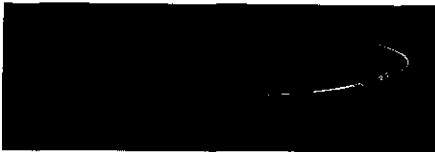


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PEOPLES GAS

March 17, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

		CURRENT MONTH: FEBRUARY 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$207,399	\$199,027	(\$8,372)	(4.21)	\$401,617	\$376,800	(\$24,817)	(6.59)
2	NO NOTICE SERVICE	\$53,299	\$53,299	(\$0)	(0.00)	\$114,086	\$114,086	(\$0)	(0.00)
3	SWING SERVICE	\$2,006,720	\$1,234,307	(\$772,413)	0.00	\$4,166,065	\$1,234,307	(\$2,931,758)	0.00
4	COMMODITY (Other)	\$7,368,094	\$5,947,945	(\$1,420,149)	(23.88)	\$12,801,837	\$13,638,658	\$836,821	6.14
5	DEMAND	\$3,382,241	\$3,361,324	(\$20,917)	(0.62)	\$7,024,136	\$6,967,742	(\$56,394)	(0.81)
6	OTHER	\$120,067	\$50,000	(\$70,067)	(140.13)	\$242,221	\$100,000	(\$142,221)	(142.22)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$56,796	\$63,229	\$6,433	10.17	\$117,016	\$117,605	\$589	0.50
8	DEMAND	\$491,108	\$546,769	\$55,661	10.18	\$1,011,806	\$1,014,998	\$3,192	0.31
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,589,917	\$10,235,904	(\$2,354,013)	(23.00)	\$23,621,141	\$21,298,990	(\$2,322,151)	(10.90)
12	NET UNBILLED	(\$162,505)	\$0	\$162,505	0.00	\$626,054	\$0	(\$626,054)	0.00
13	COMPANY USE	\$3,620	\$0	(\$3,620)	0.00	\$9,427	\$0	(\$9,427)	0.00
14	TOTAL THERM SALES (11)	\$13,567,581	\$10,235,904	(\$3,331,677)	(32.55)	\$24,891,928	\$21,298,990	(\$3,392,938)	(15.93)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	46,183,385	46,460,605	277,220	0.60	90,098,770	92,522,465	2,423,695	2.62
16	NO NOTICE SERVICE	9,033,790	9,033,790	0	0.00	19,336,640	19,336,640	0	0.00
17	SWING SERVICE	7,465,290	4,330,750	(3,134,540)	0.00	16,225,290	4,330,750	(11,894,540)	0.00
18	COMMODITY (Other)	28,027,011	20,869,250	(7,157,761)	(34.30)	50,353,684	48,459,250	(1,894,434)	(3.91)
19	DEMAND	76,328,079	70,898,010	(5,432,069)	(7.66)	159,893,594	148,630,990	(11,262,604)	(7.58)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	13,097,000	14,566,855	1,471,855	10.10	26,985,430	27,011,835	26,405	0.10
22	DEMAND	13,097,000	14,566,855	1,471,855	10.10	26,985,430	27,011,835	26,405	0.10
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	35,492,301	25,200,000	(10,292,301)	(40.84)	66,578,974	52,790,000	(13,788,974)	(26.12)
25	NET UNBILLED	(793,262)	0	793,262	0.00	1,101,839	0	(1,101,839)	0.00
26	COMPANY USE	9,242	0	(9,242)	0.00	24,074	0	(24,074)	0.00
27	TOTAL THERM SALES (24)	36,183,680	25,200,000	(10,983,680)	(43.59)	61,970,930	52,790,000	(9,180,930)	(17.39)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00449	0.00428	(0.00021)	(4.83)	0.00446	0.00407	(0.00039)	(9.45)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.26881	0.28501	0.01620	0.00	0.25676	0.00000	(0.25676)	0.00
31	COMMODITY (Other) (4/18)	0.26289	0.28501	0.02212	7.76	0.25424	0.28145	0.02721	9.67
32	DEMAND (5/19)	0.04431	0.04741	0.00310	6.54	0.04393	0.04688	0.00295	6.29
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00434	0.00434	0.00000	0.08	0.00434	0.00435	0.00002	0.40
35	DEMAND (8/22)	0.03750	0.03753	0.00003	0.09	0.03749	0.03758	0.00008	0.22
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.35472	0.40619	0.05147	12.67	0.35478	0.40347	0.04868	12.07
38	NET UNBILLED (12/25)	0.20486	0.00000	(0.20486)	0.00	0.56819	0.00000	(0.56819)	0.00
39	COMPANY USE (13/26)	0.39169	0.00000	(0.39169)	0.00	0.39158	0.00000	(0.39158)	0.00
40	TOTAL THERM SALES (11/27)	0.34794	0.40619	0.05825	14.34	0.38116	0.40347	0.02230	5.53
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.34697	0.40523	0.05826	14.38	0.38019	0.40250	0.02230	5.54
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34872	0.40726	0.05854	14.37	0.38211	0.40452	0.02241	5.54
45	PGA FACTOR ROUNDED TO NEAREST .001	34.872	40.726	5.85400	14.37	38.211	40.452	2.24100	5.54

