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ORIGINAL
RECEIVED-FPSC
00 MAR -9 PM 12:27
RECORDS AND REPORTING

March 9, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

000 300 - RI

Re: Petition for Approval of a Special Lighting Service Agreement and Revised Lighting Tariffs by Tampa Electric Company

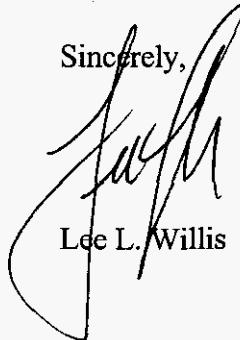
Dear Ms. Bayo:

Enclosed for filing in the above-styled matter are the original and fifteen (15) copies of Tampa Electric Company's Petition for Approval of a Special Lighting Service Agreement and Revised Lighting Tariffs.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- MAA _____
- OPC _____
- RRR _____
- REC _____
- WAW _____
- OTH _____

LLW/pp
Enclosures

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03083 MAR-98

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for) Docket No. *000300*
 Approval of a Special) Submitted For Filing: March 9, 2000
 Lighting Service)
 Agreement and Revised)
 Lighting Tariffs by)
 Tampa Electric Company)
 _____)

PETITION

Tampa Electric Company, pursuant to Chapter 366.06, Florida Statutes, and Section 25-9.024 F.A.C. ("Tampa Electric" or "the company") files this its Petition for Approval of a Special Lighting Service Agreement and Revised Lighting Tariffs, and in support thereof states:

1. Tampa Electric is an investor-owned electric utility operating under the jurisdiction of this Commission and serving retail Customers in Hillsborough and portions of Polk, Pinellas and Pasco Counties. The company's principal offices are located at 702 North Franklin Street, Tampa, Florida 33602.

2. The persons to whom all notices and other documents should be sent in connection with this docket are:

Mr. Lee L. Willis	Ms. Angela Llewellyn
Mr. James D. Beasley	Administrator,
Ausley & McMullen	Regulatory Coordination
Post Office Box 391	Tampa Electric Company
Tallahassee, Florida 32302	Post Office Box 111
	Tampa, Florida 33601

3. In this petition, Tampa Electric seeks approval of a Special Lighting Service Agreement with the City of Tampa, Exhibit "A" attached, and certain Revised Tariff Sheets which are listed in Exhibit "B". The requested amendments are provided in standard

DOCUMENT NUMBER-DATE

03083 MAR-98

FPSC-RECORDS/REPORTING

format as Exhibit "C" to this petition. In addition, legislative format versions of the requested amendments are provided as Exhibit "D".

4. Tampa Electric is requesting approval of a Special Lighting Service Agreement with the City of Tampa. This Special Lighting Service Agreement covers the installation and maintenance of lamps illuminating decorative archways over certain street intersections in a historic area of Tampa known as Ybor City. A copy of the agreement is provided in Exhibit "A".

5. For many years the City of Tampa has provided lighting for the decorative archways in Ybor City and, in so doing, has encountered numerous difficulties. This agreement effectively transfers ownership of these lights and responsibility for maintenance to Tampa Electric which is in a much better position to provide this service. As shown in the agreement in Exhibit "A", Tampa Electric will be refurbishing the existing lighting system and a cost-based contract price has been agreed to by the two parties.

6. In addition to the Special Lighting Service Agreement, the company is proposing revisions to the existing lighting service tariff sheets encompassing the addition of a new lighting rate for a new lighting offering, a new lower monthly rate to replace the existing CIAC charge for timing devices used to control lighting operation during hours of darkness, the closing of several lighting rates to new business, a correction to the kWh usage of 175 Watt

Metal Halide lamps, certain fixture and pole description revisions for standardization and clarity, and miscellaneous text clarifications and corrections to typographical errors in the Premium Outdoor Lighting Service and High Pressure Sodium General Outdoor Lighting Service schedules.

7. The aforementioned revisions affect Schedule SL-2 (Sheet Numbers 6.260, 6.261, and 6.262), Schedule OL-1 (Sheet Numbers 6.270, 6.271, 6.272, and 6.273), and Schedule OL-3 (Sheet Numbers 6.304, 6.305, 6.306, and 6.307).

8. A new rate has been added to Schedule OL-3 for a 175 Watt Metal Halide Shoebox fixture. This new offering is being requested to meet customer requests for a lower wattage metal halide fixture in the shoebox style.

9. The CIAC charge for timing devices under the Timed Service Option of Schedule OL-1 (Sheet Number 6.272 and 6.273) and Schedule OL-3 (Sheet Number 6.307) is being replaced by a new monthly rate covering the installation, maintenance, and replacement of a new lower-cost timing device product. The new timer rate is offered under Schedule OL-3 (Sheet Number 6.306).

10. In addition, the text associated with the CIAC charge, timer vandalism, and timer setting requests under the original Timed Service Option has been deleted. The generic vandalism statement provided at the beginning of the section covers all lighting facilities thus making specific reference to timer vandalism unnecessary. Also, the new timing device is programmable

and self-adjusting, thus eliminating the need for manual resets.

11. Certain pole and fixture rates under Schedule OL-3 (Sheet Numbers 6.304 and 6.305) and one pole rate under Schedule OL-1 (Sheet Number 6.271) will be closed to new business. There has been little or no demand for the aforementioned Schedule OL-3 offerings during the past several years and some of the products (i.e. Decorative Cube lights) have been discontinued by the manufacturer. The post top pole rate under Schedule OL-1 is being closed to new business because the fixture rate associated with this pole rate has been closed to new business since 1995. Current customers will continue to receive all of these services to the extent product is available for maintenance, but the services will be closed to new business.

12. The estimated kWh usage of the 175 watt metal halide lamp is being reduced to reflect the latest available information regarding the energy consumption of this lamp. Billing of existing customers will be affected by this revision and will be adjusted to reflect the lower energy consumption.

13. Typographical errors in the Total Monthly Fixture and Maintenance Charges of the 100 Watt and 250 Watt High Pressure Sodium Shoebox Fixtures in Schedule OL-3 (Sheet 6.304) are being corrected to equal the sum of the fixture and maintenance components. The billing for these offerings is not affected by the revisions as the correct total has always been applied for billing purposes.

14. Lighting fixture and pole descriptions are being revised in Schedule SL-2 (Sheet Numbers 6.260 and 6.261), Schedule OL-1 (Sheet Numbers 6.270 and 6.271), and Schedule OL-3 (Sheet Numbers 6.304, 6.305, and 6.306) for standardization and clarity.

15. Several additional miscellaneous clarifications and typographical corrections are being made to the tariffs which will not affect the pricing or service offerings.

16. Tampa Electric knows of no disputed issues of material fact relative to the lighting tariff revisions proposed herein.

