



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

March 17, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

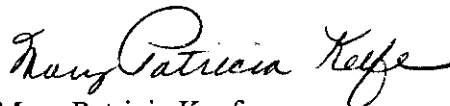
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 2000 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

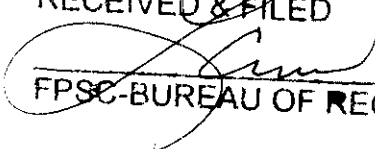
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,


Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

Confidential
DOCUMENT NUMBER-DATE

03506 MAR 20 00

FPSC-BUREAU OF REPORTING

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

Request
DOCUMENT NUMBER-DATE
03505 MAR 20 00
FPSC-BUREAU OF REPORTING

TIC Enterprises, LLC
City Business Services
Valley Cities Gas
Waverly Gas

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 000003-GU
Filed: March 17, 2000

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of February 2000. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of February 2000 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of February 2000. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER + DATE

03505 MAR 20 8


FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this March 17, 2000

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975


Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the February 2000 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 – B8	none	none	n/a
	B9 – B32	All	All	(3)

COMPANY: CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 11	
	ESTIMATED FOR THE PERIOD OF:						JANUARY 00 Through DECEMBER 00			
	CURRENT MONTH: 02/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,962	24,282	48,680	200.48	153,349	46,546	106,803		229.46
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,597	16,024	573	3.58	34,338	33,765	573		1.70
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-		-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,959	2,033,956	(627,997)	(30.88)	3,248,074	4,021,406	(773,332)		(19.23)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,152,297	1,145,547	6,750	0.59	2,385,202	2,370,097	15,105		0.64
6	OTHER (Line 40 A-1 support detail)	6,491	5,759	732	12.71	11,581	11,383	198		1.74
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-		-
8	DEMAND	-	-	-	-	-	-	-		-
9		-	-	-	-	-	-	-		-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-		-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,654,306	3,225,568	(571,262)	(17.71)	5,832,544	6,483,197	(650,653)		(10.04)
12	NET UNBILLED	-	-	-	-	-	-	-		-
13	COMPANY USE (Line 40 - Page 11)	(1,785)	(7,161)	5,376	(75.08)	(3,767)	(15,048)	11,281		(74.97)
14	TOTAL THERM SALES	2,400,700	3,218,407	(817,707)	(25.41)	4,610,643	6,468,149	(1,857,506)		(28.72)
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,246,630	6,743,364	14,503,266	215.07	42,616,300	12,926,528	29,689,772		229.68
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	2,716,000	97,000	3.57	5,820,000	5,723,000	97,000		1.69
17	SWING SERVICE Commodity	-	-	-	-	-	-	-		-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,583,229	6,743,364	(1,160,135)	(17.20)	11,706,400	12,926,528	(1,220,128)		(9.44)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	22,763,840	22,914,930	(151,090)	(0.66)	47,105,970	47,410,200	(304,230)		(0.64)
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,800	(3,305)	(25.82)	18,990	25,300	(6,310)		(24.94)
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-		-
22	DEMAND	-	-	-	-	-	-	-		-
23		-	-	-	-	-	-	-		-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,592,724	6,756,164	(1,163,440)	(17.22)	11,725,390	12,951,828	(1,226,438)		(9.47)
25	NET UNBILLED	-	-	-	-	-	-	-		-
26	COMPANY USE (Line 40 - Page 11)	(3,961)	(15,000)	11,039	(73.59)	(8,360)	(30,000)	21,640		(72.13)
27	TOTAL THERM SALES (24-26 Estimated only)	6,001,725	6,741,164	(739,439)	(10.97)	11,978,981	12,921,828	(942,847)		(7.30)
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00343	0.00360	(0.00017)	(4.72)	0.00360	0.00360	-		-
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00590	-		-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-		-