DOCUMENT NUMBER-DATE

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For Residential Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: FEBRUARY 00				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$75,999	\$41,776	(\$34,223)	(81.92)	\$137,385	\$86,238	(\$51,147)	(59.31)
2 NO NOTICE SERVICE	\$17,280	\$17,280	\$0	0.00	\$36,988	\$36,987	(\$1)	(0.00)
3 SWING SERVICE	\$735,337	\$259,081	(\$476,256)	0.00	\$1,417,835	\$259,081	(\$1,158,754)	0.00
4 COMMODITY (Other)	\$2,699,943	\$1,248,474	(\$1,451,469)	(116.26)	\$4,417,370	\$3,171,921	(\$1,245,449)	(39.26)
5 DEMAND	\$1,096,547	\$1,089,741	(\$6,806)	(0.62)	\$2,277,276	\$2,258,941	(\$18,335)	(0.81)
6 OTHER	\$43,997	\$10,495	(\$33,502)	(319.22)	\$82,606	\$23,000	(\$59,606)	(259.16)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$20,812	\$13,272	(\$7,540)	(56.81)	\$39,846	\$26,871	(\$12,975)	(48.29)
8 DEMAND	\$159,221	\$177,263	\$18,042	10.18	\$328,035	\$329,063	\$1,028	0.31
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,489,070	\$2,476,312	(\$2,012,758)	(81.28)	\$8,001,579	\$5,480,234	(\$2,521,345)	(46.01)
12 NET UNBILLED	\$197,979	\$0	(\$197,979)	0.00	\$646,856	\$0	(\$646,856)	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14 TOTAL THERM SALES (11)	\$4,558,220	\$2,476,312	(\$2,081,908)	(64.07)	\$8,535,356	\$5,480,234	(\$3,055,122)	(55.75)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	16,923,305	9,752,081	(7,171,224)	(73.54)	30,803,510	21,272,152	(9,531,358)	(44.81)
16 NO NOTICE SERVICE	2,928,821	2,928,755	(66)	(0.00)	6,269,080	6,268,938	(142)	(0.00)
17 SWING SERVICE	2,735,559	909,024	(1,826,535)	0.00	5,504,306	909,024	(4,595,282)	0.00
18 COMMODITY (Other)	10,270,136	4,380,456	(5,889,680)	(134.45)	17,326,861	11,280,715	(6,046,146)	(53.60)
19 DEMAND	24,746,121	22,984,486	(1,761,635)	(7.86)	51,838,672	48,186,157	(3,652,515)	(7.58)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	4,799,227	3,058,003	(1,741,224)	(56.94)	9,188,902	6,169,992	(3,018,910)	(48.93)
22 DEMAND	4,248,143	4,723,332	477,189	10.10	8,748,874	8,757,440	8,566	0.10
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	13,005,695	5,289,480	(7,716,215)	(145.88)	22,831,167	12,189,739	(10,641,428)	(87.30)
25 NET UNBILLED	138,362	0	(138,362)	0.00	1,162,345	0	(1,162,345)	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24)	9,332,907	5,289,480	(4,043,427)	(76.44)	17,455,798	12,189,739	(5,266,059)	(43.20)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00449	0.00428	(0.00021)	(4.83)	0.00446	0.00405	(0.00041)	(10.01)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30 SWING SERVICE (3/17)	0.26881	0.28501	0.01620	0.00	0.25759	0.00000	(0.25759)	0.00
31 COMMODITY (Other) (4/18)	0.26289	0.28501	0.02212	7.76	0.25494	0.28118	0.02624	9.33
32 DEMAND (5/19)	0.04431	0.04741	0.00310	6.54	0.04393	0.04688	0.00295	6.29
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00434	0.00434	0.00000	0.08	0.00434	0.00436	0.00002	0.43
35 DEMAND (8/22)	0.03750	0.03753	0.00003	0.08	0.03749	0.03758	0.00008	0.21
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.34516	0.46816	0.12300	26.27	0.35047	0.44958	0.09911	22.05
38 NET UNBILLED (12/25)	1.43088	0.00000	(1.43088)	0.00	0.55651	0.00000	(0.55651)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.48099	0.46816	0.12300	26.27	0.45839	0.44958	(0.00881)	(1.96)
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.48002	0.46719	(0.01284)	(2.75)	0.45742	0.44861	(0.00881)	(1.96)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48244	0.46954	(0.01290)	(2.75)	0.45972	0.45086	(0.00886)	(1.96)
45 PGA FACTOR ROUNDED TO NEAREST .001	48.244	46.954	(1.29004)	(2.75)	45.972	45.086	(0.88576)	(1.96)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: FEBRUARY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$131,400	\$157,251	\$25,851	16.44	\$284,232	\$290,562	\$26,330	9.06	
2 NO NOTICE SERVICE	\$36,019	\$36,019	\$0	0.00	\$77,098	\$77,099	\$1	0.00	
3 SWING SERVICE	\$1,271,383	\$975,226	(\$296,157)	0.00	\$2,748,230	\$975,226	(\$1,773,004)	0.00	
4 COMMODITY (Other)	\$4,668,151	\$4,699,471	\$31,320	0.67	\$8,384,467	\$10,466,737	\$2,082,270	19.89	
5 DEMAND	\$2,285,694	\$2,271,583	(\$14,111)	(0.62)	\$4,746,860	\$4,708,801	(\$38,059)	(0.81)	
6 OTHER	\$76,070	\$39,505	(\$36,565)	(92.56)	\$159,615	\$77,000	(\$82,615)	(107.29)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$35,984	\$49,957	\$13,973	27.97	\$77,170	\$90,734	\$13,564	14.95	
8 DEMAND	\$331,887	\$369,506	\$37,619	10.18	\$683,771	\$685,935	\$2,164	0.32	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,100,847	\$7,759,592	(\$341,255)	(4.40)	\$15,619,562	\$15,818,756	\$199,194	1.26	
12 NET UNBILLED	(\$360,484)	\$0	\$360,484	0.00	(\$20,802)	\$0	\$20,802	0.00	
13 COMPANY USE	\$3,620	\$0	(\$3,620)	0.00	\$9,427	\$0	(\$9,427)	0.00	
14 TOTAL THERM SALES (11)	\$9,009,361	\$7,759,592	(\$1,249,769)	(16.11)	\$16,156,573	\$15,818,756	(\$337,817)	(2.14)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	28,260,080	38,708,524	7,448,444	20.29	58,295,260	71,250,313	11,955,053	16.78	
16 NO NOTICE SERVICE	6,104,969	6,105,035	66	0.00	13,067,560	13,067,702	142	0.00	
17 SWING SERVICE	4,729,731	3,421,726	(1,308,005)	0.00	10,720,984	3,421,726	(7,299,258)	0.00	
18 COMMODITY (Other)	17,756,875	16,488,794	(1,268,081)	(7.69)	33,026,823	37,178,535	4,151,712	11.17	
19 DEMAND	51,581,958	47,911,524	(3,670,434)	(7.66)	108,054,922	100,444,833	(7,610,089)	(7.58)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,297,773	11,510,852	3,213,079	27.91	17,796,528	20,841,843	3,045,315	14.61	
22 DEMAND	8,850,857	9,845,623	994,766	10.10	18,236,556	18,254,595	18,039	0.10	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	22,486,606	19,910,520	(2,576,086)	(12.94)	43,747,807	40,800,261	(3,147,546)	(7.75)	
25 NET UNBILLED	(931,824)	0	931,824	0.00	(60,506)	0	60,506	0.00	
26 COMPANY USE	9,242	0	(9,242)	0.00	24,074	0	(24,074)	0.00	
27 TOTAL THERM SALES (24)	26,850,773	19,910,520	(6,940,253)	(34.86)	44,515,132	40,600,261	(3,914,871)	(9.64)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00449	0.00428	(0.00021)	(4.83)	0.00446	0.00408	(0.00038)	(9.27)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.26881	0.28501	0.01620	0.00	0.25634	0.00000	(0.25634)	0.00	
31 COMMODITY (Other) (4/18)	0.26289	0.28501	0.02212	7.76	0.25387	0.28153	0.02766	8.82	
32 DEMAND (5/19)	0.04431	0.04741	0.00310	6.54	0.04393	0.04688	0.00295	6.29	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00434	0.00434	0.00000	0.08	0.00434	0.00435	0.00002	0.40	
35 DEMAND (8/22)	0.03750	0.03753	0.00003	0.09	0.03749	0.03758	0.00008	0.22	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.36025	0.38972	0.02947	7.56	0.35704	0.38962	0.03259	8.36	
38 NET UNBILLED (12/25)	0.38694	0.00000	(0.38694)	0.00	0.34380	0.00000	(0.34380)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.30170	0.38972	0.02947	7.56	0.35088	0.38962	0.03874	9.94	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.30073	0.38875	0.08802	22.64	0.34991	0.38865	0.03874	9.97	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30224	0.39071	0.08847	22.64	0.35167	0.39081	0.03893	9.97	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.224	39.071	8.84671	22.64	35.167	39.061	3.89348	9.97	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: FEBRUARY 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,076,040	\$146,705	\$0.00418
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	10,129,380	\$52,803	\$0.00521
3 Cashouts-Peoples' Transportation Customers	577,908	\$2,507	\$0.00434
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	13,550	\$3,706	\$0.27351
5 Commodity Pipeline-Billed to End-Users	(910,770)	(\$3,953)	\$0.00434
6 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,283,129	\$5,569	\$0.00434
7 Commodity Pipeline-(FGT)-Jan'00 Accrual Adj.	14,150	\$61	\$0.00434
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	46,183,385	\$207,399	\$0.00449
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$32,020	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	7,365,360	\$1,950,617	\$0.26484
14 Swing Service-Demand-(FGT)-Jan'00 Accrual Adj.		\$400	\$0.00000
15 Swing Service-Commodity-(FGT)-Jan'00 Accrual Adj.	99,930	\$23,684	\$0.23700
16			
17			
18 TOTAL SWING SERVICE	7,465,290	\$2,006,720	\$0.26881
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	28,264,473	\$7,381,820	\$0.26117
20 City of Sunrise	17,787	\$8,867	\$0.49852
21 Purchases-3rd Party Suppliers-Jan'00 Accrual Adj.	(741,828)	(\$161,767)	\$0.21807
22 Cashouts-Peoples' Transportation Customers	612,609	\$170,034	\$0.27756
23 Purchases-3rd Party Suppliers-Prior Month Adj.	10,300	\$1,909	\$0.18538
24 Bookouts-Jan'00	(136,330)	(\$32,770)	\$0.24037
25			
26			
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	28,027,011	\$7,368,094	\$0.26289
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	96,673,530	\$4,130,545	\$0.04273
33 Demand (SNG/SO GA)(EL PASO)	10,353,000	\$523,943	\$0.05061
34 Temporary Relinquishment Credit-(FGT)	(35,777,390)	(\$1,389,524)	\$0.03884
35 Volumetric Relinquishment Credit-(FGT)	(181,190)	(\$6,800)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	577,908	\$21,684	\$0.03752
37 Capacity Discount-Transp. Customer	3,840,779	\$78,827	\$0.02052
38 Demand-Billed to End-Users	(918,720)	(\$34,480)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Jan'00 Accrual Adj.	11,070	\$415	\$0.03753
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$1,012)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,749,094	\$58,642	\$0.03353
42			
43			
44			
45 TOTAL DEMAND	76,328,079	\$3,382,241	\$0.04431
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$31,875	\$0.00000
47 Legal Fees	0	\$7,010	\$0.00000
48 Odorant Charges/Testing Charges	0	\$81,181	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$120,067	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00 Page 1 of 1

	CURRENT MONTH: FEBRUARY 00		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,371,195	\$7,182,252	(\$2,188,943)	(\$0.23358)	\$16,958,475	\$14,872,965	(\$2,085,510)	(\$0.12298)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,215,102	3,053,652	(161,450)	(0.05022)	\$6,653,238	\$6,426,025	(227,213)	(0.03415)		
3 TOTAL	12,586,297	10,235,904	(2,350,393)	(0.18674)	\$23,611,714	\$21,298,990	(2,312,724)	(0.09795)		
4 FUEL REVENUES (NET OF REVENUE TAX)	13,567,581	10,235,904	(3,331,677)	(0.24556)	\$24,691,928	\$21,298,990	(3,392,938)	(0.13741)		
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$46,944	\$46,944	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,591,053	10,259,376	(3,331,677)	(0.24514)	\$24,738,872	\$21,345,934	(3,392,938)	(0.13715)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,004,756	23,472	(981,284)	(0.97684)	\$1,127,159	\$46,944	(1,080,215)	(0.95835)		
8 INTEREST PROVISION-THIS PERIOD (21)	9	9,624	9,615	1,028.40157	(\$2,535)	\$19,037	21,572	(8.51009)		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(488,708)	1,991,159	2,479,867	(5.07433)	(585,094)	1,981,746	2,566,840	(4.38706)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$46,944)	(\$46,944)	0	0.00000		
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	492,586	2,000,783	1,508,197	3.06180	492,586	2,000,783	1,508,197	3.06180		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	492,586	2,000,783	1,508,197	3.06180	\$492,586	\$2,000,783	\$1,508,197	\$3.06180		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(488,708)	1,991,159	2,479,867	(5.07433)	and add to line 4					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	492,576	1,991,159	1,498,583	3.04234	If line 5 is a collection () subtract from line 4					
15 TOTAL (13+14)	3,869	3,982,319	3,978,450	1,028.40157						
16 AVERAGE (50% OF 15)	1,934	1,991,159	1,989,225	1,028.40157						
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	0	0.00000						
19 TOTAL (17+18)	11.600	11.600	0	0.00000						
20 AVERAGE (50% OF 19)	5.800	5.800	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.483	0.483	0	0.00000						
22 INTEREST PROVISION (16x21)	\$9	\$9,624	\$9,615	\$1,028.40157						

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

FEB'00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB'00	FGT	PGS	FTS-1 COMM. PIPELINE	31,845,330		31,845,330		\$138,208.73			\$0.43
2 FEB'00	FGT	PGS	FTS-1 COMM. PIPELINE		13,097,000	13,097,000		58,796.46			\$0.43
3 FEB'00	FGT	PGS	FTS-2 COMM. PIPELINE	3,230,710		3,230,710		8,496.76			\$0.26
4 FEB'00	FGT	PGS	FTS-1 DEMAND	55,825,400		55,825,400			\$2,095,127.33		\$3.75
5 FEB'00	FGT	PGS	FTS-1 DEMAND		13,097,000	13,097,000			491,107.56		\$3.75
6 FEB'00	FGT	PGS	FTS-2 DEMAND	4,889,550		4,889,550			639,093.94		\$13.07
7 FEB'00	FGT	PGS	NO NOTICE	9,033,790		9,033,790			53,299.36		\$0.59
8 FEB'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,840,779		3,840,779			\$78,826.54		\$2.05
9 FEB'00	BILLED TO END-USERS	PGS	DEMAND	(918,720)		(918,720)			(\$34,479.56)		\$3.75
10 FEB'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(910,770)		(910,770)		(3,952.75)			\$0.43
11 FEB'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	5,901,050		5,901,050	\$1,594,410.10				\$27.02
12 FEB'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	10,129,380		10,129,380		52,803.45			\$0.52
13 FEB'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	10,353,000		10,353,000			523,942.91		\$5.08
14 FEB'00	AMOCO ENERGY	PGS	COMM. OTHER	463,540	0	463,540	125,544.49				\$27.08
15 FEB'00	CITRUS TRADING	PGS	COMM. OTHER	2,025,423	0	2,025,423	445,593.06				\$22.00
16 FEB'00	CORAL ENERGY	PGS	COMM. OTHER	5,347,420	0	5,347,420	1,371,693.58				\$25.65
17 FEB'00	DUKE ENERGY	PGS	COMM. OTHER	283,490	0	283,490	74,647.54				\$26.33
18 FEB'00	DYNEGY	PGS	SWING	3,324,750	0	3,324,750	863,636.94		20,347.53		\$26.59
19 FEB'00	DYNEGY	PGS	COMM. OTHER	5,605,520	0	5,605,520	1,524,461.59				\$27.20
20 FEB'00	EL PASO MERCHANT ENERGY	PGS	SWING	2,599,160	0	2,599,160	709,320.41		3,023.75		\$27.41
21 FEB'00	ENRON	PGS	COMM. OTHER	4,226,660	0	4,226,660	1,096,729.84				\$25.95
22 FEB'00	FLORIDA POWER & LIGHT	PGS	COMM. OTHER	3,711,370	0	3,711,370	978,149.02				\$26.36
23 FEB'00	PRIOR ENERGY	PGS	SWING	1,441,450	0	1,441,450	377,659.90		8,648.70		\$26.80
24 FEB'00	RELIANT	PGS	COMM. OTHER	400,000	0	400,000	110,400.00				\$27.60
25 FEB'00	TEXACO	PGS	COMM. OTHER	100,000	0	100,000	28,400.00				\$28.40
26 FEB'00	UNOCAL	PGS	COMM. OTHER	200,000	0	200,000	52,800.00				\$26.40
27 FEB'00	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	(21,008.76)				\$0.00
28 FEB'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	577,906		577,906			21,683.88		\$3.75
29 FEB'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	577,906		577,906		2,506.63			\$0.43
30 FEB'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	812,809		812,809	170,034.15				\$27.76
31	TOTAL		**This report excludes prior month/period adjustments.	164,716,703	26,194,000	190,910,703	\$9,502,471.84	\$254,859.28	\$3,900,821.94	\$0.00	\$7.15