WHEREFORE, Tampa Electric requests that this Commission consent to the application of the Special Lighting Service Agreement with the City of Tampa set forth in Exhibit "A", the Revised Tariff Sheets as set forth in Exhibit "C," and the elimination and addition of the several lighting offerings described herein. The company requests that such approval be made effective at the expiration of the appropriate notice period pertaining to tariff modifications with that notice period expiring on or before May 1, 2000.

Dated this 9th day of March 2000.

Respectfully submitted,



Lee L. Willis
James D. Beasley
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

EXHIBIT A

AGREEMENT

THIS AGREEMENT ("Agreement") is entered into as of this _____ day of _____, 2000 by and between the CITY OF TAMPA ("City"), a municipal corporation of the State of Florida with an address for purposes of this Agreement of 306 Jackson Street E., Tampa, Florida 33602 and Tampa Electric Company ("Tampa Electric"), a corporation organized and existing under the laws of the State of Florida located at 702 N. Franklin Street, Tampa, Florida 33602. For purposes of this Agreement Tampa Electric shall include its officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, or parent, sister, or successor corporations.

WITNESSETH

WHEREAS, the City owns the 7th Avenue Archway in Ybor City; and

WHEREAS, the City would like to improve the lighting system of its 7th Avenue Archways; and

WHEREAS, Tampa Electric has proposed to install, maintain and operate a lighting system for the 7th Avenue Archway in Ybor City upon certain terms and conditions as more particularly set forth herein; and

WHEREAS, the City desires that the 7th Avenue Archway in Ybor City to be lighted; and

WHEREAS, it is in the best interest of the City and Tampa Electric to enter into this Agreement regarding the lighting system for the 7th Avenue Archway in Ybor City.

NOW, THEREFORE, in consideration of the recitals set forth alone and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. Recitals

The foregoing recitals set forth above are true and correct and are incorporated into the body of this Agreement by reference.

2. Obligations of Tampa Electric

2.1 Tampa Electric shall furnish, install, operate, and maintain, for the term of this Agreement, the following lighting equipment (all of which, together with accessories, attachments, replacement parts, additions and repairs, shall be referred to herein as ("Equipment")): Lighting System for the 7th Avenue Archway in Ybor City - including wiring, sockets and light bulbs as described in Exhibit A to this Agreement.

2.2 The Equipment shall be located at Seventh Avenue between Nuccio Parkway and Twenty-Second Street ("Installation Site"). The Equipment shall be configured and installed by Tampa Electric in accordance with the design sketch attached hereto as Exhibit B. In the event that Tampa Electric is unable to install the Equipment in conformance with the design sketch attached hereto as Exhibit B and made a part hereof by this reference, or if either Tampa Electric or

the City are unable to obtain some or all of the equipment selected by Tampa Electric or the City, Tampa Electric shall promptly advise the City and shall provide the City with a revised sketch showing all alterations in connection with the installation of the Equipment. The City shall have fifteen (15) days from the receipt of any revised design sketch from Tampa Electric to review the revised design sketch and to approve or object to any proposed changes in connection with the design and installation of the Equipment. If the City objects to any changes in the installation of the Equipment as shown on the revised design sketch, then Tampa Electric shall not install the Equipment until Tampa Electric and the City have mutually agreed upon a resolution to the City's objection(s). Tampa Electric shall not commence with the installation of the Equipment without the written approval of the City to any changes shown on the revised sketch; provided, however, if the City has not approved or objected to any changes as shown in the revised design sketch within the above mentioned fifteen (15) day period, then the City shall be deemed as having approved all changes in connection with the installation of the Equipment as shown on the revised design sketch. The City shall be responsible for all costs incurred to repair or replace any Equipment which is damaged during construction of City's facilities or by vandalism or otherwise, excluding any damage caused by Tampa Electric. Thereafter, relocation of any Equipment shall be done only at the City's expense. The City shall be responsible for notifying the Tampa Electric of all Equipment outages. Tampa Electric shall promptly correct and repair all Equipment outages reported by the City.

2.3 Tampa Electric will furnish electricity to operate the Equipment for approximately 4200 hours or less, depending on the controlling device, each calendar year. Tampa Electric will use reasonable diligence at all times to provide continuous service and maintain the Equipment in operating order, but shall not be liable to the City for any damages arising from causes beyond its control.

3. **Obligations of City**

3.1 During the term of this Agreement, the City shall pay Tampa Electric monthly for services provided pursuant to monthly contract rates specified in Exhibit C to this Agreement, as approved by the Florida Public Service Commission. All bills shall be due when rendered.

The subtotal monthly charge for facilities installed under this Agreement shall be as indicated in Column A plus all applicable fuel and other adjustment clause charges and (where applicable) franchise fees and taxes, for a total as indicated in Column B per month under current tax rates, pursuant to the monthly contract rates specified in Appendix B to this Agreement for a term as indicated in Column D.

Column A Non-Fuel Charges	Column B Fuel and Other Charges	Column C Rate Schedule	Column D Term
\$1,293.99	\$1,473.30	Special Contract Rate for Ybor Archway Lighting System	6 yrs.

Monthly Grand Total

\$1,293.99	\$1,473.30	Special Contract Rate for Ybor Archway Lighting System
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3.2 The City hereby grants Tampa Electric a **non-exclusive license** for ingress and egress over and under the Installation Site for installation, inspection, operation, maintenance, and removal of the Equipment. The license shall terminate upon Tampa Electric's removal of the Equipment. The Equipment shall remain Tampa Electric's personal property, notwithstanding the manner or mode of its attachment to the Installation Site and shall not be deemed fixtures. In no event shall the City place upon or attach to the Equipment, except with Tampa Electric's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles", any sign or device of any nature, or place, install, or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. Tampa Electric is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph. In the event that this Agreement is terminated pursuant to paragraph 5 or expires pursuant to this Paragraph 7, the City expressly grants Tampa Electric the continued right of entry for a period of sixty (60) days to remove the Equipment, or any part hereof, from the Installation Site. The City shall make no claim whatsoever to the Equipment or any interest or right therein.

4. **Effective Date.**

4.1 This Agreement shall be effective on the later of the dates indicated on the signature block and shall remain in force for a primary term of 6 year(s) beginning on the date the Equipment is installed and all lights are energized and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

5. **Effect of Default**

5.1 In the event that the City fails to pay Tampa Electric for any of the service provided herein, or violates the terms of this Agreement, Tampa Electric may, at its option and on thirty (30) days' written notice, terminate this Agreement if the violation is not cured within the thirty (30) day period or such additional time as may be required for a non-monetary default provided that the City has commenced to cure the default within thirty (30) days written notice thereof from Tampa Electric and is diligently proceeding to cure the default.

