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RECORDS AND REPORTING

February 25, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

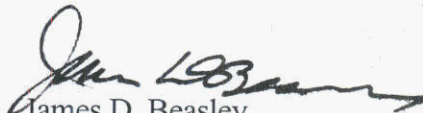
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of January 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

Handwritten: Handwritten
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
MAS _____
OPC _____
RRR _____
SEC _____
WAW _____
OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 25th day of February 2000 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

JANUARY , 2000

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF : JANUARY , 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	28,341,744	28,107,340	234,404	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07232	1.99836	0.07396	3.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FL Meade/Wauch. Wheeling Losses)	(3,480)	(4,000)	520	(13.0)	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	(0.00025)	(0.00028)	0.00003	(10.7)
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost (2)	(80)	0	(80)	0.0	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	28,338,184	28,103,340	234,844	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07206	1.99808	0.07398	3.7
6. Fuel Cost of Purchased Power - Firm (A7)	4,534,549	1,496,900	3,037,649	202.9	117,149	39,964	77,185	193.1	3.87075	3.74562	0.12513	3.3
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	0	259,400	(259,400)	(100.0)	0	6,965	(6,965)	(100.0)	0.00000	3.72434	(3.72434)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	582,947	569,300	13,647	2.4	28,220	33,049	(4,829)	(14.6)	2.06572	1.72259	0.34313	19.9
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,117,496	2,325,600	2,791,896	120.1	145,369	79,978	65,391	81.8	3.52035	2.90780	0.61255	21.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) TS					1,513,004	1,486,495	26,509	1.8				
14. Fuel Cost of Economy Sales (A6)	0	5,600	(5,600)	(100.0)	0	190	(190)	(100.0)	0.00000	2.94737	(2.94737)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	1,040	(1,040)	(100.0)	0 a)	190 a)	(190)	(100.0)	0.00000	0.54737	(0.54737)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	99,156	152,600	(53,444)	(35.0)	6,336	9,896	(3,560)	(36.0)	1.56496	1.54204	0.02292	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	120,859	104,600	16,059	15.4	6,022	5,724	298	5.2	2.00384	1.82739	0.17625	9.6
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	486,953	229,700	237,253	103.3	17,339	9,961	7,378	74.1	2.69308	2.30599	0.38709	16.8
21. Fuel Cost of Other Power Sales (A6)	2,481,433	2,014,564	446,869	22.2	124,820	111,600	13,220	11.8	1.97199	1.80516	0.16683	9.2
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,148,201	2,508,104	640,097	25.5	154,517	137,371	17,146	12.5	2.03745	1.82579	0.21166	11.6
23. Net Inadvertent Interchange					(308)	0	(308)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					636	0	636	0.0				
25. Interchange and Wheeling Losses					3,414	2,100	1,314	62.6				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,307,479	27,920,836	2,386,643	8.5	1,355,401	1,347,024	8,377	0.6	2.23605	2.07278	0.16327	7.9
27. Net Unbilled	(487,727) (a)	(1,526,167) (a)	1,038,440	(68.0)	(21,812)	(73,629)	51,817	(70.4)	(0.03598)	(0.11330)	0.07732	(68.2)
28. Company Use	96,530 (a)	82,911 (a)	13,619	16.4	4,317	4,000	317	7.9	0.00730	0.00613	0.00117	19.1
29. T & D Losses	1,150,604 (a)	1,323,574 (a)	(172,970)	(13.1)	51,457	63,855	(12,398)	(19.4)	0.08707	0.09784	(0.01077)	(11.0)
30. System KWH Sales	30,307,479	27,920,836	2,386,643	8.5	1,321,439	1,352,798	(31,359)	(2.3)	2.29352	2.06393	0.22959	11.1
31. Wholesale KWH Sales	(735,146)	(262,799)	(472,347)	179.7	(32,053)	(12,733)	(19,320)	151.7	2.29353	2.06392	0.22961	11.1
32. Jurisdictional KWH Sales	29,572,333	27,658,037	1,914,296	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29352	2.06393	0.22959	11.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	29,592,442	27,676,844	1,915,598	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29508	2.06534	0.22974	11.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	366,847	372,427	(5,580)	(1.5)	1,289,386	1,340,065	(50,679)	(3.8)	0.02845	0.02779	0.00066	2.4
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.02370	0.02280	0.00090	3.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	30,264,863	28,354,845	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34723	2.11593	0.23130	10.9
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.34892	2.11745	0.23147	10.9
40. GPIF* (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	(0.00179)	(0.00172)	(0.00007)	4.1
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,241,804	28,331,786	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34713	2.11573	0.23140	10.9
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.347	2.116	0.231	10.9

