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Pensacola, Florida 32520

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February 18, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

ORIGINAL

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of January 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

Handover lw

MPA _____
 APP _____
 CAF _____
 CMU _____
 CTR _____
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 LEG 1 _____
 MAS 3 _____
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 RRR _____
 SEC 1 _____
 WAW _____
 OTH _____

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Connie Kummer

DOCUMENT NUMBER-DATE

02446 FEB 22 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of February 2000 on the following:

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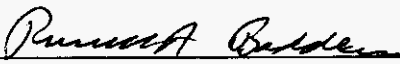
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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 000001-E1

**ACTUAL MONTHLY FUEL FILING
JANUARY 2000**



DOCUMENT NUMBER-DATE
02446 FEB 22 8
FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,027,842	1,675,000	352,842	21.07	98,583,741	71,470,000	27,113,741	37.94	2.0570	2.3436	(0.29)	(12.23)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	601,799	4,319	597,480	35.58	21,873,205	260,000	21,613,205	8,312.77	2.7513	1.6612	1.09	65.62
12 TOTAL COST OF PURCHASED POWER	2,629,641	1,679,319	950,322	56.59	120,456,946	71,730,000	48,726,946	67.93	2.1831	2.3412	(0.16)	(6.75)
13 Total Available MWH (Line 5 + Line 12)	16,801,785	16,834,483	(32,698)	(0.19)	1,020,104,946	1,051,460,000	(31,355,054)	(2.98)				
14 Fuel Cost of Economy Sales (A6)	(94,499)	(98,000)	3,501	(3.57)	(4,647,624)	(3,310,000)	(1,337,624)	(40.41)	(2.0333)	(2.9607)	0.93	31.32
15 Gain on Economy Sales (A6)	(22,784)	(10,000)	(12,784)	127.84	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(392,026)	(856,000)	463,974	(54.20)	(14,901,580)	(42,890,000)	27,988,420	65.26	(2.6308)	(1.9958)	(0.64)	(31.82)
17 Fuel Cost of Other Power Sales (A6)	(3,609,882)	(1,323,000)	(2,286,882)	172.86	(188,107,129)	(94,144,000)	(93,963,129)	(99.81)	(1.9191)	(1.4053)	(0.51)	(36.56)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,119,191)	(2,287,000)	(1,832,191)	(80.11)	(207,656,333)	(140,344,000)	(67,312,333)	(47.96)	(1.9837)	(1.6296)	(0.35)	(21.73)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,682,594	14,547,483	(1,864,889)	(12.82)	812,448,613	911,116,000	(98,667,387)	(10.83)	1.561	1.5967	(0.04)	(2.24)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	26,908	28,613	(1,705)	(5.96)	1,723,741	1,792,000	(68,259)	3.81	1.5610	1.5967	(0.04)	(2.24)
23 T & D Losses *	701,206	829,677	(128,472)	(15.48)	44,920,284	51,962,000	(7,041,716)	13.55	1.5610	1.5967	(0.04)	(2.24)
24 TERRITORIAL KWH SALES	12,682,594	14,547,483	(1,864,889)	(12.82)	765,804,588	857,362,000	(91,557,412)	10.68	1.6561	1.6968	(0.04)	(2.40)
25 Wholesale KWH Sales	469,712	513,454	(43,741)	(8.52)	28,362,431	30,261,000	(1,898,569)	6.27	1.6561	1.6968	(0.04)	(2.40)
26 Jurisdictional KWH Sales	12,212,882	14,034,029	(1,821,147)	(12.98)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.6561	1.6968	(0.04)	(2.40)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,229,980	14,053,677	0	0.00	737,442,157	827,101,000	(89,658,843)	10.84	1.6584	1.6991	(0.04)	(2.40)
28 TRUE-UP	1,146,038	1,146,038	0	0.00	737,442,157	827,101,000	(89,658,843)	10.84	0.1554	0.1386	0.02	12.12
29 TOTAL JURISDICTIONAL FUEL COST	13,376,018	15,199,715	(1,823,697)	(12.00)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.8138	1.8377	(0.02)	(1.30)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8428	1.8670	(0.02)	(1.30)