5.2 In the event that Tampa Electric fails to provide services stated herein, or violates the terms of this Agreement, the City may, at its option and on thirty (30) days' written notice, terminate this Agreement if the violation is not cured within the thirty (30) day period or such additional time as may be required; provided, however, that Tampa Electric is diligently proceeding to cure the default.

6. **Insurance**

6.1 During the term of this Agreement, Tampa Electric shall provide, pay for, and maintain commercial general liability insurance and/or self insurance with minimum bodily

injury and property damage limits of \$1,000,000 combined single limit each occurrence and annual aggregate. Such policy shall cover liability arising from premises and operations, products and completed operations, independent contractors, personal and advertising injury, and contractual liability assumed under this Agreement.

6.2 In addition, Tampa Electric shall ensure that all of its contractors carry adequate limits of insurance. The following minimum types and limits of insurance must be maintained by Tampa Electric's contractors, subcontractors, subcontractors, and material-men during installation, construction, and maintenance of the archway lights:

6.2.1 Commercial General Liability insurance with a minimum limit of \$1,000,000 each occurrence and annual aggregate. The policy shall include the City as an additional insured and shall be written according to the same specifications as are applicable to Tampa Electric.

6.2.2 Automobile Liability Insurance with a minimum limit of \$500,000 each accident. The policy shall be maintained in accordance with the laws of the State of Florida as to the ownership, maintenance, and use of all owned, non-owned, leased, and hired vehicles used in connection with installation, construction, maintenance and removal of the agency/generator System.

6.2.3 Workers' Compensation Insurance covering all employees engaged in work for Tampa Electric in accordance with the laws of the State of Florida.

6.2.4 Employers Liability Insurance with minimum limits of \$100,000 disease each employee, \$500,000 discuss aggregate, and \$100,000 each accident.

6.3 All insurance and/or self-insurance shall be from responsible companies duly authorized to do business in the State of Florida. Liability policies required herein except Workers Compensation and Employer's Liability shall provide that the City is an additional insured as to the operations, contemplated under this Agreement, of Tampa Electric, its contractors, subcontractors, consultants, agents and employees, and shall also provide the severability of interest provision.

6.3.1 The insurance coverage and limits required shall be evidenced by properly executed certificates of insurance on forms.

6.3.2 The authorized representative of the insurance company and/or self-insuring entity shown in the certificate shall personally and manually sign each certificate.

6.3.3 Thirty (30) days written notice shall be given to the City of any intent not to renew or reduction in policy coverage, except in the application of the aggregate liability limits provision. Should any aggregate limit of liability coverage be reduced, it shall be immediately increased back to the limit required by this Agreement.

6.3.4 The insurance coverage required herein is to be primary to any insurance carried by the City or any self-insurance program thereof.

7. Assignment

7.1 Neither party may assign this Agreement, in whole or in part, without the prior written approval of the other party.

8. Jurisdiction and Venue

All headings contained herein are for informational purposes only and shall not be construed as defining or limiting the terms of this Agreement. This Agreement shall be governed in accordance with the laws of the State of Florida. Venue for any legal proceeding initiated to enforce the terms of this Agreement shall be in Hillsborough County, Florida and shall be binding on Tampa Electric, the City and their respective successors and assigns.

9. Waiver

No delay or failure by City or Tampa Electric to exercise any right under this Agreement shall constitute a waiver of that or any other right, unless otherwise expressly provided herein.

10. Entire Agreement

This Agreement contains the entire understanding of the parties hereto with respect to the subject matter contained herein. There are no restrictions, promises, warranties, covenants or undertakings other than those expressly set forth in this Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed in triplicate in its name by its mayor, and attested and its official seal to be affixed thereto by its City Clerk, and Tampa Electric Company has hereunto set its hand, this day and year written above.

ATTEST:

CITY OF TAMPA

Janett S. Martin
City Clerk

By: _____ (SEAL)
Dick A. Greco, Mayor

ATTEST:

TAMPA ELECTRIC COMPANY

By: _____ (SEAL)

APPROVED AS TO FORM:

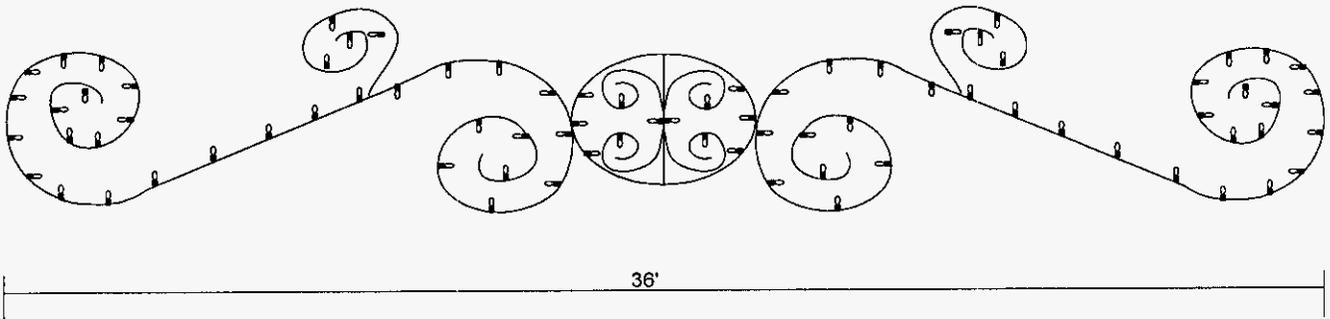
JODY L. POLLICK
ASSISTANT CITY ATTORNEY

Exhibit A

- I. All of the archways will have new lighting systems installed (30 archways)
 - a. Specifically, Tampa Electric Company will remove existing lighting system and replace the lamps, the sockets and wiring.
- II. There is no up-front cost to the City of Tampa for the archway lighting renovations.
- III. The City of Tampa will be billed on a monthly basis for this service (see Exhibit C for billing amount).
- IV. Tampa Electric Company will inspect and make repairs (as needed) to the lighting system twice a year (the specific times are to be determined and agreed upon in writing by the Tampa Electric Company and City of Tampa staff).
- V. Tampa Electric is solely responsible for the new archway lighting system.

Exhibit B

Ybor City Archway Lighting System



Materials Description

1. Bulbs --- Sylvania 120volt, 10,000 hour
2. Base --- Outdoor Snap-On Candelabra
3. Conductor --- #12 THHN

There are 30 archways and 80 lights per archway

The lighting systems will be attached(banded/strapped) to the existing archway structures.

Tampa Electric Company will own, maintain and operate the archway lighting systems; the City of Tampa will own and maintain the metal structure of the archway.