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	28,341,744	28,107,340	234,404	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07232	1.99836	0.07396	3.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,480)	(4,000)	520	(13.0)	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	(0.00025)	(0.00028)	0.00003	(10.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(80)	0	(80)	0.0	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	28,338,184	28,103,340	234,844	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07206	1.99808	0.07398	3.7
6. Fuel Cost of Purchased Power - Firm (A7)	4,534,549	1,496,900	3,037,649	202.9	117,149	39,964	77,185	193.1	3.87075	3.74562	0.12513	3.3
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	0	259,400	(259,400)	(100.0)	0	6,965	(6,965)	(100.0)	0.00000	3.72434	(3.72434)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	582,947	569,300	13,647	2.4	28,220	33,049	(4,829)	(14.6)	2.06572	1.72259	0.34313	19.9
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,117,496	2,325,600	2,791,896	120.1	145,369	79,978	65,391	81.8	3.52035	2.90780	0.61255	21.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,513,004	1,486,496	26,509	1.8				
14. Fuel Cost of Economy Sales (A6)	0	5,600	(5,600)	(100.0)	0	190	(190)	(100.0)	0.00000	2.94737	(2.94737)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	1,040	(1,040)	(100.0)	0 a)	190 a)	(190)	(100.0)	0.00000	0.54737	(0.54737)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	99,156	152,600	(53,444)	(35.0)	6,336	9,896	(3,560)	(36.0)	1.56496	1.54204	0.02292	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	120,659	104,600	16,059	15.4	6,022	5,724	298	5.2	2.00364	1.82739	0.17625	9.6
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	466,953	229,700	237,253	103.3	17,339	9,961	7,378	74.1	2.69308	2.30599	0.38709	16.8
21. Fuel Cost of Other Power Sales (A6)	2,461,433	2,014,564	446,869	22.2	124,820	111,600	13,220	11.8	1.97199	1.80516	0.16683	9.2
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,148,201	2,508,104	640,097	25.5	154,517	137,371	17,146	12.5	2.03745	1.82579	0.21166	11.6
23. Net Inadvertent Interchange					(308)	0	(308)	0.0				
24. Wheeling Rec'd. less Wheeling Det'd.					636	0	636	0.0				
25. Interchange and Wheeling Losses					3,414	2,100	1,314	62.6				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,307,479	27,920,836	2,386,643	8.5	1,355,401	1,347,024	8,377	0.6	2.23605	2.07278	0.16327	7.9
27. Net Unbilled	(487,727) (a)	(1,526,167) (a)	1,038,440	(68.0)	(21,612)	(73,629)	51,817	(70.4)	(0.03598)	(0.11330)	0.07732	(68.2)
28. Company Use	96,530 (a)	82,911 (a)	13,619	16.4	4,317	4,000	317	7.9	0.00730	0.00613	0.00117	19.1
29. T & D Losses	1,150,604 (a)	1,323,574 (a)	(172,970)	(13.1)	51,457	63,855	(12,398)	(19.4)	0.08707	0.09784	(0.01077)	(11.0)
30. System KWH Sales	30,307,479	27,920,836	2,386,643	8.5	1,321,439	1,352,798	(31,359)	(2.3)	2.29352	2.06393	0.22959	11.1
31. Wholesale KWH Sales	(735,146)	(262,799)	(472,347)	179.7	(32,053)	(12,733)	(19,320)	151.7	2.29353	2.06392	0.22961	11.1
32. Jurisdictional KWH Sales	29,572,333	27,658,037	1,914,296	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29352	2.06393	0.22959	11.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	29,592,442	27,676,844	1,915,598	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29508	2.06534	0.22974	11.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	368,847	372,427	(5,580)	(1.5)	1,289,386	1,340,065	(50,679)	(3.8)	0.02845	0.02779	0.00066	2.4
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.02370	0.02280	0.00090	3.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	30,264,863	28,354,845	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34723	2.11593	0.23130	10.9
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.34892	2.11745	0.23147	10.9
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	(0.00179)	(0.00172)	(0.00007)	4.1
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,241,804	28,331,786	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34713	2.11573	0.23140	10.9
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.347	2.116	0.231	10.9

* Based on Jurisdictional Sales (a) Included for informational purposes only

TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,341,744	28,107,340	234,404	0.8	28,341,744	28,107,340	234,404	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS) (80%)	3,148,201	2,508,104	640,097	25.5	3,148,201	2,508,104	640,097	25.5
3. FUEL COST OF PURCHASED POWER	4,534,549	1,496,900	3,037,649	202.9	4,534,549	1,496,900	3,037,649	202.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	582,947	569,300	13,647	2.4	582,947	569,300	13,647	2.4
4. ENERGY COST OF ECONOMY PURCHASES	0	259,400	(259,400)	0.0	0	259,400	(259,400)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	30,311,039	27,924,836	2,386,203	8.5	30,311,039	27,924,836	2,386,203	8.5
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,480)	(4,000)	520	(13.0)	(3,480)	(4,000)	520	(13.0)
6b. ADJ. TO FUEL COST (Gatliff Coal)	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST 2	(80)	0	(80)	0.0	(80)	0	(80)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,307,479	27,920,836	2,386,643	8.5	30,307,479	27,920,836	2,386,643	8.5
B. MWH SALES								
1. JURISDICTIONAL SALES	1,289,386	1,340,065	(50,679)	(3.8)	1,289,386	1,340,065	(50,679)	(3.8)
2. NONJURISDICTIONAL SALES	32,053	12,733	19,320	151.7	32,053	12,733	19,320	151.7
3. TOTAL SALES	1,321,439	1,352,798	(31,359)	(2.3)	1,321,439	1,352,798	(31,359)	(2.3)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9757439	0.9905877	(0.0148438)	(1.5)	0.9757439	0.9905877	(0.0148438)	(1.5)

TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,384,573	30,823,807	(1,439,234)	(4.7)	29,384,573	30,823,807	(1,439,234)	(4.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(305,574)	(305,574)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	23,059	23,059	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,102,058	30,541,292	(1,439,234)	(4.7)	29,102,058	30,541,292	(1,439,234)	(4.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,307,479	27,920,836	2,386,643	8.5	30,307,479	27,920,836	2,386,643	8.5
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9757439	0.9905877	(0.0148438)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,572,333	27,658,037	1,914,296	6.9	29,572,333	27,658,037	1,914,296	6.9
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,592,442	27,676,844	1,915,598	6.9	29,592,442	27,676,844	1,915,598	6.9
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	375,966	375,966	0	0.0	375,966	375,966	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	366,847	372,427	(5,580)	(1.5)	366,847	372,427	(5,580)	(1.5)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	29,959,289	28,049,271	1,910,018	6.8	29,959,289	28,049,271	1,910,018	6.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(857,231)	2,492,021	(3,349,252)	(134.4)	(857,231)	2,492,021	(3,349,252)	(134.4)
8. INTEREST PROVISION FOR THE MONTH	(59,876)	(10,864)	(49,012)	451.1	(59,876)	(10,864)	(49,012)	451.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,209,479)	(11,546,819)	(8,662,660)	75.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(12,941,076)	(880,152)	(12,060,924)	1,370.3	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(12,329,543)	(3,666,883)	(8,662,660)	236.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(12,881,200)	(869,288)	(12,011,912)	1,381.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(25,210,743)	(4,536,171)	(20,674,572)	455.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(12,605,372)	(2,268,086)	(10,337,287)	455.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.600	5.750	(0.150)	(2.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.800	5.750	0.050	0.9	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(59,876)	(10,864)	(49,012)	451.1	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,562	85,094	18,468	21.7	103,562	85,094	18,468	21.7
2 LIGHT OIL	570,419	530,656	39,763	7.5	570,419	530,656	39,763	7.5
3 COAL	27,667,763	27,491,590	176,173	0.6	27,667,763	27,491,590	176,173	0.6
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,341,744	28,107,340	234,404	0.8	28,341,744	28,107,340	234,404	0.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,221	2,017	(796)	(39.5)	1,221	2,017	(796)	(39.5)
9 LIGHT OIL	9,150	14,843	(5,693)	(38.4)	9,150	14,843	(5,693)	(38.4)
10 COAL	1,357,264	1,389,657	(32,393)	(2.3)	1,357,264	1,389,657	(32,393)	(2.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,367,635	1,406,517	(38,882)	(2.8)	1,367,635	1,406,517	(38,882)	(2.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,459	5,084	375	7.4	5,459	5,084	375	7.4
16 LIGHT OIL (BBL)	20,291	22,397	(2,106)	(9.4)	20,291	22,397	(2,106)	(9.4)
17 COAL (TON)	637,460	630,429	7,031	1.1	637,460	630,429	7,031	1.1
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	34,698	32,138	2,560	8.0	34,698	32,138	2,560	8.0
22 LIGHT OIL	118,004	130,160	(12,156)	(9.3)	118,004	130,160	(12,156)	(9.3)
23 COAL	14,187,516	14,452,965	(265,449)	(1.8)	14,187,516	14,452,965	(265,449)	(1.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,340,218	14,615,263	(275,045)	(1.9)	14,340,218	14,615,263	(275,045)	(1.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.09	0.14	(0.05)	-	0.09	0.14	(0.05)	-
29 LIGHT OIL	0.67	1.06	(0.39)	-	0.67	1.06	(0.39)	-
30 COAL	99.24	98.80	0.44	-	99.24	98.80	0.44	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.97	16.74	2.23	13.3	18.97	16.74	2.23	13.3
36 LIGHT OIL (\$/BBL)	28.11	23.69	4.42	18.7	28.11	23.69	4.42	18.7
37 COAL (\$/TON)	43.40	43.61	(0.21)	(0.5)	43.40	43.61	(0.21)	(0.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.98	2.65	0.33	12.5	2.98	2.65	0.33	12.5
42 LIGHT OIL	4.83	4.08	0.75	18.4	4.83	4.08	0.75	18.4
43 COAL	1.95	1.90	0.05	2.6	1.95	1.90	0.05	2.6
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	1.92	0.06	3.1	1.98	1.92	0.06	3.1

