

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

00 FEB 23 AM 8 26
MAIL ROOM



February 18, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of January 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

- AFA Umbrover
- APP _____
- CAF _____
- CMU _____
- CYR _____
- LAG Melan
- LEG 1
- MAS 3
- OPC _____
- RFR _____
- SEC 1
- VAV _____
- OTH gpcment

cc: All Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02467 FEB 23 8

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
February 18, 2000

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00									
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
4	COMMODITY (Other)	\$64,767.14	\$65,446.00	(679)	-1.04	\$64,767.14	\$65,446.00	(679)	-1.04		
5	DEMAND	\$29,010.84	\$29,010.84	0	0.00	\$29,010.84	\$29,010.84	0	0.00		
6	FGT OFO PENALTY	\$9,249.39		9,249	ERR	\$9,249.39	\$0.00	9,249	ERR		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$103,027.37	\$94,456.84	8,571	9.07	\$103,027.37	\$94,456.84	8,571	9.07		
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR		
13	COMPANY USE	\$33.93	\$0.00	34	ERR	\$33.93	\$0.00	34	ERR		
14	TOTAL THERM SALES	\$74,206.11	\$94,456.84	(20,251)	-21.44	\$74,206.11	\$94,456.84	(20,251)	-21.44		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	0	222,625	(222,625)	-100.00	0	222,625	(222,625)	-100.00		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	227,670	0	227,670	ERR	227,670	0	227,670	ERR		
19	DEMAND	0	0	0	ERR	0	0	0	ERR		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21+23)	0	222,625	(222,625)	-100.00	0	222,625	(222,625)	-100.00		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	103	0	103	ERR	103	0	103	ERR		
27	TOTAL THERM SALES	224,243	222,625	1,618	0.73	224,243	222,625	1,618	0.73		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	ERR	\$0.00000	ERR	ERR	ERR	\$0.00000	ERR	ERR		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	\$0.28448	ERR	ERR	ERR	\$0.28448	ERR	ERR	ERR		
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	ERR	\$0.42429	ERR	ERR	\$0.45945	\$0.42429	\$0.03516	8.29		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	\$0.33104	ERR	ERR	ERR	\$0.33104	ERR	ERR	ERR		
40	TOTAL THERM SALES (11/27)	0.45945	0.42429	\$0.03516	8.29	0.45945	0.42429	\$0.03516	8.29		
41	TRUE-UP (E-2)	(\$0.09325)	(\$0.09325)	\$0.00000	\$0.00000	(\$0.09325)	(\$0.09325)	\$0.00000	\$0.00000		
42	TOTAL COST OF GAS (40+41)	\$0.36620	\$0.33104	\$0.03516	10.62	\$0.36620	\$0.33104	\$0.03516	10.62		
43	REVENUE TAX FACTOR	\$1.03093	\$1.03093	\$0.00000	0	\$1.03093	\$1.03093	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.37752	\$0.34128	\$0.03625	10.62	\$0.37752	\$0.34128	\$0.03625	10.62		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.378	\$0.341	\$0.037	10.85	\$0.378	\$0.341	\$0.037	10.85		

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 00
CURRENT MONTH:

JANUARY 2000

THROUGH:

DECEMBER 00

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 City Gate Commodity			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled City Gate	224,000	\$63,880.00	0.28518
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers	3,650	\$882.94	0.24190
21 Imbalance Cashout - Transporting Customers	20	\$4.20	0.21000
22 Imbalance Cashout - Transporting Customers			ERR
23			ERR
24 TOTAL COMMODITY OTHER	227,670	\$64,767.14	0.28448
DEMAND			
25 Demand (Pipeline) Entitlement - CITY GATE			ERR
26 Demand (Pipeline) Entitlement - CITY GATE	735,010	\$56,735.42	0.07719
27 Less Relinquished Off System	(735,010)	(\$27,724.58)	0.03772
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	\$0.00	\$29,010.84	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT OFO Charge		\$9,249.39	ERR
36 Volumetric Relinquishment FTS-2			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$9,249.39	ERR