31	COMMODITY (Other) (4/18)	0.25182	0.30162	(0.04980)	(16.51)	0.27746	0.31110	(0.03364)		(10.81)
32	DEMAND (5/19)	0.05062	0.04999	0.00063	1.26	0.05063	0.04999	0.00064		1.28
33	OTHER (6/20)	0.68362	0.44992	0.23370	51.94	0.60985	0.44992	0.15993		35.55
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-		-
35	DEMAND (8/22)	-	-	-	-	-	-	-		-
36		-	-	-	-	-	-	-		-
37	TOTAL COST (11/24)	0.47460	0.47743	(0.00283)	(0.59)	0.49743	0.50056	(0.00313)		(0.63)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-		-
39	COMPANY USE (13/26)	0.45059	0.47740	(0.02681)	(5.62)	0.45059	0.50160	(0.05101)		(10.17)
40	TOTAL THERM SALES (11/27)	0.44226	0.47849	(0.03623)	(7.57)	0.48690	0.50172	(0.01482)		(2.95)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-		-
42	TOTAL COST OF GAS (40+41)	0.44149	0.47772	(0.03623)	(7.58)	0.48613	0.50095	(0.01482)		(2.96)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-		-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44371	0.48012	(0.03641)	(7.58)	0.48858	0.50347	(0.01489)		(2.96)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.480	(0.036)	(7.50)	0.489	0.503	(0.014)		(2.78)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 02/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,962	21,796	51,166	234.75	153,349	45,927	107,422	233.90
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,597	-	16,597	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,959	1,631,230	(225,271)	(13.81)	3,248,074	3,615,850	(367,776)	(10.17)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,152,297	826,384	325,913	39.44	2,385,202	1,742,568	642,634	36.88
6	OTHER (Line 40 A-1 support detail)	6,491	5,759	732	12.71	11,581	11,383	198	1.74
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,654,306	2,485,169	169,137	6.81	5,832,544	5,433,469	399,075	7.34
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,785)	(6,450)	4,665	(72.33)	(3,767)	(13,361)	9,594	(71.81)
14	TOTAL THERM SALES	2,400,700	2,478,719	(78,019)	(3.15)	4,610,643	5,420,108	(809,465)	(14.93)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,246,630	5,782,000	15,464,630	267.46	42,616,300	12,183,500	30,432,800	249.79
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	-	2,813,000	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,583,229	5,782,000	(198,771)	(3.44)	11,706,400	12,183,500	(477,100)	(3.92)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	22,763,840	17,051,724	5,712,116	33.50	47,105,970	35,876,847	11,229,123	31.30
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,800	(3,305)	(25.82)	18,990	25,300	(6,310)	(24.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,592,724	5,794,800	(202,076)	(3.49)	11,725,390	12,208,800	(483,410)	(3.96)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,961)	(15,000)	11,039	-	(8,360)	(30,000)	21,640	(72.13)
27	TOTAL THERM SALES (24-26 Estimated only)	6,001,725	5,779,800	221,925	3.84	11,978,981	12,178,800	(199,819)	(1.64)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00343	0.00377	(0.00034)	(9.02)	0.00360	0.00377	(0.00017)	(4.51)
29	NO NOTICE SERVICE (2/16)	0.00590	-	0.00590	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25182	0.28212	(0.03030)	(10.74)	0.27746	0.29678	(0.01932)	(6.51)
32	DEMAND (5/19)	0.05062	0.04846	0.00216	4.46	0.05063	0.04857	0.00206	4.24
33	OTHER (6/20)	0.68362	0.44992	0.23370	51.94	0.60985	0.44992	0.15993	35.55
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.47460	0.42886	0.04574	10.67	0.49743	0.44505	0.05238	11.77
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.43000	0.02059	4.79	0.45059	0.44537	0.00522	1.17
40	TOTAL THERM SALES (11/27)	0.44226	0.42997	0.01229	2.86	0.48690	0.44614	0.04076	9.14
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44149	0.42920	0.01229	2.86	0.48613	0.44537	0.04076	9.15
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44371	0.43136	0.01235	2.86	0.48858	0.44761	0.04097	9.15
45	PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.431	0.013	3.02	0.489	0.448	0.041	9.15