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	28,418	15,934	12,484	78.3	28,418	15,934	12,484	78.3
49 LIGHT OIL	12,897	8,769	4,128	47.1	12,897	8,769	4,128	47.1
50 COAL	10,453	10,400	53	0.5	10,453	10,400	53	0.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,485	10,391	94	0.9	10,485	10,391	94	0.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	8.48	4.22	4.26	100.9	8.48	4.22	4.26	100.9
56 LIGHT OIL	6.23	3.58	2.65	74.0	6.23	3.58	2.65	74.0
57 COAL	2.04	1.98	0.06	3.0	2.04	1.98	0.06	3.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.07	2.00	0.07	3.5	2.07	2.00	0.07	3.5

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	303	1.3	93.6	37.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	330	1.4	91.3	36.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	350	1.5	93.6	32.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	387	1.3	24.9	34.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	34	0.1	97.4	6.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	189	1,404	1.0	79.4	27.2	23,844	HVY.OIL	5,264	6,359,260	33,476.8	99,799	7.11	18.96
GAN.#1	114	13,010	15.3	23.2	66.1	11,248	COAL	6,237	23,461,793	146,331.2	260,999	2.01	41.85
GAN.#2	88	44,531	68.0	96.8	82.1	12,743	COAL	24,027	23,617,281	567,452.4	1,005,457	2.26	41.85
GAN.#3	155	65,051	56.4	83.3	67.3	12,528	COAL	39,833	20,459,659	814,969.6	1,666,890	2.56	41.85
GAN.#4	169	64,562	51.3	77.9	55.7	12,396	COAL	39,681	20,169,041	800,327.7	1,660,529	2.57	41.85
GAN.#5	242	86,882	48.3	68.5	64.3	11,176	COAL	41,139	23,602,820	970,996.4	1,721,542	1.98	41.85
GAN.#6	392	41,389	14.2	19.4	68.2	10,759	COAL	18,795	23,691,700	445,285.5	786,514	1.90	41.85
GANNON STA.	1160	315,425	36.5	53.6	66.3	11,874	COAL	169,712	22,068,933	3,745,362.8	7,101,931	2.25	41.85
B.B.#1	426	224,848	70.9	88.9	76.5	9,696	COAL	97,123	22,446,600	2,180,081.1	4,144,158	1.84	42.67
B.B.#2	426	233,094	73.5	89.6	77.7	9,969	COAL	101,503	22,894,000	2,323,809.7	4,331,048	1.86	42.67
B.B.#3	443	165,334	50.2	61.8	76.6	9,922	COAL	73,052	22,454,820	1,640,369.5	3,117,068	1.89	42.67
B.B. 1 - 3	1295	623,276	64.7	79.9	76.9	9,858	COAL	271,678	22,615,966	6,144,260.3	11,592,274	1.86	42.67
B.B.#4	447	264,969	79.7	88.7	89.1	9,836	COAL	123,239	21,147,319	2,606,174.4	6,013,084	2.27	48.79
B.B. STA.	1742	888,245	68.5	82.1	80.1	9,851	COAL	394,917	22,157,655	8,750,434.7	17,605,358	1.98	44.58
SEB-PHIL.#1(HVY OIL)	17	(92)	0.0	0.0	0.0	0	HVY.OIL	195	6,260,513	1,220.8	3,763	0.00	19.30
SEB-PHIL.#2(HVY OIL)	17	(91)	0.0	0.0	0.0	0	HVY.OIL	0	-	-	-	0.00	0.00
SEB-PHILLIPS TOTAL	34	(183)	0.0	0.0	0.0	0	HVY.OIL	195	6,260,513	1,220.8	3,763	0.00	19.30
POLK COAL	250	153,594	82.6	86.7	94.5	11,014	COAL	72,831	23,228,000	1,691,718.5	2,960,474	1.93	40.65
POLK OIL	245	4,087	2.2	95.5	50.0	8,957	LGT.OIL	6,297	5,813,560	36,607.0	185,691	4.54	29.49
POLK TOTAL	250	157,681	84.8	94.7	-	10,961	-	-	-	1,728,325.5	3,146,165	2.00	-
GAN.C.T.#1	17	147	1.2	100.0	50.9	20,352	LGT.OIL	514	5,818,811	2,991.8	14,135	9.62	27.49
B.B.C.T.#1	17	146	1.2	100.0	61.3	20,129	LGT.OIL	506	5,811,548	2,938.9	13,903	9.52	27.49
