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February 21, 2000

Ms. Blanca S. Bayó, Director
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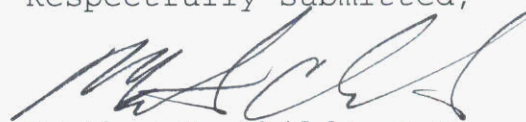
RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of January, 2000.

Also included are revised Schedules A1, A3 and A4 for December 1999. These Schedules have been revised to correct input and processing errors. Also included are Schedules A6 and A9 period-to-date for the months January 1999 through December 1999 which were inadvertently omitted from the filing last month.

Respectfully submitted,


Matthew M. Childs, P.A.

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CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of January, 2000 have been furnished by Hand Delivery,** or U.S. Mail this 21st day of February, 2000 to the following:

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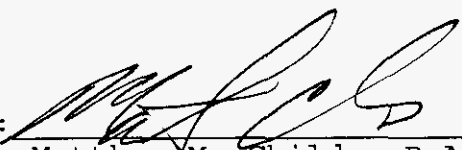
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	96,801,931	86,331,150	10,470,781	12.1	5,753,942	5,269,527	484,415	9.2	1.6824	1.6383	0.0441	2.7
2 Nuclear Fuel Disposal Costs	2,036,555	1,984,495	52,060	2.6	2,199,955	2,129,286	70,669	3.3	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	365,614	373,346	(7,732)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	232,060	236,250	(4,190)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,623,380)	(1,735,448)	112,068	(6.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	97,812,780	87,189,793	10,622,987	12.2	5,753,942	5,269,527	484,415	9.2	1.6999	1.6546	0.0453	2.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,940,690	17,920,390	(7,979,700)	(44.5)	793,523	1,235,295	(441,772)	(35.8)	1.2527	1.4507	(0.1980)	(13.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,761,492	1,962,180	(200,688)	(10.2)	80,185	110,025	(29,840)	(27.1)	2.1968	1.7834	0.4134	23.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	347,289	2,025,750	(1,678,461)	NA	17,669	108,099	(90,430)	NA	1.9655	1.8740	0.0915	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,460,941	9,993,623	(532,682)	(5.3)	529,675	570,277	(40,602)	(7.1)	1.7862	1.7524	0.0338	1.9
12 TOTAL COST OF PURCHASED POWER	21,510,412	31,901,943	(10,391,531)	(32.6)	1,421,052	2,023,696	(602,644)	(29.8)	1.5137	1.5764	(0.0627)	(4.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	119,323,192	119,091,736	231,455	0.2	7,174,994	7,293,223	(118,229)	(1.6)	1.6630	1.6329	0.0301	1.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,803,523)	(5,936,306)	(867,217)	14.6	(256,334)	(244,393)	(11,941)	4.9	2.6542	2.4290	0.2252	9.3
15 Gain on Economy Sales (A6a)	0	(1,800)	1,800	(100.0)	0	(244,393)	244,393	(100.0)	0.0000	0.0007	(0.0007)	(100.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(178,912)	(150,830)	(28,082)	18.6	(47,874)	(44,895)	(2,979)	6.6	0.3737	0.3360	0.0377	11.2
17 Revenues from Off-System Sales (A6)	(2,032,199)	(582,782)	(1,449,417)	248.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,982,435)	(6,088,936)	(893,499)	14.7	(304,208)	(289,288)	(14,920)	5.2	2.2953	2.1048	0.1905	9.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	110,308,558	112,420,018	(2,111,461)	(1.9)	6,870,786	7,003,935	(133,149)	(1.9)	1.6055	1.6051	0.0004	0.0
21 Net Unbilled Sales	(1,533,927)	(514,339)	(1,019,588)	NA	(95,542)	(32,044)	(63,498)	NA	(0.0235)	(0.0079)	(0.0156)	NA
22 Company Use	200,800	240,467	(39,667)	NA	12,507	14,982	(2,475)	NA	0.0031	0.0037	(0.0006)	NA
23 T & D Losses	6,779,493	8,021,645	(1,242,152)	NA	422,267	499,759	(77,492)	NA	0.1038	0.1230	(0.0192)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	110,308,558	112,420,018	(2,111,461)	(1.9)	6,533,060,334	6,522,973,000	10,087,334	0.2	1.6885	1.7234	(0.0350)	(2.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,934	10,444	(1,510)	(14.5)	528,971	606,000	(77,029)	(12.7)	1.6885	1.7234	(0.0350)	(2.0)
26 Jurisdictional KWH Sales	110,299,623	112,409,574	(2,109,951)	(1.9)	6,532,531,363	6,522,367,000	10,164,363	0.2	1.6885	1.7234	(0.0350)	(2.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	110,370,214	112,481,516	(2,111,302)	(1.9)	6,532,531,363	6,522,367,000	10,164,363	0.2	1.6895	1.7246	(0.0350)	(2.0)
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	6,532,531,363	6,522,367,000	10,164,363	0.2	(0.0541)	(0.0541)	0.0001	(0.2)
29 TOTAL JURISDICTIONAL FUEL COST	106,838,749	108,950,051	(2,111,302)	(1.9)	6,532,531,363	6,522,367,000	10,164,363	0.2	1.6355	1.6704	(0.0349)	(2.1)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.6616	1.6971	(0.0355)	(2.1)
32 GPIF **	947,256	947,256	0	NA	6,532,531,363	6,522,367,000	10,164,363	0.2	0.0145	0.0145	0.0000	NA
33 Fuel Factor Including GPIF									1.6761	1.7116	(0.0355)	(2.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.676	1.712	(0.036)	(2.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: January 2000										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 96,801,931	\$ 86,331,150	\$ 10,470,781	12.1 %	\$ 96,801,931	\$ 86,331,150	\$ 10,470,781	12.1 %
	b	Nuclear Fuel Disposal Costs	2,036,555	1,984,495	52,060	2.6 %	2,036,555	1,984,495	52,060	2.6 %
	c	Coal Cars Depreciation & Return	365,614	373,346	(7,732)	(2.1) %	365,614	373,346	(7,732)	(2.1) %
	d	Gas Pipelines Depreciation & Return	232,060	236,250	(4,190)	(1.8) %	232,060	236,250	(4,190)	(1.8) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(6,982,435)	(6,088,936)	(893,499)	14.7 %	(6,982,435)	(6,088,936)	(893,499)	14.7 %
	b	Revenues from Off-System Sales (Per A6)	(2,032,199)	(582,782)	(1,449,417)	248.7 %	(2,032,199)	(582,782)	(1,449,417)	248.7 %
3	a	Fuel Cost of Purchased Power (Per A7)	9,940,690	17,920,390	(7,979,700)	(44.5) %	9,940,690	17,920,390	(7,979,700)	(44.5) %
	b	Energy Payments to Qualifying Facilities (Per A8)	9,460,941	9,993,623	(532,682)	(5.3) %	9,460,941	9,993,623	(532,682)	(5.3) %
4		Energy Cost of Economy Purchases (Per A9)	2,108,781	3,987,930	(1,879,149)	(47.1) %	2,108,781	3,987,930	(1,879,149)	(47.1) %
5		Total Fuel Costs & Net Power Transactions	111,931,938	114,155,466	(2,223,528)	(1.9) %	111,931,938	114,155,466	(2,223,528)	(1.9) %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,506,387)	(1,735,448)	229,061	(13.2) %	(1,506,387)	(1,735,448)	229,061	(13.2) %
	b	Reactive and Voltage Control Fuel Revenue	(78,230)		(78,230)	N/A	(78,230)	0	(78,230)	N/A
	c	Inventory Adjustments	(119,002)		(119,002)	N/A	(119,002)	0	(119,002)	N/A
	d	Non Recoverable Oil/Tank Bottoms	79,085		79,085	N/A	79,085	0	79,085	N/A
	e	Modifications to Burn Low Gravity Oil	1,154		1,154	N/A	1,154	0	1,154	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 110,308,558	\$ 112,420,018	\$ (2,111,460)	(1.9) %	\$ 110,308,558	\$ 112,420,018	\$ (2,111,460)	(1.9) %
B	kWh Sales									
1		Jurisdictional kWh Sales (RTP @ CBL)	6,532,531,363	6,522,367,000	10,164,363	0.2 %	6,532,531,363	6,522,367,000	10,164,363	0.2 %
2		Sale for Resale (excluding FKEC & CKW)	528,971	606,000	(77,029)	(12.7) %	528,971	606,000	(77,029)	(12.7) %
3		Sub-Total Sales (excluding FKEC & CKW)	6,533,060,334	6,522,973,000	10,087,334	0.2 %	6,533,060,334	6,522,973,000	10,087,334	0.2 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	64,038,105	76,405,000	(12,366,895)	(16.2) %	64,038,105	76,405,000	(12,366,895)	(16.2) %
5		Total Sales (Excluding RTP Incremental)	6,597,098,439	6,599,378,000	(2,279,561)	0.0 %	6,597,098,439	6,599,378,000	(2,279,561)	0.0 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99190%	99.99071%	-0.00119%	0.0 %	99.99190%	99.99071%	-0.00119%	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 2000									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$120,687,586	\$119,794,128	\$893,458	0.7 %	\$120,687,586	\$119,794,128	\$893,458	0.7 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	3,531,465	3,531,465	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(932,365)	(932,365)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	2	0	2	N/A	2	0	2	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$123,286,688	\$122,393,228	\$893,460	0.7 %	\$123,286,688	\$122,393,228	\$893,460	0.7 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$110,308,558	\$112,420,018	(\$2,111,460)	(1.9) %	\$110,308,558	\$112,420,018	(\$2,111,460)	(1.9) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	70,392	0	70,392	N/A	70,392	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	110,238,166	112,420,018	(2,181,852)	(1.9) %	110,238,166	112,420,018	(2,181,852)	(1.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99190%	99.99071%	0.00119 %	0.0 %	99.99190%	99.99071%	0.00119 %	0.0 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$110,370,175	\$112,481,516	(\$2,111,341)	(1.9) %	\$110,370,175	\$112,481,516	(\$2,111,341)	(1.9) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$12,916,513	\$9,911,712	\$3,004,801	30.3 %	\$12,916,513	\$9,911,712	\$3,004,801	30.3 %
8	Interest Provision for the Month (Line D10)	(234,109)	0	(234,108)	N/A	(234,109)	-	(234,108)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	42,377,583	42,377,583	0	0.0 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	0	(96,356,314)	N/A	(96,356,314)	-	(96,356,314)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(3,531,465)	(3,531,465)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$44,827,792)	\$48,757,830	(\$93,585,622)	(191.9) %	(\$44,827,792)	\$48,757,830	(\$93,585,622)	(191.9) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$53,978,731)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$44,593,683)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$98,572,414)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$49,286,207)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.60000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.70000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.47500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$234,109)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, revised December 15, 1999.								
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	24,005,467	28,772,750	(4,767,283)	(16.6)	24,005,467	28,772,750	(4,767,283)	(16.6)
2 * LIGHT OIL	199,955	261,510	(61,555)	NA	199,955	261,510	(61,555)	NA
3 COAL	8,742,696	9,139,820	(397,124)	(4.3)	8,742,696	9,139,820	(397,124)	(4.3)
4 ** GAS	56,352,480	41,603,920	14,748,560	35.4	56,352,480	41,603,920	14,748,560	35.4
5 NUCLEAR	7,501,334	6,553,150	948,184	14.5	7,501,334	6,553,150	948,184	14.5
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	96,801,931	86,331,150	10,470,781	12.1	96,801,931	86,331,150	10,470,781	12.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	735,791	1,163,324	(427,533)	(36.8)	735,791	1,163,324	(427,533)	(36.8)
9 LIGHT OIL	3,640	4,108	(468)	NA	3,640	4,108	(468)	NA
10 COAL	562,852	603,976	(41,124)	(6.8)	562,852	603,976	(41,124)	(6.8)
11 GAS	2,251,703	1,368,833	882,870	64.5	2,251,703	1,368,833	882,870	64.5
12 NUCLEAR	2,199,955	2,129,286	70,669	3.3	2,199,955	2,129,286	70,669	3.3
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,753,942	5,269,527	484,415	9.2	5,753,942	5,269,527	484,415	9.2
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	1,201,101	1,879,800	(678,699)	(36.1)	1,201,101	1,879,800	(678,699)	(36.1)
16 * LIGHT OIL (Bbl)	8,426	10,924	(2,498)	NA	8,426	10,924	(2,498)	NA
17 *** COAL (TON)	69,014	66,657	2,357	3.5	69,014	66,657	2,357	3.5
18 ** GAS (MCF)	18,886,949	10,435,143	8,451,806	81.0	18,886,949	10,435,143	8,451,806	81.0
19 NUCLEAR (MMBTU)	23,720,540	21,386,308	2,334,232	10.9	23,720,540	21,386,308	2,334,232	10.9
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	7,657,460	12,030,719	(4,373,259)	(36.4)	7,657,460	12,030,719	(4,373,259)	(36.4)
22 LIGHT OIL	48,641	63,497	(14,856)	NA	48,641	63,497	(14,856)	NA
23 COAL	5,255,799	6,078,105	(822,306)	(13.5)	5,255,799	6,078,105	(822,306)	(13.5)
24 GAS	19,721,524	10,435,143	9,286,381	89.0	19,721,524	10,435,143	9,286,381	89.0
25 NUCLEAR	23,720,540	21,386,308	2,334,232	10.9	23,720,540	21,386,308	2,334,232	10.9
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	56,403,964	49,993,772	6,410,193	12.8	56,403,964	49,993,772	6,410,193	12.8
GENERATION MIX (%MWH)								
28 HEAVY OIL	12.79	22.08	(9.29)	(42.1)	12.79	22.08	(9.29)	(42.1)
29 LIGHT OIL	0.06	0.08	(0.01)	NA	0.06	0.07	(0.01)	NA
30 COAL	9.78	11.46	(1.68)	(14.7)	9.78	11.46	(1.68)	(14.7)
31 GAS	39.13	25.98	13.16	50.7	39.13	25.98	13.16	50.7
32 NUCLEAR	38.23	40.41	(2.17)	(5.4)	38.23	40.41	(2.17)	(5.4)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	19.9862	15.3063	4.6799	30.6	19.9862	15.3063	4.6799	30.6
36 * LIGHT OIL (\$/Bbl)	23.7298	23.9390	(0.2092)	NA	23.7298	23.9390	(0.2092)	NA
37 *** COAL (\$/TON)	33.7109	29.2924	4.4185	15.1	33.7109	29.2924	4.4185	15.1
38 ** GAS (\$/MCF)	2.9837	3.9869	(1.0032)	(25.2)	2.9837	3.9869	(1.0032)	(25.2)
39 NUCLEAR (\$/MMBTU)	0.3162	0.3064	0.0098	3.2	0.3162	0.3064	0.0098	3.2
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	3.1349	2.3916	0.7433	31.1	3.1349	2.3916	0.7433	31.1
42 * LIGHT OIL	4.1108	4.1185	(0.0076)	NA	4.1108	4.1185	(0.0076)	NA
43 COAL	1.6634	1.5037	0.1597	10.6	1.6634	1.5037	0.1597	10.6
44 ** GAS	2.8574	3.9869	(1.1295)	(28.3)	2.8574	3.9869	(1.1295)	(28.3)
45 NUCLEAR	0.3162	0.3064	0.0098	3.2	0.3162	0.3064	0.0098	3.2
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7162	1.7268	(0.0106)	(0.6)	1.7162	1.7268	(0.0106)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,407	10,342	65	0.6	10,407	10,342	65	0.6
49 LIGHT OIL	13,363	15,457	(2,094)	NA	13,363	15,457	(2,094)	NA
50 COAL	9,338	10,063	(726)	(7.2)	9,338	10,063	(726)	(7.2)
51 GAS	8,758	7,623	1,135	14.9	8,758	7,623	1,135	14.9
52 NUCLEAR	10,782	10,044	738	7.3	10,782	10,044	738	7.3
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,803	9,487	315	3.3	9,803	9,487	315	3.3
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	3.2625	2.4733	0.7892	31.9	3.2625	2.4733	0.7892	31.9
56 * LIGHT OIL	5.4934	6.3659	(0.8725)	NA	5.4934	6.3659	(0.8725)	NA
57 COAL	1.5533	1.5133	0.0400	2.6	1.5533	1.5133	0.0400	2.6
58 ** GAS	2.5027	3.0394	(0.5367)	(17.7)	2.5027	3.0394	(0.5367)	(17.7)
59 NUCLEAR	0.3410	0.3078	0.0332	10.8	0.3410	0.3078	0.0332	10.8
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.6824	1.6383	0.0440	2.7	1.6824	1.6383	0.0440	2.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **JANUARY 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	39,646	35.5	98.0	61.2	11,027	#6 OIL	60,374 BBLS	6.396	386,152	1,230,979	3.1049	20.39
2	# 1		54,294					GAS	621,767 MCF	1.045	649,746	1,856,591	3.4195	2.99
3	# 2	367	40,781	32.7	94.2	61.7	10,210	#6 OIL	62,547 BBLS	6.396	400,051	1,275,285	3.1272	20.39
4	# 2		55,279					GAS	555,736 MCF	1.045	580,744	1,659,424	3.0019	2.99
5	FT. MYERS # 1	137	22,669	21.2	99.9	50.7	10,507	#6 OIL	37,107 BBLS	6.419	238,190	709,649	3.1305	19.12
6	# 2	367	74,410	25.3	65.3	62.4	9,754	#6 OIL	113,074 BBLS	6.419	725,822	2,162,471	2.9062	19.12
7	LAUDERDALE # 4	430	0	93.8	98.1	93.9	7,654	#2 OIL	0 BBLS	5.645	0	0	0.0000	0.00
8	# 4		301,680					GAS	2,211,788 MCF	1.044	2,309,107	6,598,065	2.1871	2.98
9	# 5	391	0	96.3	100.0	96.3	7,546	#2 OIL	0 BBLS	5.645	0	0	0.0000	0.00
10	# 5		309,637					GAS	2,237,923 MCF	1.044	2,336,392	6,676,030	2.1561	2.98
11	MANATEE # 1	783	43,852	7.4	99.5	43.6	11,749	#6 OIL	80,581 BBLS	6.394	515,235	1,572,614	3.5862	19.52
12	# 2	783	100,524	13.7	99.5	48.7	11,174	#6 OIL	175,676 BBLS	6.394	1,123,272	3,428,482	3.4106	19.52
13	MARTIN # 1	783	20,255	6.4	100.0	51.9	11,335	#6 OIL	37,403 BBLS	6.384	238,781	714,031	3.5253	19.09
14	# 1		23,043					GAS	241,382 MCF	1.044	252,003	720,076	3.1249	2.98
15	# 2	783	59,625	44.0	99.5	46.3	11,047	#6 OIL	97,984 BBLS	6.384	625,530	1,870,534	3.1371	19.09
16	# 2		189,236					GAS	2,034,108 MCF	1.044	2,123,609	6,068,022	3.2066	2.98
17	# 3	430	0	99.6	100.0	101.8	7,014	#2 OIL	0 BBLS	1.000	0	0	0.0000	0.00
18	# 3		334,611					GAS	2,248,191 MCF	1.044	2,347,111	6,706,658	2.0043	2.98
19	# 4	430	0	100.0	100.0	103.4	6,908	#2 OIL	0 BBLS	1.000	0	0	0.0000	0.00
20	# 4		337,023					GAS	2,229,903 MCF	1.044	2,328,019	6,652,105	1.9738	2.98
21	PT EVERGLADES # 1	204	12,040	7.7	100.0	50.5	11,784	#6 OIL	21,806 BBLS	6.372	138,948	451,579	3.7507	20.71
22	# 1		1,451					GAS	19,185 MCF	1.044	20,029	57,231	3.9440	2.96
23	# 2	204	11,958	7.6	100.0	66.4	11,214	#6 OIL	20,703 BBLS	6.372	131,920	428,737	3.5854	20.71
24	# 2		744					GAS	10,080 MCF	1.044	10,524	30,071	4.0419	2.98
25	# 3	367	54,103	46.4	99.7	66.5	9,943	#6 OIL	83,387 BBLS	6.372	531,342	1,726,858	3.1918	20.71
26	# 3		85,378					GAS	819,493 MCF	1.044	855,551	2,444,660	2.8633	2.98
27	# 4	367	44,327	34.2	99.9	60.1	10,474	#6 OIL	69,324 BBLS	6.372	441,733	1,435,628	3.2387	20.71
28	# 4		59,017					GAS	613,693 MCF	1.044	640,695	1,830,728	3.1020	2.96