Exhibit C

MONTHLY CONTRACT RATES

80 Bulb Ybor City Archway Light Facilities Charge	\$15.26 / Month
80 Bulb Ybor City Archway Light Maintenance Charge	\$16.44 / Month
80 Bulb Ybor City Archway Light Hours of Operation	350 Hrs / Month
80 Bulb Ybor City Archway Light Watts per Bulb	10 Watts
80 Bulb Ybor City Archway Light kWh Consumption	280 kWh / Month
80 Bulb Ybor City Archway Light Energy Rate	As provided in Rate Schedule SL-2
80 Bulb Ybor City Archway Light Recovery Clause Rates	As provided in Rate Schedule SL-2
80 Bulb Ybor City Archway Light Energy Charge	Consumption times Energy Rate
80 Bulb Ybor City Archway Light Recovery Clause Charge	Consumption times Recovery Clause Rates
80 Bulb Ybor City Archway Light Taxes and Fees	As provided in Rate Schedule SL-2

EXHIBIT B

LIST OF REVISED TARIFF SHEETS

Eighteenth Revised Sheet No. 6.260
Seventeenth Revised Sheet No. 6.261
Twenty-second Revised Sheet No. 6.262
Seventeenth Revised Sheet No. 6.270
Nineteenth Revised Sheet No. 6.271
Nineteenth Revised Sheet No. 6.272
Ninth Revised Sheet No. 6.273
Seventh Revised Sheet No. 6.304
Sixth Revised Sheet No. 6.305
Tenth Revised Sheet No. 6.306
Seventh Revised Sheet No. 6.307

EXHIBIT C

HIGH PRESSURE SODIUM STREET LIGHTING SERVICE

SCHEDULE: SL-2

RATE CODE: 290, 660-699, 740-799, 840-859

AVAILABLE: Entire service area.

APPLICABLE: For dedicated public street and highway lighting for incorporated cities and other governmental authorities. Also available for subdivision developers and responsible civic groups. Underground installations for non-governmental entities require a five-year contract. Not applicable to private streets. At the Company's option, a deposit amount of up to a two (2) month's average billing may be is required at anytime.

CHARACTER OF SERVICE: Service provided during the hours of darkness.

LIMITATION OF SERVICE: Installations shall be made only when, in the judgement of the Company, location of the proposed light is, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:
 Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial</u>		<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
	<u>Lumens / Watts</u>				
<u>Fixture Type</u>					
Cobra**	4,000	50	\$2.85	\$1.17	\$4.02
Cobra	6,300	70	2.89	1.20	4.09
Coach Post Top*	6,300	70	4.53	2.74	7.27
Cobra	9,500	100	3.28	1.22	4.50
Cobra	16,000	150	3.77	0.91	4.68
Cobra	28,500	250	4.40	0.97	5.37
Cobra	50,000	400	4.59	1.09	5.68
Turnpike***	50,000	400	9.04	2.25	11.29

Continued to Sheet No. 6.261

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Continued from Sheet No. 6.260

Additional light on a wood or concrete pole

Cobra**	4,000	50	\$2.57	\$1.17	\$3.74
Cobra	6,300	70	2.60	1.20	3.80
Cobra	9,500	100	2.97	1.22	4.19
Cobra	16,000	150	3.46	0.91	4.37
Cobra	28,500	250	4.09	0.97	5.06
Cobra	50,000	400	4.29	1.09	5.38
Turnpike***	50,000	400	9.04	2.25	11.29

Additional light on an aluminum pole

Cobra**	4,000	50	\$2.58	\$1.17	\$3.75
Cobra	6,300	70	2.60	1.20	3.80
Cobra	9,500	100	2.92	1.22	4.14
Cobra	16,000	150	5.57	0.91	6.48
Cobra	28,500	250	6.21	0.97	7.18
Cobra	50,000	400	6.71	1.09	7.80
Turnpike***	50,000	400	9.04	2.25	11.29

* (Closed to new business beginning February 3, 1993)
 ** (Closed to new business beginning January 1, 1995)
 *** (Closed to new business beginning _____)

Pole/Wire Charge:

<u>Pole/Wire Type</u>		<u>Pole/Wire Charge</u>	
Wood	30ft	OH	\$2.36
Wood	35ft	OH	2.66
Standard	DB Conc	OH	4.82
Existing Pole		UG	4.47
Standard	35ft, DB Conc, for 70/100 watt light	UG	10.23
Standard	35ft, DB Conc, for 150 watt light	UG	13.88
Standard	35ft, DB Conc, for 250/400 watt light	UG	20.98
Aluminum	28ft, DB Alum, for 70/100 watt light	UG	10.64
Aluminum	27ft, AB Alum, for 150 watt light	UG	25.15
Aluminum	27ft, AB Alum, for 250/400 watt light	UG	27.22
Aluminum	37ft, AB Alum	UG	36.17
Post Top*	16ft, DB fiber	UG	6.43

* (Closed to new business beginning February 3, 1993)

Continued to Sheet No. 6.262

Continued from Sheet No. 6.261

Energy Charge:

2.077¢ per kWh times the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>kWh Per Month</u>
4,000	50 Watts	20
6,300	70 Watts	29
9,500	100 Watts	44
16,000	150 Watts	66
28,000	250 Watts	105
50,000	400 Watts	163

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable, the customer will bear the additional cost and will be charged a contribution in aid of construction.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

SPECIAL CONDITIONS: On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the Company's option, shall be 2.077¢/kWh of estimated or metered usage, at the Company's option, plus the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL PROVISIONS: The Customer shall be responsible for the cost incurred to repair or replace any facility which has been vandalized.

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

**HIGH PRESSURE SODIUM
 GENERAL OUTDOOR LIGHTING SERVICE**

SCHEDULE: OL-1

RATE CODE: 430-449, 460-489, 500-519.

AVAILABLE: Entire service area.

APPLICABLE: For outdoor area lighting. Overhead installations and underground fed post top lights under this schedule are available only to customers who sign an agreement a contract for a minimum period of one year. All other underground installations are available only to customers who sign an agreement a contract for a minimum period of five years. At the Company's option, a A deposit amount of up equivalent to a two (2) month's average billing may be is required at anytime for non-residential customers.

CHARACTER OF SERVICE: Service provided during the hours of darkness. Service is normally provided on a dusk to dawn basis. At the Company's option and at the customer's request, the Company may permit a timer to control a lighting system provided under this rate schedule. Service associated with installing and maintaining the timer system is offered under Schedule OL-3, Premium Outdoor Lighting Service. The Company will control access to and set the timer to the customer's specifications, but in no case will such service exceed 2100 hours each year.