B.B.C.T.#2	80	2,046	3.4	100.0	52.2	16,910	LGT.OIL	5,948	5,816,619	34,597.6	163,524	7.99	27.49
B.B.C.T.#3	80	2,724	4.6	100.0	58.7	15,003	LGT.OIL	7,026	5,816,619	40,868.9	193,166	7.09	27.49
C.T. TOTAL	194	5,063	3.5	100.0	55.6	16,077	LGT.OIL	13,994	5,816,516	81,397.2	384,728	7.60	27.49
TOT. COAL (GN,BB,POLK)	3152	1,357,264	57.9	72.0	76.1	10,453	COAL	637,460	22,256,324	14,187,516.0	27,667,763	2.04	43.40
SYSTEM	3569	1,367,635	51.5	73.8	70.2	10,485	-	-	-	14,340,217.8	28,341,744	2.07	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	5,084	(5,084)	(100.0)	0	5,084	(5,084)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15.96	(15.96)	(100.0)	0.00	15.96	(15.96)	(100.0)
4 AMOUNT (\$)	21,875	81,141	(59,266)	(73.0)	21,875	81,141	(59,266)	(73.0)
5 BURNED:								
6 UNITS (BBL)	5,459	5,084	375	7.4	5,459	5,084	375	7.4
7 UNIT COST (\$/BBL)	18.97	16.74	2.23	13.3	18.97	16.74	2.23	13.3
8 AMOUNT (\$)	103,562	85,094	18,468	21.7	103,562	85,094	18,468	21.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	84,801	175,493	(90,692)	(51.7)	84,801	175,493	(90,692)	(51.7)
11 UNIT COST (\$/BBL)	19.17	16.90	2.27	13.4	19.17	16.90	2.27	13.4
12 AMOUNT (\$)	1,625,684	2,965,844	(1,340,160)	(45.2)	1,625,684	2,965,844	(1,340,160)	(45.2)
13								
14 DAYS SUPPLY:	89	185	(96)	(51.9)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	41,646	34,566	7,080	20.5	41,646	34,566	7,080	20.5
17 UNIT COST (\$/BBL)	31.16	23.45	7.71	32.9	31.16	23.45	7.71	32.9
18 AMOUNT (\$)	1,297,835	810,665	487,170	60.1	1,297,835	810,665	487,170	60.1
19 BURNED:								
20 UNITS (BBL)	20,291	22,397	(2,106)	(9.4)	20,291	22,397	(2,106)	(9.4)
21 UNIT COST (\$/BBL)	28.11	23.69	4.42	18.7	28.11	23.69	4.42	18.7
22 AMOUNT (\$)	570,419	530,656	39,763	7.5	570,419	530,656	39,763	7.5
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,707	110,358	(30,651)	(27.8)	79,707	110,358	(30,651)	(27.8)
25 UNIT COST (\$/BBL)	28.40	23.26	5.14	22.1	28.40	23.26	5.14	22.1
26 AMOUNT (\$)	2,263,585	2,567,134	(303,549)	(11.8)	2,263,585	2,567,134	(303,549)	(11.8)
27								
28 DAYS SUPPLY: NORMAL	69	95	(26)	(27.4)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	16	(5)	(31.3)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	608,302	693,400	(85,098)	(12.3)	608,302	693,400	(85,098)	(12.3)
32 UNIT COST (\$/TON)	39.41	42.64	(3.23)	(7.6)	39.41	42.64	(3.23)	(7.6)
33 AMOUNT (\$)	23,975,966	29,563,801	(5,587,835)	(18.9)	23,975,966	29,563,801	(5,587,835)	(18.9)
34 BURNED:								
35 UNITS (TONS)	637,460	630,429	7,031	1.1	637,460	630,429	7,031	1.1
36 UNIT COST (\$/TON)	43.40	43.61	(0.21)	(0.5)	43.40	43.61	(0.21)	(0.5)
37 AMOUNT (\$)	27,667,763	27,491,590	176,173	0.6	27,667,763	27,491,590	176,173	0.6
38 ENDING INVENTORY:								
39 UNITS (TONS)	747,858	926,471	(178,613)	(19.3)	747,858	926,471	(178,613)	(19.3)
40 UNIT COST (\$/TON)	42.30	43.41	(1.11)	(2.6)	42.30	43.41	(1.11)	(2.6)
41 AMOUNT (\$)	31,636,351	40,214,438	(8,578,087)	(21.3)	31,636,351	40,214,438	(8,578,087)	(21.3)
42								
43 DAYS SUPPLY:	38	47	(9)	(19.1)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: JANUARY 2000