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	20,092	15.0	100.0	50.1	10,444	#6 OIL	33,644 BBLs	6.431	216,365	687,429	3.4213	20.43
2 # 3		3,948					GAS	33,250 MCF	1.044	34,713	99,189	2.5126	2.98
3 # 4	275	32,789	51.6	87.7	62.7	10,557	#6 OIL	52,846 BBLs	6.431	339,853	1,079,772	3.2931	20.43
4 # 4		71,273					GAS	726,760 MCF	1.044	758,737	2,168,023	3.0418	2.98
5 SANFORD # 3	137	6,170	5.9	100.0	65.8	10,544	#6 OIL	10,283 BBLs	6.210	63,857	214,103	3.4698	20.82
6 # 3		461					GAS	5,806 MCF	1.045	6,067	17,336	3.7572	2.99
7 # 4	362	33,288	15.3	99.8	56.5	10,787	#6 OIL	56,772 BBLs	6.210	352,554	1,182,055	3.5510	20.82
8 # 4		14,957					GAS	160,628 MCF	1.045	167,856	479,633	3.2067	2.99
9 # 5		7,550					GAS	73,888 MCF	1.045	77,213	220,629	2.9224	2.99
10 # 5	362	39,340	14.7	100.0	64.3	10,335	#6 OIL	65,603 BBLs	6.210	407,395	1,365,926	3.4721	20.82
	**	*	**			*		*					
11 TURKEY POINT # 1	387	47,796	53.9	94.3	63.3	10,494	#6 OIL	71,321 BBLs	6.398	456,312	1,443,746	3.0207	20.24
12 # 1		97,446					GAS	1,022,830 MCF	1.044	1,067,834	3,051,240	3.1312	2.98
	**	*	**			*		*					
13 # 2	367	32,127	32.0	72.6	57.1	10,029	#6 OIL	50,664 BBLs	6.398	324,148	1,025,588	3.1923	20.24
14 # 2		70,755					GAS	677,835 MCF	1.044	707,660	2,022,075	2.8579	2.98
15 CUTLER # 5	67	0	3.2	100.0	56.1	13,951	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		1,978					GAS	26,432 MCF	1.044	27,595	78,850	3.9864	2.98
17 # 6	137	0	3.2	100.0	39.6	14,730	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		3,606					GAS	50,879 MCF	1.044	53,118	151,780	4.2091	2.98
19 FT MYERS 1-12	565	3,219	0.8	100.0	70.0	13,860	#2 OIL	7,739 BBLs	5.765	44,615	180,016	5.5923	23.26
20 LAUDERDALE 1-12	364	0	0.7	92.6	84.9	36,718	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,324					GAS	46,565 MCF	1.044	48,614	138,910	10.4917	2.98
22 13-24	364	0	1.0	77.7	84.9	16,956	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,574					GAS	25,564 MCF	1.044	26,689	76,261	4.8451	2.98
24 EVERGLADES 1-12	364	0	0.8	91.6	74.8	34,846	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,852					GAS	61,815 MCF	1.044	64,535	184,403	9.9570	2.98