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00 Through DECEMBER 00
FEBRUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 6489	51	50	1,491	1,450	2.72560	2.80267
2 AMOCO ENERGY	DRN# 7995	345	334	10,000	9,725	2.72560	2.80267
3 AMOCO ENERGY	DRN# 7995	857	832	24,863	24,179	2.74000	2.81748
4 AMOCO ENERGY	DRN# 7995	345	334	10,000	9,725	2.61000	2.68380
5 CITRUS TRADING CORP.	DRN# 112699	6,984	6,775	202,542	196,972	2.20000	2.26221
6 CORAL ENERGY	DRN# 716	355	345	10,309	10,026	2.88000	2.94087
7 CORAL ENERGY	DRN# 716	345	334	10,000	9,725	3.05000	3.13625
8 CORAL ENERGY	DRN# 716	345	334	10,000	9,725	2.94000	3.02314
9 CORAL ENERGY	DRN# 716	517	502	15,000	14,588	2.61000	2.68380
10 CORAL ENERGY	DRN# 18300	16,877	16,371	489,433	475,974	2.54000	2.61183
11 DUKE ENERGY	DRN# 6489	355	345	10,309	10,026	2.66000	2.73522
12 DUKE ENERGY	DRN# 6489	277	269	8,040	7,819	2.64000	2.71465
13 DUKE ENERGY	DRN# 7995	345	334	10,000	9,725	2.60000	2.67352
14 DYNEGY	DRN# 716	672	652	19,491	18,955	2.75080	2.82859
15 DYNEGY	DRN# 716	690	669	20,000	19,450	2.88000	2.96144
16 DYNEGY	DRN# 716	345	334	10,000	9,725	2.73540	2.81275
17 DYNEGY	DRN# 716	259	251	7,500	7,294	2.73550	2.81285
18 DYNEGY	DRN# 716	345	334	10,000	9,725	2.73500	2.81234
19 DYNEGY	DRN# 716	889	862	25,773	25,064	2.85870	2.93954
20	SUBTOTAL	31,198	30,262	904,751	879,870	2.62071	2.69482

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 333,085 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 489,433 dth's moved on the Southern Natural Gas pipeline shown on line 10.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: FEBRUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
21	DYNEGY	DRN# 716	355	345	10,309	10,026	2.68420	2.76010
22	DYNEGY	DRN# 716	1,067	1,035	30,930	30,079	2.66500	2.74036
23	DYNEGY	DRN# 716	813	789	23,582	22,933	2.61000	2.68380
24	DYNEGY	DRN# 716	738	716	21,392	20,804	2.66000	2.73522
25	DYNEGY	DRN# 716	1,422	1,379	41,236	40,102	2.65000	2.72494
26	DYNEGY	DRN# 716	345	334	10,000	9,725	2.58000	2.63239
27	DYNEGY	DRN# 716	355	345	10,309	10,026	2.50000	2.57069
28	DYNEGY	DRN# 716	4,998	4,848	144,953	140,967	2.65000	2.72494
29	DYNEGY	DRN# 7995	581	563	16,844	16,381	2.75080	2.82659
30	DYNEGY	DRN# 7995	862	836	25,000	24,313	2.94800	3.03136
31	DYNEGY	DRN# 7995	1,343	1,303	36,945	37,874	2.94000	3.02314
32	DYNEGY	DRN# 7995	325	315	9,412	9,153	2.88000	2.96144
33	DYNEGY	DRN# 7995	780	757	22,632	22,010	2.73540	2.81275
34	DYNEGY	DRN# 7995	712	690	20,638	20,070	2.73550	2.81265
35	DYNEGY	DRN# 7995	716	695	20,765	20,194	2.73500	2.81234
36	DYNEGY	DRN# 7995	471	457	13,651	13,276	2.65870	2.93954
37	DYNEGY	DRN# 7995	711	690	20,819	20,052	2.59500	2.66838
38		SUBTOTAL	16,594	16,096	481,217	467,984	2.62071	2.69482

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 333,085 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 489,433 dth's moved on the Southern Natural Gas pipeline shown on line 10.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: FEBRUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
39 DYNEGY	DRN# 7995	354	343	10,252	9,970	2.60000	2.67352
40 DYNEGY	DRN# 7995	873	847	25,309	24,813	2.68420	2.76010
41 DYNEGY	DRN# 7995	1,066	1,034	30,927	30,077	2.66500	2.74036
42 DYNEGY	DRN# 7995	498	483	14,433	14,036	2.60000	2.67352
43 DYNEGY	DRN# 7995	742	720	21,532	20,940	2.66000	2.73522
44 DYNEGY	DRN# 7995	1,173	1,138	34,020	33,084	2.65300	2.72802
45 DYNEGY	DRN# 7995	60	58	1,730	1,882	2.56000	2.63239
46 DYNEGY	DRN# 7995	30	29	867	843	2.66000	2.73522
47 DYNEGY	DRN# 7995	602	584	17,453	16,973	2.52110	2.59239
48 DYNEGY	DRN# 7995	560	543	16,237	15,790	2.80500	2.67866
49 DYNEGY	DRN# 7995	5,044	4,893	146,286	142,263	2.67000	2.74550
50 EL PASO	DRN# 716	132	129	3,842	3,736	2.72000	2.79692
51 EL PASO	DRN# 716	305	296	8,843	8,600	2.84000	2.92031
52 EL PASO	DRN# 716	343	333	9,950	9,676	2.93500	3.01799
53 EL PASO	DRN# 716	345	334	10,000	9,725	2.66000	2.73522
54 EL PASO	DRN# 6489	172	167	5,000	4,863	2.66000	2.73522
55 EL PASO	DRN# 6489	172	167	5,000	4,863	2.79500	2.87404
56 EL PASO	DRN# 6489	172	167	5,000	4,863	2.88500	2.96658
EL PASO	DRN# 6489	172	167	5,000	4,863	2.82000	2.89974
57	TOTAL	12,817	12,432	371,681	361,480	2.62071	2.69482

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 333,085 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 489,433 dth's moved on the Southern Natural Gas pipeline shown on line 10.

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

FEBRUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
58 EL PASO	DRN# 6489	514	499	14,918	14,508	2.74500	2.82262
59 EL PASO	DRN# 6489	172	167	5,000	4,863	2.76500	2.84319
60 EL PASO	DRN# 6489	172	167	5,000	4,863	2.55500	2.62725
61 EL PASO	DRN# 6489	172	167	5,000	4,863	2.58500	2.65810
62 EL PASO	DRN# 6489	172	167	5,000	4,863	2.61500	2.68895
63 EL PASO	DRN# 6489	517	502	15,000	14,588	2.62500	2.69923
64 EL PASO	DRN# 6489	172	167	5,000	4,863	2.60500	2.67866
65 EL PASO	DRN# 6489	345	334	10,000	9,725	2.62000	2.69409
66 EL PASO	DRN# 7995	385	373	11,158	10,851	2.72000	2.79692
67 EL PASO	DRN# 7995	212	206	6,157	5,988	2.84000	2.92031
68 EL PASO	DRN# 7995	174	169	5,050	4,911	2.93500	3.01799
69 EL PASO	DRN# 7995	517	502	14,998	14,586	2.87500	2.95630
70 EL PASO	DRN# 7995	1,552	1,505	45,000	43,763	2.80500	2.88432
71 EL PASO	DRN# 7995	517	502	15,000	14,588	2.82000	2.89974
72 EL PASO	DRN# 7995	517	502	15,000	14,588	2.61500	2.68895
73 EL PASO	DRN# 7995	517	502	15,000	14,588	2.63500	2.70951
74 EL PASO	DRN# 7995	517	502	15,000	14,588	2.66500	2.74036
75 ENRON	DRN# 6489	4	4	113	110	2.55000	2.62211
76 ENRON	DRN# 6489	10,014	9,714	290,406	282,420	2.60000	2.67352
77	SUBTOTAL	17,166	16,651	497,800	484,111	2.62071	2.69482

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 333,085 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 489,433 dth's moved on the Southern Natural Gas pipeline shown on line 10.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: FEBRUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
78 ENRON	DRN# 7995	355	345	10,309	10,026	2.91000	2.89229
79 ENRON	DRN# 7995	690	669	20,000	19,450	2.58500	2.85810
80 ENRON	DRN# 25809	3,335	3,235	96,726	94,066	2.55000	2.62211
81 ENRON	DRN# 179841	176	171	5,112	4,971	2.55000	2.62211
82 FP&L	DRN# 7995	711	690	20,619	20,052	2.58000	2.65296
83 FP&L	DRN# 7995	711	690	20,619	20,052	2.60000	2.67352
84 FP&L	DRN# 7995	355	345	10,309	10,026	2.87000	2.74550
85 FP&L	DRN# 7995	3,199	3,103	92,784	90,232	2.66330	2.73861
86 FP&L	DRN# 7995	2,133	2,069	61,856	60,155	2.61000	2.68380
87 FP&L	DRN# 7995	4,977	4,828	144,331	140,362	2.65000	2.72494
88 FP&L	DRN# 7995	711	690	20,619	20,052	2.56000	2.63239
89 PRIOR ENERGY	DRN# 157740	3,431	3,328	99,485	96,749	2.68000	2.75578
90 PRIOR ENERGY	DRN# 163884	172	167	5,000	4,863	2.68000	2.75578
91 PRIOR ENERGY	DRN# 255278	1,368	1,327	39,660	38,569	2.68000	2.75578
92 RELIANT ENERGY	DRN# 7995	1,034	1,003	30,000	29,175	2.73000	2.80720
93 RELIANT ENERGY	DRN# 7995	345	334	10,000	9,725	2.85000	2.93059
94 TEXACO	DRN# 716	345	334	10,000	9,725	2.84000	2.92031
95 UNOCAL	DRN# 7995	690	669	20,000	19,450	2.64000	2.71465
96	SUBTOTAL	24,739	23,997	717,429	697,700	2.62071	2.69482
97	TOTAL	102,513	99,438	2,972,878	2,891,124	2.62071	2.69482