SCHEDULE A5
 PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* Reflects an adjustment to Phillips Station lube oil for June 1999.

(1) RECONCILIATION - HEAVY OIL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

IGNITION	866
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	866

(2) RECONCILIATION - LIGHT OIL
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
 UNITS DOLLARS

IGNITION	(8,723)	(239,807)
OTHER USAGE	(1,965)	(56,172)
TOTAL	(10,688)	(295,979)

(3) RECONCILIATION - COAL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

FUEL ANALYSIS	13,878
IGNITION #2 OIL	238,941
IGNITION PROPANE	1,945
AERIAL SURVEY ADJ.	493,507
ADDITIVES	67,500
TOTAL	815,771

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— FUEL (A) TOTAL (B) COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(8)X(A)	TOTAL \$ FOR TOTAL COST (5)X(8)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	190.0	0.0	190.0	3.158	3.842	6,000.00	7,300.00	1,040.00
VARIOUS JURISDICTIONAL	SCH. -D	5,724.0	0.0	5,724.0	1.827	1.827	104,600.00	104,600.00	
VARIOUS SEPARATED	SCH. -D	9,896.0	0.0	9,896.0	1.725	1.899	170,700.00	187,900.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	9,961.0	0.0	9,961.0	2.306	3.194	229,700.00	318,200.00	
FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	137,371.0	0.0	137,371.0	1.838	1.916	2,525,564.00	2,632,564.00	1,040.00
LESS TRANSMISSION COSTS	-						(18,100.00)		
LESS VARIABLE O & M COSTS	-						(400.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						1,040.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	137,371.0	0.0	137,371.0	1.826	1.916	2,508,104.00	2,632,564.00	1,040.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,336.0	0.0	6,336.0	1.869	2.020	118,427.87	128,003.10	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP CONTRACT	17,339.0	0.0	17,339.0	2.639	3.380	457,576.21	586,058.20	
SEMINOLE ELECTRIC CO-OP PRE	JURISD. SCH. -D	5,711.0	450.5	5,260.5	2.035	2.035	107,052.45	107,052.45	
SEMINOLE ELECTRIC CO-OP HAR	JURISD. SCH. -D	761.0	0.0	761.0	1.788	1.788	13,606.10	13,606.10	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	110,850.0	0.0	110,850.0	1.942	1.942	2,152,687.45	2,152,687.45	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ENERGY AUTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	470.0	0.0	470.0	2.802	2.802	13,169.43	13,169.43	
FLA. PWR. & LIGHT	SCH. -MB	12,631.0	0.0	12,631.0	2.179	2.179	275,216.18	275,216.18	
CITY OF LAKELAND	SCH. -MB	533.0	0.0	533.0	2.366	2.366	12,611.70	12,611.70	
ORLANDO UTIL. COMM.	SCH. -MB	336.0	0.0	336.0	2.306	2.306	7,748.43	7,748.43	

POWER SOLD TAMPA ELECTRIC COMPANY									
FOR THE MONTH OF: JANUARY 2000									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS MON/YR TYP SCHED.									
HARDEE POWER PARTNERS EST. 12/99 SEPAR. CONTRACT		4,321.0	0.0	4,321.0	2.304	3.019	(99,555.84)	(130,450.99)	
HARDEE POWER PARTNERS ACT. 12/99 SEPAR. CONTRACT		4,321.0	0.0	4,321.0	2.521	3.380	108,932.41	146,049.80	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		6,336.0	0.0	6,336.0	1.869	2.020	118,427.87	128,003.10	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,472.0	450.5	6,021.5	2.004	2.004	120,658.55	120,658.55	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.0	0.0	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		17,339.0	0.0	17,339.0	2.693	3.470	466,952.78	601,657.01	
SUB-TOTAL FMPA D POWER SALES		110,850.0	0.0	110,850.0	1.942	1.942	2,152,687.45	2,152,687.45	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		13,970.0	0.0	13,970.0	2.210	2.210	308,745.74	308,745.74	
TOTAL INCLUDING VARIABLE O & M COSTS		154,967.0	450.5	154,516.5	2.050	2.143	3,167,472.39	3,311,751.85	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(19,271.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		154,967.0	450.5	154,516.5	2.037	2.143	3,148,201.39	3,311,751.85	0.00
CURRENT MONTH:									
DIFFERENCE	-	17,596.0	450.5	17,145.5	0.211	0.227	640,097.39	679,187.85	(1,040.00)
DIFFERENCE %	-	12.8	0.0	12.5	11.6	11.8	25.5	25.8	(100.0)
PERIOD TO DATE:									
ACTUAL	-	154,967.0	450.5	154,516.5	2.037	2.143	3,148,201.39	3,311,751.85	0.00
ESTIMATED	-	137,371.0	0.0	137,371.0	1.826	1.916	2,508,104.00	2,632,564.00	1,040.00
DIFFERENCE	-	17,596.0	450.5	17,145.5	0.211	0.227	640,097.39	679,187.85	(1,040.00)
DIFFERENCE %	-	12.8	0.0	12.5	11.6	11.8	25.5	25.8	(100.0)