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	63.9	99.7	76.0	9,891	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		110,157					GAS	1,042,635 MCF	1.045	1,089,554	3,113,303	2.8262	2.99
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	66.08	97.54	77.4	10,031	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		113,429					GAS	1,088,812 MCF	1.045	1,137,809	3,251,187	2.8663	2.99
7 ST JOHNS (1) # 1	(A) 125	(B) 88,693	94.3	99.9	92.6	(B) 9,715	PET COKE / COAL	35,166 TONS	24.502	861,637	1,186,141	1.3373	33.73
8 # 1							COAL ONLY	29,191 TONS	24.746	722,360	1,110,506		38.04
9 # 1		224					#2 OIL	371 BBLS	5.857	2,172	10,757	4.8109	29.01
10 # 2	(A) 125	(B) 88,496	94.1	100.0	92.3	(B) 9,398	PET COKE / COAL	33,848 TONS	24.570	831,645	1,140,381	1.2886	33.69
# 2							COAL ONLY	28,046 TONS	24.746	694,026	1,066,939		38.04
11 # 2		197					#2 OIL	317 BBLS	5.857	1,854	9,182	4.6536	29.01
12 SCHERER # 4	(A) 646	385,663	85.0	100.0	86.4	9,237	COAL	3,562,517 MMBTU	---	3,562,517	6,416,174	1.6637	1.80
13 # 4		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	537,587	104.2	100.0	104.2	10,847	NUCLEAR	5,831,282 MMBTU	---	5,831,282	1,817,393	0.3381	0.31
15 # 4	693	478,575	92.8	89.3	102.8	10,889	NUCLEAR	5,211,153 MMBTU	---	5,211,153	1,516,093	0.3168	0.29
16 ST LUCIE # 1	839	640,332	102.5	100.0	102.5	10,696	NUCLEAR	6,848,714 MMBTU	---	6,848,714	2,308,406	0.3605	0.34
# 2	714	543,461	102.3	100.0	102.3	10,726	NUCLEAR	5,829,391 MMBTU	---	5,829,391	1,859,442	0.3421	0.32
18													
19													
20 SYSTEM TOTALS	15,529	5,753,942	---	---	---	9,803	---	1,209,527 BBLS	---	56,403,964	96,801,931	1.6824	---
21								18,886,949 MCF					
22 *** EXCLUDES PARTICIPANTS								3,562,517 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								69,014 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,720,540 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF JAN 2000							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL		ESTIMATED		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	678,426	1,779,800	1,101,374	61.9	678,426	1,779,800	1,101,374	61.9
3	UNIT COST (\$/BBL)	19,4019	15,4214	3,9805	25.8	19,4019	15,4214	3,9805	25.8
4	AMOUNT (\$)	13,162,752	27,447,000	14,284,248	52.0	13,162,752	27,447,000	14,284,248	52.0
5	BURNED								
6	UNITS (BBL)	1,203,639	1,879,800	676,161	36.0	1,203,639	1,879,800	676,161	36.0
7	UNIT COST (\$/BBL)	19,9872	15,3063	4,6809	30.6	19,9872	15,3063	4,6809	30.6
8	AMOUNT (\$)	24,057,407	28,772,751	4,715,344	16.4	24,057,407	28,772,751	4,715,344	16.4
9	ENDING INVENTORY								
10	UNITS (BBL)	5,540,071	3,100,001	2,440,070	78.7	5,540,071	3,100,001	2,440,070	78.7
11	UNIT COST (\$/BBL)	19,7691	15,4014	4,3677	28.4	19,7691	15,4014	4,3677	28.4
12	AMOUNT (\$)	109,522,193	47,744,250	61,777,943	100.0	109,522,193	47,744,250	61,777,943	100.0
13	OTHER USAGE (\$)	593,262				593,262			
14	DAYS SUPPLY	143							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,774	6,413	8,187	127.7	1,774	6,413	8,187	127.7
17	UNIT COST (\$/BBL)	37,9746	23,2341	14,7405	63.4	37,9746	23,2341	14,7405	63.4
18	AMOUNT (\$)	67,367	149,000	216,367	145.2	67,367	149,000	216,367	145.2
19	BURNED								
20	UNITS (BBL)	9,145	10,924	1,779	16.3	9,145	10,924	1,779	16.3
21	UNIT COST (\$/BBL)	24,4335	23,9393	.4942	2.1	24,4335	23,9393	.4942	2.1
22	AMOUNT (\$)	223,444	261,513	38,069	14.6	223,444	261,513	38,069	14.6
23	ENDING INVENTORY								
24	UNITS (BBL)	348,788	86,831	261,957	100.0	348,788	86,831	261,957	100.0
25	UNIT COST (\$/BBL)	24,7149	27,8942	3,1793	11.4	24,7149	27,8942	3,1793	11.4
26	AMOUNT (\$)	8,620,268	2,422,080	6,198,188	100.0	8,620,268	2,422,080	6,198,188	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	75,847	66,658	9,189	13.8	75,847	66,658	9,189	13.8
31	UNIT COST (\$/TON)	34,3759	29,3138	5,0621	17.3	34,3759	29,3138	5,0621	17.3
32	AMOUNT (\$)	2,607,307	1,954,000	653,307	33.4	2,607,307	1,954,000	653,307	33.4
33	BURNED								
34	UNITS (TON)	69,014	66,658	2,356	3.5	69,014	66,658	2,356	3.5
35	UNIT COST (\$/TON)	33,7109	29,2925	4,4184	15.1	33,7109	29,2925	4,4184	15.1
36	AMOUNT (\$)	2,326,522	1,952,581	373,941	19.2	2,326,522	1,952,581	373,941	19.2
37	ENDING INVENTORY								
38	UNITS (TON)	113,613	45,218	68,395	100.0	113,613	45,218	68,395	100.0
39	UNIT COST (\$/TON)	30,6333	27,6072	3,0261	11.0	30,6333	27,6072	3,0261	11.0
40	AMOUNT (\$)	3,480,347	1,248,344	2,232,003	100.0	3,480,347	1,248,344	2,232,003	100.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES	<<<< COAL SCHERER >>>>>							
44	UNITS (MMBTU)	3,479,389	4,386,340	906,951	20.7	3,479,389	4,386,340	906,951	20.7
45	U. COST (\$/MMBTU)	1,7962	1,6380	.1582	9.7	1,7962	1,6380	.1582	9.7
46	AMOUNT (\$)	6,249,613	7,185,000	935,387	13.0	6,249,613	7,185,000	935,387	13.0
47	BURNED								
48	UNITS (MMBTU)	3,562,517	4,386,340	823,823	18.8	3,562,517	4,386,340	823,823	18.8
49	U. COST (\$/MMBTU)	1,8010	1,6386	.1624	9.9	1,8010	1,6386	.1624	9.9
50	AMOUNT (\$)	6,416,174	7,187,275	771,101	10.7	6,416,174	7,187,275	771,101	10.7
51	ENDING INVENTORY								
52	UNITS (MMBTU)	7,817,377	2,905,543	4,911,834	100.0	7,817,377	2,905,543	4,911,834	100.0
53	U. COST (\$/MMBTU)	1,8036	1,6386	.1650	10.1	1,8036	1,6386	.1650	10.1
54	AMOUNT (\$)	14,099,315	4,760,898	9,338,417	100.0	14,099,315	4,760,898	9,338,417	100.0
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>>							
58	UNITS (MMBTU)	19,721,524	10,435,143	9,286,381	89.0	19,721,524	10,435,143	9,286,381	89.0
59	U. COST (\$/MMBTU)	2,8574	3,9869	1,1295	28.3	2,8574	3,9869	1,1295	28.3
60	AMOUNT (\$)	56,352,480	41,603,920	14,748,560	35.4	56,352,480	41,603,920	14,748,560	35.4
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>>							
62	UNITS (MMBTU)	23,720,540	21,386,310	2,334,230	10.9	23,720,540	21,386,310	2,334,230	10.9
63	U. COST (\$/MMBTU)	.3162	.3064	.0098	3.2	.3162	.3064	.0098	3.2
64	AMOUNT (\$)	7,501,334	6,553,152	948,182	14.5	7,501,334	6,553,152	948,182	14.5
65	BURNED	<<<<<<< ORIMULSION >>>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<<< PROPANE >>>>>>>>>							
70	UNITS (GAL)	3,904	100	3,804	100.0	3,904	100	3,804	100.0
71	UNIT COST (\$/GAL)	.9362	1.0000	.0638	6.4	.9362	1.0000	.0638	6.4
72	AMOUNT (\$)	3,655	100	3,555	100.0	3,655	100	3,555	100.0

LINES 9 & 23 EXCLUDE 3,350 BARRELS, \$79,085 CURRENT MONTH AND 3,350 BARRELS, \$79,085 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 2,036,555 CURRENT MONTH AND \$2,036,555 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Jan-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
34,504	\$709,192.04	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
176	\$3,595.63	RIVIERA - TEMP/CAL ADJUSTMENT
(193)	(\$4,018.24)	SANFORD - TEMP/CAL ADJUSTMENT
1,570	\$30,024.59	FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
728	\$14,842.87	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(127)	(\$2,570.59)	CANAVERAL - TEMP/CAL ADJUSTMENT
1,764	\$34,356.91	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
(10,067)	(\$192,161.40)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
28,355	\$593,261.81	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,552.00	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---					
Tons per survey	---					
Tons per books	---					
Tons Difference	---					
Adjustment tons within 3% of survey	---					
Adjustment \$ (20% ownership)	---					

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00		
Mar-00		
Apr-00		
May-00		
Jun-00		
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--					
Tons per survey	--					
Tons per books	--					
Tons Difference	--					
Adjustment tons within 3% of survey	--					
Adjustment \$ (20% ownership)	--					