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 02/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	21,716,080	75,620.44	0.00348
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(469,450)	(2,658.53)	0.00566
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,246,630	72,961.91	0.00343
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 92 Page 10)	21,246,630	5,737,211.68	0.27003
18 WSS/Hattiesburg Storage (Line 17 Page 10)	923,500	206,529.95	0.22364
19 Imbalance Cashout - FGT (Line 15 Page 10)	84,730	51,826.62	0.61167
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		24,818.38	
22 True-up - Other Shippers (Line 90 Page 10)		(2,813.52)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(16,671,631)	(4,611,613.73)	0.27661
24 TOTAL COMMODITY (Other)	5,583,229	1,405,959.38	0.25182
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	22,914,930	1,143,145.82	0.04989
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(151,090)	(6,676.00)	0.04419
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,813,000	16,596.70	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	25,576,840	1,168,894.02	0.04570
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,495	6,491.32	0.68366
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,495	6,491.32	0.68366
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00				(REVISED 6/08/94)			
		CURRENT MONTH: 02/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,412,450	1,636,989	224,539	13.72%	3,259,655	3,627,233	367,578	10.13%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,241,856	848,180	(393,676)	-46.41%	2,572,889	1,806,236	(766,653)	-42.44%
3	TOTAL	2,654,306	2,485,169	(169,137)	-6.81%	5,832,544	5,433,469	(399,075)	-7.34%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,400,700	2,478,719	78,019	3.15%	4,610,643	5,420,108	809,465	14.93%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	8,038	8,038	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,404,719	2,482,738	78,019	3.14%	4,618,681	5,428,146	809,465	14.91%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(249,587)	(2,431)	247,156	-10166.84%	(1,213,863)	(5,323)	1,208,540	-22704.11%
8	INTEREST PROVISION-THIS PERIOD (21)	(1,643)	5,798	7,441	128.34%	(363)	11,499	11,862	103.16%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(213,345)	1,202,475	1,415,820	117.74%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	1,210	1,210	100.00%	-	(535,018)	(535,018)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(213,345)	1,203,685	1,417,030	117.72%	753,670	1,204,895	451,225	37.45%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(8,038)	(8,038)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(468,594)	1,203,033	1,671,627	138.95%	(468,594)	1,203,033	1,671,627	138.95%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(213,345)	1,203,685	1,417,030	117.72%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(466,951)	1,197,235	1,664,186	139.00%				
14	TOTAL (12+13)	(680,295)	2,400,920	3,081,215	128.33%				
15	AVERAGE (50% OF 14)	(340,148)	1,200,460	1,540,608	128.33%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05800	0.05800	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	-	0.00%				
18	TOTAL (16+17)	0.11600	0.11600	-	0.00%				
19	AVERAGE (50% OF 18)	0.05800	0.05800	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00483	0.00483	-	0.00%				
21	INTEREST PROVISION (15x20)	(1,643)	5,798	7,441	128.34%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM		
							(G) THIRD PARTY	(H) PIPELINE					
1	FGT		FTS-1					55,029	1,153,067	72,962	—		
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
TOTAL						21,716,080	-	21,716,080	5,737,212	55,029	1,153,067	72,962	32.32

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 02/01/00 Through 02/29/00

CURRENT MONTH: 02/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	CS 8						
2	CS11						
3	CS 7						
4	CS 8						
5	Zone 1						
6	MOPS						
7	Mobile Bay						
8	CS 8						
9	MOPS						
10	Zone 2						
11	CS 8						
12	CS 8						
	TOTAL	74,882	72,783	2,171,608	2,110,778		
						WEIGHTED AVERAGE	
						2.6419	2.7181