* No Economy Sales to Hardee Power Partners for Others in the month of January 2000.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JANUARY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	4,440.0	0.0	2,161.0	2,279.0	7.372	7.372	168,000.00
HARDEE POWER PARTNERS	IPP	13,805.0	0.0	0.0	13,805.0	4.369	4.369	603,200.00
VARIOUS	OTHER	23,880.0	0.0	0.0	23,880.0	3.039	3.039	725,700.00
TOTAL		42,125.0	0.0	2,161.0	39,964.0	3.746	3.746	1,496,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	52,326.0	0.0	0.0	52,326.0	3.919	3.919	2,050,622.25
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	3,092.0	0.0	2,293.4	798.6	6.137	6.137	49,013.69
FLA. POWER CORP.	SCH.-Jc	24,116.0	0.0	0.0	24,116.0	2.912	2.912	702,258.00
FLA. POWER & LIGHT	SCH.-Ja	10,736.0	0.0	6,219.8	4,516.2	5.789	5.789	261,424.50
FLA. POWER & LIGHT	SCH.-Jc	16,581.0	0.0	0.0	16,581.0	3.857	3.857	639,523.75
CITY OF LAKELAND	SCH.-Ja	1,152.0	0.0	977.5	174.5	6.862	6.862	11,973.55
CITY OF LAKELAND	SCH.-Jc	309.0	0.0	0.0	309.0	2.805	2.805	8,668.00
ORLANDO	SCH.-Jc	2,075.0	0.0	0.0	2,075.0	3.390	3.390	70,350.50
THE ENERGY AUTH.	SCH.-Ja	518.0	0.0	348.7	169.3	8.645	8.645	14,635.60
THE ENERGY AUTH.	SCH.-Jc	2,142.0	0.0	0.0	2,142.0	5.198	5.198	111,340.86
CARGILL FERTILIZER, INC.	SCH.-Ja	112.0	0.0	57.0	55.0	7.000	7.000	3,850.00
CARGILL FERTILIZER, INC.	SCH.-Jc	33.0	0.0	0.0	33.0	4.670	4.670	1,541.16
RELIANT ENERGY	SCH.-Jc	33.0	0.0	0.0	33.0	4.000	4.000	1,320.00
REEDY CREEK	SCH.-Jc	327.0	0.0	0.0	327.0	3.405	3.405	11,135.00
AQUILLA	SCH.-Ja	944.0	0.0	944.0	0.0	0.000	0.000	0.00
AQUILLA	SCH.-Jc	384.0	0.0	0.0	384.0	9.086	9.086	34,891.35
KOCH ENERGY TRAD.	SCH.-Ja	280.0	0.0	280.0	0.0	0.000	0.000	0.00
KOCH ENERGY TRAD.	SCH.-Jc	93.0	0.0	0.0	93.0	12.316	12.316	11,454.00
TALLAHASSEE	SCH.-Jc	605.0	0.0	0.0	605.0	3.201	3.201	19,363.60
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,981.0	0.0	0.0	4,981.0	2.334	2.334	116,259.57
KEELANTA	SCH.-D	7,430.0	0.0	0.0	7,430.0	3.824	3.824	284,150.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec-99 IPP	(574.0)	0.0	0.0	(574.0)	37.021	37.021	(212,500.90)
HARDEE PWR. PART.-NATIVE	Dec-99 IPP	574.0	0.0	0.0	574.0	65.501	65.501	375,975.06
THE ENERGY AUTH.	Nov-99 SCH.-Jc	(1,577.0)	0.0	0.0	(1,577.0)	3.510	3.510	(55,360.00)
THE ENERGY AUTH.	Nov-99 SCH.-Jc	1,577.0	0.0	0.0	1,577.0	3.509	3.509	55,340.95
TALLAHASSEE	Nov-99 SCH.-Jc	(1,822.0)	0.0	0.0	(1,822.0)	5.530	5.530	(100,751.36)
TALLAHASSEE	Nov-99 SCH.-Jc	1,822.0	0.0	0.0	1,822.0	3.756	3.756	68,430.32
AQUILLA	Nov-99 SCH.-Jc	(4,254.0)	0.0	0.0	(4,254.0)	3.627	3.627	(154,286.66)
AQUILLA	Nov-99 SCH.-Jc	4,254.0	0.0	0.0	4,254.0	3.618	3.618	153,926.31
TOTAL		128,269.0	0.0	11,120.4	117,148.6	3.871	3.871	4,534,549.10
CURRENT MONTH:								
DIFFERENCE	-	86,144.0	0.0	8,959.4	77,184.6	0.125	0.125	3,037,649.10
DIFFERENCE %	-	204.5	0.0	414.6	193.1	3.3	3.3	202.9
PERIOD TO DATE:								
ACTUAL	-	128,269.0	0.0	11,120.4	117,148.6	3.871	3.871	4,534,549.1
ESTIMATED	-	42,125.0	0.0	2,161.0	39,964.0	3.746	3.746	1,496,900.00
DIFFERENCE	-	86,144.0	0.0	8,959.4	77,184.6	0.125	0.125	3,037,649.10
DIFFERENCE %	-	204.5	0.0	414.6	193.1	3.3	3.3	202.9