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 333,085 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 489,433 dth's moved on the Southern Natural Gas pipeline shown on line 10.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
FEBRUARY 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,033,790	16	53,299.36	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,006,590	19	2,101,927.33	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(181,190)	19	(6,800.00)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jan'00 Accrual Adj.	DEMAND	11,070	19	415.46	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,889,550	19	639,093.94	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	31,845,330	15	138,208.73	1
5a FTS-1 USAGE CHARGE-Jan'00 Accrual Adj.	COMM. PIPELINE	14,150	15	61.39	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,230,710	15	8,496.76	1
7 TOTAL FGT		<u>104,850,000</u>		<u>\$2,934,702.97</u>	
8 EL PASO MERCHANT ENERGY	COMM. OTHER	5,901,050	18	1,594,410.10	4
9 EL PASO MERCHANT ENERGY	COMM. PIPELINE	10,129,380	15	52,803.45	1
10 EL PASO MERCHANT ENERGY	DEMAND	10,353,000	19	523,942.91	5
11 CITY OF SUNRISE	COMM. OTHER	17,787	18	8,867.15	4
12 ADMINISTRATIVE COSTS	OTHER			31,874.97	6
13 LEGAL FEES	OTHER			7,010.30	6
14 ODORANT/TESTING CHARGES	OTHER			81,181.33	6
15 BOOKOUTS	COMM. OTHER	(136,330)	18	(32,769.71)	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	577,906	19	21,683.88	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	577,906	15	2,506.63	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	812,609	18	170,034.15	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,840,779	19	78,826.54	5
20 AMOCO	COMM. OTHER	463,540	18	125,544.49	4
21 CITRUS TRADING CORP.	COMM. OTHER	2,025,423	18	445,593.06	4
22 CORAL ENERGY	COMM. OTHER	4,894,330	18	1,243,159.82	4
23 CORAL ENERGY	COMM. OTHER	453,090	18	128,533.74	4
24 DUKE ENERGY	COMM. OTHER	283,490	18	74,647.54	4
25 DYNEGY	SWING-DEMAND			20,347.53	3
26 DYNEGY	SWING-COMM.	3,324,750	17	863,636.94	3
27 DYNEGY	COMM. OTHER	5,605,520	18	1,524,461.59	4
28 EL PASO MERCHANT ENERGY	SWING-DEMAND			3,023.75	3
29 EL PASO MERCHANT ENERGY	SWING-COMM.	2,599,160	17	709,320.41	3
30 ENRON	COMM. OTHER	4,226,660	18	1,096,729.84	4
31 FLORIDA POWER & LIGHT	COMM. OTHER	3,711,370	18	978,149.02	4
32 PRIOR ENERGY	SWING-DEMAND			8,648.70	3
33 PRIOR ENERGY	SWING-COMM.	1,441,450	17	377,659.90	3
34 RELIANT ENERGY	COMM. OTHER	400,000	18	110,400.00	4
35 TEXACO	COMM. OTHER	100,000	18	28,400.00	4
36 UNOCAL	COMM. OTHER	200,000	18	52,800.00	4
37 MORGAN STANLEY	COMM. OTHER	0	18	(21,008.76)	4
38 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(910,770)	15	(3,952.75)	1
39 DEMAND BILLED TO END-USERS	DEMAND	(918,720)	19	(34,479.56)	5
40 CITRUS TRADING CORP.	COMM. PIPELINE*	1,283,128	15	5,568.78	1
41 CITRUS TRADING CORP.	DEMAND*	1,749,094	19	58,642.05	5
42 JAN'00 ACCRUAL ADJ.	COMM. OTHER	(741,828)	18	(161,767.24)	4
43 JAN'00 ACCRUAL ADJ.	SWING-DEMAND			399.58	3
44 JAN'00 ACCRUAL ADJ.	SWING-COMM.	99,930	17	23,683.55	3
45 EL PASO MERCHANT ENERGY	COMM. OTHER*	10,300	18	1,909.44	4
46 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	13,550	15	3,706.04	1
47 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(1,011.51)	5
48 TOTAL		<u>167,037,555</u>		<u>\$13,137,820.62</u>	

*Prior Month Adjustment

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

FEB-29-2000 12:50

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34493
TOTAL AMOUNT DUE	\$2,055,096.65

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
702 NORTH FRANKLIN ST.
PLAZA SEVEN
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer **3-10-00**
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRM No.	DELIVERIES POI NO. DRM No.	PRD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
						BASE	SURCHARGES			DTH	DRY	
			02/00	A	RES	0.3687	0.0066		0.3753	8,141,953		\$3,055,674.96
			02/00	A	NNR	0.0590			0.0590	903,379		\$53,299.36
			02/00	A	TRL	0.3687	0.0066		0.3753	(878,700)		(\$329,776.11)
			02/00	A	TRL	0.3687	0.0066		0.3753	(8,381)		(\$3,145.39)
			02/00	A	TRL	0.3687	0.0066		0.3753	(13,804)		(\$5,180.64)
			02/00	A	TRL	0.3687	0.0066		0.3753	(96,773)		(\$36,318.91)
			02/00	A	TRL	0.3687	0.0066		0.3753	(43,065)		(\$16,162.29)
			02/00	A	TRL	0.3687	0.0066		0.3753	(435,000)		(\$163,255.50)
			02/00	A	TRL	0.3687	0.0066		0.3753	(432,100)		(\$162,167.13)
			02/00	A	TRL	0.3687	0.0066		0.3753	(29,000)		(\$10,883.70)
			02/00	A	TRL	0.3687	0.0066		0.3753	(196,910)		(\$73,900.37)
			02/00	A	TRL	0.3687	0.0066		0.3753	(56,840)		(\$21,332.05)
			02/00	A	TRL	0.3687	0.0066		0.3753	(75,371)		(\$28,286.74)
			02/00	A	TRL	0.3687	0.0066		0.3753	(43,529)		(\$16,336.43)
			02/00	A	TRL	0.3687	0.0066		0.3753	(129,601)		(\$48,639.26)
			02/00	A	TRL	0.3687	0.0066		0.3753	(49,300)		(\$18,502.29)
			02/00	A	TRL	0.3687	0.0066		0.3753	(3,770)		(\$1,414.88)
			02/00	A	TRL	0.3687	0.0066		0.3753	(26,100)		(\$9,795.33)
			02/00	A	TRL	0.3687	0.0066		0.3753	(1,300)		(\$487.89) No
			02/00	A	TRL	0.3687	0.0066		0.3753	(20,300)		(\$7,618.59)
			02/00	A	TRL	0.3687	0.0066		0.3753	(9,425)		(\$3,537.20)
			02/00	A	TRL	0.3687	0.0066		0.3753	(203,000)		(\$76,185.90)

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\$2,055,584.54

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Adjustment booked in March '00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

10:51

DATE	02/29/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/00		
INVOICE NO.	34493		
TOTAL AMOUNT DUE	\$2,055,096.65		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209														
					02/00	A	TRL	0.3687	0.0066			0.3753	(55,825)	(\$20,951.12)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/00.												6,238,238	\$2,055,096.65	
*** END OF INVOICE 34493 ***												6,238,538	2,055,584.54	

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

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DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34617
TOTAL AMOUNT DUE	\$21,767.40


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				02/00	A	RES	0.3687	0.0066		0.3753	58,000	\$21,767.40
TOTAL FOR CONTRACT 5846 FOR MONTH OF 02/00.											58,000	\$21,767.40

*** END OF INVOICE 34617 ***

01-90-000-232-02-00-0


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3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34625
TOTAL AMOUNT DUE	\$78,362.64


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET	DTH	
					02/00	A	RES	0.3687	0.0066		0.3753	208,800	\$78,362.64
TOTAL FOR CONTRACT 5890 FOR MONTH OF 02/00.												208,800	\$78,362.64

. *** END OF INVOICE 34625 *** .

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CFR-28-2000 12:53

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4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-29-2000 12:52

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34537
TOTAL AMOUNT DUE	\$276,644.92

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
		RESERVATION CHARGE	02/00	A	RES	0.7719	0.0066		0.7785	183,295	\$142,695.16
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	02/00	A	RES	0.7719			0.7719	396,705	\$306,216.59
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195	02/00	A	TRL	0.3931			0.3931	(14,500)	(\$5,699.95)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102	02/00	A	TRL	0.3931			0.3931	(10,150)	(\$3,989.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16102	02/00	A	TRL	0.4367			0.4367	(8,874)	(\$3,875.28)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16102	02/00	A	TRL	0.4367			0.4367	(7,105)	(\$3,102.75)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 16102	02/00	A	TRL	0.4367			0.4367	(19,459)	(\$8,497.75)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115	02/00	A	TRL	0.4367			0.4367	(40,600)	(\$17,730.02)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159	02/00	A	TRL	0.4367			0.4367	(64,960)	(\$28,368.03)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16102	02/00	A	TRL	0.4367			0.4367	(2,407)	(\$1,051.14)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195	02/00	A	TRL	0.4367			0.4367	(197,200)	(\$86,117.24)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16115	02/00	A	TRL	0.4400			0.4400	(30,450)	(\$13,398.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115	02/00	A	TRL	0.4367			0.4367	(1,000)	(\$436.70)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/00.										183,295	\$276,644.92

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*** END OF INVOICE 34537 ***

01-90-000-222-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

12:53
12:53
12:53

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34630
TOTAL AMOUNT DUE	\$285,688.92

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					02/00	A	RES	0.7719	0.0066		0.7785	207,060	\$161,196.21
					02/00	A	RES	0.7719			0.7719	372,940	\$287,872.39
					02/00	A	TRL	0.4367			0.4367	(56,985)	(\$24,885.35)
					02/00	A	TRL	0.4367			0.4367	(88,015)	(\$38,436.15)
					02/00	A	TRL	0.4367			0.4367	(71,340)	(\$31,154.18)
					02/00	A	TRL	0.4400			0.4400	(11,600)	(\$5,104.00)
					02/00	A	TRL	0.4400			0.4400	(145,000)	(\$63,800.00)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 02/00.											207,060	\$285,688.92	

*** END OF INVOICE 34630 ***

01-90-000-232-02-00-0

Batch Processor

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P.09

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

ECP-20-0000 12:49

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34474
TOTAL AMOUNT DUE	\$76,760.10

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					02/00	A	RES	0.7719	0.0066		0.7785	98,600	\$76,760.10
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 02/00.												98,600	\$76,760.10

. *** END OF INVOICE 34474 ***

Batch Processor

01-90-000-232-02-00-0


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P.02

7

EL PASO MERCHANT ENERGY
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

Feb. 2000
Estimate

March 3, 2000

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H	RATE	AMOUNT
RATE PERIOD		THERMS		
2/1/00 - 2/29/00		5,901,050	\$0.27019	\$1,594,410.10
Total Commodity		5,901,050	\$0.27019	\$1,594,410.10
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		15,681 dth	\$0.2438	\$3,823.02
830087 Peoples So Ga Inter Com.		11,328 dth	\$0.2015	\$2,282.59
864340 & 864350 SNG Firm Com.		1,017,897 dth	\$0.0260	\$26,465.32
831200 & 831210 So Ga Firm Com.		1,001,610 dth	\$0.0202	\$20,232.52
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8200	\$317,449.44
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
SNG Brokered Capacity				\$2,440.15
So. Ga. Brokered Capacity				\$10,059.12
Total Transport				\$576,746.36