LIMITATION OF SERVICE: Installations shall be made only when, in the judgement of the Company, location of the proposed light is, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial</u>		<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
	<u>Lumens / Watts</u>				
Fixture Type					
Cobra*	4,000	50	\$3.00	\$1.17	\$4.17
Post Top**	4,000	50	4.75	2.41	7.16
Cobra/Nema	6,300	70	3.02	1.20	4.22
Coach Post Top	6,300	70	4.75	2.74	7.49

Continued to Sheet No. 6.271

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Continued from Sheet No. 6.270

Cobra/Nema	9,500	100	3.44	1.22	4.66
Cobra	16,000	150	3.96	0.91	4.87
Cobra	28,500	250	4.60	0.97	5.57
Flood	28,500	250	4.85	0.97	5.82
Cobra	50,000	400	4.81	1.09	5.90
Flood	50,000	400	5.15	1.09	6.24

Additional light on a wood or concrete pole

Cobra*	4,000	50	\$2.69	\$1.17	\$3.86
Cobra/Nema	6,300	70	2.72	1.20	3.92
Cobra/Nema	9,500	100	3.12	1.22	4.34
Cobra	16,000	150	3.64	0.91	4.55
Cobra	28,500	250	4.30	0.97	5.27
Flood	28,500	250	4.85	0.97	5.82
Cobra	50,000	400	4.51	1.09	5.60
Flood	50,000	400	5.15	1.09	6.24

* (Closed to new business beginning January 1, 1995)

** (Closed to new business beginning December 1, 1995)

Pole/Wire Charge:

<u>Pole/Wire Type</u>			<u>Pole/Wire Charge</u>
Wood	30ft	OH	\$2.76
Wood	30ft, (Inaccessible)	OH	5.98
Wood	35ft,	OH	3.09
Standard	35ft, DB Concrete	OH	5.38
Existing Pole		UG	5.01
Standard	35ft, DB Conc, for 70/100 watt light	UG	11.09
Standard	35ft, DB Conc, for 150 watt light	UG	14.95
Standard	35ft, DB Conc, for 250/400 watt light	UG	22.44
Post Top*	10ft, DB Alum	UG	7.07
Post Top	16ft, DB Fiber	UG	7.07

*(Closed to new business beginning _____)

Continued to Sheet No. 6.272

Continued from Sheet No. 6.271

Energy Charge:
 2.077¢ per kWh times the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>Timed Service kWh Per Month</u>	<u>Dusk to Dawn kWh Per Month</u>
4,000	50 Watts	10	20
6,300	70 Watts	14	29
9,500	100 Watts	22	44
16,000	150 Watts	33	66
28,500	250 Watts	52	105
50,000	400 Watts	81	163

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable the customer will bear the additional cost and will be charged a contribution in aid of construction.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet No. 6.020.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL PROVISIONS: The Customer shall be responsible for the cost incurred to repair or replace any facility which has been vandalized.

Continued to Sheet No. 6.273

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY

**TENTH REVISED SHEET NO. 6.273
CANCELS NINTH REVISED SHEET NO. 6.273**

RESERVE FOR FUTURE USE

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

PREMIUM OUTDOOR LIGHTING SERVICE

SCHEDULE: OL-3

RATE CODE: 530-599

AVAILABLE: Entire service area.

APPLICABLE: For outdoor area lighting. Overhead installations under this schedule are available only to customers who sign an agreement for a minimum period of one year. All other underground installations are available only to customers who sign an agreement for a minimum period of seven years. At the Company's option, a deposit amount of up to two (2) month's average billing may be required at anytime.

CHARACTER OF SERVICE: Service provided during the hours of darkness. Service is normally provided on a dusk to dawn basis. At the Company's option and at the customer's request, the Company may permit a timer to control a lighting system provided under this rate schedule. Cost associated with installing and maintaining the timer system would be the responsibility of the customer requesting such service. The Company will control access to and set the timer to the customer's specifications, but in no case will such service exceed 2100 hours each year.

LIMITATION OF SERVICE: Installation shall be made only when, in the judgement of the Company, location of the proposed lights are, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size</u>		<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
	<u>Initial</u>	<u>Watts</u>			
	<u>Lumens / Watts</u>				
Fixture Type High Pressure Sodium					
Classic Post Top	9,500	100	\$13.59	\$2.11	\$15.07
Contemporary Post Top*	9,500	100	14.50	2.19	16.69
Colonial Post Top	9,500	100	13.12	2.31	15.43
Salem Post Top	9,500	100	8.15	2.06	10.21

Continued to Sheet No. 6.305

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY

SEVENTH REVISED SHEET NO. 6.305
 CANCEL SIXTH REVISED SHEET NO. 6.305

Continued from Sheet No. 6.304

Shoebox	9,500	100	9.02	1.36	10.38
Shoebox	28,500	250	10.37	1.45	11.82
Shoebox	50,000	400	10.37	1.54	11.91
Flat Decorative*	50,000	400	23.86	1.75	25.61

Fixture Type Metal Halide

Shoebox	12,000	175	\$7.33	\$5.33	\$12.66
Shoebox	34,560	400	10.33	2.46	12.79
Shoebox	105,600	1000	15.63	4.56	20.19
Flood	34,560	400	7.55	2.33	9.88
Flood	105,600	1000	9.48	4.56	14.04
Cube Decorative*	36,000	400	6.87	2.96	19.83
General Post Top	14,000	175	14.78	5.84	20.62
Salem Post Top	14,000	175	10.81	5.29	16.10

Additional light on a pole

Shoebox	9,500	100	\$7.71	\$1.36	\$9.07
Shoebox	12,000	175	7.33	5.33	12.66
Shoebox	28,500	250	8.21	1.45	9.66
Shoebox	50,000	400	9.56	1.54	11.10
Flat Decorative*	50,000	400	22.80	1.75	24.55
Shoebox	34,560	400	9.52	2.46	11.98
Shoebox	105,600	1000	15.63	4.56	20.19
Flood	34,560	400	7.20	2.33	9.53
Flood	105,600	1000	9.13	4.56	13.69
Cube Decorative*	36,000	400	17.21	2.96	20.17

*(Closed to new business beginning _____)

Pole/Wire Charge:

<u>Pole/Wire Type</u>			<u>Pole/Wire Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
Heritage*	Post Top, DB Alum	UG	\$21.70	\$0.99	\$22.69
Capitol*	Post Top, DB Alum	UG	33.41	0.85	34.26
Waterford	Post Top, DB Conc	UG	22.19	0.06	22.25
Aluminum*	Post Top, DB Alum	UG	15.36	0.06	15.42
Arlington*	Post Top, DB Alum	UG	20.70	0.85	21.55
Charleston	Post Top, DB Alum	UG	21.10	0.85	21.95
Riviera*	Post Top, DB Alum	UG	26.03	0.99	27.02

Continued to Sheet 6.306

ISSUED BY: J. B. Ramil President

DATE EFFECTIVE:

Continued from Sheet No. 6.305

Winston	Post Top, DB Fiber	UG	12.64	0.99	13.63
Victorian	Post Top, DB Conc	UG	22.19	0.08	22.27
Standard	35ft, DB Conc	UG	21.28	0.06	21.34
Steel*	30ft, AB Steel	UG	38.56	2.05	40.61
Aluminum*	30ft, AB Alum	UG	47.78	2.05	49.83
Tall Waterford	35ft, DB Conc	UG	26.01	0.06	26.07
Standard	25ft or 30ft, DB Conc	UG	19.44	0.06	19.50
Standard	45ft, DB Conc	UG	25.01	0.06	25.07
Existing Pole		UG	9.68	0.06	9.74
Wood	Up to 45ft	OH	5.99	0.02	6.01
Standard	Up to 45ft, DB Conc	OH	9.03	0.02	9.05

*(Closed to new business beginning _____.)