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		JANUARY 2000		(6)	(7)		(8)
	(2)	(3)	(4)	(5)		CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	33,049.0	0.0	0.0	33,049.0	1.723	1.723	569,300.00
TOTAL	-	33,049.0	0.0	0.0	33,049.0	1.723	1.723	569,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	3,992.0	0.0	0.0	3,992.0	2.019	2.019	80,584.84
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	151.0	0.0	0.0	151.0	2.265	2.265	3,419.57
HILLSBOROUGH COUNTY	COGEN.	15,376.0	0.0	0.0	15,376.0	2.029	2.029	312,028.63
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,947.0	0.0	0.0	1,947.0	2.359	2.359	45,939.32
FARMLAND HYDRO LP	COGEN.	1,034.0	0.0	0.0	1,034.0	2.302	2.302	23,799.42
IMC-AGRICO-S. PIERCE	COGEN.	180.0	0.0	0.0	180.0	2.267	2.267	4,079.91
AUBURNDALE POWER PARTNERS	COGEN.	258.0	0.0	0.0	258.0	4.259	4.259	10,988.71
ORANGE COGENERATION L.P.	COGEN.	5,644.0	0.0	0.0	5,644.0	2.027	2.027	114,382.17
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	1.895	1.895	18.95
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	363.0	(363.0)	3.986	3.986	(14,470.16)
SUB-TOTAL FOR JANUARY 2000	-	28,583.0	0.0	363.0	28,220.0	2.058	2.058	580,771.36
ADJ. FOR NOV. 1999	-	-	-	-	-	-	-	-
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,607.0)	0.0	0.0	(4,607.0)	2.051	2.051	(94,499.31)
MULBERRY PHOSPHATES INC.	COGEN.	4,607.0	0.0	0.0	4,607.0	2.058	2.058	94,801.90
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(1,569.0)	0.0	0.0	(1,569.0)	2.337	2.337	(36,664.90)
HILLSBOROUGH COUNTY	COGEN.	1,569.0	0.0	0.0	1,569.0	2.261	2.261	35,476.09
CARGILL MILLPOINT	COGEN.	(19,255.0)	0.0	0.0	(19,255.0)	2.057	2.057	(396,008.91)
CF INDUSTRIES INC.	COGEN.	19,255.0	0.0	0.0	19,255.0	2.067	2.067	397,970.97
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000	
AUBURNDALE POWER PARTNERS	COGEN.	(1,419.0)	0.0	0.0	(1,419.0)	2.291	2.291	(32,503.09)
ORANGE COGENERATION L.P.	COGEN.	1,419.0	0.0	0.0	1,419.0	2.174	2.174	30,848.62
CUTRALE CITRUS	COGEN.	(199.0)	0.0	0.0	(199.0)	2.272	2.272	(4,521.18)
AS AVAILABLE ASSIGNMENT	COGEN.	199.0	0.0	0.0	199.0	2.180	2.180	4,337.81
IMC-AGRICO-S. PIERCE	COGEN.	(286.0)	0.0	0.0	(286.0)	2.446	2.446	(6,996.96)
AUBURNDALE POWER PARTNERS	COGEN.	286.0	0.0	0.0	286.0	2.351	2.351	6,723.84
ORANGE COGENERATION L.P.	COGEN.	(3,442.0)	0.0	0.0	(3,442.0)	2.179	2.179	(75,015.31)
CUTRALE CITRUS	COGEN.	3,442.0	0.0	0.0	3,442.0	2.102	2.102	72,341.99
AS AVAILABLE ASSIGNMENT	COGEN.	(4,406.0)	0.0	0.0	(4,406.0)	1.991	1.991	(87,731.08)
IMC-AGRICO-S. PIERCE	COGEN.	4,406.0	0.0	0.0	4,406.0	2.126	2.126	93,669.23
CUTRALE CITRUS	COGEN.	(39.0)	0.0	0.0	(39.0)	2.421	2.421	(944.06)
AS AVAILABLE ASSIGNMENT	COGEN.	39.0	0.0	0.0	39.0	2.282	2.282	889.89
SUB-TOTAL FOR Nov-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	2,175.54
GRAND TOTAL		28,583.0	0.0	363.0	28,220.0	2.066	2.066	582,946.90
CURRENT MONTH:								
DIFFERENCE	-	(4,466.0)	0.0	363.0	(4,829.0)	0.343	0.343	13,646.90
DIFFERENCE %	-	(13.5)	0.0	0.0	(14.6)	19.9	19.9	2.4
PERIOD TO DATE:								
ACTUAL		28,583.0	0.0	363.0	28,220.0	2.066	2.066	582,946.90
ESTIMATED		33,049.0	0.0	0.0	33,049.0	1.723	1.723	569,300.00
DIFFERENCE	-	(4,466.0)	0.0	363.0	(4,829.0)	0.343	0.343	13,646.90
DIFFERENCE %	-	(13.5)	0.0	0.0	(14.6)	19.9	19.9	2.4

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	6,965.0	3.724	259,400.00	4.886	340,300.00	80,900.00
TOTAL	-	6,965.0	3.724	259,400.00	4.886	340,300.00	80,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(6,965.0)	(3.724)	(259,400.00)	(4.886)	(340,300.00)	(80,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		6,965.0	3.724	259,400.00	4.886	340,300.00	80,900.00
DIFFERENCE	-	(6,965.0)	(3.724)	(259,400.00)	(4.886)	(340,300.00)	(80,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)