32 GPIF Reward / (Penalty) **	3,056	3,056	0	0.00	737,442,157	827,101,000	(89,658,843)	(10.84)	0.0004	0.0004	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8432	1.8674	(0.02)	(1.30)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.843	1.867		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2000
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,027,842	1,675,000	352,842	21.07	98,583,741	71,470,000	27,113,741	37.94	2.0570	2.3436	(0.29)	(12.23)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	601,799	4,319	597,480	13,833.76	21,873,205	260,000	21,613,205	8,312.77	2.7513	1.6612	1.09	65.62
12 TOTAL COST OF PURCHASED POWER	2,629,641	1,679,319	950,322	56.59	120,456,946	71,730,000	48,726,946	67.93	2.1831	2.3412	(0.16)	(6.75)
13 Total Available MWH (Line 5 + Line 12)	16,801,785	16,834,483	(32,698)	(0.19)	1,020,104,946	1,051,460,000	(31,355,054)	(2.98)				
14 Fuel Cost of Economy Sales (A6)	(94,499)	(98,000)	3,501	(3.57)	(4,647,624)	(3,310,000)	(1,337,624)	(40.41)	(2.0333)	(2.9607)	0.93	31.32
15 Gain on Economy Sales (A6)	(22,784)	(10,000)	(12,784)	127.84	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(392,025)	(856,000)	463,975	(54.20)	(14,901,580)	(42,890,000)	27,988,420	65.26	(2.6308)	(1.9958)	(0.64)	(31.82)
17 Fuel Cost of Other Power Sales (A6)	(3,609,882)	(1,323,000)	(2,286,882)	172.86	(188,107,129)	(94,144,000)	(93,963,129)	(99.81)	(1.9191)	(1.4053)	(0.51)	(36.56)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,119,190)	(2,287,000)	(1,832,190)	(80.11)	(207,656,333)	(140,344,000)	(67,312,333)	(47.96)	(1.9837)	(1.6296)	(0.35)	(21.73)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,682,594	14,547,483	(1,864,889)	(12.82)	812,448,613	911,116,000	(98,667,387)	(10.83)	1.561	1.5967	(0.04)	(2.24)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	26,908	28,613	(1,705)	(5.96)	1,723,741	1,792,000	(68,259)	3.81	1.5610	1.5967	(0.04)	(2.24)
23 T & D Losses *	701,206	829,677	(128,472)	(15.48)	44,920,284	51,962,000	(7,041,716)	13.55	1.5610	1.5967	(0.04)	(2.24)
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25 Wholesale KWH Sales	469,712	513,454	(43,741)	(8.52)	28,362,431	30,261,000	(1,898,569)	6.27	1.6561	1.6968	(0.04)	(2.40)
26 Jurisdictional KWH Sales	12,212,882	14,034,029	(1,821,147)	(12.98)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.6561	1.6968	(0.04)	(2.40)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,229,980	14,053,677	(1,823,697)	(12.98)	737,442,157	827,101,000	(89,658,843)	10.84	1.6584	1.6991	(0.04)	(2.40)
28 TRUE-UP	1,146,038	1,146,038	0	0.00	737,442,157	827,101,000	(89,658,843)	10.84	0.1554	0.1386	0.02	12.12
29 TOTAL JURISDICTIONAL FUEL COST	13,376,018	15,199,715	(1,823,697)	(12.00)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.8138	1.8377	(0.02)	(1.30)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8428	1.8670	(0.02)	(1.30)
32 GPIF Reward / (Penalty) **	3,056	3,056	0	0.00	737,442,157	827,101,000	(89,658,843)	(10.84)	0.0004	0.0004	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8432	1.8674	(0.02)	(1.30)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.843	1.867		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
JANUARY 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$14,172,144
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,027,842
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	601,799
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(4,119,191)</u>
9	Total Fuel and Net Power Transactions		<u>\$12,682,594</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: JANUARY 2000