Timed Service

<u>Description</u>	<u>Facilities Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
Timer	\$9.30	\$1.56	\$10.86

Energy Charge:

2.077¢ per kWh time the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>Type</u>	<u>Timed Service kWh Per Month</u>	<u>Dusk to Dawn kWh Per Month</u>
9,500	100 Watts	HPS	22	44
14,000	175 Watts	MH	37	74
28,500	250 Watts	HPS	52	105
50,000	400 Watts	HPS	81	163
34,560/36,000	400 Watts	MH	79	159
105,600	1000 Watts	MH	191	383

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable, the customer will bear the additional cost and will be charged a contribution-in-aid of construction.

Continued to Sheet No. 6.307

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Continued from Sheet No. 6.306

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL PROVISIONS: The Customer shall be responsible for the cost incurred to repair or replace any facility which has be vandalized.

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

EXHIBIT D

TAMPA ELECTRIC COMPANY **EIGHTEENTH SEVENTEENTH REVISED SHEET NO. 6.260**
CANCELS SEVENTEENTH REVISED SHEET NO. 6.260
SIXTEENTH

HIGH PRESSURE SODIUM STREET LIGHTING SERVICE

SCHEDULE: SL-2

RATE CODE: 290, 660-699, 740-799, 840-859

AVAILABLE: Entire service area.

APPLICABLE: For dedicated public street and highway lighting for incorporated cities and other governmental authorities. Also available for subdivision developers and responsible civic groups. Underground installations for non-governmental entities require a five-year contract. Not applicable to private streets. At the Company's option, a deposit amount of up to a two (2) month's average billing may be is required at anytime.

CHARACTER OF SERVICE: Service provided during the hours of darkness.

LIMITATION OF SERVICE: Installations shall be made only when, in the judgement of the Company, location of the proposed light is, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial</u>		<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
	<u>Lumens / Watts</u>				
Fixture Type					
Cobra**	4,000	50	\$2.85	\$1.17	\$4.02
Cobra	6,300	70	2.89	1.20	4.09
Post Top* Coach Post Top*	6,300	70	4.53	2.74	7.27
Cobra	9,500	100	3.28	1.22	4.50
Cobra	16,000	150	3.77	0.91	4.68
Cobra	28,500	250	4.40	0.97	5.37
Cobra	50,000	400	4.59	1.09	5.68
Turnpike***	50,000	400	9.04	2.25	11.29

Continued to Sheet No. 6.261

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998

TAMPA ELECTRIC COMPANY

EIGHTEENTH REVISED SHEET NO.6.261
SEVENTEENTH
CANCELS SEVENTEENTH REVISED SHEET NO. 6.261
SIXTEENTH

Continued from Sheet No. 6.260

Additional light on a wood or concrete pole

Cobra**	4,000	50	\$2.57	\$1.17	\$3.74
Cobra	6,300	70	2.60	1.20	3.80
Cobra	9,500	100	2.97	1.22	4.19
Cobra	16,000	150	3.46	0.91	4.37
Cobra	28,500	250	4.09	0.97	5.06
Cobra	50,000	400	4.29	1.09	5.38
Turnpike***	50,000	400	9.04	2.25	11.29

Additional light on an aluminum pole

Cobra**	4,000	50	\$2.58	\$1.17	\$3.75
Cobra	6,300	70	2.60	1.20	3.80
Cobra	9,500	100	2.92	1.22	4.14
Cobra	16,000	150	5.57	0.91	6.48
Cobra	28,500	250	6.21	0.97	7.18
Cobra	50,000	400	6.71	1.09	7.80
Turnpike***	50,000	400	9.04	2.25	11.29

* (Closed to new business beginning February 3, 1993)

** (Closed to new business beginning January 1, 1995)

*** (Closed to new business beginning _____)

Pole/Wire Charge:

Pole/Wire Type	Pole/Wire Charge
Set Wood Pole - Overhead Wire, 30ft	\$2.36
Set Wood Pole - Overhead Wire, 35ft	2.66
Set Concrete Pole - Overhead Wire	4.82
Existing Pole - Underground Wire	4.47
Set Concrete Pole - Underground Wire (A)	10.23
Set Concrete Pole - Underground Wire (B)	13.88
Set Concrete Pole - Underground Wire (C)	20.98
Set Aluminum Pole - Underground Wire (D)	10.64
Set Aluminum Pole - Underground Wire (E)	25.15
Set Aluminum Pole - Underground Wire (F), 27ft	27.22

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998

TAMPA ELECTRIC COMPANY

EIGHTEENTH REVISED SHEET NO.6.261
SEVENTEENTH

CANCELS SEVENTEENTH REVISED SHEET NO. 6.261
SIXTEENTH

Set Aluminum Pole - Underground Wire (G), 37ft			36.17
Decorative Post Top Pole - Underground Wire			6.43
Wood	30ft	OH	
Wood	35ft	OH	
Standard	DB Conc	OH	
Existing Pole		UG	
Standard	35ft, DB Conc, for 70/100 watt light	UG	
Standard	35ft, DB Conc, for 150 watt light	UG	
Standard	35ft, DB Conc, for 250/400 watt light	UG	
Aluminum	28ft, DB Alum, for 70/100 watt light	UG	
Aluminum	27ft, AB Alum, for 150 watt light	UG	
Aluminum	27ft, AB Alum, for 250/400 watt light	UG	
Aluminum	37ft, AB Alum	UG	
Post Top*	16ft, DB fiber	UG	

* (Closed to new business beginning February 3, 1993)

Continued to Sheet No. 6.262

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998

Continued from Sheet No. 6.261

Energy Charge:

2.077¢ per kWh times the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>kWh Per Month</u>
4,000	50 Watts	20
6,300	70 Watts	29
9,500	100 Watts	44
16,000	150 Watts	66
28,000	250 Watts	105
50,000	400 Watts	163

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable, the customer will bear the additional cost and will be charged a contribution in aid of construction.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

SPECIAL CONDITIONS: On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the Company's option, shall be 2.077¢/kWh of estimated or metered usage, at the Company's option, plus the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL PROVISIONS: The Customer shall be responsible for the cost incurred to repair or replace any facility which has been vandalized.

