0.0076	11500	0.3763	(3,565)		(\$1,341.51)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/99.											1,987,813		\$652,601.92

\*\*\* END OF INVOICE 33463 \*\*\*



Entered in EMS: M 1-3-00  
 Initials      Date

Approved in EMS: M 1-3-00  
 Initials      Date

Invoice Reviewed: M 1-3-00  
 Signature      Date

Approved By: John R. Mendell 1-3-00  
 Signature      Date

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE: 12/31/99	CUSTOMER: <del>NUI CORPORATION</del> <i>EG</i> ATTN: NAVARRO, NORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE: 01/10/00		
INVOICE NO.: 33517		
TOTAL AMOUNT DUE: \$469,854.54		

CONTRACT NO: 5364 *MS-2*      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					12/99	A	RES	0.7719	0.0076		0.7795	604,500	\$471,207.75
TEMPORARY RELINQUISHMENT CREDIT - Acq card 5429, at poi 16117					12/99	A	TRL	0.7719	0.0076		0.7795	(1,736)	(\$1,353.21)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/99.											602,764	\$469,854.54	

\*\*\* END OF INVOICE 33517 \*\*\*



Entered in EMS: *ML* 1-3-00  
 Approved in EMS: *ML* 1-3-00  
 Invoice Reviewed: *ML* 1-3-00  
 Approved By: *J. Smith* 1-3-00

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