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2000

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)	(9) TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a) FUEL COST	(b) TOTAL COST			
					ESTIMATED:				
	C	750	0	750	2.429	2.729	18,217	20,467	0
	OS	243,643	0	243,643	2.429	2.751	5,918,089	6,702,619	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		44,895	0	44,895	0.336	0.336	150,830	150,830	0
80% OF GAIN ON ECONOMY SALES							1,800		
TOTAL		289,288	0	289,288	2.104	2.376	6,088,936	6,873,916	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,302	0	28,302	0.471	0.471	133,400	133,400	0
OUC (SL 1)		19,572	0	19,572	0.233	0.233	45,512	45,512	0
AMERICAN ELECTRIC POWER	OS	2,500	0	2,500	2.738	3.850	68,450	96,250	16,384
AQUILA	OS	103	0	103	1.623	2.300	1,672	2,369	697
CAROLINA POWER & LIGHT	OS	845	0	845	2.543	3.873	21,489	32,725	11,030
COMMONWEALTH EDISON (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	(5,462)	0	0
ENRON	OS	48,980	0	48,980	2.443	2.673	1,196,340	1,309,437	113,073
ENTERGY (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	(5,747)	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	100	0	100	3.254	4.200	3,254	4,200	946
FLORIDA POWER CORPORATION	OS	2,150	0	2,150	4.396	6.832	94,504	146,892	42,004
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(2,318)
CITY OF HOMESTEAD	OS	73	0	73	2.159	3.118	1,576	2,276	347
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(2,174)
LOUISVILLE G & E POWER MARKETING	OS	53,265	0	53,265	2.555	3.702	1,360,853	1,971,900	611,046
UTIL COMM. CITY OF NEW SMYRNA BEACH	OS	6,095	0	6,095	2.668	3.623	162,636	220,810	41,007
OGLETHORPE POWER CORPORATION	OS	40,666	0	40,666	2.718	3.861	1,105,276	1,570,206	451,861
ORLANDO UTILITIES COMMISSION	OS	50	0	50	3.558	6.450	1,779	3,225	1,422
PENNSYLVANIA POWER & LIGHT (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	(9,548)	0	0
PUBLIC SERVICE ELECTRIC GAS (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	(3,854)	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	(483)
SOUTHERN COMPANIES	OS	34,721	0	34,721	2.837	4.022	985,107	1,396,494	67,820
SOUTH CAROLINA	OS	1,739	0	1,739	2.314	3.191	40,233	55,496	14,213
TAMPA ELECTRIC COMPANY	OS	27,293	0	27,293	3.081	4.616	841,029	1,259,850	289,450
THE ENERGY AUTHORITY	OS	13,490	0	13,490	2.851	4.112	384,663	554,720	170,827
TENNESSEE VALLEY AUTHORITY	OS	22,400	0	22,400	2.436	3.427	545,680	767,600	193,759
TXU ENERGY TRADING	OS	1,664	0	1,664	2.557	3.000	42,548	49,920	7,372
VIRGINIA POWER	OS	200	0	200	3.690	6.600	7,379	13,200	3,916
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,874	0	47,874	0.374	0.374	178,912	178,912	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		256,334	0	256,334	2.668	3.690	6,839,857	9,457,570	2,032,199
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		304,208	0	304,208	2.307	3.168	7,018,769	9,636,482	2,032,199
CURRENT MONTH:									
DIFFERENCE		14,920	0	14,920	0.203	0.792	929,833	2,762,566	2,032,199
DIFFERENCE (%)		5.2	0.0	5.2	9.6	33.3	15.3	40.2	0.0
PERIOD TO DATE:									
ACTUAL		304,208	0	304,208	2.307	3.168	7,018,769	9,636,482	2,032,199
ESTIMATED		289,288	0	289,288	2.104	2.376	6,088,936	6,873,916	0
DIFFERENCE		14,920	0	14,920	0.203	0.792	929,833	2,762,566	2,032,199
DIFFERENCE (%)		5.2	0.0	5.2	9.6	33.3	15.3	40.2	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2000

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
	C	750	18,217	20,467	2.429	2.729	2,250
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		750	18,217	20,467	2.429	2.729	1,800
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		(750)	(18,217)	(20,467)	(2.429)	(2.729)	(1,800)
DIFFERENCE (%)		(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		750	18,217	20,467	2.429	2.729	1,800
DIFFERENCE		(750)	(18,217)	(20,467)	(2.429)	(2.729)	(1,800)
DIFFERENCE (%)		(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		926,057	0	0	926,057	1.602		14,838,310
ST. LUCIE RELIABILITY		44,894	0	0	44,894	0.337		151,100
SJRPP		264,344	0	0	264,344	1.109		2,930,980
TOTAL		1,235,295	0	0	1,235,295	1.451		17,920,390
ACTUAL:								
SOUTHERN COMPANIES	UPS	461,640	0	0	461,640	1.360		6,278,304
SOUTHERN COMPANIES	R	23,462	0	0	23,462	2.073		486,367
PRIOR MONTH ADJUSTMENT		(390)	0	0	(390)			(886,337)
		484,712	0	0	484,712	1.213		5,878,334
FMPA (SL 2)		27,901	0	0	27,901	0.434		121,146
PRIOR MONTH ADJUSTMENT		34	0	0	34			2,981
		27,935	0	0	27,935	0.444		124,127
OUC (SL 2)		19,294	0	0	19,294	0.546		105,365
PRIOR MONTH ADJUSTMENT		23	0	0	23			27,068
		19,317	0	0	19,317	0.686		132,433
JACKSONVILLE ELECTRIC AUTHORITY	UPS	246,416	0	0	246,416	1.542		3,800,095
PRIOR MONTH ADJUSTMENT		15,143	0	0	15,143			5,701
		261,559	0	0	261,559	1.455		3,805,796
ST. LUCIE PARTICIPATION SUB-TOTAL		47,252	0	0	47,252	0.543		256,560
TOTAL		793,523	0	0	793,523	1.253		9,940,690
CURRENT MONTH:								
DIFFERENCE		(441,772)	0	0	(441,772)	(0.198)		(7,979,700)
DIFFERENCE (%)		(35.8)	0.0	0.0	(35.8)	(13.6)		(44.5)
PERIOD TO DATE:								
ACTUAL		793,523	0	0	793,523	1.253		9,940,690
ESTIMATED		1,235,295	0	0	1,235,295	1.451		17,920,390
DIFFERENCE		(441,772)	0	0	(441,772)	(0.198)		(7,979,700)
DIFFERENCE (%)		(35.8)	0.0	0.0	(35.8)	(13.6)		(44.5)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		570,277	0	0	570,277	1.752	1.752	9,993,623
TOTAL		570,277	0	0	570,277	1.752	1.752	9,993,623
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,257	0	0	5,257	2.229	2.229	117,158
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,774	0	0	37,774	1.729	1.729	653,087
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,903	0	0	37,903	1.762	1.762	668,009
CEDAR BAY GENERATING COMPANY		152,998	0	0	152,998	1.361	1.361	2,082,854
INDIANTOWN COGENERATION		180,132	0	0	180,132	2.293	2.293	4,130,112
FLORIDA CRUSHED STONE		58,819	0	0	58,819	1.607	1.607	945,404
GEORGIA PACIFIC CORPORATION		2,117	0	0	2,117	1.841	1.841	38,969
LEE COUNTY RESOURCE RECOVERY (Prior Month Adjustment)		(14,920)	0	0	(14,920)	2.202	2.202	(328,467)
MM TOMOKA FARMS		2,448	0	0	2,448	2.415	2.415	59,118
OKEELANTA POWER L.P.		29,059	0	0	29,059	2.477	2.477	719,798
ROYSTER COMPANY (Prior Month Adjustment)		0	0	0	0	0.000	0.000	(679)
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		37,713	0	0	37,713	0.970	0.970	365,978
TROPICANA PRODUCTS, INC.		104	0	0	104	2.081	2.081	2,164
U.S. SUGAR CORPORATION - BRYANT		271	0	0	271	2.744	2.744	7,436
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		529,675	0	0	529,675	1.786	1.786	9,460,941
CURRENT MONTH:								
DIFFERENCE		(40,602)	0	0	(40,602)	0.034	0.034	(532,682)
DIFFERENCE (%)		(7.1)	0.0	0.0	(7.1)	1.9	1.9	(5.3)
PERIOD TO DATE:								
ACTUAL		529,675	0	0	529,675	1.786	1.786	9,460,941
ESTIMATED		570,277	0	0	570,277	1.752	1.752	9,993,623
DIFFERENCE		(40,602)	0	0	(40,602)	0.034	0.034	(532,682)
DIFFERENCE (%)		(7.1)	0.0	0.0	(7.1)	1.9	1.9	(5.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	C	110,025	1.783	1,962,180	1.834	2,018,293	56,113
NON-FLORIDA	C	108,099	1.874	2,025,750	1.925	2,080,880	55,130
TOTAL		218,124	1.828	3,987,930	1.879	4,099,173	111,243
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION	OS	35,558	2.145	762,843	2.586	919,506	156,663
CITY OF LAKE WORTH UTILITIES	OS	38	1.000	380	1.700	646	266
ORLANDO UTILITIES COMMISSION	OS	7,100	2.426	172,227	2.783	197,614	25,387
THE ENERGY AUTHORITY	OS	24,761	2.139	529,536	2.622	649,294	119,756
TAMPA ELECTRIC COMPANY	OS	12,728	2.330	296,504	2.713	345,313	48,809
<u>NON-FLORIDA:</u>							
CAROLINA POWER & LIGHT (Prior Month Adj.)	OS	0	0.000	0	0.000	(1)	(1)
ENRON	OS	58	2.050	1,189	2.343	1,359	170
ENERGY (Prior Month Adj.)	OS	0	0.000	(18,763)	0.000	0	18,763
LOUISVILLE G & E POWER MRKT, INC.	OS	8,884	2.234	198,457	2.595	230,503	32,046
OGLETHORPE POWER CORPORATION	OS	5,500	1.578	86,810	2.024	111,328	24,518
PENNSYLVANIA NJ MARYLAND (PJM)	OS	875	2.450	21,436	2.450	21,436	0
SOUTHERN COMPANIES (Prior Month Adj.)	OS	0	0.000	1,354	0.000	0	(1,354)
SOUTH CAROLINA (Prior Month Adj.)	OS	0	0.000	(28)	0.000	0	28
TXU ENERGY TRADING	OS	2,352	2.416	56,834	2.336	54,942	(1,892)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		80,185	2.197	1,761,492	2.634	2,112,373	350,881
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		17,669	1.966	347,289	2.375	419,567	72,278
TOTAL		97,854	2.155	2,108,781	2.587	2,531,940	423,159
<u>CURRENT MONTH:</u>							
DIFFERENCE		(120,270)	0.327	(1,879,149)	0.708	(1,567,233)	311,916
DIFFERENCE (%)		(55.1)	17.9	(47.1)	37.7	(38.2)	280.4
<u>PERIOD TO DATE:</u>							
ACTUAL		97,854	2.155	2,108,781	2.587	2,531,940	423,159
ESTIMATED		218,124	1.828	3,987,930	1.879	4,099,173	111,243
DIFFERENCE		(120,270)	0.327	(1,879,149)	0.708	(1,567,233)	311,916
DIFFERENCE (%)		(55.1)	17.9	(47.1)	37.7	(38.2)	280.4