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: ~~January 1, 1999~~

TAMPA ELECTRIC COMPANY **EIGHTEENTH SEVENTEENTH**REVISED SHEET NO.6.270
CANCEL SEVENTEENTH REVISED SHEET NO.6.270
SIXTEENTH

**HIGH PRESSURE SODIUM
GENERAL OUTDOOR LIGHTING SERVICE**

SCHEDULE: OL-1

RATE CODE: 430-449, 460-489, 500-519.

AVAILABLE: Entire service area.

APPLICABLE: For outdoor area lighting. Overhead installations and underground fed post top lights under this schedule are available only to customers who sign an agreement a contract for a minimum period of one year. All other underground installations are available only to customers who sign an agreement a contract for a minimum period of five years. At the Company's option, a A deposit amount of up equivalent to a two (2) month's average billing may be is required at anytime for non-residential customers.

CHARACTER OF SERVICE: Service provided during the hours of darkness. Service is normally provided on a dusk to dawn basis. At the Company's option and at the customer's request, the Company may permit a timer to control a lighting system provided under this rate schedule. ~~Service Cost associated with installing and maintaining the timer system installed would be the responsibility of the customer requesting such service~~ is offered under Schedule OL-3, Premium Outdoor Lighting Service. The Company will control access to and set the timer to the customer's specifications, but in no case will such service exceed 2100 hours each year.

LIMITATION OF SERVICE: Installations shall be made only when, in the judgement of the Company, location of the proposed light is, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial Lumens / Watts</u>		<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
<u>Fixture Type</u>					
Cobra*	4,000	50	\$3.00	\$1.17	\$4.17
Post Top**	4,000	50	4.75	2.41	7.16
Cobra/Nema	6,300	70	3.02	2.74	4.22
Post Top Coach	6,300	100	4.75	1.22	7.49
Post Top					

Continued to Sheet No. 6.271

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: ~~December 1, 1998~~

Continued from Sheet No. 6.270

Cobra/Nema	9,500	100	3.44	1.22	4.66
Cobra	16,000	150	3.96	0.91	4.87
Cobra	28,500	250	4.60	0.97	5.57
Flood	28,500	250	4.85	0.97	5.82
Cobra	50,000	400	4.81	1.09	5.90
Flood	50,000	400	5.15	1.09	6.24
Additional light on a wood or concrete pole					
Cobra*	4,000	50	\$2.69	\$1.17	\$3.86
Cobra/Nema	6,300	70	2.72	1.20	3.92
Cobra/Nema	9,500	100	3.12	1.22	4.34
Cobra	16,000	150	3.64	0.91	4.55
Cobra	28,500	250	4.30	0.97	5.27
Flood	28,500	250	4.85	0.97	5.82
Cobra	50,000	400	4.51	1.09	5.60
Flood	50,000	400	5.15	1.09	6.24

* (Closed to new business beginning January 1, 1995)

** (Closed to new business beginning December 1, 1995)

Pole/Wire Charge:

<u>Pole/Wire Type</u>		<u>Pole/Wire Charge</u>
Set Wood Pole	Overhead Wire, 30ft	\$2.76
Set Wood Pole	Overhead Wire, 35ft (Inaccessible)	5.98
Set Concrete Pole	Overhead Wire, 35ft	3.09
Set Concrete Pole	Overhead Wire	5.38
Existing Pole	Underground Wire	5.01
Set Concrete Pole	Underground Wire (A)	11.09
Set Concrete Pole	Underground Wire (B)	14.95
Set Concrete Pole	Underground wire (C)	22.44
Decorative Post Top Pole	Underground Wire (H)	7.07
Decorative Post Top Pole	Underground Wire (I)	7.07
Wood	30ft	OH
Wood	30ft, (Inaccessible)	OH
Wood	35ft	OH
Standard	35ft, DB Conc	OH
Existing Pole		UG
Standard	35ft, DB Conc, for 70/100 watt light	UG
Standard	35ft, DB Conc, for 150 watt light	UG
Standard	35ft, DB Conc, for 250/400 watt light	UG
Post Top*	10ft, DB Alum	UG
Post Top	16ft, DB Fiber	UG

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998

TAMPA ELECTRIC COMPANY

TWENTIETH NINETEENTH REVISED SHEET NO.6.271
CANCELS NINETEENTH EIGHTEENTH REVISED
SHEET NO.6.271

*(Closed to new business beginning)

Continue to Sheet 6.272

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998

Continued from Sheet No. 6.271

Energy Charge:
 2.077¢ per kWh times the kWh per month as shown in the table below.

<u>Lumens</u>	<u>Lamp Size</u>	<u>Timed Service kWh Per Month</u>	<u>Dusk to Dawn kWh Per Month</u>
4,000	50 Watts	10	20
6,300	70 Watts	14	29
9,500	100 Watts	22	44
16,000	150 Watts	33	66
28,500	250 Watts	52	105
50,000	400 Watts	81	163

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable the customer will bear the additional cost and will be charged a contribution-in-aid of construction.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet No. 6.020.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.022.

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL PROVISIONS: The Customer shall be responsible for the cost incurred to repair or replace any facility which has been vandalized.

~~Should a customer choose the Timed Service option, the customer shall pay \$700 for the timer plus all associated costs. If the timer is at any time damaged as a result of natural or willful causes, the customer shall pay \$275 for the cost of replacing the timer or the actual cost of repair, whichever is less.~~

Continued to Sheet No. 6.273

TAMPA ELECTRIC COMPANY

~~TENTH NINTH~~ REVISED SHEET NO. 6.273
CANCELS ~~NINTH~~ REVISED SHEET NO. 6.273
EIGHTH

Continued from Sheet No. 6.272

~~The company will change, at the customer's request, the timer settings up to 2 times during the first 24 month period of service. Any subsequent requests will result in a charge of \$40 to recover the labor and vehicle costs associated with changing the timer settings.~~

~~RESERVE FOR FUTURE USE~~

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998

PREMIUM OUTDOOR LIGHTING SERVICE

SCHEDULE: OL-3

RATE CODE: 530-599

AVAILABLE: Entire service area.

APPLICABLE: For outdoor area lighting. Overhead installations under this schedule are available only to customers who sign an agreement for a minimum period of one year. All other underground installations are available only to customers who sign an agreement for a minimum period of seven years. At the Company's option, a deposit amount of up to two (2) month's average billing may be required at anytime.

CHARACTER OF SERVICE: Service provided during the hours of darkness. Service is normally provided on a dusk to dawn basis. At the Company's option and at the customer's request, the Company may permit a timer to control a lighting system provided under this rate schedule. Cost associated with installing and maintaining the timer system would be the responsibility of the customer requesting such service. The Company will control access to and set the timer to the customer's specifications, but in no case will such service exceed 2100 hours each year.

LIMITATION OF SERVICE: Installation shall be made only when, in the judgement of the Company, location of the proposed lights are, and will continue to be, easily and economically accessible to Company equipment and personnel for both construction and maintenance.