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$64,767	\$65,446	679	0.010373	\$64,767	\$65,446	679	0.010373	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$38,260	\$29,011	(9,249)	-0.31883	\$38,260	\$29,011	(9,249)	-0.31883	
3 TOTAL	\$103,027	\$94,457	(8,571)	-0.09073	\$103,027	\$94,457	(8,571)	-0.09073	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$74,206	\$94,457	20,251	0.214391	\$74,206	\$94,457	20,251	0.214391	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0	\$9,364	\$9,364	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$83,570	\$103,821	20,251	0.195054	\$83,570	\$103,821	20,251	0.195054	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$19,457)	\$9,364	28,821	3.077824	(\$19,457)	\$9,364	28,821	3.077824	
8 INTEREST PROVISION-THIS PERIOD (21)	\$544	\$1,118	574	0.513253	\$544	\$1,118	574	0.513253	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$128,951	\$235,318	106,367	0.452014	\$128,951	\$235,318	106,367	0.452014	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0	(\$9,364)	(\$9,364)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$100,674	\$236,436	135,762	0.574202	\$100,674	\$236,436	135,762	0.574202	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	128,951	235,318	106,367	0.452014	* If line 5 is a refund add to line 4 if line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	100,130	235,318	135,188	0.574492					
14 TOTAL (12+13)	229,081	470,636	241,555	0.513253					
15 AVERAGE (50% OF 14)	114,540	235,318	120,778	0.513253					
16 INTEREST RATE - FIRST DAY OF MONTH	5.60	5.60	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	0	0					
18 TOTAL (16+17)	11.40	11.40	0	0					
19 AVERAGE (50% OF 18)	5.70	5.70	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.47500	0.47500	0	0					
21 INTEREST PROVISION (15x20)	544	1118	574	0.513253					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

JANUARY 2000

Through

DECEMBER 2000

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT		0		\$0.00	\$29,010.84	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	224,000	224,000	\$63,880.00				28.52	
3	"	EAGLE	SJNG	CO	20	20	\$4.20				21.00	
4	"	CENTRAL FL	SJNG	CO	3,650	3,650	\$882.94				24.19	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					227,670	0	227,670	\$64,767	\$0	\$29,011	\$0	41.19

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	600	600	18,000	18,000	2.61	2.61
2. PRIOR	CITY GATE	500	500	500	500	3.05	3.05
3. PRIOR	CITY GATE	500	500	1,500	1,500	2.95	2.95
4. PRIOR	CITY GATE	600	600	1,800	1,800	4.75	4.75
5. PRIOR	CITY GATE	600	600	600	600	4.00	4.00
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.	TOTAL	2,800	2,800	22,400	22,400		
20.				WEIGHTED AVERAGE		3.47	3.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	175,974	179,118	3,144	1.79%	175,974	179,118	3,144	1.79%	
COMMERCIAL	16,150	14,399	(1,751)	-10.84%	16,150	14,399	(1,751)	-10.84%	
COMMERCIAL LARGE VOL. 1	30,428	45,471	15,043	49.44%	30,428	45,471	15,043	49.44%	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	222,552	238,988	16,437	7.39%	222,552	238,988	16,437	7.39%	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	901,735	1,438,768	537,033	59.56%	901,735	1,438,768	537,033	59.56%	
INTERRUPTIBLE	0	877	877	ERR	0	877	877	ERR	
LARGE INTERRUPTIBLE	1,691	0	(1,691)	-100.00%	1,691	0	(1,691)	-100.00%	
TOTAL INTERRUPTIBLE	903,426	1,439,645	536,219	59.35%	903,426	1,439,645	536,219	59.35%	
TOTAL THERM SALES	1,125,978	1,678,633	552,656	49.08%	1,125,978	1,678,633	552,656	49.08%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,162	3,213	51	1.61%	3,162	3,213	51	1.61%	
COMMERCIAL	214	215	1	0.47%	214	215	1	0.47%	
COMMERCIAL LARGE VOL. 1	37	38	1	2.70%	37	38	1	2.70%	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,413	3,466	53	1.55%	3,413	3,466	53	1.55%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00%	5	5	0	0.00%	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	5	6	1	20.00%	5	6	1	20.00%	
TOTAL CUSTOMERS	3,418	3,472	54	1.58%	3,418	3,472	54	1.58%	
THERM USE PER CUSTOMER									
RESIDENTIAL	56	56	0	0.17%	56	56	0	0.17%	
COMMERCIAL	75	67	(8)	-11.25%	75	67	(8)	-11.25%	
COMMERCIAL LARGE VOL. 1	822	1,197	374	45.51%	822	1,197	374	45.51%	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	180,347	287,754	107,407	59.56%	180,347	287,754	107,407	59.56%	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	877	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2000			through				DECEMBER 2000					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.028114												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045563	0	0	0	0	0	0	0	0	0	0	0	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/31/00
DUE	02/10/00
INVOICE NO.	33940
TOTAL AMOUNT DUE	\$29,010.84