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	85,724,162	80,067,320	5,656,842	7.1	5,241,660	5,239,107	2,553	0.0	1.6354	1.5283	0.1071	7.0
2 Nuclear Fuel Disposal Costs	2,022,707	1,984,719	37,988	1.9	2,184,986	2,129,527	55,459	2.6	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	367,559	367,559	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	233,516	233,516	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,880,075)	(1,651,958)	(228,117)	13.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	86,467,869	81,001,155	5,466,714	6.7	5,241,660	5,239,107	2,553	0.0	1.6496	1.5461	0.1035	6.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,242,788	15,960,640	(4,717,852)	(29.6)	820,881	1,158,187	(337,306)	(29.1)	1.3696	1.3781	(0.0085)	(0.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,518,388	1,570,260	(51,872)	(3.3)	70,286	111,651	(41,365)	(37.0)	2.1603	1.4064	0.7539	53.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	(150,580)	1,694,530	(1,845,110)	NA	40,863	111,191	(70,328)	NA	(0.3685)	1.5240	(1.8925)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,514,697	9,405,418	7,109,279	75.6	612,894	554,685	58,209	10.5	2.6945	1.6956	0.9989	58.9
12 TOTAL COST OF PURCHASED POWER	29,125,293	28,630,848	494,445	1.7	1,544,924	1,935,714	(390,790)	(20.2)	1.8852	1.4791	0.4061	27.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	115,593,162	109,632,003	5,961,159	5.4	6,786,584	7,174,821	(388,237)	(5.4)	1.7033	1.5280	0.1753	11.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,126,421)	(1,225,700)	99,279	(8.1)	(145,313)	(51,500)	(93,813)	182.2	0.7752	2.3800	(1.6048)	(67.4)
15 Gain on Economy Sales (A6a)	(14)	(79,851)	79,837	(100.0)	0	(51,500)	51,500	(100.0)	0.0000	0.1551	(0.1551)	(100.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(396,724)	(153,980)	(242,744)	157.6	(46,365)	(44,902)	(1,463)	3.3	0.8557	0.3429	0.5128	149.5
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,523,159)	(1,459,531)	(63,628)	4.4	(191,678)	(96,402)	(95,276)	98.8	0.7946	1.5140	(0.7194)	(47.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	114,070,003	108,172,473	5,897,530	5.5	6,594,906	7,078,419	(483,513)	(6.8)	1.7297	1.5282	0.2015	13.2
21 Net Unbilled Sales	(4,907,851)	(4,289,670)	(618,181)	NA	(283,740)	(280,701)	(3,039)	NA	(0.0767)	(0.0645)	(0.0122)	NA
22 Company Use	202,825	244,898	(42,073)	NA	11,726	16,026	(4,300)	NA	0.0032	0.0037	(0.0005)	NA
23 T & D Losses	8,132,133	10,662,878	(2,530,745)	NA	470,147	697,740	(227,593)	NA	0.1271	0.1604	(0.0333)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	114,070,003	108,172,473	5,897,530	5.5	6,398,607,051	6,647,005,000	(248,397,949)	(3.7)	1.7827	1.6274	0.1553	9.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,034	10,428	(1,395)	(13.4)	506,648	641,000	(134,352)	(21.0)	1.7827	1.6274	0.1553	9.5
26 Jurisdictional KWH Sales	114,060,969	108,162,045	5,898,923	5.5	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	1.7827	1.6274	0.1553	9.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	114,133,968	108,231,269	5,902,699	5.5	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	1.7839	1.6284	0.1554	9.5
28 TRUE-UP **	9,639,932	9,639,932	0	NA	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	0.1507	0.1450	0.0056	3.9
29 TOTAL JURISDICTIONAL FUEL COST	123,773,900	117,871,201	5,902,699	5.0	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	1.9345	1.7735	0.1611	9.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.9654	1.8018	0.1636	9.1
32 GPIF **	779,497	779,497	0	NA	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	0.0122	0.0117	0.0005	4.3
33 Fuel Factor including GPIF									1.9776	1.8135	0.1641	9.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.978	1.814	0.164	9.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU DECEMBER 1999**

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	1,341,955,624	1,241,765,065	100,190,559	8.1	76,928,146	75,708,907	1,219,239	1.6	1.7444	1.6402	0.1042	6.4
2	Nuclear Fuel Disposal Costs	22,734,025	22,527,680	206,345	0.9	24,614,479	24,339,957	274,522	1.1	0.0924	0.0926	(0.0002)	(0.2)
3	Coal Car Investment	4,516,155	4,516,155	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	5,585,966	5,753,000	(167,034)	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	2,864,415	2,864,415	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(22,512,467)	(15,384,181)	(7,128,286)	46.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	1,355,143,718	1,262,042,134	93,101,584	7.4	76,928,146	75,708,907	1,219,239	1.6	1.7616	1.6670	0.0946	5.7
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	134,390,657	140,826,489	(6,435,832)	(4.6)	9,193,444	9,769,041	(575,597)	(5.9)	1.4618	1.4416	0.0202	1.4
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	10,137,815	16,576,211	(6,438,396)	(38.8)	379,542	721,350	(341,808)	(47.4)	2.6711	2.2979	0.3732	16.2
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	37,809,881	29,298,721	8,511,160	29.0	1,102,248	846,291	255,957	30.2	3.4303	3.4620	(0.0317)	(0.9)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	123,512,021	112,122,785	11,389,236	10.2	6,349,403	6,307,564	41,839	0.7	1.9453	1.7776	0.1677	9.4
12	TOTAL COST OF PURCHASED POWER	305,850,373	298,824,206	7,026,168	2.4	17,024,637	17,644,246	(619,609)	(3.5)	1.7965	1.6936	0.1029	6.1
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	1,660,994,091	1,560,866,339	100,127,752	6.4	93,952,783	93,353,153	599,630	0.6	1.7679	1.6720	0.0959	5.7
14	Fuel Cost of Economy and Other Power Sales (A6)	(52,116,198)	(48,246,630)	(3,869,568)	8.0	(2,179,728)	(2,015,770)	(163,958)	8.1	2.3909	2.3935	(0.0026)	(0.1)
15	Gain on Economy Sales (A6a)	(33,329)	(314,260)	280,931	(89.4)	(10,603)	(330,726)	320,123	(96.8)	0.3143	0.0950	0.2193	230.8
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,236,117)	(2,007,747)	(228,370)	11.4	(489,072)	(496,953)	7,881	(1.6)	0.4572	0.4040	0.0532	13.2
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(54,385,644)	(50,568,637)	(3,817,007)	7.5	(2,668,800)	(2,512,723)	(156,077)	6.2	2.0378	2.0125	0.0253	1.3
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	1,606,608,452	1,510,297,702	96,310,750	6.4	91,283,983	90,840,430	443,553	0.5	1.7600	1.6626	0.0974	5.9
21	Net Unbilled Sales	(4,534,587)	(5,904,892)	1,370,305	NA	(257,647)	(355,160)	97,513	NA	(0.0054)	(0.0070)	0.0016	NA
22	Company Use	2,699,770	2,774,680	(74,910)	NA	153,396	166,888	(13,492)	NA	0.0032	0.0033	(0.0001)	NA
23	T & D Losses	117,740,225	105,831,794	11,908,431	NA	6,689,786	6,365,439	324,346	NA	0.1392	0.1252	0.0140	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,606,608,452	1,510,297,702	96,310,749	6.4	84,585,493,043	84,549,581,908	35,911,135	0.0	1.8994	1.7863	0.1131	6.3
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	243,023	243,808	(785)	(0.3)	14,794,394	15,218,212	(423,818)	(2.8)	1.8994	1.7863	0.1131	6.3
26	Jurisdictional KWH Sales	1,606,365,429	1,510,053,895	96,311,534	6.4	84,570,698,649	84,534,363,696	36,334,953	0.0	1.8994	1.7863	0.1131	6.3
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	1,607,385,306	1,511,012,132	96,373,174	6.4	84,570,698,649	84,534,363,696	36,334,953	0.0	1.9006	1.7875	0.1132	6.3
28	TRUE-UP **	115,679,184	115,679,184	0	NA	84,570,698,649	84,534,363,696	36,334,953	0.0	0.1368	0.1368	(0.0001)	(0.0)
29	TOTAL JURISDICTIONAL FUEL COST	1,723,064,490	1,626,691,316	96,373,174	5.9	84,570,698,649	84,534,363,696	36,334,953	0.0	2.0374	1.9243	0.1131	5.9
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.0700	1.9550	0.1150	5.9
32	GPIF **	9,353,960	9,353,960	0	NA	84,570,698,649	84,534,363,696	36,334,953	0.0	0.0111	0.0111	0.0000	NA
33	Fuel Factor Including GPIF									2.081	1.966	0.1150	5.8
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.081	1.966	0.115	5.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

MONTH OF: DECEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	18,950,859	23,999,140	(5,048,281)	(21.0)	541,742,247	508,700,345	33,041,902	6.5
2 * LIGHT OIL	131,798	460	131,338	NA	8,627,808	10,123,712	(1,495,904)	NA
3 COAL	9,130,660	9,079,420	51,240	0.6	98,548,734	98,495,934	52,800	0.1
4 *** GAS	49,741,081	40,320,950	9,420,131	23.4	609,432,220	544,338,043	65,094,177	12.0
5 NUCLEAR	7,769,764	6,667,350	1,102,414	16.5	83,604,614	80,107,030	3,497,584	4.4
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	85,724,162	80,067,320	5,656,842	7.1	1,341,955,624	1,241,765,065	100,190,559	8.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	585,980	972,358	(386,378)	(39.7)	22,892,680	22,872,162	20,518	0.1
9 LIGHT OIL	2,499	9	2,490	NA	177,313	209,748	(32,435)	NA
10 COAL	537,355	601,135	(63,780)	(10.6)	6,145,706	6,315,955	(170,249)	(2.7)
11 GAS	1,930,840	1,536,078	394,762	25.7	23,097,966	21,971,085	1,126,881	5.1
12 NUCLEAR	2,184,986	2,129,527	55,459	2.6	24,614,479	24,339,957	274,522	1.1
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,241,660	5,239,107	2,553	0.0	76,928,144	75,708,907	1,219,237	1.6
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbi)	955,798	1,572,748	(616,950)	(39.2)	36,475,060	36,326,570	148,490	0.4
16 * LIGHT OIL (Bbi)	5,461	21	5,440	NA	487,176	501,740	(14,564)	NA
17 *** COAL (TON)	67,335	68,213	(878)	(1.3)	708,742	756,326	(47,584)	(6.3)
18 ** GAS (MCF)	17,017,783	11,801,511	5,216,272	44.2	193,723,441	182,703,023	11,020,418	6.0
19 NUCLEAR (MMBTU)	23,552,789	21,388,966	2,163,823	10.1	267,914,380	258,604,144	9,310,236	3.6
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	6,099,781	10,065,585	(3,965,804)	(39.4)	231,976,594	231,131,223	845,371	0.4
22 LIGHT OIL	31,070	120	30,950	NA	2,832,412	2,905,758	(73,346)	NA
23 COAL	5,426,990	6,051,939	(624,949)	(10.3)	59,283,652	62,368,836	(3,085,184)	(4.9)
24 GAS	17,770,041	11,801,511	5,968,530	50.6	201,980,118	187,735,768	14,244,350	7.6
25 NUCLEAR	23,552,790	21,388,966	2,163,824	10.1	267,914,384	258,604,146	9,310,238	3.6
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	52,880,672	49,308,121	3,572,551	7.2	763,987,160	742,745,731	21,241,429	2.9
GENERATION MIX (%MWH)								
28 HEAVY OIL	11.18	18.56	(7.38)	(39.8)	29.76	30.21	(0.45)	(1.5)
29 LIGHT OIL	0.05	0.00	0.05	NA	0.23	0.28	(0.05)	NA
30 COAL	10.25	11.47	(1.22)	(10.6)	7.99	8.34	(0.35)	(4.2)
31 GAS	36.84	29.32	7.52	25.6	30.03	29.02	1.00	3.4
32 NUCLEAR	41.69	40.65	1.04	2.6	32.00	32.15	(0.15)	(0.5)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbi)	19.8273	15.2594	4.5679	29.9	14.8524	14.0035	0.8489	6.1
36 * LIGHT OIL (\$/Bbi)	24.1357	0.0000	24.1357	NA	17.7098	20.1772	(2.4674)	NA
37 *** COAL (\$/TON)	33.3959	32.2148	1.1810	3.7	37.3610	29.2289	8.1321	27.8
38 ** GAS (\$/MCF)	2.9229	3.4166	(0.4937)	(14.5)	3.1459	2.9794	0.1665	5.6
39 NUCLEAR (\$/MMBTU)	0.3299	0.3117	0.0182	5.8	0.3121	0.3098	0.0023	0.7
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	3.1068	2.3843	0.7225	30.3	2.3353	2.2009	0.1344	6.1
42 * LIGHT OIL	4.2420	0.0000	4.2420	NA	3.0461	3.4840	(0.4379)	NA
43 COAL	1.6825	1.5002	0.1822	12.1	1.6623	1.5792	0.0831	5.3
44 ** GAS	2.7992	3.4166	(0.6174)	(18.1)	3.0173	2.8995	0.1178	4.1
45 NUCLEAR	0.3299	0.3117	0.0182	5.8	0.3121	0.3098	0.0023	0.7
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.6211	1.6238	(0.0027)	(0.2)	1.7565	1.6719	0.0847	5.1
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,410	10,352	58	0.6	10,133	10,105	28	0.3
49 LIGHT OIL	12,434	12,400	34	NA	15,974	13,854	2,121	NA
50 COAL	10,099	10,068	32	0.3	9,646	9,875	(229)	(2.3)
51 GAS	9,203	7,683	1,520	19.8	8,744	8,545	199	2.3
52 NUCLEAR	10,779	10,044	735	7.3	10,884	10,625	259	2.4
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,089	9,412	677	7.2	9,931	9,811	121	1.2
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	3.2340	2.4681	0.7659	31.0	2.3664	2.2241	0.1423	6.4
56 * LIGHT OIL	5.2747	5.1111	0.1636	NA	4.8659	4.8266	0.0393	NA
57 COAL	1.6992	1.5104	0.1888	12.5	1.6035	1.5595	0.0441	2.8
58 ** GAS	2.5761	2.6249	(0.0488)	(1.9)	2.6385	2.4775	0.1609	6.5
59 NUCLEAR	0.3556	0.3131	0.0425	13.6	0.3397	0.3291	0.0105	3.2
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.6354	1.5283	0.1072	7.0	1.7444	1.6402	0.1042	6.4