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 02/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,629,676	2,625,114	(4,562)	-0.17%	4,924,375	5,099,768	175,393	3.56%
2 COMMERCIAL	3,326,870	4,087,250	760,380	22.86%	6,959,555	7,763,460	803,905	11.55%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,956,546	6,712,364	755,818	12.69%	11,883,930	12,863,228	979,298	8.24%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	45,179	28,800	(16,379)	-36.25%	95,051	57,600	(37,451)	-39.40%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,291,131	-	(4,291,131)	-100.00%	8,552,610	-	(8,552,610)	-100.00%
9 TOTAL INTERRUPTIBLE	4,336,310	28,800	(4,307,510)	-99.34%	8,647,661	57,600	(8,590,061)	-99.33%
10 TOTAL THERM SALES	10,292,856	6,741,164	(3,551,692)	-34.51%	20,531,591	12,920,828	(7,610,763)	-37.07%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	96,270	96,854	584	0.61%	95,996	96,736	740	0.77%
12 COMMERCIAL	4,775	4,883	108	2.26%	4,784	4,883	99	2.07%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	101,045	101,737	692	0.68%	100,780	101,619	839	0.83%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	391	-	(391)	-100.00%	367	-	(367)	-100.00%
19 TOTAL INTERRUPTIBLE	395	4	(391)	-98.99%	371	4	(367)	-98.92%
20 TOTAL CUSTOMERS	101,440	101,741	301	0.30%	101,151	101,623	472	0.47%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	27	27	(0)	-0.78%	26	26	-	0.00%
22 COMMERCIAL	697	837	140	20.14%	727	795	68	9.35%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	11,295	7,200	(4,095)	-36.25%	11,881	7,200	(4,681)	-39.40%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	10,975	-	(10,975)	-100.00%	11,652	-	(11,652)	-100.00%

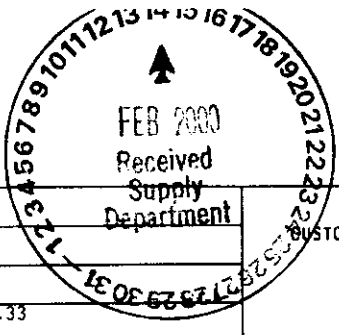
FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1		13,209,890	0.00434	57,330.92		
3	Contract #3608, 5338, 5364, 5381		FTS 2		6,954,190	0.00263	18,289.52		
3A	Back to Back Transaction				1,552,000				
4	Total Firm:				21,716,080		75,620.44	()	
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami		9,856,230	0.03763	370,889.93	()	
6	"		Capacity release		(126,150)	---	(4,734.42)	()	
7	"		System supply	Treasure Coast	291,740	0.03763	10,978.18	()	
8	"		System supply	Brevard	5,741,710	0.03763	216,060.55	()	
9	"		"	Merritt Sq.	0	0.03763	0.00	()	
10	Total FTS-1 demand				15,763,530		593,194.24		
11									
12	FTS-2 Demand - System supply		Miami		7,025,250	0.07785	546,915.71	()	
13	FTS-2 Demand - Capacity release				(24,940)	---	(1,941.58)	()	
14					0	---	0.00	()	
15	Total FTS-2 demand				7,000,310		544,974.13		
16									
17	No Notice Demand-System supply		Miami		1,421,000	0.00590	8,383.90	()	
18	"		"	Brevard	1,392,000	0.00590	8,212.80	()	
19					2,813,000		16,596.70		
20	Western Div. / IT Revenue Sharing Cr.						0.00	()	
21	Total fixed charges				25,576,840		1,154,765.07		
OTHER SUPPLIERS:									
					THERMS		AMOUNT		
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34	Total costs:				21,716,080		5,737,211.68		
35									
36	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						6,967,597.19		