COPY

TOTAL AMOUNT DUE

\$2,171,156.46

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**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Jan 31, 2000	Feb 29, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3215.36	3215.36-	0.00	0.00	0.00	3673.30	3673.30

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/07/00

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Jan 31, 2000	Feb 29, 2000	3673.30		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3215.36	3215.36-	0.00	0.00	0.00	3673.30	3673.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/29/99- 1/31/00	33	75153	67762	7391
	TOTAL GAS USED					7391

FEB 15 2000 4:28:57

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,673.30
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>1000174500 JAN00</u> PO <u>SP32961</u> DUE <u>2-28</u> ATT <u>IRAN</u> ENTERED <u> </u> AUTH <u>JB</u>	
TOTAL CURRENT CHARGES	3,673.30
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,673.30
CURRENT CHARGES PAST DUE AFTER Feb 29, 2000	

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jan 18, 2000	Feb 15, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3176.07	3176.07-	0.00	0.00	0.00	3801.76	3801.76

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 1/24/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 18, 2000	Feb 15, 2000	3801.76
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3176.07	3176.07-	0.00	0.00	0.00	3801.76

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/16/99- 1/18/00	33	22059	14564	7495
	TOTAL GAS USED					7495
CO 01 VENDOR 1007582 INVOICE 93305-111588 SP 22961 DUE 1-24 ATT _____ TRAN _____ ENTERED _____ AUTH _____						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,801.76
TOTAL CURRENT CHARGES 3,801.76 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 3,801.76	
CURRENT CHARGES PAST DUE AFTER Feb 15, 2000	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Jan 11, 2000	Feb 08, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2169.07	2169.07-	0.00	0.00	0.00	1392.09	1392.09

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/17/00

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jan 11, 2000	Feb 08, 2000	1392.09	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2169.07	2169.07-	0.00	0.00	0.00	1392.09

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/09/99- 1/11/00	33	77012	74111	2901
		TOTAL GAS USED				2901

CO 01 VENDOR 1007582
INVOICE 132463-128434 Jan 00
SP 32961 DUE 1-17-
ATT _____ TRAN _____
ENTERED _____ AUTH _____

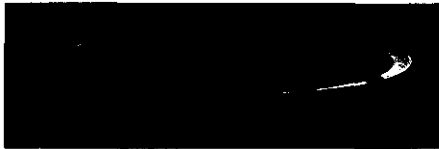
CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,392.09
TOTAL CURRENT CHARGES	1,392.09
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,392.09

CURRENT CHARGES PAST DUE AFTER Feb 08, 2000

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
1585 BROADWAY
4TH FLOOR-COMMODITIES
NEW YORK, NEW YORK 10036

STATEMENT DATE: 07-Feb-00
PAYMENT DUE DAT 08-Feb-00

ATTN: JUNPEI AKAI, FAX #(212)761-3084

INVOICE FOR FEBRUARY 2000 NATGAS COMMODITY SWAP SETTLEMENT

Deal No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Calculatio Date	Settlemen Price	Amount Due
OXM584	11/23/99	145,000	2.3950	2.6200	IFFGTZ2	2/1/00	0.2250	\$32,625.00
OXL490	11/15/99	290,406	2.6600	2.6200	IFFGTZ2	2/1/00	(0.0400)	(\$11,616.24)

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM

\$21,008.76

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor Data Center-1st Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
NATIONSBANK, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

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**PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2000**

13-Mar-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,293,747	0.04340	\$142,948.62
2	FTS-1-NO NOTICE	ACCRUED	(109,214)	0.04340	(\$4,739.89)
3	TOTAL FTS-1	ACCRUED	3,184,533		\$138,208.73
4	FTS-2-USAGE	ACCRUED	323,071	0.02630	\$8,496.76
5	GRAND TOTAL	ACCRUED	3,507,604		\$146,705.49

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PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2000

13-Mar-00

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,119)	0.37530	(\$6,800.00)
2	TOTAL		(18,119)		(\$6,800.00)

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	AMOCO	114,910.0	0.27256	\$31,319.87
2	AMOCO	248,630.0	0.27400	\$68,124.62
3	AMOCO	100,000.0	0.26100	\$26,100.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>463,540.00</u></u>		<u><u>\$125,544.49</u></u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CITRUS TRADING CORP.	2,025,423.0	0.22000	\$445,593.06
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,025,423.0</u>		<u>\$445,593.06</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	4,894,330.0	0.25400	\$1,243,159.82
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,894,330.0</u>		<u>\$1,243,159.82</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL ENERGY	103,090.0	0.28600	\$29,483.74
2 CORAL ENERGY	100,000.0	0.30500	\$30,500.00
3 CORAL ENERGY	100,000.0	0.29400	\$29,400.00
4 CORAL ENERGY	150,000.0	0.26100	\$39,150.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>453,090.0</u>		<u>\$128,533.74</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	103,090.0	0.26600	\$27,421.94
2	DUKE ENERGY	80,400.0	0.26400	\$21,225.60
3	DUKE ENERGY	100,000.0	0.26000	\$26,000.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>283,490.0</u>		<u>\$74,647.54</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,861,890.0	0.00700	\$13,033.23
2	DYNEGY	1,462,860.0	0.00500	\$7,314.30
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,324,750.0</u>		<u>\$20,347.53</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,861,890.0	0.25800	\$480,367.62
10		1,462,860.0	0.26200	\$383,269.32
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,324,750.0</u>		<u>\$863,636.94</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
FEBRUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	363,350.0	0.27508	\$99,950.33
2 DYNEGY	294,120.0	0.28800	\$84,706.57
3 DYNEGY	326,320.0	0.27354	\$89,261.58
4 DYNEGY	281,380.0	0.27355	\$76,971.51
5 DYNEGY	307,650.0	0.27350	\$84,142.28
6 DYNEGY	394,240.0	0.28587	\$112,701.39
7 DYNEGY	356,180.0	0.26842	\$95,605.84
8 DYNEGY	618,570.0	0.26650	\$164,848.91
9 DYNEGY	235,820.0	0.26100	\$61,549.02
10 DYNEGY	437,910.0	0.26600	\$116,484.06
11 DYNEGY	117,300.0	0.25600	\$30,028.80
12 DYNEGY	103,090.0	0.25000	\$25,772.50
13 DYNEGY	250,000.0	0.29480	\$73,700.00
14 DYNEGY	389,450.0	0.29400	\$114,498.30
15 TOTAL:	<u>4,475,380.0</u>		<u>\$1,230,221.07</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	174,530.0	0.25211	\$44,000.77
2 DYNEGY	340,200.0	0.26530	\$90,255.06
3 DYNEGY	246,850.0	0.26000	\$64,181.00
4 DYNEGY	206,190.0	0.25950	\$53,506.31
5 DYNEGY	162,370.0	0.26050	\$42,297.39
6 DYNEGY	0.0	0.28587	\$0.00
7 DYNEGY	0.0	0.26842	\$0.00
8 DYNEGY	0.0	0.26650	\$0.00
9 DYNEGY	0.0	0.26100	\$0.00
10 DYNEGY	0.0	0.26600	\$0.00
11 DYNEGY	0.0	0.25600	\$0.00
12 DYNEGY	0.0	0.25000	\$0.00
13 DYNEGY	0.0	0.29480	\$0.00
14 DYNEGY	0.0	0.29400	\$0.00
15 TOTAL:	<u>1,130,140.0</u>		<u>\$294,240.52</u>

dd

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EL PASO MERCHANT ENERGY	849,180.0	0.00150	\$1,273.77
2	EL PASO MERCHANT ENERGY	1,749,980.0	0.00100	\$1,749.98
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,599,160.0</u>		<u>\$3,023.75</u>

SWING SERVICE-COMMODITY

9	EL PASO MERCHANT ENERGY	50,000.0	0.26450	\$13,225.00
10	EL PASO MERCHANT ENERGY	50,000.0	0.27800	\$13,900.00
11	EL PASO MERCHANT ENERGY	50,000.0	0.28700	\$14,350.00
12	EL PASO MERCHANT ENERGY	50,000.0	0.28050	\$14,025.00
13	EL PASO MERCHANT ENERGY	149,180.0	0.27300	\$40,726.14
14	EL PASO MERCHANT ENERGY	50,000.0	0.27500	\$13,750.00
15	EL PASO MERCHANT ENERGY	50,000.0	0.25400	\$12,700.00
16	TOTAL:	<u>449,180.0</u>		<u>\$122,676.14</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO MERCHANT ENERGY	50,000.0	0.25700	\$12,850.00
2 EL PASO MERCHANT ENERGY	50,000.0	0.26000	\$13,000.00
3 EL PASO MERCHANT ENERGY	150,000.0	0.26100	\$39,150.00
4 EL PASO MERCHANT ENERGY	50,000.0	0.25900	\$12,950.00
5 EL PASO MERCHANT ENERGY	100,000.0	0.26050	\$26,050.00
6 EL PASO MERCHANT ENERGY	150,000.0	0.27100	\$40,650.00
7 EL PASO MERCHANT ENERGY	150,000.0	0.28300	\$42,450.00
8 EL PASO MERCHANT ENERGY	150,000.0	0.29250	\$43,875.00
9 EL PASO MERCHANT ENERGY	100,000.0	0.26500	\$26,500.00
10 EL PASO MERCHANT ENERGY	149,980.0	0.28650	\$42,969.27
11 EL PASO MERCHANT ENERGY	450,000.0	0.27950	\$125,775.00
12 EL PASO MERCHANT ENERGY	150,000.0	0.28100	\$42,150.00
13 EL PASO MERCHANT ENERGY	150,000.0	0.26050	\$39,075.00
14 EL PASO MERCHANT ENERGY	<u>150,000.0</u>	<u>0.26250</u>	<u>\$39,375.00</u>
15 TOTAL:	<u>1,999,980.0</u>		<u>\$546,819.27</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EL PASO MERCHANT ENERGY	150,000.0	0.26550	\$39,825.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>150,000.0</u>		<u>\$39,825.00</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	1,019,510.0	0.25500	\$259,975.05
2	ENRON	2,904,060.0	0.26000	\$755,055.60
3	ENRON	103,090.0	0.29100	\$29,999.19
4	ENRON	200,000.0	0.25850	\$51,700.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,226,660.0</u>		<u>\$1,096,729.84</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FLORIDA POWER & LIGHT	206,190.0	0.25800	\$53,197.02
2 FLORIDA POWER & LIGHT	206,190.0	0.26000	\$53,609.40
3 FLORIDA POWER & LIGHT	103,090.0	0.26700	\$27,525.03
4 FLORIDA POWER & LIGHT	927,840.0	0.26633	\$247,111.62
5 FLORIDA POWER & LIGHT	618,560.0	0.26100	\$161,444.16
6 FLORIDA POWER & LIGHT	1,443,310.0	0.26500	\$382,477.15
7 FLORIDA POWER & LIGHT	206,190.0	0.25600	\$52,784.64
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,711,370.0</u>		<u>\$978,149.02</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
FEBRUARY 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	1,441,450.0	0.00600	\$8,648.70
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,441,450.0</u>		<u>\$8,648.70</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	1,441,450.0	0.26200	\$377,659.90
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,441,450.0</u>		<u>\$377,659.90</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	RELIANT	300,000.0	0.27300	\$81,900.00
2	RELIANT	100,000.0	0.28500	\$28,500.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>400,000.0</u>		<u>\$110,400.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	TEXACO	100,000.0	0.28400	\$28,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$28,400.00</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	200,000.0	0.26400	\$52,800.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>200,000.0</u>		<u>\$52,800.00</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	200,000.0	0.26300	\$52,600.00
2	ACTUAL:	200,000.0	0.26300	\$52,600.00
3 AMOCO	ACCRUED:	200,000.0	0.27950	\$55,900.00
4	ACTUAL:	200,000.0	0.27950	\$55,900.00
5 AMOCO	ACCRUED:	100,000.0	0.27200	\$27,200.00
6	ACTUAL:	100,000.0	0.27200	\$27,200.00
7 CITRUS	ACCRUED:	2,170,160.0	0.22000	\$477,435.20
8	ACTUAL:	1,319,572.0	0.22000	\$290,305.84
9 CORAL	ACCRUED:	5,231,870.0	0.22700	\$1,187,634.49
10	ACTUAL:	5,231,870.0	0.22700	\$1,187,634.49
11 CORAL	ACCRUED:	250,000.0	0.25600	\$64,000.00
12	ACTUAL:	250,000.0	0.25600	\$64,000.00
13 CORAL	ACCRUED:	250,000.0	0.26750	\$66,875.00
14	ACTUAL:	250,000.0	0.26750	\$66,875.00
15 CORAL	ACCRUED:	51,410.0	0.27700	\$14,240.57
16	ACTUAL:	51,410.0	0.27700	\$14,240.57
17 DYNEGY	ACCRUED:	1,600,000.0	0.23800	\$380,800.00
18	ACTUAL:	1,550,000.0	0.23800	\$368,900.00