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	14,021,089.79	14,991,952	(970,862.21)	(6.48)	14,021,089.79	14,991,952	(970,862.21)	(6.48)
1a Other Generation	151,054.19	163,212	(12,157.81)	(7.45)	151,054.19	163,212	(12,157.81)	(7.45)
2 Fuel Cost of Power Sold	(4,119,191.05)	(2,287,000)	(1,832,191.05)	80.11	(4,119,191.05)	(2,287,000)	(1,832,191.05)	80.11
3 Fuel Cost - Purchased Power	2,027,842.21	1,675,000	352,842.21	21.07	2,027,842.21	1,675,000	352,842.21	21.07
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	601,799.00	4,319	597,480.00	13,833.76	601,799.00	4,319	597,480.00	13,833.76
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	12,682,594.14	14,547,483	(1,864,888.86)	(12.82)	12,682,594.14	14,547,483	(1,864,888.86)	(12.82)
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	12,682,594.14	14,547,483	(1,864,888.86)	(12.82)	12,682,594.14	14,547,483	(1,864,888.86)	(12.82)
B. KWH Sales								
1 Jurisdictional Sales	737,442,157	827,101,000	(89,658,843)	(10.84)	737,442,157	827,101,000	(89,658,843)	(10.84)
2 Non-Jurisdictional Sales	28,362,431	30,261,000	(1,898,569)	(6.27)	28,362,431	30,261,000	(1,898,569)	(6.27)
3 Total Territorial Sales	765,804,588	857,362,000	(91,557,412)	(10.68)	765,804,588	857,362,000	(91,557,412)	(10.68)
4 Juris. Sales as % of Total Terr. Sales	96.2964	96.4705	(0.1741)	(0.18)	96.2964	96.4705	(0.1741)	(0.18)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	14,132,372.93	15,909,139	(1,776,765.87)	(11.17)	14,132,372.93	15,909,139	(1,776,765.87)	(11.17)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(1,146,038.25)	(1,146,038)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	3,008.54	3,009	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>12,989,343.22</u>	<u>14,766,110</u>	<u>(1,776,766.78)</u>	<u>(12.03)</u>	<u>12,989,343.22</u>	<u>14,766,110</u>	<u>(1,776,766.78)</u>	<u>(12.03)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,682,594.14	14,547,483	(1,864,888.86)	(12.82)	12,682,594.14	14,547,483	(1,864,888.86)	(12.82)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.2964</u>	<u>96.4705</u>	<u>(0.1741)</u>	<u>(0.18)</u>	<u>96.2964</u>	<u>96.4705</u>	<u>(0.1741)</u>	<u>(0.18)</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>12,229,979.62</u>	<u>14,053,677</u>	<u>(1,823,697.38)</u>	<u>(12.98)</u>	<u>12,229,979.62</u>	<u>14,053,677</u>	<u>(1,823,697.38)</u>	<u>(12.98)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	759,363.60	712,433	46,930.60	6.59	759,363.60	712,433	46,930.60	6.59
8 Interest Provision for the Month	(41,724.47)	(60,910)	19,185.53	(31.50)	(41,724.47)	(60,910)	19,185.53	(31.50)
9 Beginning True-Up & Interest Provision	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(7,873,122.29)</u>	<u>(11,954,898)</u>	<u>4,081,775.71</u>	<u>(34.14)</u>	<u>(7,873,122.29)</u>	<u>(11,954,898)</u>	<u>4,081,775.71</u>	<u>(34.14)</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(9,736,799.67)	(13,752,459.00)	4,015,659.33	(29.20)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(7,831,397.82)	(11,893,988.00)	4,062,590.18	(34.16)
3	Total of Beginning & Ending True-Up Amts.	(17,568,197.49)	(25,646,447.00)	8,078,249.51	(31.50)
4	Average True-Up Amount	(8,784,098.75)	(12,823,224)	4,039,125.25	(31.50)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.80	5.80	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.60	5.60	0.0000	
7	Total (D5+D6)	11.40	11.40	0.0000	
8	Annual Average Interest Rate	5.70	5.70	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.475	0.4750	0.0000	
10	Interest Provision (D4*D9)	(41,724.47)	(60,910.00)	19,185.53	(31.50)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :

JANUARY 2000

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)	
2 LIGHTER OIL	23,363	26,611	(3,248)	(12.21)	23,363	26,611	(3,248)	(12.21)	
3 COAL excluding Scherer	13,385,618	13,559,495	(173,877)	(1.28)	13,385,618	13,559,495	(173,877)	(1.28)	
3a COAL at Scherer	110,407	1,374,365	(1,263,958)	(91.97)	110,407	1,374,365	(1,263,958)	(91.97)	
4 GAS	447,193	2,840	444,353	15,646.23	447,192	2,840	444,352	15,646.20	
4a GAS (B.L.)	25,727	18,134	7,593	41.87	25,727	18,134	7,593	41.87	
6 OTHER - C.T.	28,782	10,507	18,275	173.93	28,782	10,507	18,275	173.93	
6a OTHER GENERATION	151,054	163,212	(12,158)	(7.45)	151,055	163,212	(12,157)	(7.45)	
7 TOTAL (\$)	14,172,144	15,155,164	(983,020)	(6.49)	14,172,144	15,155,164	(983,020)	(6.49)	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
10 COAL	880,793	970,730	(89,937)	(9.26)	880,793	970,730	(89,937)	(9.26)	
11 GAS	10,412	70	10,342	14,774.29	10,412	70	10,342	14,774.29	
13 OTHER - C.T.	435	230	205	89.13	435	230	205	89.13	
13a OTHER GENERATION	8,008	8,700	(692)	(7.95)	8,008	8,700	(692)	(7.95)	
14 TOTAL (MWH)	899,648	979,730	(80,082)	(8.17)	899,648	979,730	(80,082)	(8.17)	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	961	1,344	(383)	(28.50)	961	1,344	(383)	(28.50)	
17 COAL (TON) (1)	403,184	410,805	(7,621)	(1.86)	403,184	410,805	(7,621)	(1.86)	
18 GAS (MCF)	158,660	7,222	151,438	2,096.90	158,660	7,222	151,438	2,096.90	
20 OTHER - C.T. (BBL)	1,091	539	552	102.41	1,091	539	552	102.41	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	9,038,097	10,032,973	(994,876)	(9.92)	9,038,097	10,032,973	(994,876)	(9.92)	
24 GAS	156,029	1,007	155,022	15,394.44	156,029	1,007	155,022	15,394.44	
26 OTHER - C.T.	6,348	3,141	3,207	102.10	6,348	3,141	3,207	102.10	
27 TOTAL (MMBTU)	9,200,474	10,037,121	(836,647)	(8.34)	9,200,474	10,037,121	(836,647)	(8.34)	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	97.90	99.08	(1.18)	(1.19)	97.90	99.08	(1.18)	(1.19)	
31 GAS	1.16	0.01	1.15	11,500.00	1.16	0.01	1.15	11,500.00	
33 OTHER - C.T.	0.05	0.02	0.03	150.00	0.05	0.02	0.03	150.00	
33a OTHER GENERATION	0.89	0.89	0.00	0.00	0.89	0.89	0.00	0.00	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/ UNIT									
36 LIGHTER OIL (\$/BBL)	24.30	19.80	4.50	22.73	24.30	19.80	4.50	22.73	
37 COAL (\$/TON) (1)	33.20	33.01	0.19	0.58	33.20	33.01	0.19	0.58	
38 GAS (ALL) (\$/MCF)	2.98	2.90	0.08	2.76	2.98	2.90	0.08	2.76	
40 OTHER - C.T. (\$/BBL)	26.38	19.49	6.89	35.35	26.38	19.49	6.89	35.35	
FUEL COST (\$)/ MMBTU									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.50	1.49	0.01	0.67	1.50	1.49	0.01	0.67	
44 GAS - Generation	2.87	2.82	0.05	1.77	2.87	2.82	0.05	1.77	
46 OTHER - C.T.	4.53	3.35	1.18	35.22	4.53	3.35	1.18	35.22	
47 TOTAL (\$/MMBTU)	1.54	1.51	0.03	1.99	1.52	1.49	0.03	2.01	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,261	10,335	(74)	(0.72)	10,261	10,335	(74)	(0.72)	
51 GAS - Generation	14,985	14,386	599	4.16	14,985	14,386	599	4.16	
53 OTHER - C.T.	14,593	13,657	936	7	14,593	13,657	936	7	
54 TOTAL (BTU/KWH)	10,319	10,245	74.00	0.72	10,319	10,245	74	0.72	
FUEL COST (¢/ KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.54	1.54	0.00	0.00	1.54	1.54	0.00	0.00	
58 GAS	4.29	4.06	0.23	5.67	4.29	4.06	0.23	5.67	
60 OTHER - C.T.	6.62	4.57	2.05	44.86	6.62	4.57	2.05	44.86	
60a OTHER GENERATION	1.89	1.88	0.01	0.53	1.89	1.88	0.01	0.53	
61 TOTAL (¢/ KWH)	1.58	1.55	0.03	1.94	1.58	1.55	0.03	1.94	