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 Commod. (Mis.Br,TC) 02/00		21,716,080.0		75,620.44	75,620.44			
2	Reverse FTS-1 Commod accr 01/00		(21,979,650.0)		(82,947.14)	(82,947.14)			
3	FTS-1 Commodity 01/00		21,510,200.0	80,288.61		80,288.61	B1-B4		
4	TOTAL FGT COMMODITY		21,246,630.0			72,961.91			
5									
6	FTS-1 Demand (Mis.Br,TC) 02/00	25,578,840.0			1,154,765.07	1,154,765.07			
7	Reverse FTS-1 Demand accr 01/00	(27,349,130.0)			(1,234,818.17)	(1,234,818.17)			
8	FTS-1 Demand 01/00	27,349,130.0		1,233,119.62		1,233,119.62	B5-B7		
9	TOTAL FGT DEMAND	25,578,840.0				1,153,066.52			
10									
11	FGT Net Imbalance:								
12	Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
13	Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
14	FGT Cashout - 01/00	84,730.0		51,826.62		51,826.62	B8		
15	TOTAL FGT IMBALANCE:	84,730.0				51,826.62			
16									
17	WSS/Hattiesburg Storage	923,500.0		206,529.95		206,529.95			
18									
19							B9-B10		
20									
21							B11	15.65	
22									
23							B12-B14		
24									
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79									
80	Net Activity					(2,813.52)			
81									
82	CURRENT MTH ACCRUALS(Page 9 Ln 36) :	21,716,080.0			5,737,211.68	5,737,211.68			
83									
84	Total purchases & accruals 2/00 -		21,256,124.9	7,217,011.56	8,262.92	7,225,274.48			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 2/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		24,818.38		24,818.38			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 02/00 -	0.00	24,818.38	0.00	24,818.38			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 02/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25						B29		
26						B30		
27						B31		
28						B32		
29								
30								
31								
32	Total storage costs 02/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		21,256,124.9	7,257,657.44	8,262.92	7,265,920.36			
35			(a)	(b)				
36								
37	Total Gas Cost - 02/00 (a + b):		7,265,920.36					
38	Less: Non-PGA Off System Sales	(16,667,670)	(4,533,233.66)					
39	50% margin sharing		(76,595.28)					
40	Company Use	(3,961)	(1,784.79)					
41	Refund		-					
42								
43	Total PGA Gas Cost -02/00 (Ln 34 through 41):	4,584,493.9	2,654,306.63					

FEB 16 2000



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE 02/10/00
UE 02/10/00
INVOICE NO. 34184
TOTAL AMOUNT DUE \$3,837.33

CUSTOMER: NUI CORPORATION
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

DI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16114	2987	01/00	A	COM	0.0141	0.0122	0.0263	1,581	\$41.58
	Usage Charge	16116	2989	01/00	A	COM	0.0141	0.0122	0.0263	5,828	\$153.28
	Usage Charge	16117	2999	01/00	A	COM	0.0141	0.0122	0.0263	6,944	\$182.63
	Usage Charge	16118	3002	01/00	A	COM	0.0141	0.0122	0.0263	7,378	\$194.04
	Usage Charge	16122	3006	01/00	A	COM	0.0141	0.0122	0.0263	3,534	\$92.94
	Usage Charge	16123	3008	01/00	A	COM	0.0141	0.0122	0.0263	3,348	\$88.05
	Usage Charge	16124	3010	01/00	A	COM	0.0141	0.0122	0.0263	2,294	\$60.33
	Usage Charge	16177	2973	01/00	A	COM	0.0141	0.0122	0.0263	341	\$8.97
	Usage Charge	16178	2970	01/00	A	COM	0.0141	0.0122	0.0263	2,604	\$68.49
	Usage Charge	16179	2968	01/00	A	COM	0.0141	0.0122	0.0263	6,975	\$183.44
	Usage Charge	16180	2971	01/00	A	COM	0.0141	0.0122	0.0263	1,767	\$46.47
	Usage Charge	16525	3232	01/00	A	COM	0.0141	0.0122	0.0263	93,000	\$2,445.90
	Usage Charge	58921	109191	01/00	A	COM	0.0141	0.0122	0.0263	651	\$17.12
	Usage Charge	60606	123376	01/00	A	COM	0.0141	0.0122	0.0263	3,193	\$83.98
	Usage Charge	62897	204545	01/00	A	COM	0.0141	0.0122	0.0263	4,526	\$119.03
	Usage Charge	62898	204917	01/00	A	COM	0.0141	0.0122	0.0263	434	\$11.41
	Usage Charge	62966	216833	01/00	A	COM	0.0141	0.0050	0.0191	2,077	\$39.62

TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/00.