* Distillate & Propane (Bbbs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **DECEMBER 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MWV)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	2,444	10.5	75.8	48.0	12,308	#6 OIL	3,864 BBLs	6.423	24,818	78,618	3.2174	20.35
2 # 1		24,168					GAS	289,671 MCF	1.045	302,706	847,321	3.5060	2.93
3 # 2	367	28,273	40.6	94.1	50.8	11,067	#6 OIL	44,596 BBLs	6.423	286,440	907,360	3.2093	20.35
4 # 2		83,940					GAS	914,248 MCF	1.045	955,389	2,674,281	3.1859	2.93
5 FT. MYERS # 1	137	21,597	21.0	86.9	39.6	10,804	#6 OIL	36,487 BBLs	6.395	233,334	707,580	3.2763	19.39
6 # 2	367	139,817	48.2	97.8	54.4	9,773	#6 OIL	213,681 BBLs	6.395	1,366,490	4,143,843	2.9638	19.39
7 LAUDERDALE # 4	430	0	93.2	99.7	93.6	7,993	#2 OIL	64 BBLs	1.000	64	1,532	0.0000	23.94
8 # 4		288,373					GAS	2,207,714 MCF	1.044	2,304,853	6,451,638	2.2373	2.92
9 # 5	391	0	90.3	96.8	90.4	7,892	#2 OIL	32 BBLs	1.000	32	766	0.0000	23.94
10 # 5		279,303					GAS	2,111,327 MCF	1.044	2,204,225	6,169,965	2.2091	2.92
11 MANATEE # 1	783	-796	0.1	1.5	28.4	-10,633	#6 OIL	1,327 BBLs	6.378	8,464	25,984	-3.2643	19.58
12 # 2	783	106,013	21.5	100.0	38.4	11,188	#6 OIL	185,956 BBLs	6.378	1,186,027	3,641,192	3.4347	19.58
13 MARTIN # 1	783	64,524	38.5	98.4	48.3	10,658	#6 OIL	101,163 BBLs	6.384	645,825	1,934,617	2.9983	19.12
14 # 1		164,311					GAS	1,717,524 MCF	1.044	1,793,095	5,019,149	3.0547	2.92
15 # 2	783	19,842	15.0	100.0	36.3	11,721	#6 OIL	33,137 BBLs	6.384	211,547	633,704	3.1938	19.12
16 # 2		64,999					GAS	749,884 MCF	1.044	782,879	2,191,399	3.3714	2.92
17 # 3	430	0	81.9	83.0	98.8	7,449	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		256,561					GAS	1,830,489 MCF	1.044	1,911,031	5,349,270	2.0850	2.92
19 # 4	430	0	70.3	72.9	97.0	7,513	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		214,882					GAS	1,546,469 MCF	1.044	1,614,514	4,519,273	2.1031	2.92
21 PT EVERGLADES # 1	204	8,664	6.6	100.0	36.4	13,495	#6 OIL	17,440 BBLs	6.328	110,360	358,593	4.1391	20.56
22 # 1		1,024					GAS	19,504 MCF	1.044	20,362	56,996	5.5688	2.92
23 # 2	204	7,520	5.5	97.6	40.1	12,817	#6 OIL	14,214 BBLs	6.328	89,946	292,261	3.8865	20.56
24 # 2		279					GAS	9,593 MCF	1.044	10,015	28,034	10.0407	2.92
25 # 3	367	28,506	24.4	73.1	52.5	11,793	#6 OIL	45,956 BBLs	6.328	290,810	944,925	3.3149	20.56
26 # 3		31,521					GAS	399,489 MCF	1.044	417,067	1,167,435	3.7036	2.92
27 # 4	367	39,488	29.6	100.0	53.8	10,597	#6 OIL	62,118 BBLs	6.328	393,083	1,277,200	3.2344	20.56
28 # 4		50,025					GAS	532,063 MCF	1.044	555,474	1,554,857	3.1081	2.92

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	26,543	14.7	87.9	37.6	11,370	#6 OIL	44,714 BBLs	6.461	288,897	924,552	3.4832	20.68
2 # 3		4,831					GAS	64,978 MCF	1.044	67,837	189,886	3.9307	2.92
3 # 4	275	24,721	42.6	97.8	54.6	11,244	#6 OIL	40,302 BBLs	6.461	260,391	833,325	3.3709	20.68
4 # 4		60,768					GAS	671,321 MCF	1.044	700,859	1,961,812	3.2284	2.92
5 SANFORD # 3	137	509	0.8	100.0	28.3	26,879	#6 OIL	1,699 BBLs	6.112	10,384	35,366	6.9495	20.82
6 # 3		103					GAS	5,805 MCF	1.045	6,066	16,980	16.4691	2.93
7 # 4	362	7,457	6.5	65.5	39.1	10,854	#6 OIL	12,972 BBLs	6.112	79,285	270,022	3.6213	20.82
8 # 4		8,336					GAS	88,160 MCF	1.045	92,127	257,878	3.0934	2.93
9 # 5		437					GAS	34,346 MCF	1.045	35,892	100,467	22.9955	2.93
10 # 5	362	2,387	2.8	86.3	35.1	22,507	#6 OIL	4,525 BBLs	6.112	27,657	94,191	3.9467	20.82
	**	*	**			*		*					
11 TURKEY POINT # 1	387	29,221	39.2	100.0	53.6	9,724	#6 OIL	44,734 BBLs	6.394	286,029	901,750	3.0859	20.16
12 # 1		92,208					GAS	857,007 MCF	1.044	894,715	2,504,445	2.7161	2.92
	**	*	**			*		*					
13 # 2	367	29,321	35.7	100.0	47.6	10,696	#6 OIL	46,918 BBLs	6.394	299,994	945,775	3.2256	20.16
14 # 2		75,290					GAS	784,369 MCF	1.044	818,881	2,292,174	3.0444	2.92
15 CUTLER # 5	67	-69	0.3	100.0	39.8	-65,029	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-69					GAS	8,596 MCF	1.044	8,974	25,120	-36.4052	2.92
17 # 6	137	0	0.5	100.0	43.8	46,158	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		387					GAS	17,110 MCF	1.044	17,863	50,001	12.9202	2.92
19 FT MYERS 1-12	565	1,615	0.3	100.0	86.5	13,705	#2 OIL	3,844 BBLs	5.758	22,134	89,415	5.5365	23.26
20 LAUDERDALE 1-12	364	0	0.0	94.8	56.9	22,708	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		72					GAS	1,566 MCF	1.044	1,635	4,577	6.3564	2.92
22 13-24	364	0	0.2	86.4	62.7	18,721	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		437					GAS	7,836 MCF	1.044	8,181	22,900	5.2402	2.92
24 EVERGLADES 1-12	364	0	0.0	90.0	47.6	54,427	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		96					GAS	5,005 MCF	1.044	5,225	14,626	15.2350	2.92