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 2000

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19 DYNEGY		ACCRUED:	1,400,000.0	0.24000	\$336,000.00
20		ACTUAL:	1,550,000.0	0.24000	\$372,000.00
21 DYNEGY		ACCRUED:	100,000.0	0.25450	\$25,450.00
22		ACTUAL:	100,000.0	0.25450	\$25,450.00
23 DYNEGY		ACCRUED:	50,000.0	0.25600	\$12,800.00
24		ACTUAL:	50,000.0	0.25300	\$12,650.00
25 DYNEGY		ACCRUED:	100,000.0	0.26750	\$26,750.00
26		ACTUAL:	100,000.0	0.26750	\$26,750.00
27 DYNEGY		ACCRUED:	250,000.0	0.27800	\$69,500.00
28		ACTUAL:	250,000.0	0.27800	\$69,500.00
29 DYNEGY		ACCRUED:	352,830.0	0.26895	\$94,893.63
30		ACTUAL:	200,000.0	0.26700	\$53,400.00
31 DYNEGY		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	152,830.0	0.27150	\$41,493.35
33 DYNEGY		ACCRUED:	616,960.0	0.28100	\$173,365.76
34		ACTUAL:	925,440.0	0.28100	\$260,048.64
35 DYNEGY		ACCRUED:	608,480.0	0.29280	\$178,162.94
36		ACTUAL:	300,000.0	0.30500	\$91,500.00

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**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
37 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.22450	\$11,225.00
38	ACTUAL:	50,000.0	0.22450	\$11,225.00
39 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.22500	\$11,250.00
40	ACTUAL:	50,000.0	0.22500	\$11,250.00
41 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.23150	\$11,575.00
42	ACTUAL:	50,000.0	0.23150	\$11,575.00
43 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.23900	\$11,950.00
44	ACTUAL:	50,000.0	0.23900	\$11,950.00
45 EL PASO MERCHANT ENERGY	ACCRUED:	200,000.0	0.25300	\$50,600.00
46	ACTUAL:	200,000.0	0.25300	\$50,600.00
47 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.26500	\$13,250.00
48	ACTUAL:	50,000.0	0.26500	\$13,250.00
49 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.27050	\$13,525.00
50	ACTUAL:	50,000.0	0.27050	\$13,525.00
51 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.27150	\$13,575.00
52	ACTUAL:	50,000.0	0.27150	\$13,575.00
53 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.28550	\$42,825.00
54	ACTUAL:	150,000.0	0.28550	\$42,825.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.22900	\$34,350.00
56	ACTUAL:	150,000.0	0.22900	\$34,350.00
57 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.22800	\$11,400.00
58	ACTUAL:	50,000.0	0.22800	\$11,400.00
57 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.23600	\$35,400.00
58	ACTUAL:	150,000.0	0.23600	\$35,400.00
59 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.24100	\$36,150.00
60	ACTUAL:	150,000.0	0.24100	\$36,150.00
61 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.25550	\$38,325.00
62	ACTUAL:	150,000.0	0.25550	\$38,325.00
63 EL PASO MERCHANT ENERGY	ACCRUED:	260,000.0	0.25950	\$67,470.00
64	ACTUAL:	260,000.0	0.25950	\$67,470.00
65 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.25700	\$38,550.00
66	ACTUAL:	150,000.0	0.25700	\$38,550.00
67 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.26850	\$40,275.00
68	ACTUAL:	150,000.0	0.26850	\$40,275.00
69 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.27700	\$41,550.00
70	ACTUAL:	150,000.0	0.27700	\$41,550.00

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**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
71 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.27650	\$41,475.00
72	ACTUAL:	150,000.0	0.27650	\$41,475.00
73 EL PASO MERCHANT ENERGY	ACCRUED:	450,000.0	0.29050	\$130,725.00
74	ACTUAL:	450,000.0	0.29050	\$130,725.00
75 EL PASO MERCHANT ENERGY	ACCRUED:	100,000.0	0.29700	\$29,700.00
76	ACTUAL:	100,000.0	0.29700	\$29,700.00
77 ENRON	ACCRUED:	100,000.0	0.25300	\$25,300.00
78	ACTUAL:	100,000.0	0.25300	\$25,300.00
79 ENRON	ACCRUED:	200,000.0	0.26300	\$52,600.00
80	ACTUAL:	200,000.0	0.26300	\$52,600.00
81 ENRON	ACCRUED:	200,000.0	0.27800	\$55,600.00
82	ACTUAL:	200,000.0	0.27800	\$55,600.00
83 ENRON	ACCRUED:	100,000.0	0.30000	\$30,000.00
84	ACTUAL:	100,000.0	0.30000	\$30,000.00
85 ENRON	ACCRUED:	3,086,100.0	0.23300	\$719,061.30
86	ACTUAL:	3,201,490.0	0.23300	\$745,947.17
87 ENRON	ACCRUED:	1,172,280.0	0.22800	\$267,279.84
88	ACTUAL:	1,171,280.0	0.22800	\$267,051.84

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
89 ENRON	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	(5,630.0)	0.20700	(\$1,165.41)
91 FLORIDA POWER & LIGHT	ACCRUED:	200,000.0	0.27600	\$55,200.00
92	ACTUAL:	200,000.0	0.27600	\$55,200.00
93 FLORIDA POWER & LIGHT	ACCRUED:	100,000.0	0.26650	\$26,650.00
94	ACTUAL:	100,000.0	0.26650	\$26,650.00
95 PRIOR ENERGY	ACCRUED:	3,100,000.0	0.24100	\$747,100.00
96	ACTUAL:	3,099,930.0	0.24100	\$747,083.13
97 TEXACO	ACCRUED:	100,000.0	0.26500	\$26,500.00
98	ACTUAL:	100,000.0	0.26500	\$26,500.00
99 TEXACO	ACCRUED:	102,830.0	0.27700	\$28,483.91
100	ACTUAL:	102,830.0	0.27700	\$28,483.91
101 TEXACO	ACCRUED:	100,000.0	0.26700	\$26,700.00
102	ACTUAL:	100,000.0	0.26700	\$26,700.00
103 TEXACO	ACCRUED:	100,000.0	0.29500	\$29,500.00
104	ACTUAL:	100,000.0	0.29500	\$29,500.00
105	ACCRUED:	0.0	0.00000	\$0.00
106	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
107	ACCRUED:	0.0	0.00000	\$0.00
108	ACTUAL:	0.0	0.00000	\$0.00
109	ACCRUED:	0.0	0.00000	\$0.00
110	ACTUAL:	0.0	0.00000	\$0.00
111	ACCRUED:	0.0	0.00000	\$0.00
112	ACTUAL:	0.0	0.00000	\$0.00
113	ACCRUED:	0.0	0.00000	\$0.00
114	ACTUAL:	0.0	0.00000	\$0.00
115 TOTAL ACCRUED:		24,952,920.0		\$6,058,727.64
TOTAL ACTUAL:		24,311,022.0		\$5,921,043.53
	ADJUSTMENT:	<u>(641,898.0)</u>		<u>(\$137,684.11)</u>



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 506188
Invoice Date 02/02/2000
Contract 143296
Delivery Month 01/2000
Due Date 02/12/2000

To:
ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit WireTo: 02-11-00
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/00.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 50,000, 2.71400, 135,700.00. Total Amount Due: 135,700.00.