Notes: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY**

FOR THE MONTH OF: JANUARY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2000	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cft/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	1,606	9.0	89.3	10.1	15,966	Gas-G	24,656	1,040	25,642	73,492	4.58	2.98
2								Oil-G						
3								Gas-S	619	1,040	644	1,844		2.98
4	Crist 2	24.0	3,636	20.4	100.0	20.4	15,361	Gas-G	53,706	1,040	55,854	160,083	4.40	2.98
5								Oil-G						
6								Gas-S	286	1,040	297	851		2.98
7	Crist 3	35.0	5,170	19.9	100.0	19.9	14,417	Gas-G	71,667	1,040	74,534	213,618	4.13	2.98
8								Oil-G						
9								Gas-S	222	1,040	231	662		2.98
10	Crist 4	78.0	33,404	57.6	99.9	57.6	9,804	Coal	13,693	11,958	327,481	509,243	1.52	37.19
11			0					Gas-G	0	1,040	0	0	#N/A	#N/A
12								Gas-S	428	1,040	445	1,277		2.98
13								Oil-S	99	137,298	573	1,740		17.52
14	Crist 5	80.0	28,377	47.7	70.2	68.0	10,616	Coal	12,619	11,937	301,254	467,743	1.65	37.07
15			0					Gas-G	0	1,040	0	0	#N/A	#N/A
16								Gas-S	635	1,040	660	1,892		2.98
17								Oil-S	192	137,298	1,104	3,354		17.51
18	Crist 6	302.0	73,152	32.6	46.9	69.4	10,198	Coal	31,289	11,921	745,985	1,159,809	1.59	37.07
19			0					Gas-G	0	1,040	0	0	#N/A	#N/A
20								Gas-S	190	1,040	198	568		2.99
21								Oil-S	153	137,298	880	2,673		17.51
22	Crist 7	467.0	245,789	70.7	79.8	88.6	10,052	Coal	103,379	11,950	2,470,750	3,832,054	1.56	37.07
23								Gas-G		1,040	0		#N/A	#N/A
24								Gas-S	6,251	1,040	6,500	18,633		2.98
25								Oil-S	20	137,298	115	348		17.53
26	Scherer 3 (2)	214.0	8,689	5.5	33.8	16.1	13,451	Coal	0	11,286	116,876	213,952	2.46	#N/A
27								Oil-S	140	138,000	812	3,505		25.02
28	Scholz 1	46.0	7,476	21.8	99.9	21.9	12,364	Coal	4,086	11,311	92,437	158,527	2.12	38.80
29								Oil-S	21	138,500	122	1,976		94.38
30	2	46.0	7,055	20.6	100.0	20.6	12,034	Coal	3,729	11,384	84,898	144,663	2.05	38.80
31								Oil-S	19	138,500	109	1,767		94.38
32	Smith 1	162.0	109,933	91.2	99.9	91.3	10,164	Coal	45,758	12,209	1,117,307	1,487,805	1.35	32.51
33								Oil-S	48	138,500	279	1,342		27.97
34	2	193.0	124,942	87.0	100.0	87.0	9,838	Coal	50,453	12,181	1,229,135	1,640,478	1.31	32.52
35								Oil-S	17	138,500	101	486		27.96
36	A	32.0	435	1.8	100.0	1.8	14,593	Oil	1,091	138,500	6,348	28,781	6.62	26.38
37	Other Generation	0.0	8,008		0.0				0	0		151,054	1.89	#N/A
38	Daniel 1 (1)	239.0	128,818	72.4	99.2	73.1	10,547	Coal	73,807	9,204	1,358,639	2,136,846	1.66	28.95
39								Oil-S	15	138,852	90	377		24.42
40	Daniel 2 (1)	239.0	113,158	63.6	94.8	67.2	10,417	Coal	64,373	9,156	1,178,789	1,863,713	1.65	28.95
41								Oil-S	238	138,852	1,385	5,797		24.41
42	Total	2,181.0	899,648	55.4	79.9	69.4	10,227				9,200,474	14,290,953	1.59	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Smith Coal Inventory Adjustment
 Scherer Coal Inventory Adjustment (103,546)
 Daniel Railcar Lease Premium (8,351)
 Daniel Railcar Track Deprec. (6,912)
 Recoverable Fuel 14,172,144 1.58