MONTHLY RATE:

Fixture and Maintenance Charge:

<u>Type of Facility</u>	<u>Lamp Size Initial Lumens / Watts</u>	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>	
Fixture Type High Pressure Sodium					
A-Post Top Classic Post Top	9,500	100	\$13.59	\$2.11	\$15.07
B-Post Top Contemporary Post Top *	9,500	100	14.50	2.19	16.69
C-Post Top Colonial Post Top	9,500	100	13.12	2.31	15.43
N-Post Top Standard Salem Post Top	9,500	100	8.15	2.06	10.21

Continued to Sheet No. 6.305

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: June 1, 1999

Continued from Sheet No. 6.304

D-Shoebox	9,500	100	9.02	1.36	10.38	9.88
L-Shoebox	28,500	250	10.37	1.45	11.82	10.47
E-Shoebox	50,000	400	10.37	1.54		11.91
K-Flat Decorative*	50,000	400	23.86	1.75		25.61

Fixture Type Metal Halide

Shoebox	12,000	175	\$7.33	\$5.33	\$12.66
F-Shoebox	34,560	400	10.33	2.46	12.79
M-Shoebox	105,600	1000	15.63	4.56	20.19
G-Flood	34,560	400	7.55	2.33	9.88
H-Flood	105,600	1000	9.48	4.56	14.04
J-Cube Decorative*	36,000	400	6.87	2.96	19.83
K-General Post Top	14,000	175	14.78	5.84	20.62
L-Salem Post Top	14,000	175	10.81	5.29	16.10

Additional light on a pole

d-Shoebox	9,500	100	\$7.71	\$1.36	\$9.07
Shoebox	12,000	175	7.33	5.33	12.66
t-Shoebox	28,500	250	8.21	1.45	9.66
e-Shoebox	50,000	400	9.56	1.54	11.10
k-Flat Decorative*	50,000	400	22.80	1.75	24.55
f-Shoebox	34,560	400	9.52	2.46	11.98
m-Shoebox	105,600	1000	15.63	4.56	20.19
g-Flood	34,560	400	7.20	2.33	9.53
h-Flood	105,600	1000	9.13	4.56	13.69
j-Cube Decorative*	36,000	400	17.21	2.96	20.17

*(Closed to new business beginning)

Pole/Wire Charge:

Pole/Wire Type		Pole/Wire Charge	Maintenance Charge	Total Monthly Charge
1-UG Post Top, DB Alum, Painted Plain		\$21.70	\$0.99	\$22.69
2-UG Post Top, AD Alum, Fluted		33.41	0.85	34.26
3-UG Post Top, DB Conc,		22.19	0.06	22.25
4-UG Post Top, DB Alum, Spun		15.36	0.06	15.42
Heritage* Post Top, DB Alum	UG			
Capitol* Post Top, DB Alum	UG			
Waterford Post Top, DB Conc	UG			
Aluminum* Post Top, DB Alum	UG			

TAMPA ELECTRIC COMPANY

~~SEVENTH SIXTH~~ REVISED SHEET NO. 6.305
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5-UG	Post Top, AB Alum, Painted Plain	20.70	0.85	21.55
6-UG	Post Top, AB Alum, Painted Decorative	21.10	0.85	21.95
7-UG	Post Top, DB Alum, Painted Vintage	26.03	0.99	27.02
Arlington*	Post Top, DB Alum		UG	
Charleston	Post Top, DB Alum		UG	
Riviera*	Post Top, DB Alum		UG	

Continued to Sheet 6.306

ISSUED BY: J. B. Ramil President

DATE EFFECTIVE: ~~December 1, 1998~~

Continued from Sheet No. 6.305

8-UG	Post Top, DB, Standard	12.64	0.99	13.63
9-UG	Post Top, DB Conc, Victorian	22.19	0.08	22.27
10-UG	DB Conc, 35 ft	21.28	0.06	21.34
11-UG	AB Steel, Painted	38.56	2.05	40.61
12-UG	AB Alum	47.78	2.05	49.83
13-UG	DB Conc, Colored	26.01	0.06	26.07
14-UG	DB Conc, 25ft or 30ft	19.44	0.06	19.50
15-UG	DB Conc, 45 ft	25.01	0.06	25.07
16-UG	Existing Pole	9.68	0.06	9.74
17-OH	Wood, 45ft	5.99	0.02	6.01
18-OH	Conc, 45ft	9.03	0.02	9.05

Winston	Post Top, DB Fiber	UG
Victorian	Post Top, DB Conc	UG
Standard	35ft, DB Conc	UG
Steel*	30ft, AB Steel	UG
Aluminum*	30ft, AB Alum	UG
Tall Waterford	35ft, DB Conc	UG
Standard	25ft or 30ft, DB Conc	UG
Standard	45ft, DB Conc	UG
Existing Pole		UG
Wood	Up to 45ft	OH
Standard	Up to 45ft, DB Conc	OH

*(Closed to new business beginning .)

Timed Service

<u>Description</u>	<u>Facilities Charge</u>	<u>Maintenance Charge</u>	<u>Total Monthly Charge</u>
Timer	\$9.30	\$1.56	\$10.86

Energy Charge:
 2.077¢ per kWh time the kWh per month as shown in the table below.

TAMPA ELECTRIC COMPANY

TENTH NINTH REVISED SHEET NO. 6.306
CANCELS NINTH EIGHTH REVISED SHEET NO. 6.306

<u>Lumens</u>	<u>Lamp Size</u>	<u>Type</u>	<u>Timed Service kWh Per Month</u>	<u>Dusk to Dawn kWh Per Month</u>
9,500	100 Watts	HPS	22	44
14,000	175 Watts	MH	37	75
28,500	250 Watts	HPS	52	105
50,000	400 Watts	HPS	81	163
34,560/36,000	400 Watts	MH	79	159
105,600	1000 Watts	MH	191	383

ADDITIONAL CHARGE: Whenever pavement must be removed and replaced in order to install the underground cable, the customer will bear the additional cost and will be charged a contribution-in-aid of construction.

Continued to Sheet No. 6.307

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: June 1, 1999

Continued from Sheet No. 6.306

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022.

SPECIAL PROVISIONS: The Customer shall be responsible for the cost incurred to repair or replace any facility which has be vandalized.

~~Should a customer choose the Timed Service option, the customer shall pay \$700 for the timer plus all associated costs. If the timer is at any time damaged as a result of natural or willful causes, the customer shall pay \$275 for the cost of replacing the timer or the actual cost of repair, whichever is less.~~

~~The company will change, at the customer's request, the timer settings up to 2 times during the first 24 month period of service. Any subsequent requests will result in a charge of \$40 to recover the labor and vehicle costs associated with changing the timer settings.~~

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: December 1, 1998