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	62.0	92.3	75.6	9,817	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		109,103					GAS	1,024,927 MCF	1.045	1,071,049	2,998,031	2.7479	2.93
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	67.83	99.8	78.44	9,787	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		119,455					GAS	1,118,782 MCF	1.045	1,169,127	3,272,567	2.7396	2.93
7 ST JOHNS (1) # 1	(A) 125	(B) 90,901	94.8	100.0	94.8	(B) 9,727	PET COKE / COAL	36,178 TONS	24.440	884,190	1,207,563	1.3284	33.38
8 # 1							COAL ONLY	29,559 TONS	25.538	754,878	1,116,298		37.77
9 # 1		110					#2 OIL	184 BBLS	5.808	1,070	5,319	4.8358	28.87
10 # 2	(A) 125	(B) 81,485	85.0	92.0	92.6	(B) 9,548	PET COKE / COAL	31,157 TONS	24.970	777,990	1,041,146	1.2777	33.42
# 2							COAL ONLY	25,503 TONS	25.538	651,296	963,197		37.77
11 # 2		275					#2 OIL	451 BBLS	5.808	2,622	13,034	4.7466	28.87
12 SCHERER # 4	(A) 646	364,969	74.9	88.5	84.6	10,315	COAL	3,764,810 MMBTU	---	3,764,810	6,881,950	1.8856	1.83
13 # 4		499					#2 OIL	885 BBLS	5.817	5,148	21,732	4.3542	24.56
14 TURKEY POINT # 3	693	519,161	104.1	100.0	104.1	10,864	NUCLEAR	5,640,266 MMBTU	---	5,640,266	1,764,605	0.3399	0.31
15 # 4	693	520,054	104.3	100.0	104.3	10,848	NUCLEAR	5,641,698 MMBTU	---	5,641,698	1,641,932	0.3157	0.29
16 ST LUCIE # 1	839	619,649	102.7	100.0	102.7	10,702	NUCLEAR	6,631,422 MMBTU	---	6,631,422	2,560,989	0.4133	0.39
# 2	***	***	****	****	****	***		***					
17 # 2	714	526,122	102.3	100.0	102.3	10,719	NUCLEAR	5,639,404 MMBTU	---	5,639,404	1,802,237	0.3426	0.32
18													
19													
20 SYSTEM TOTALS	15,529	5,241,660	---	---	---	10,089	---	961,259 BBLS	---	52,880,672	85,724,162	1.6354	---
								17,017,783 MCF					
22 *** EXCLUDES PARTICIPANTS								3,764,810 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								67,335 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,552,789 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	1,077,364	42.9	81.0	57.0	10,069	#6 OIL	1,666,619	BBLS	6.342	10,569,546	23,191,300	2.1526	13.92
2 # 1		409,098					GAS	4,208,183	MCF	1.045	4,397,551	12,963,193	3.1687	3.08
3 # 2	367	1,115,415	48.8	94.2	61.5	10,200	#6 OIL	1,729,956	BBLS	6.354	10,992,210	25,824,466	2.3152	14.93
4 # 2		638,226					GAS	6,598,760	MCF	1.045	6,895,704	21,006,036	3.2913	3.18
5 FT. MYERS # 1	137	706,312	58.9	95.1	69.7	9,773	#6 OIL	1,145,361	BBLS	6.379	7,306,184	16,239,863	2.2992	14.18
6 # 2	367	2,355,763	69.0	91.7	77.8	9,601	#6 OIL	3,504,687	BBLS	6.454	22,618,155	50,210,966	2.1314	14.33
7 LAUDERDALE # 4	430	183	89.6	93.8	94.8	7,670	#2 OIL	258	BBLS	4.453	1,149	6,138	3.3613	23.79
8 # 4		3,330,980					GAS	24,471,398	MCF	1.044	25,548,139	76,237,391	2.2887	3.12
9 # 5	391	1,375	90.3	94.7	94.0	7,608	#2 OIL	1,817	BBLS	5.465	9,930	43,141	3.1380	23.74
10 # 5		3,441,756					GAS	25,081,753	MCF	1.044	26,185,350	76,928,202	2.2351	3.07
11 MANATEE # 1	783	2,026,866	29.6	76.6	48.4	10,543	#6 OIL	3,406,552	BBLS	6.335	21,582,139	50,031,469	2.4684	14.69
12 # 2	783	2,717,984	38.6	90.5	52.3	10,337	#6 OIL	4,489,770	BBLS	6.335	28,440,521	67,040,058	2.4665	14.93
13 MARTIN # 1	783	950,868	33.1	81.3	46.9	10,330	#6 OIL	1,488,577	BBLS	6.372	9,485,627	23,998,232	2.5238	16.12
14 # 1		1,225,617					GAS	12,450,481	MCF	1.044	12,998,302	40,545,985	3.3082	3.26
15 # 2	783	915,990	32.5	91.6	42.9	10,621	#6 OIL	1,461,829	BBLS	6.366	9,306,250	22,916,720	2.5019	15.68
16 # 2		1,228,481					GAS	12,902,563	MCF	1.044	13,470,276	42,266,877	3.4406	3.28
17 # 3	430	0	91.9	92.0	94.2	7,128	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		3,556,101					GAS	24,279,876	MCF	1.044	25,348,191	74,867,102	2.1053	3.08
19 # 4	430	0	86.5	87.3	88.5	7,085	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		3,261,197					GAS	22,132,537	MCF	1.044	23,106,369	68,885,725	2.1123	3.11
21 PT EVERGLADES # 1	204	537,206	33.3	97.7	53.7	11,163	#6 OIL	928,190	BBLS	6.371	5,913,053	14,559,425	2.7102	15.69
22 # 1		65,306					GAS	778,712	MCF	1.044	812,975	2,345,266	3.5912	3.01
23 # 2	204	571,879	34.3	94.1	58.5	10,907	#6 OIL	965,667	BBLS	6.366	6,147,818	14,977,155	2.6189	15.51
24 # 2		63,074					GAS	744,867	MCF	1.044	777,641	2,224,687	3.5271	2.99
25 # 3	367	1,224,156	45.5	78.5	64.1	10,002	#6 OIL	1,879,090	BBLS	6.362	11,955,615	29,792,306	2.4337	15.85
26 # 3		271,382					GAS	2,876,565	MCF	1.044	3,003,134	9,419,092	3.4708	3.27
27 # 4	367	1,590,098	55.5	95.9	67.5	10,031	#6 OIL	2,457,737	BBLS	6.361	15,632,842	37,220,964	2.3408	15.14
28 # 4		410,928					GAS	4,252,539	MCF	1.044	4,439,651	13,395,786	3.2599	3.15

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	1,225,539	57.4	91.5	96.0	10,389	#6 OIL	1,973,829	BBLS	6.381	12,594,258	28,605,751	2.3341	14.49
2	# 3		195,424					GAS	2,076,172	MCF	1.044	2,167,524	6,469,650	3.3106	3.12
3	# 4	275	1,178,574	59.2	84.0	67.1	10,176	#6 OIL	1,852,811	BBLS	6.373	11,808,249	25,476,229	2.1616	13.75
4	# 4		280,202					GAS	2,907,797	MCF	1.044	3,035,740	8,996,578	3.2107	3.09
5 SANFORD	# 3	137	257,037	29.3	92.6	58.0	10,692	#6 OIL	423,137	BBLS	6.324	2,676,092	6,432,179	2.5024	15.20
6	# 3		89,439					GAS	984,146	MCF	1.045	1,028,433	3,051,263	3.4116	3.10
7	# 4	362	1,230,921	41.3	91.8	57.1	10,541	#6 OIL	2,025,886	BBLS	6.317	12,796,614	28,910,102	2.3487	14.27
8	# 4		179,141					GAS	1,978,433	MCF	1.045	2,067,463	6,313,676	3.5244	3.19
9	# 5		183,052					GAS	2,049,686	MCF	1.045	2,141,922	6,404,495	3.4987	3.12
10	# 5	362	1,136,841	39.3	91.4	54.4	10,709	#6 OIL	1,899,157	BBLS	6.315	11,993,440	27,613,798	2.4290	14.54
		**	*	**			*			*					
11 TURKEY POINT	# 1	387	1,119,545	50.8	93.8	63.0	9,844	#6 OIL	1,697,419	BBLS	6.345	10,769,511	25,732,186	2.2984	15.16
12	# 1		714,519					GAS	6,977,525	MCF	1.044	7,284,536	22,354,723	3.1286	3.20
		**	*	**			*			*					
13	# 2	367	954,395	48.3	92.4	61.0	10,147	#6 OIL	1,478,796	BBLS	6.349	9,388,470	22,969,077	2.4067	15.53
14	# 2		654,569					GAS	6,645,182	MCF	1.044	6,937,570	21,281,550	3.2512	3.20
15 CUTLER	# 5	67	-74	21.2	93.0	43.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		126,072					GAS	1,337,271	MCF	0.817	1,092,223	5,129,549	4.0687	3.84
17	# 6	137	0	25.0	96.0	47.1	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		303,598					GAS	3,540,122	MCF	1.044	3,695,887	11,214,429	3.6938	3.17
19 FT MYERS	1-12	585	185,146	3.5	96.2	77.6	14,232	#2 OIL	404,617	BBLS	5.809	2,350,413	8,167,396	4.9456	20.19
20 LAUDERDALE	1-12	364	0	2.5	89.3	79.8	17,274	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		62,071					GAS	1,027,052	MCF	1.044	1,072,242	3,188,388	5.1367	3.10
22	13-24	364	0	2.8	93.1	82.5	17,621	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		71,883					GAS	1,213,291	MCF	1.044	1,266,676	3,719,987	5.1751	3.07
24 EVERGLADES	1-12	364	5	2.5	85.1	77.8	21,586	#2 OIL	26	BBLS	5.615	146	648	12.5495	24.91
25	1-12		62,617					GAS	1,294,672	MCF	1.044	1,351,638	4,001,717	6.3908	3.09

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	PUTNAM # 1							#6 OIL		BBLs					
2	# 1	239	40	56.1	87.0	74.5	9,609	#2 OIL	67	BBLs	5.806	389	2,100	5.2491	31.34
3	# 1		1,099,530					GAS	10,110,193	MCF	1.045	10,565,152	32,516,998	2.9574	3.22
4	# 2							#6 OIL		BBLs					
5	# 2	239	260	57.0	87.6	78.4	9,619	#2 OIL	423	BBLs	5.809	2,457	13,256	5.0945	31.34
6	# 2		1,173,703					GAS	10,803,664	MCF	1.045	11,289,829	33,703,876	2.8716	3.12
7	ST JOHNS (1) # 1	(A) 125	(B) 916,133	88.3	94.2	91.4	9,675	COAL	352,963	TONS	24.635	8,695,110	12,595,925	1.3749	35.69
8	# 1		5,106					#2 OIL	37,169	BBLs	5.851	217,472	194,676	3.8129	5.24
9	# 2	(A) 125	(B) 1,009,421	89.6	93.9	93.3	8,731	COAL	355,779	TONS	24.206	8,612,073	13,883,365	1.3754	39.02
10	# 2		3,588					#2 OIL	39,700	BBLs	5.851	232,286	131,659	3.6690	3.32
11	SCHERER # 4	(A) 646	(B) 4,220,152	72.0	83.6	84.8	9,947	COAL	41,976,469	MMBTU	---	41,976,469	72,069,444	1.7077	1.72
12	# 4		1,610					#2 OIL	3,096	BBLs	5.869	18,170	68,796	4.2723	22.22
13	TURKEY POINT # 3	693	6,111,945	99.6	97.6	101.6	11,042	NUCLEAR	67,490,810	MMBTU	---	67,490,810	21,379,577	0.3498	0.32
14	# 4	693	5,734,555	99.1	97.2	100.8	11,054	NUCLEAR	63,390,973	MMBTU	---	63,390,973	18,669,291	0.3256	0.29
15	ST LUCIE # 1	839	6,532,202	88.9	87.7	99.7	10,811	NUCLEAR	70,618,479	MMBTU	---	70,618,479	22,200,307	0.3399	0.31
16	# 2	714	6,235,777	97.3	95.8	100.1	10,850	NUCLEAR	66,414,122	MMBTU	---	66,414,122	21,355,440	0.3425	0.32
17															
18															
19	SYSTEM TOTALS	15,051	76,928,143	---	---	---	9,931	---	36,962,243	BBLs	---	763,987,160	1,341,955,622	1.7444	---
20									193,723,442	MCF					
21	*** EXCLUDES PARTICIPANTS								41,976,469	MMBTU	COAL (C)				
22	**** INCLUDES PARTICIPANTS								708,742	TONS	COAL (C)				
23	(1) CALCULATED ON CALENDAR MONTH/PERIOD.								0	TONS	ORIMULSION				
24	GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								267,914,384	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 1999 THROUGH DECEMBER 1999