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PO RT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	CISC	NET		
					01/00	A	RLS	0.7719	0.0066		0.7785		\$0.00
					01/00	A	RLS	0.7719			0.7719	73,501	\$56,735.42
					01/00	A	TR	0.3772			0.3772	(73,501)	(\$21,724.98)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 01/00.												\$29,010.84	

*** END OF INVOICE 33940 ***

*pd 2/10/00
 wire
 Acct #232*

INVOICE

*** REVISED ***

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Phone: (334) 470-0321
Fax: (334) 470-0703

Invoice Number: 19754 +REV
Invoice Date: February 15, 2000
Due Date: Net 10

TOTAL P.02

*pd 2/18/00 wire
Acct #232*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	22,400		\$63,880.00	\$0.00	\$0.00	\$63,880.00
					NET DUE:		\$63,880.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

3344700703 P.02/02

PRIOR ENERGY CORP

FEB-15-2000 13:36

INVOICE

*** REVISED ***

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 19754 - ~~ISSV~~
Invoice Date: February 15, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
01 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	18,000	\$ 2.61000	\$46,980.00	\$0.00	\$0.00	\$46,980.00
	ST. JOE OVERSTREET 68141	1,500	\$ 2.95000	\$4,425.00	\$0.00	\$0.00	\$4,425.00
	ST. JOE OVERSTREET 68141	500	\$ 3.05000	\$1,525.00	\$0.00	\$0.00	\$1,525.00
	ST. JOE OVERSTREET 68141	600	\$ 4.00000	\$2,400.00	\$0.00	\$0.00	\$2,400.00
	ST. JOE OVERSTREET 68141	1,800	\$ 4.75000	\$8,550.00	\$0.00	\$0.00	\$8,550.00

*** PRICE ADJUSTMENT ***

3344700703 P.01/02

PRIOR ENERGY CORP

FEB-15-2000 13:36

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **EAGLE RECYCLING**
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410

Phone: (850) 639-3900
 Fax: (850) 639-3900

DATE: **January 3, 2000**

DELINQUENT: **January 23, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36533**

CONTRACT NO.: **ITS-001**

DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 1/14/00
Acct #801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	December 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-31	\$0.04210			\$0.04210	3,880	\$163.35
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2100	-0.52%		\$0.21000	(20)	(\$4.20)

Gas Service at: **Eagle Recycle**
SR 22
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$519.15
 =====
523.35

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$7.79

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

*Pd 1/19/00
Acct # 801
CK# 11202*

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	13-Jan-00
St Joe Natural Gas Company P O Box 549 Port St Joe, Fl 32457	Due Date	23-Jan-00
Attention:	Ms Donna Parker	

Production month of: Dec-99

Party Receiving Book-Out Volume

Legal Entity Name	St Joe Natural Gas Company			
Posting Number(s)	8180			
		Volume	Price	Total
	Market Deliveries	365	\$2.4190	\$882.94
TOTAL DUE				\$882.94

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	8103

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING #063100277 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDNAT Affiliate

DATE	02/10/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JUL, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/00		
INVOICE NO.	34426		
TOTAL AMOUNT DUE	\$9,249.39		

CONTRACT: 5108 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/00	A	DAD	6.0450	0.0188		6.0638	524	\$3,177.43
					01/00	A	DAD	6.0450	0.0188		6.0638	663	\$4,020.30
					01/00	A	DAD	6.0512	0.0188		6.0700	338	\$2,051.66
TOTAL FOR CONTRACT 5108 FOR MONTH OF 01/00.											1,525	\$9,249.39	

*** END OF INVOICE 34426 ***

pd 2/13/00
 wire
 Acct # 804-3