T + E AMOUNT
146,475

146,475 ^{N/A} \$3,837.33

Entered in EMS: M 2-14-00
Initials Date

Approved in EMS: M 2-14-00
Initials Date

Invoice Reviewed: M 2-14-00
Signature Date

Approved By: K Marshall 2/16/00
Signature Date

B1

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/00
DATE	02/20/00
INVOICE NO.	34273
TOTAL AMOUNT DUE	\$15,704.88

CUSTOMER: ~~NUI CORPORATION~~ **CCF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QTY NO.	RECEIPTS GRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16482	2981	01/00	A	COM	0.0141	0.0122	0.0263	9,520	\$250.38
Usage Charge		16485	3015	01/00	A	COM	0.0141	0.0122	0.0263	123,760	\$3,254.89
Usage Charge		16525	3232	01/00	A	COM	0.0141	0.0122	0.0263	37,520	\$986.78
Usage Charge		58912	109186	01/00	A	COM	0.0141	0.0122	0.0263	47,600	\$1,251.88
Usage Charge		58921	109191	01/00	A	COM	0.0141	0.0122	0.0263	3,915	\$102.96
Usage Charge		59963	112699	01/00	A	COM	0.0141	0.0122	0.0263	6,510	\$171.21
Usage Charge		60606	123376	01/00	A	COM	0.0141	0.0122	0.0263	27,764	\$730.19
Usage Charge		61237	135677	01/00	A	COM	0.0141	0.0122	0.0263	5,000	\$131.50
Usage Charge		62897	204545	01/00	A	COM	0.0141	0.0122	0.0263	19,349	\$508.88
Usage Charge		62898	204917	01/00	A	COM	0.0141	0.0122	0.0263	3,088	\$81.21
Usage Charge		62966	216833	01/00	A	COM	0.0141	0.0050	0.0191	12,340	\$235.69
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/00. <i>1+E report 600,515</i>											
										600,522	\$15,704.88

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

Entered in EMS: *M* 2-14-00
 Initials Date
 Approved in EMS: *M* 2-14-00
 Initials Date
 Invoice Reviewed: *M* 2-14-00
 Signature Date
 Approved By: *J. Marshall* *1/15/00*
 Signature Date

*** END OF INVOICE 34273 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/00
DUE	02/20/00
INVOICE NO.	34208
TOTAL AMOUNT DUE	\$60,236.71

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			62898	204917	01/00	A	COM	0.0312	0.0122	0.0434	25,775	\$1,118.64
Usage Charge			62966	216833	01/00	A	COM	0.0312	0.0050	0.0362	26,139	\$946.23
Usage Charge			63033	220764	01/00	A	COM	0.0312	0.0122	0.0434	5,000	\$217.00
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/00.											1,392,279	\$60,236.71

1 + E Report 1,390,520

NOA (circled)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34208 ***

Entered In EMS: ML 2-14-00
Initials Date

Approved In EMS: ML 2-14-00
Initials Date

Invoice Reviewed: ML 2-14-00
Signature Date

Approved By: ML 2/14/00
Signature Date

FEB 16 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	02/10/00
DE	02/28/00
INVOICE NO.	34206
TOTAL AMOUNT DUE	\$509.69

CUSTOMER: **CGF**
 NUI CORPORATION
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	No Notice			01/00	A	CDM	0.0312	0.0122		0.0434	11,744	\$509.69
TOTAL FOR CONTRACT 5029 FOR MONTH OF 01/00.											11,744	\$509.69