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	1,030	1,508	(478)	(31.70)	1,030	1,508	(478)	(31.70)
16	UNIT COST (\$/BBL)	28.89	21.80	7.09	32.52	28.89	21.80	7.09	32.52
17	AMOUNT (\$)	29,756	32,868	(3,112)	(9.47)	29,756	32,868	(3,112)	(9.47)
18	BURNED :								
19	UNITS (BBL)	1,000	1,344	(344)	(25.60)	1,000	1,344	(344)	(25.60)
20	UNIT COST (\$/BBL)	24.77	19.80	4.97	25.10	24.77	19.80	4.97	25.10
21	AMOUNT (\$)	24,773	26,611	(1,838)	(6.91)	24,773	26,611	(1,838)	(6.91)
22	ENDING INVENTORY :								
23	UNITS (BBL)	6,591	7,647	(1,056)	(13.81)	6,591	7,647	(1,056)	(13.81)
24	UNIT COST (\$/BBL)	21.80	19.69	2.11	10.72	21.80	19.69	2.11	10.72
	AMOUNT (\$)	143,692	150,537	(6,845)	(4.55)	143,692	150,537	(6,845)	(4.55)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	304,263	542,000	(237,737)	(43.86)	304,263	542,000	(237,737)	(43.86)
29	UNIT COST (\$/TON)	35.18	34.27	0.91	2.66	35.18	34.27	0.91	2.66
30	AMOUNT (\$)	10,705,464	18,575,569	(7,870,105)	(42.37)	10,705,464	18,575,569	(7,870,105)	(42.37)
31	BURNED :								
32	UNITS (TONS)	403,184	410,805	(7,621)	(1.86)	403,184	410,805	(7,621)	(1.86)
33	UNIT COST (\$/TON)	33.24	33.01	0.23	0.70	33.24	33.01	0.23	0.70
34	AMOUNT (\$)	13,400,879	13,559,495	(158,616)	(1.17)	13,400,879	13,559,495	(158,616)	(1.17)
35	ENDING INVENTORY :								
36	UNITS (TONS)	477,746	1,095,494	(617,748)	(56.39)	477,746	1,095,494	(617,748)	(56.39)
37	UNIT COST (\$/TON)	32.50	32.68	(0.18)	(0.55)	32.50	32.68	(0.18)	(0.55)
38	AMOUNT (\$)	15,526,311	35,806,178	(20,279,867)	(56.64)	15,526,311	35,806,178	(20,279,867)	(56.64)
39	DAYS SUPPLY	26	59	(33)	(55.93)	26	59	(33)	(55.93)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	655,273	744,802	(89,529)	(12.02)	655,273	744,802	(89,529)	(12.02)
42	UNIT COST (\$/MMBTU)	1.88	1.92	(0.04)	(2.08)	1.88	1.92	(0.04)	(2.08)
43	AMOUNT (\$)	1,229,822	1,430,479	(200,657)	(14.03)	1,229,822	1,430,479	(200,657)	(14.03)
44	BURNED :								
45	UNITS (MMBTU)	59,903	744,199	(684,296)	(91.95)	59,903	744,199	(684,296)	(91.95)
46	UNIT COST (\$/MMBTU)	1.84	1.85	(0.01)	(0.54)	1.84	1.85	(0.01)	(0.54)
47	AMOUNT (\$)	110,407	1,374,365	(1,263,958)	(91.97)	110,407	1,374,365	(1,263,958)	(91.97)
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	2,532,126	951,591	1,580,535	166.09	2,532,126	951,591	1,580,535	166.09
50	UNIT COST (\$/MMBTU)	1.83	1.85	(0.02)	(1.08)	1.83	1.85	(0.02)	(1.08)
51	AMOUNT (\$)	4,634,380	1,757,137	2,877,243	163.75	4,634,380	1,757,137	2,877,243	163.75
52	DAYS SUPPLY	57	22	35	159.09	57	22	35	159.09
GAS									
59	PURCHASES :								
60	UNITS (MCF)	40,660	7,222	33,438	(26,216)	40,660	7,222	33,438	(26,216)
61	UNIT COST (\$/MCF)	2.85	2.90	(0.05)	2.95	2.85	2.90	(0.05)	2.95
62	AMOUNT (\$)	116,052	20,974	95,078	(74,104)	116,052	20,974	95,078	(74,104)
63	BURNED :								
64	UNITS (MCF)	158,660	7,222	151,438	2,096.90	158,660	7,222	151,438	2,096.90
65	UNIT COST (\$/MCF)	2.98	2.90	0.08	2.76	2.98	2.90	0.08	2.76
66	AMOUNT (\$)	472,920	20,974	451,946	2,154.79	472,920	20,974	451,946	2,154.79
67	ENDING INVENTORY :								
68	UNITS (MCF)	29,212	0	29,212	#N/A	29,212	0	29,212	#N/A
69	UNIT COST (\$/MCF)	2.98	#N/A	#N/A	#N/A	2.98	#N/A	#N/A	#N/A
70	AMOUNT (\$)	87,073	0	87,073	#N/A	87,073	0	87,073	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL)	0	658	(658.00)	(100.00)	0	658	(658)	(100.00)
73	UNIT COST (\$/BBL)	#N/A	21.53	#N/A	#N/A	#N/A	21.53	#N/A	#N/A
74	AMOUNT (\$)	0	14,165	(14,165)	(100.00)	0	14,165	(14,165)	(100.00)
75	BURNED :								
76	UNITS (BBL)	1,091	539	552	102.41	1,091	539	552	102.41
77	UNIT COST (\$/BBL)	26.38	19.49	6.89	35.35	26.38	19.49	6.89	35.35
78	AMOUNT (\$)	28,781	10,507	18,274	173.92	28,781	10,507	18,274	173.92
79	ENDING INVENTORY :								
80	UNITS (BBL)	6,160	8,570	(2,410)	(28.12)	6,160	8,570	(2,410)	(28.12)
81	UNIT COST (\$/BBL)	26.40	19.48	6.92	35.52	26.40	19.48	6.92	35.52
82	AMOUNT (\$)	162,615	166,983	(4,368)	(2.62)	162,615	166,983	(4,368)	(2.62)
83	DAYS SUPPLY	NA	107	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000**