COPY

01-90-000-232-02-00-0

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

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SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire Transfer</i> Citrus Trading Corp. Bank: Nations Bank <i>2-22-00</i> ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 653-6639	Invoice Number: 301 Delivery Period: Jan-00 Invoice Date: February 8, 2000 Due Date: February 22, 2000 Payment Method: Wire
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TOTAL P. 01 P. 01

Ref.	Start	End	Description	Deal #	EOL#	Tier	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
01/01	01/01	01/31	Cost of Gas	SA-22844		SA-22844	216,891	216,891	MMBtu	\$2.2000	MMBtu	\$477,160.20	\$477,160.20
			Contract: 96003918		P/L: FGT		Point: 59963 - ORLANDO TURNPIKE						
Pre-tax Sub-total:							<u>216,891</u>	<u>216,891</u>				<u>\$477,160.20</u>	

97%

01/01	01/31	LE RIDER - CITRUS	(\$186,854.36)
01/01	01/31	TRANSPORT DEMAND CHARGE REIMBURSEMENT	\$58,642.05
01/01	01/31	TRANSPORTATION USEAGE REIMBURSEMENT	\$5,568.78

COPY

Invoice Total: 216,891

(\$122,643.53)

~~\$354,516.67~~
USD

\$ 354,516.67

01-90-000-232-02-00-0

Q

713 646 8420

FEB-15-2000 16:12

40



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-200001-0387
 Contract Number: 010-NG-SS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 02/09/2000
 Due Date: 02/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>
1/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
55,141	\$2.6317	\$145,115.57
55,141		\$145,115.57 Totals

Recap:

Commodity Total	\$145,115.57
Net Amount Due in U.S. \$	\$145,115.57

(* = Average Price is rounded)

17

01-90-000-232-02-00-0

2-25-00

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-1-200001-0388
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 02/09/2000
 Due Date: 02/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>
1/2000	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
523,187	\$2.2700	\$1,187,634.49
523,187		\$1,187,634.49 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$1,187,634.49
Net Amount Due in U.S. \$	<u>\$1,187,634.49</u>

01-90-000-232-02-00-0

2-25-00

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 172935-00
 INVOICE DATE: 02-09-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 02-20-00

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY	<i>Swing Deal</i>		
FGT ZONE 2 POOL (8) 440,000	150,000	2.400000	360,000.00
FGT ZONE 3 POOL(11)	155,000	2.380000	368,900.00
FGT ZONE 3 POOL(11)	5,000	2.400000	12,000.00
Wire To: BANK ONE, NA Chicago, IL <i>2-18-00</i> ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	310,000 MMBTUs <i>X</i>		740,900.00
<i># 01-90-000-232-02-00-0</i>	<i>CE</i>		<i>43</i>

COPIES

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 172934-00
 INVOICE DATE: 02-09-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 02-20-00

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUS
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
COPY			
Estimated January 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY		2,530k	
FGT ZONE 2 POOL (8)	5,000 ✓	2.530000	12,650.00 ck
FGT ZONE 2 POOL (8)	10,000 ✓	2.545000 ✓	25,450.00
FGT ZONE 2 POOL (8)	10,000 ✓	2.675000 ✓	26,750.00
FGT ZONE 2 POOL (8)	35,283 ✓	2.715000	95,793.35
FGT ZONE 2 POOL (8)	25,000 ✓	2.780000 ✓	69,500.00
FGT ZONE 2 POOL (8)	92,544	2.810000 ✓	260,048.64
FGT ZONE 2 POOL (8)	30,000	3.050000	91,500.00
Wire To: BANK ONE, NA Chicago, IL	→ 15,283	2.715	41,493.35
2-18-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE	20,000	2.67	53,400.00
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	207,827 MMBTUS ✓		581,691.99
			<u>\$ 580,791.99</u>
	# 01-90-000-222-02-00-0		44 <i>CP</i>

Invoice

Revised

Invoice Number: 33797.01
Invoice Date: 02/15/2000

Production Period: Jan-2000
Due Date: 02/25/2000
Product: Natural Gas
Pipeline: Florida Gas Transmission
Bill Rep: Rob Rivera
Bill Telephone: (205)-326-2096

To: Peoples Gas System, Inc.
ATTN: Ed Elliott
P. O. Box 2562
Tampa, FL 33602
llllllllllllllllllll

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	173212	276,000			\$725,145.00			\$725,145.00
Total For Deal	173212	276,000			\$725,145.00			\$725,145.00
Total For Deals		276,000			\$725,145.00			\$725,145.00

Swing Deal

Total Amount Due El Paso Merchant Energy Gas L.P.:

\$725,145.00

If paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To: 2-25-00
Mellon Bank, Pittsburgh, PA
ABA # 043-000-261
Account # 020-9517
El Paso Merchant Energy Gas L.P.

Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

#01-90-000-232-02-00-0



45

SALES INVOICE



Columbia Energy Services Corporation
as prepared by
Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire Transfer</i> Enron North America Corp. Bank: Bank of America, N.A. <i>2-25-00</i> ABA: 111000012 Acct: 3750494099 Contact:
Invoice Number: 7065 Invoice Date: February 10, 2000 Due Date: February 25, 2000 Payment Method: Wire	

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period		Jan-00	Contract: 96030126			96030126	P/L: FGT	Point: 611-MOPS FGT NNG					Price Index: FGT.Z1.IF.M.I			
2	01/01	01/31	Cost of Gas			SA-145730			58,745	58,745	MMBtu	\$2.28000 USD	MMBtu	\$133,938.60	\$133,938.60	
									Pre-tax Sub-total:	<u>58,745</u>	<u>58,745</u>				<u>\$133,938.60</u>	
Delivery Period		Jan-00	Contract: 96030126			96030126	P/L: MOPS	Point: 62310-MUSTANG #759					Price Index: FGT.Z1.IF.M.I			
3	01/01	01/31	Cost of Gas			SA-145730		<i>58,852</i>	58,852	58,852	MMBtu	\$2.28000 USD	MMBtu	<i>133,113.24</i> \$133,726.56	\$133,726.56	
									Pre-tax Sub-total:	<u>58,852</u>	<u>58,852</u>				<u>\$133,726.56</u>	
Delivery Period		Jan-00	Contract: 96030126			96030126	P/L: FGT	Point: 282-ENRON SABINE PASS PLANT					Price Index: FGT.Z2.IF.M.I			
1	01/01	01/31	Cost of Gas			SA-145192		<i>320,149</i>	310,434	310,434	MMBtu	\$2.33000 USD	MMBtu	<i>745,947.17</i> \$723,311.22	\$723,311.22	
									Pre-tax Sub-total:	<u>310,434</u>	<u>310,434</u>				<u>\$723,311.22</u>	
									Invoice Total:	<u>427,831</u>	<u>427,831</u>	MMBtu			<u>\$990,876.38</u>	

437,277 437,277

Less Pipeline Imbalance
Dec '99:

(563 @ 2.07) = \$1,165.41

01-90-000-232-02-00-0

Ce

Adjusted Amount Due

\$ 1,011,833.60

Ce

46

FEB-09-2000 11:14

957

P.03



Enron North America Corp.

SALES INVOICE

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: <i>Wire Transfer</i> Enron North America Corp. <i>2-25-00</i> Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099	Invoice Number: 6864 Invoice Date: February 10, 2000 Due Date: February 25, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Alicia Jones Telephone: (713) 853-4561 Fax: (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period: Jan-00 Contract: 96030126 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
1	01/25	01/25	Cost of Gas	SA-154298			10,000	10,000	MMBtu	\$2.53000 USD	MMBtu	\$25,300.00	\$25,300.00
2	01/26	01/26		SA-154719			20,000	20,000	MMBtu	\$2.63000 USD	MMBtu	\$52,600.00	\$52,600.00
3	01/27	01/27		SA-154719			20,000	20,000	MMBtu	\$2.78000 USD	MMBtu	\$55,600.00	\$55,600.00
4	01/31	01/31		SA-154719			10,000	10,000	MMBtu	\$3.00000 USD	MMBtu	\$30,000.00	\$30,000.00
Pre-tax Sub-total:							60,000	60,000					\$163,500.00
Invoice Total:							60,000 ✓	60,000	MMBtu ✓				\$163,500.00 ✓
													USD

01-90-000-232-02-00-0
Ce

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TIME: 04:51 PM TO: Peoples Gas System, Inc. (6864) @ 18132284194

PAGE: 003-003



INVOICE

Invoice Number: 19563
Invoice Date: February 07, 2000
Invoice Amount: \$81,850.00

Invoice Month: 01/2000
Invoice Due Date: February 26, 2000

Invoice For:
Peoples Gas System, a div of Tampa Electric Company
Attn: Gas Accounting, Ed Elliott
702 North Franklin Street
Tampa FL 33602 US

Billing Inquires/Mail To:
Florida Power & Light Company
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33168-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
17657	GAS INTERRUPT Natural Gas Fixed Sales # 17657 From 27-JAN-00 Through 27-JAN-00. REF:FGT Procurement	20,000MMBTU	\$2.760000	\$55,200.00	USD
17680	GAS INTERRUPT Natural Gas Fixed Sales # 17680 From 28-JAN-00 Through 28-JAN-00. REF:FGT Procurement	10,000MMBTU	\$2.665000	\$26,650.00	USD
(GAS) SUB TOTAL:		30,000MMBTU		\$81,850.00	
TOTAL Volume:		30,000MMBTU	TOTAL:	\$81,850.00	

Wiring Information: 2-25-00

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: 3750132076	

Comments:

#01-90-000-232-02-00-0

48

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Brent Caldwell
 FAX: 813-228-4742

Invoice Number: 19752
 Invoice Date: February 11, 2000
 Due Date: Net 10

Swing Deal

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
01 / 00	Pipeline: Florida Gas Transmission						
	PEOPLES GAS PGS	310,000	\$ 2.41000	\$747,100.00	\$0.00	\$0.00	\$747,100.00
	Invoice Total:	310,000		\$747,100.00	\$0.00	\$0.00	\$747,100.00
	Less 1/2 Imbalance	7					\$747,100.00
		<u>309,993</u>	2.41				
				<i>Adjusted Amount Due</i>			<u><i>\$747,083.13</i></u>

NET DUE: \$747,100.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

49 2-22-00

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

01-90-000-232-02-00-0

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

FEB-11-2000 16:25 FROM PRIOR ENERGY TO 18132284742 P.01/01

TEXACO
Natural Gas

email: pxtngar@texaco.com

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

Wire Transfer
2-11-00

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200001 148	02/03/2000	01/2000	66923	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 2	2232	10,000	\$2.6500	\$26,500.00 ✓
FGT	P 5302 ZONE 2	2232	10,283	\$2.7700	\$28,483.91 ✓
FGT	P 5302 ZONE 2	2232	10,000	\$2.6700	\$26,700.00 ✓
FGT	P 5302 ZONE 2	2232	10,000	\$2.9500	\$29,500.00 ✓

Total Amount Due **\$111,183.91** ✓

COPY

01-90-000-232-02-00-0
Q

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

50

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. REC

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3930	STATE CODE BA-407	BAP # 96-001-001-01	ACCOUNT MANAGER DONNA TOMLIN
----------------------------	----------------------	------------------------	---------------------------------

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2000

13-Mar-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,003,469	0.04340	\$130,350.56
2			3,003,469	0.04340	\$130,350.54
3	FTS-1-NO NOTICE	ACCRUED	(43,574)	0.04340	(\$1,891.11)
4		ACTUAL	(42,159)	0.04340	(\$1,829.70)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,959,895		\$128,459.45
8		ACTUAL	2,961,310		\$128,520.84
9		DIFFERENCE	1,415		\$61.39
10	FTS-2-USAGE	ACCRUED	200,366	0.02630	\$5,269.63
11		ACTUAL	200,366	0.02630	\$5,269.63
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,160,261		\$133,729.08
14		ACTUAL	3,161,676		\$133,790.47
15		DIFFERENCE	1,415		\$61.39