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34206 ***

Entered in EMS: M 2-14-00
 Initials Date
 Approved in EMS: M 2-14-00
 Initials Date
 Invoice Reviewed: M 2-14-00
 Signature Date
 Approved By: Mary Lou Phillips 2/16/00
 Signature Date

B4

UGP/NUI-C

FEB 09 2000

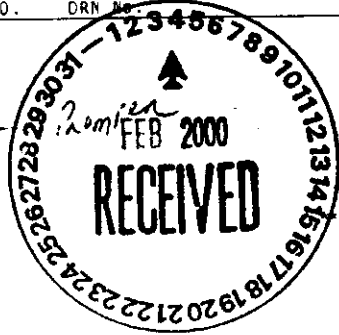
INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	01/31/00	CUSTOMER: NUI CORPORATION - 11420 ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 <i>Hilda 713-853-5263</i>
DATE	02/10/00		
INVOICE NO.	34120		
TOTAL AMOUNT DUE	\$468,720.84		

CONTRACT: 5364 *P15-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS LINE NO.	DRN No.	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				01/00	A	RES	0.7719	0.0066	19422 <i>Surf</i>	0.7785	602,082	\$468,720.84
RESERVATION CHARGE				01/00	A	RES	0.7719	0.0066	78 <i>10 wgt</i>	0.7785	2,418	\$1,882.41
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117				01/00	A	TRL	0.7719	0.0066	78 <i>10 wgt</i>	0.7785	(2,418)	(\$1,882.41)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/00.											602,082	\$468,720.84



END OF INVOICE 34120 ***

Entered in EMS: *M* 2-9-00
 Initials Date
 Approved in EMS: *M* 2-9-00
 Initials Date
 Invoice Reviewed: *M* 2-9-00
 Signature Date
 Approved By: *Mary Lou Phillips* 2-9-00
 Signature Date

B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/31/00
DE	02/10/00
INVOICE NO.	33927
TOTAL AMOUNT DUE	\$114,030.79

CUSTOMER: NUI CORPORATION
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: *MS-2* 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

Q1 NO.	RECEIPTS		DELIVERIES		PRDG MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	GRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/00	A	RES	0.7719	0.0066		0.7785	146,475 ✓	\$114,030.79
					TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/00.							146,475	\$114,030.79

4725/Day

*** END OF INVOICE 33927 ***

Entered in EMS: *ML* *2-2-00*
Initials Date

Approved in EMS: *ML* *2-2-00*
Initials Date

Invoice Reviewed: *ML* *2-2-00*
Signature Date

Approved By: *Mary Lou Phillips* *2-2-00*
Signature Date

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STATE OF FLORIDA

Commissioners:
JOE GARCIA, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
E. LEON JACOBS, JR.
LILA A. JABER



DIVISION OF RECORDS & REPORTING
BLANCA S. BAYÓ
DIRECTOR
(850) 413-6770

Public Service Commission

M-E-M-O-R-A-N-D-U-M

DATE: March 20, 2000

TO: _____ DIVISION OF APPEALS
_____ DIVISION OF AUDITING AND FINANCIAL ANALYSIS
xx _____ DIVISION OF ELECTRIC AND GAS
_____ DIVISION OF LEGAL SERVICES
_____ DIVISION OF POLICY ANALYSIS & INTERGOVERNMENTAL LIAISON
_____ DIVISION OF TELECOMMUNICATIONS
_____ DIVISION OF WATER AND WASTEWATER

FROM: DIVISION OF RECORDS AND REPORTING (Flynn)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 03506-00
DESCRIPTION: February 2000 PGA filing

SOURCE: City Gas Company of Florida
DOCKET NO: 000003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

_____ The document(s) is (are), in fact, what the utility asserts it (them) to be.

_____ The utility has provided enough details to perform a reasoned analysis of its request.

_____ The material has been received incident to an inquiry.

_____ The material is confidential business information because it includes:

03506-00