CURRENT MONTH

(1)	(2)	(3)	(4)		(5)	(6)		(7)	(8)
			WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION		(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD				¢ / KWH			
<i>ESTIMATED</i>									
1	So. Co. Interchange	93,944,000	0		93,944,000	1.40	1.61	1,319,000	1,513,000
2	Various Unit Power Sales	42,890,000	0		42,890,000	2.00	2.12	856,000	908,000
3	Various Economy Sales	3,310,000	0		3,310,000	2.96	2.99	98,000	99,000
4	80% Gain on Econ. Sales	0	0		0	N/A	N/A	10,000	12,000
5	Various Other Sales	200,000	0		200,000	2.00	2.00	4,000	4,000
6	TOTAL ESTIMATED SALES	140,344,000	0		140,344,000	1.63	1.81	2,287,000	2,536,000
<i>ACTUAL</i>									
7	Southern Company Interchange	152,236,713	0		152,236,713	2.36	2.53	3,587,246	3,852,424
10	AQUILA External	44,076	0		44,076	1.51	2.53	664	1,115
18	CPL External	288,411	0		288,411	2.34	3.99	6,742	11,500
21	DUKE POWER Economy	846,837	0		846,837	2.02	3.08	17,075	26,106
25	ENRON External	108,214	0		108,214	1.67	2.59	1,805	2,799
26	ENTERGY Economy/Other	90,237	0		90,237	1.50	2.20	1,357	1,985
27	EPMC External	4,165	0		4,165	1.34	1.78	56	74
28	FPC UPS, Economy	2,605,380	0		2,605,380	2.41	2.62	62,787	68,384
29	FPL UPS, External	7,936,293	0		7,936,293	2.03	2.25	160,865	178,540
31	JEA UPS, Economy	2,344,143	0		2,344,143	2.06	2.27	48,335	53,325
33	LG&E External	59,974	0		59,974	N/A	N/A	1,000	1,340
34	LPM External	469,508	0		469,508	1.99	2.90	9,357	13,625
40	OPC Economy	628,194	0		628,194	3.01	3.81	18,902	23,930
42	RELIANT External	2,152	0		2,152	4.00	7.02	86	151
43	SCE&G Economy, External	6,941	0		6,941	4.24	6.50	294	451
46	TAL UPS	2,015,764	0		2,015,764	2.70	2.97	54,392	59,832
47	TEA External	490,335	0		490,335	1.70	2.45	8,331	12,018
48	TENASKA External	4,998	0		4,998	N/A	N/A	80	140
49	TVA External	1,599,972	0		1,599,972	N/A	N/A	28,697	39,656
50	TXU Economy	3,610	0		3,610	1.50	1.86	54	67
54	Less: Flow-Thru Energy	(2,616,522)	0		(2,616,522)	2.28	2.28	(59,768)	(59,768)
55	Hydro-Loss	0	0		0	#N/A	#N/A	0	0
56	AEC/BRMC	2,602,318	0		2,602,318	2.07	2.07	53,828	53,828
57	SEPA	932,184	932,184		0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0		0	N/A	N/A	65,647	65,647
59	Economy Energy Sales Cr. (80%)	0	0		0	N/A	N/A	22,784	22,784
60	Transmission Revenues *	0	0		0	N/A	N/A	5,211	5,211
61	Other transactions including adj.	<u>34,952,436</u>	<u>26,737,723</u>		<u>8,214,713</u>	<u>0.07</u>	<u>0.07</u>	<u>23,364</u>	<u>23,364</u>
62	TOTAL ACTUAL SALES	207,656,333	27,669,907		179,986,426	1.98	2.15	4,119,191	4,458,528
63	Difference in Amount	67,312,333	27,669,907		39,642,426	0.35	0.34	1,832,191	1,922,528
64	Difference in Percent	47.96	#N/A		28.25	21.47	18.78	80.11	75.81