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)
ACTUAL:								
ECONOMY **		10,603	0	10,603	2.197	2.590	232,904	274,565
FMFA (SL 1)		289,132	0	289,132	0.454	0.454	1,311,522	1,311,522
OUC (SL 1)		199,940	0	199,940	0.462	0.462	924,595	924,595
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		243	0	243	0.804	1.094	1,954	2,659
FLORIDA KEYS ELECTRIC COOPERATIVE		9,419	0	9,419	2.762	2.762	260,131	260,131
ALABAMA ELECTRIC COOP.	OS	24,575	0	24,575	1.942	3.258	477,143	800,560
AMERICAN ELECTRIC POWER SERVICES CORP.	OS	26,150	0	26,150	2.697	14.739	705,302	3,854,350
AQUILA POWER CORP.	OS	2,134	0	2,134	3.191	8.487	68,102	181,119
AVISTA ENERGY INC.	OS	4,777	0	4,777	2.169	5.414	103,617	258,618
CARGILL-ALLIANT	OS	356	0	356	5.349	9.896	19,041	35,230
CAROLINA POWER & LIGHT	OS	292	0	292	5.259	62.249	15,357	181,768
COLUMBIA POWER MARKETING	OS	52,981	0	52,981	1.851	3.676	980,904	1,947,838
COMMONWEALTH EDISON	OS	2,335	0	2,335	7.222	114.902	168,630	2,682,962
CORAL POWER	OS	1,102	0	1,102	4.764	16.566	52,496	182,554
DUKE POWER	OS	7,143	0	7,143	3.113	9.263	222,380	661,625
ELECTRIC CLEARINGHOUSE INC.	OS	5,661	0	5,661	3.192	18.969	180,700	1,073,836
EL PASO	OS	4,195	0	4,195	3.159	4.519	132,539	189,585
ENRON POWER MARKETING	OS	448,308	0	448,308	2.360	2.945	10,580,489	13,203,138
ENTERGY SERVICES INC.	OS	79,329	0	79,329	3.590	11.879	2,847,937	9,423,463
FLORIDA MUNICIPAL POWER AGENCY	OS	10,930	0	10,930	2.028	2.437	221,638	266,326
FLORIDA POWER CORPORATION	OS	50,130	0	50,130	2.779	4.522	1,393,035	2,266,991
FT. PIERCE UTILITIES AUTHORITY	OS	8,960	0	8,960	1.521	1.830	136,309	164,006
CITY OF GAINESVILLE (Includes Prior Period Adjustments)	OS	(40)	0	(40)	2.395	3.035	(958)	(1,214)
CITY OF HOMESTEAD	OS	19,379	0	19,379	1.995	2.654	384,546	514,393
KOCH POWER	OS	7,943	0	7,943	3.601	32.357	286,040	2,570,110
LOUISVILLE GAS & ELECTRIC POWER MARKETING	OS	328,001	0	328,001	2.193	5.173	7,193,821	16,966,404
CITY OF LAKELAND	OS	2,750	0	2,750	3.162	4.200	86,951	115,500
CITY OF LAKE WORTH UTILITIES	OS	3,943	0	3,943	3.190	4.253	125,775	167,705
MORGAN STANLEY CAPITAL GROUP	OS	10,048	0	10,048	2.892	6.659	290,584	669,104
UTIL COMM., CITY OF NEW SYMRNA BEACH	OS	3,139	0	3,139	3.079	5.195	96,643	163,064
OGLETHORPE POWER CORPORATION	OS	186,119	0	186,119	2.183	4.290	4,063,570	7,985,310
ORLANDO UTILITIES COMMISSION	OS	2,530	0	2,530	6.479	10.681	163,912	270,226
PECO	OS	322	0	322	2.300	4.500	7,406	14,490
PENNSYLVANIA POWER & LIGHT	OS	4,411	0	4,411	2.999	13.778	132,305	607,748
PENNSYLVANIA NEW JERSEY MARYLAND	OS	9,742	0	9,742	3.064	41.049	298,501	3,999,031
PUBLIC SERVICE ELECTRIC & GAS	OS	4,924	0	4,924	2.597	17.331	127,900	853,374
RELIANT ENERGY SERVICE	OS	565	0	565	3.904	6.735	22,055	38,055
SEMINOLE ELECTRIC COOPERATIVE INC.	OS	43,310	0	43,310	1.830	2.636	792,564	1,141,608
SONAT	OS	150	0	150	1.553	3.200	2,330	4,800
SOUTH CAROLINA ELECTRIC & GAS	OS	11,242	0	11,242	2.194	4.252	246,621	478,033
SOUTHERN COMPANY SERVICES, INC.	OS	264,343	0	264,343	2.655	6.722	7,017,874	17,769,478
CITY OF TALLAHASSEE	OS	230	0	230	0.422	0.652	970	1,500
TAMPA ELECTRIC COMPANY	OS	190,129	0	190,129	3.213	4.667	6,108,377	8,872,520
THE ENERGY AUTHORITY	OS	138,607	0	138,607	2.597	4.819	3,600,306	6,679,118
TENNASKA	OS	384	0	384	2.521	30.000	9,681	115,200
TENNESSEE VALLEY AUTHORITY	OS	189,852	0	189,852	2.128	5.333	4,039,877	10,124,463
TRACTEBEL	OS	100	0	100	2.430	2.800	2,430	2,800
CITY OF VERO BEACH	OS	1,867	0	1,867	1.850	1.837	34,539	34,296
FLORIDA POWER CORPORATION	AF	2,514	0	2,514	4.771	15.187	119,939	381,804
CITY OF GAINESVILLE	AF	331	0	331	6.753	22.545	22,352	74,623
SEMINOLE ELECTRIC COOPERATIVE INC.	AF	769	0	769	8.208	14.176	63,120	109,012
CITY OF TALLAHASSEE	AF	230	0	230	4.591	12.523	10,559	28,804
TAMPA ELECTRIC COMPANY	AF	2,271	0	2,271	4.591	16.093	104,262	365,478
ECONOMY SUB-TOTAL		10,603	0	10,603	2.197	2.590	232,904	274,565
ST. LUCIE PARTICIPATION SUB-TOTAL		489,072	0	489,072	0.457	0.457	2,236,117	2,236,117
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		2,169,125	0	2,169,125	2.491	5.475	54,024,556	118,753,596
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							33,329	
TOTAL		2,668,800	0	2,668,800	2.117	4.544	56,526,906	121,264,278

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$6,621

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF JANUARY 1999 THROUGH DECEMBER 1999

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	1,593	1.971	31,402	3.202	51,006	19,604
CITY OF HOMESTEAD	C	7	4.186	293	4.571	320	27
CITY OF LAKELAND	C	25	2.440	610	2.756	689	79
CITY OF LAKE WORTH UTILITIES	C	309	2.909	8,990	3.663	11,318	2,328
ORLANDO UTILITIES COMMISSION	C	1,641	6.269	102,872	6.480	106,341	3,469
REEDY CREEK IMPROVEMENT DISTRICT	C	75	4.056	3,042	5.111	3,833	791
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,117	1.833	20,477	2.116	23,637	3,160
CITY OF TALLAHASSEE	C	20	4.565	913	4.550	910	(3)
TAMPA ELECTRIC COMPANY	C	3,719	2.360	87,773	2.650	98,560	10,787
THE ENERGY AUTHORITY	C	31,288	2.448	765,928	3.007	940,902	174,974
FLORIDA POWER CORPORATION	OS	50,999	2.223	1,133,786	2.728	1,391,050	257,264
CITY OF HOMESTEAD	OS	92	5.400	4,968	5.801	5,337	369
CITY OF LAKE WORTH UTILITIES	OS	565	7.902	44,645	7.944	44,885	240
ORLANDO UTILITIES COMMISSION	OS	22,103	3.818	843,883	4.795	1,059,923	216,040
SEMINOLE ELECTRIC COOPERATIVE INC.	OS	3,849	2.806	107,990	3.981	153,229	45,239
CITY OF TALLAHASSEE	OS	656	2.444	16,034	4.331	28,410	12,376
TAMPA ELECTRIC COMPANY	OS	103,040	2.480	2,555,886	2.903	2,991,186	435,300
THE ENERGY AUTHORITY	OS	158,444	2.782	4,408,323	3.030	4,800,173	391,850
NON-FLORIDA:							
SOUTHERN COMPANY SERVICES, INC.	C	16,637	4.548	756,712	4.907	816,450	59,738
AMEREN ENERGY TRADING	OS	6,080	2.477	150,576	3.100	188,465	37,889
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	152,745	4.553	6,953,971	3.958	6,046,381	(907,590)
AQUILA POWER CORPORATION	OS	3,656	3.617	132,229	4.094	149,668	17,439
CAROLINA POWER & LIGHT	OS	18,414	2.645	487,053	3.397	625,462	138,409
COLUMBIA POWER MARKETING	OS	135,642	3.833	5,198,526	3.860	5,236,317	37,791
COMMONWEALTH EDISON	OS	0	0.000	(311)	0.000	0	311
DUKE POWER	OS	55,956	3.990	2,232,743	3.888	2,175,408	(57,335)
DYNERGY POWER MARKETING	OS	5,504	2.313	127,304	2.727	150,102	22,798
EL PASO	OS	32	5.800	1,856	5.891	1,885	29
ENRON POWER MARKETING	OS	23,254	3.212	746,992	4.323	1,005,329	258,337
ENTERGY SERVICES INC.	OS	7,505	3.282	246,312	4.405	330,583	84,271
KOCH POWER	OS	9,377	5.035	472,131	4.805	450,590	(21,541)
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	319,931	3.290	10,524,477	2.958	9,464,620	(1,059,857)
MEAG	OS	0	0.000	3,000	0.000	0	(3,000)
MORGAN STANLEY CAPITAL GROUP	OS	64,016	3.160	2,022,662	3.537	2,264,220	241,558
NORTH CAROLINA MUNICIPAL POWER AGENCY	OS	9,559	1.813	173,276	1.875	179,253	5,977
OGLETHORPE POWER CORPORATION	OS	99,102	2.315	2,294,288	2.991	2,964,454	670,166
PECO ENERGY CO.	OS	0	0.000	(3)	0.000	0	3
PENNSYLVANIA POWER & LIGHT	OS	0	0.000	(2,820)	0.000	0	2,820
PIEDMONT	OS	2,269	1.442	32,714	1.572	35,674	2,960
PUBLIC SERVICE ELECTRIC & GAS	OS	0	0.000	(1,597)	0.000	0	1,597
RELIANT	OS	1,697	2.538	43,074	3.284	55,724	12,650
SCANA	OS	0	0.000	138	0.000	0	(138)
SOUTH CAROLINA POWER	OS	0	0.000	(136)	0.000	0	136
SOUTH CAROLINA ELECTRIC & GAS	OS	119,044	2.407	2,865,626	3.055	3,636,974	771,348
SOUTHERN COMPANY SERVICES, INC.	OS	41,489	4.362	1,809,835	2.568	1,065,340	(744,495)
TENNESSEE VALLEY AUTHORITY	OS	0	0.000	(506)	0.000	0	506
VIRGINIA ELECTRIC POWER COMPANY	OS	7,756	6.026	467,381	7.206	558,890	91,509
WILLIAMS ENERGY	OS	420	3.343	14,040	5.428	22,798	8,758
TXU ENERGY	OS	2,163	2.697	58,338	3.306	71,515	13,177
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		379,542	2.671	10,137,815	3.086	11,711,709	1,573,894
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,102,248	3.430	37,809,881	3.402	37,496,102	(313,779)
TOTAL		1,481,790	3.236	47,947,696	3.321	49,207,811	1,260,115