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2000

13-Mar-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(20,507)	0.37530	(\$7,696.28)
2		ACTUAL	(19,400)	0.37530	(\$7,280.82)
3		DIFFERENCE	1,107		\$415.46
4	TOTAL	ACCRUED	(20,507)		(\$7,696.28)
5		ACTUAL	(19,400)		(\$7,280.82)
6		DIFFERENCE	1,107		\$415.46

52

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-2000 13:11

DATE	02/10/00
DUE	02/20/00
INVOICE NO.	34213
TOTAL AMOUNT DUE	\$121,128.22

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-18-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA CIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge		16113	2984	01/00	A	COM	0.0312	0.0122		0.0434	600		\$26.04
Usage Charge		16115	2988	01/00	A	COM	0.0312	0.0122		0.0434	422,858		\$18,352.04
Usage Charge		16119	3005	01/00	A	COM	0.0312	0.0122		0.0434	438,111		\$19,014.02
Usage Charge		16121	3004	01/00	A	COM	0.0312	0.0122		0.0434	470,345		\$20,412.97
Usage Charge		16134	2953	01/00	A	COM	0.0312	0.0122		0.0434	56,674		\$2,459.65
Usage Charge		16151	3018	01/00	A	COM	0.0312	0.0122		0.0434	101,053		\$4,385.70
Usage Charge		16167	3131	01/00	A	COM	0.0312	0.0122		0.0434	400		\$17.36
Usage Charge		16195	3115	01/00	A	COM	0.0312	0.0122		0.0434	4,150		\$180.11
Usage Charge		16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	119,710		\$5,195.41
611 Usage Charge	25809	16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	134,927		\$5,855.83
25306 Usage Charge	6489	16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	116,389		\$5,051.28
25309 Usage Charge	716	16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	154,287		\$6,696.06
25412 Usage Charge	7995	16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	8,904		\$386.43
91% 71298 Usage Charge	241390	16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	3,232		\$140.27
71441 Usage Charge	255278	16198	3051	01/00	A	COM	0.0312	0.0122		0.0434	13,936		\$604.82
Usage Charge		55685	99449	01/00	A	COM	0.0312	0.0122		0.0434	41,438		\$1,798.41
Usage Charge		56781	68368	01/00	A	COM	0.0312	0.0122		0.0434	36,607		\$1,588.74
611 Usage Charge	25809	57345	90297	01/00	A	COM	0.0312	0.0122		0.0434	42,965		\$1,864.68
25306 Usage Charge	6489	57345	90297	01/00	A	COM	0.0312	0.0122		0.0434	40,227		\$1,745.85
25309 Usage Charge	716	57345	90297	01/00	A	COM	0.0312	0.0122		0.0434	125,621		\$5,451.95
25412 Usage Charge	7995	57345	90297	01/00	A	COM	0.0312	0.0122		0.0434	16,317		\$708.16
62133 Usage Charge	157738	57345	90297	01/00	A	COM	0.0312	0.0122		0.0434	19,701		\$855.02
78014 Usage Charge	266472	57345	90297	01/00	A	COM	0.0312	0.0122		0.0434			

Batch Processor

91%

P.03

COPY

53

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-2000 13:11

DATE	02/10/00
DUE	02/20/00
INVOICE NO.	34213
TOTAL AMOUNT DUE	\$121,128.22

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge												
611	25809		58913	109188	01/00	A	COM	0.0312	0.0122		0.0434	119,710	\$5,195.41
	Usage Charge												
25306	6489		58913	109188	01/00	A	COM	0.0312	0.0122		0.0434	143,189	\$6,214.40
	Usage Charge												
25309	716		58913	109188	01/00	A	COM	0.0312	0.0122		0.0434	153,096	\$6,644.37
	Usage Charge												
25412	7995		58913	109188	01/00	A	COM	0.0312	0.0122		0.0434	154,287	\$6,696.06
	Usage Charge												
	Usage Charge		61237	135677	01/00	A	COM	0.0312	0.0122		0.0434	10,000	\$434.00
			63053	222260	01/00	A	COM	0.0312	0.0122		0.0434	10,000	\$434.00
	Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208				01/00	A	VOL	0.3687	0.0066		0.3753	(19,400)	(\$7,280.82)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/00.											2,958,734	\$121,128.22	

Batch Processor

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Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34213 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-2000 13:14

DATE	02/10/00
DUE	02/20/00
INVOICE NO.	34362
TOTAL AMOUNT DUE	\$422.07

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-18-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () -** WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16115	2988	01/00	A	COM	0.0312	0.0122		0.0434	3,890	\$168.83
Usage Charge		16119	3005	01/00	A	COM	0.0312	0.0122		0.0434	3,890	\$168.83
Usage Charge		16151	3018	01/00	A	COM	0.0312	0.0122		0.0434	1,945	\$84.41
TOTAL FOR CONTRACT 5846 FOR MONTH OF 01/00.											9,725	\$422.07

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34362 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-2000 13:14

DATE	02/10/00
DUE	02/20/00
INVOICE NO.	34370
TOTAL AMOUNT DUE	\$1,519.43

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-18-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16115	2988	01/00	A	COM	0.0312	0.0122	0.0434	14,004	\$607.77
Usage Charge			16119	3005	01/00	A	COM	0.0312	0.0122	0.0434	14,004	\$607.77
Usage Charge			16151	3018	01/00	A	COM	0.0312	0.0122	0.0434	7,002	\$303.89
TOTAL FOR CONTRACT 5890 FOR MONTH OF 01/00.											35,010	\$1,519.43

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34370 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FR-10-000 13:12

DATE	02/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-18-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/28/00		
INVOICE NO.	34218		
TOTAL AMOUNT DUE	(\$1,829.70) CREDIT		

CONTRACT:	5064	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					01/00	A	COM	0.0312	0.0122		0.0434	(42,159)	(\$1,829.70)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/00.												(42,159)	(\$1,829.70)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34218 ***

Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-2000 13:13

DATE	02/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-18-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/00		
INVOICE NO.	34263		
TOTAL AMOUNT DUE	\$3,711.25		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16159	32B1	01/00	A	COM	0.0141	0.0122		0.0263	117,758	\$3,097.04
Usage Charge			16195	3115	01/00	A	COM	0.0141	0.0122		0.0263	23,354	\$614.21
- TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/00.												141,112	\$3,711.25

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34263 ***

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Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-2000 13:10

Batch Processor

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DATE	02/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-18-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/00		
INVOICE NO.	34188		
TOTAL AMOUNT DUE	\$347.79		

CONTRACT:	3619	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRH TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16119	3005	01/00	A	COM	0.0141	0.0122		0.0263	9,918	\$260.84
	Usage Charge	16121	3004	01/00	A	COM	0.0141	0.0122		0.0263	3,306	\$86.95
TOTAL FOR CONTRACT 3619 FOR MONTH OF 01/00.											13,224	\$347.79

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34188 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FR-10-2000 13:15

DATE	02/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-18-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/00		
INVOICE NO.	34377		
TOTAL AMOUNT DUE	\$1,210.59		

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16115	2988	01/00	A	COM	0.0141	0.0122		0.0263	24,895	\$654.74
Usage Charge			16119	3005	01/00	A	COM	0.0141	0.0122		0.0263	15,689	\$412.62
Usage Charge			16121	3004	01/00	A	COM	0.0141	0.0122		0.0263	5,446	\$143.23
TOTAL FOR CONTRACT 5909 FOR MONTH OF 01/00.											46,030	\$1,210.59	

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34377 ***

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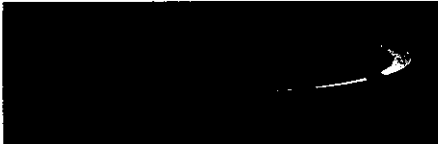


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PEOPLES GAS

Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of January 2000
h:\gas_acct\le_220\due_cit.wk4

15-Feb-2000

In Dekatherms

Volumes Released to Citrus at City Gate:	211,048.0
Less: Confirmed Delivery Volumes at City Gate:	210,911.0
Unused Capacity	<u>137.0</u>
Confirmed Delivery Volumes at City Gate:	210,911.0
Add: FGT Fuel @2.75% plus 16dths to balance	5,980.0
Total Volumes at FGT Receipt Point:	<u>216,891.0</u>
LE Rider Customers' Measured Volumes at City Gate:	82,598.1
Add: FGT Fuel @2.75%((82,598.1 / .9725)-82,598.1):	2,335.7
LE Rider Measured Volumes at FGT Receipt Point:	<u>84,933.8</u>
Confirmed Delivery Volumes at City Gate:	210,911.0
Less: LE Rider Measured Volumes at City Gate:	82,598.1
Peoples' Volumes at City Gate:	<u>128,312.9</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(84,933.8)	\$2.2000	(\$186,854.36)
Reservation Fees (Due Citrus Trading)	128,312.9	\$0.3753	\$48,155.83
Usage Charges (Due Citrus Trading)	128,312.9	\$0.0434	\$5,568.78
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0434-.1941)	46,459.5	\$0.2246	\$10,434.80
Unused(Excess)Capacity (Due Peoples Gas)	137.0	\$0.3753	\$51.42

Amount Due Peoples Gas System

(\$122,643.53)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

61

El Paso Merchant Energy
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

Jan. 2000
INVOICE

February 14, 2000

Invoice No. 33977

PLEASE WIRE TRANSFER PAYMENT TO:

2-21-00

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
1/1/00 - 1/31/00		5,091,460	\$0.24075	\$1,225,755.56
Total Commodity		5,091,460	\$0.24075	\$1,225,755.56
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		15,681 dth	\$0.2438	\$3,823.02
830087 Peoples So Ga Inter Com.		11,328 dth	\$0.2015	\$2,282.59
864340 & 864350 SNG Firm Com.		992,909 dth	\$0.0260	\$25,802.21
831200 & 831210 So Ga Firm Com.		977,794 dth	\$0.0202	\$19,751.44
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8200	\$317,449.44
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
SNG Brokered Capacity				(\$2,592.30)
So. Ga. Brokered Capacity				(\$10,617.96)
Total Transport				\$549,892.64

TOTAL AMOUNT DUE \$1,775,648.20

Less Amount In Last Mo's Filing

\$ 1,771,044.23

Adjustment In This Mo's Filing

\$ 4,603.97

62

Invoice

Air Products & Chemicals, Inc.

Statement Date:

02/29/2000

Attention: Leslie A. Adams

Invoice for Imbalance Book-Out for the Month of January 2000

Description	Volume (in DTH)	Price	Amount Due
Market Deliveries	1,557	\$2.5100	\$3,908.07
Total Amount Due Payable Upon Receipt			<u>\$3,908.07</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

NUI Corporation
P. O. Box 760
Bedminster, NJ 07921

Statement Date: 02/29/2000

Attention: Jeff Swidor

Invoice for Imbalance Book-Out for the Month of January 2000

Description	Volume (in DTH)	Price	Amount Due
No Notice	12,076	\$2.390	\$28,861.64
Total Amount Due Payable Upon Receipt			<u>\$28,861.64</u>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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