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000**

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	93,944,000	0	93,944,000	1.40	1.61	1,319,000	1,513,000
2	Various Unit Power Sales	42,890,000	0	42,890,000	2.00	2.12	856,000	908,000
3	Various Economy Sales	3,310,000	0	3,310,000	2.96	2.99	98,000	99,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	10,000	12,000
5	Various Other Sales	200,000	0	200,000	2.00	2.00	4,000	4,000
6	TOTAL ESTIMATED SALES	140,344,000	0	140,344,000	1.63	1.81	2,287,000	2,536,000
<i>ACTUAL</i>								
7	Southern Company Interchange	152,236,713	0	152,236,713	2.36	2.53	3,587,246	3,852,424
10	AQUILA External	44,076	0	44,076	1.51	2.53	664	1,115
18	CPL External	288,411	0	288,411	2.34	3.99	6,742	11,500
21	DUKE POWER Economy	846,837	0	846,837	2.02	3.08	17,075	26,106
25	ENRON External	108,214	0	108,214	1.67	2.59	1,805	2,799
26	ENTERGY Economy/Other	90,237	0	90,237	1.50	2.20	1,357	1,985
27	EPMC External	4,165	0	4,165	1.34	1.78	56	74
28	FPC UPS, Economy	2,605,380	0	2,605,380	2.41	2.62	62,787	68,384
29	FPL UPS, Economy	7,936,293	0	7,936,293	2.03	2.25	160,865	178,540
31	JEA UPS, Economy	2,344,143	0	2,344,143	2.06	2.27	48,335	53,325
33	LG&E External	59,974	0	59,974	1.67	2.23	1,000	1,340
34	LPM External	469,508	0	469,508	1.99	2.90	9,357	13,625
40	OPC Economy	628,194	0	628,194	3.01	3.81	18,902	23,930
42	RELIANT External	2,152	0	2,152	4.00	7.02	86	151
43	SCE&G Economy, External	6,941	0	6,941	4.24	6.50	294	451
46	TAL UPS	2,015,764	0	2,015,764	2.70	2.97	54,392	59,832
47	TEA External	490,335	0	490,335	1.70	2.45	8,331	12,018
48	TENASKA External	4,998	0	4,998	1.60	2.80	80	140
49	TVA External	1,599,972	0	1,599,972	1.79	2.48	28,697	39,656
50	TXU Economy	3,610	0	3,610	1.50	1.86	54	67
54	Less: Flow-Thru Energy	(2,616,522)	0	(2,616,522)	2.28	2.28	(59,768)	(59,768)
55	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
56	AEC/BRMC	2,602,318	0	2,602,318	2.07	2.07	53,828	53,828
57	SEPA	932,184	932,184	0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0	0	N/A	N/A	65,647	65,647
59	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	22,784	22,784
60	Transmission Revenues	0	0	0	N/A	N/A	5,211	5,211
61	Other transactions including adj.	<u>34,952,436</u>	<u>26,737,723</u>	<u>8,214,713</u>	0.07	0.07	<u>23,363</u>	<u>23,364</u>
62	TOTAL ACTUAL SALES	207,656,333	27,669,907	179,986,426	1.98	2.15	4,119,190	4,458,528
63	Difference in Amount	67,312,333	27,669,907	39,642,426	0.35	0.34	1,832,190	1,922,528
64	Difference in Percent	47.96	#N/A	28.25	21.47	18.78	80.11	75.81

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JANUARY 2000**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
<u>PURCHASED FROM</u>	<u>TYPE & SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>¢ / KWH</u>		<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A)	(B)	
						<u>FUEL COST</u>	<u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000**

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	260,000			260,000	1.661	1.661	4,319
<i>ACTUAL</i>								
2	Bay Resource Management	311,205				2.11	2.11	6,562
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	21,552,000				2.76	2.76	595,042
5	Champion	10,000				1.95	1.95	195
6	TOTAL	21,873,205				2.75	2.75	601,799

13

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	260,000	0	0	260,000	1.66	1.66	4,319
<i>ACTUAL</i>								
2	Bay Resource Management	311,205	0	0	0	2.11	2.11	6,562
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	21,552,000	0	0	0	2.76	2.76	595,042
5	Champion	10,000	0	0	0	1.95	1.95	195
6	TOTAL	21,873,205				2.75	2.75	601,799

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2000**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	60,190,000	2.26	1,358,000	60,190,000	2.26	1,358,000
2 Unit Power Sales	4,670,000	2.25	105,000	4,670,000	2.25	105,000
3 Economy Energy	2,250,000	2.67	60,000	2,250,000	2.67	60,000
4 Other Purchases	4,360,000	3.49	152,000	4,360,000	3.49	152,000
5 TOTAL ESTIMATED PURCHASES	<u>71,470,000</u>	2.34	<u>1,675,000</u>	<u>71,470,000</u>	2.34	<u>1,675,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	18,345,052	2.29	420,562	18,345,052	2.29	420,562
7 Non-Associated Companies	77,208,458	2.17	1,672,366	77,208,458	2.17	1,672,366
8 Alabama Electric Co-op	10,000	2.95	295	10,000	2.95	295
9 Other Wheeled Energy	7,135,113	N/A	N/A	7,135,113	N/A	N/A
10 Other Transactions	27,449,640	0.00	156	27,449,640	0.00	156
11 Less: Flow-Thru Energy	(31,564,522)	0.21	(65,537)	(31,564,522)	0.21	(65,537)
12 TOTAL ACTUAL PURCHASES	<u>98,583,741</u>	2.06	<u>2,027,842</u>	<u>98,583,741</u>	2.06	<u>2,027,842</u>
13 Difference in Amount	27,113,741	(0.28)	352,842	27,113,741	(0.28)	352,842
15 Difference in Percent	37.94	(11.97)	21.07	37.94	(11.97)	21.07