



RECEIVED
PUBLIC SERVICE
COMMISSION

ORIGINAL

SEBRING GAS SYSTEM, INC.

00 MAR 20 AM 9:06

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

MAIL ROOM

March 15, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month February 2000 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
MAS _____
OPC _____
RRR _____
SEC _____
WAW _____
OTH _____

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

W. Aker
EAG _____
LEG _____
MAS 3 Enclosures

Capp core etc
RRR _____
SEC 1
WAW _____
OTH _____

DOCUMENT NUMBER-DATE

03509 MAR 20 00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 00		FEB 00		JANUARY 00		FEB 00	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	\$324	\$332	(\$8)	(33.61)	\$673	\$647	\$26	4.02
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,376	30,705	(10,329)	(33.64)	40,093	60,547	(20,454)	(33.78)
5 DEMAND	4,681	2,860	1,821	63.67	9,576	5,569	4,007	71.95
6 OTHER - TECO Transportation	2,444	2,508	(64)	(2.55)	5,121	4,884	237	4.85
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,825	\$36,405	(\$8,580)	(23.57)	\$55,463	\$71,647	\$4,056	5.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$35,682	\$36,405	(\$723)	(1.99)	\$77,945	\$71,647	\$6,298	8.79
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	74,560	76,000	(1,440)	(1.89)	155,060	148,000	7,060	4.77
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	74,560	76,000	(1,440)	(1.89)	155,060	148,000	7,060	4.77
19 DEMAND BILLING DETERMINANTS ONLY	92,620	76,000	16,620	21.87	172,820	148,000	24,820	16.77
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	74,114	76,000	(1,886)	(2.48)	155,423	148,000	7,423	5.02
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)(21+23)	74,560	76,000	(1,440)	(1.89)	155,060	148,000	7,060	4.77
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	71,478	76,000	(4,522)	(5.95)	154,363	148,000	6,363	4.30
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.435	0.437	(0.002)	(0.52)	0.434	0.437	(0.003)	(0.72)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
31 COMMODITY (Other) (4/18)	27.328	40.401	(13.073)	(32.36)	25.856	40.910	(15.054)	(36.80)
32 DEMAND (5/19)	5.054	3.763	1.291	34.30	5.541	3.763	1.778	47.26
33 OTHER (6/20)	3.298	3.300	(0.002)	(0.07)	3.295	3.300	(0.005)	(0.16)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	37.319	47.901	(10.582)	(22.09)	34.332	48.410	(14.078)	(29.08)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	38.928	47.901	(8.973)	(18.73)	35.930	48.410	(12.480)	(25.78)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	40.013	48.987	(8.973)	(18.32)	37.015	49.495	(12.480)	(25.21)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	40.778	49.923	(9.145)	(18.32)	37.723	50.989	(13.266)	(26.02)
45 PGA FACTOR ROUNDED TO NEAREST .001	40.778	49.920	(9.142)	(18.31)	37.723	50.990	(13.267)	(26.02)

ORIGINAL

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
CURRENT MONTH: FEB 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	74,560	\$ 324	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	74,560	\$ 324	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	74,560	\$ 20,126	\$ 0.270
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	74,560	\$ 20,376	\$ 0.273
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	145,000	\$ 5,442	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(52,380)	\$ (761)	\$ 0.015
28			
29			
30			
31			
32 TOTAL DEMAND	92,620	\$ 4,681	\$ 0.051
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	74,114	\$ 2,444	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	74,114	\$ 2,444	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00			
	CURRENT MONTH: FEB 00				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,700	\$31,037	\$10,337	33.31	\$40,766	\$61,194	\$20,428	33.38
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,125	5,368	(1,757)	(32.73)	14,697	10,453	(4,244)	(40.60)
3 TOTAL (A-1, LINE 11)	27,825	36,405	8,580	23.57	55,463	71,647	16,184	22.59
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	35,682	36,405	723	1.99	77,945	71,647	(6,298)	(8.79)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(1,362)	(1,362)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	35,001	35,724	723	2.02	76,583	70,285	(6,298)	(8.96)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	7,176	(681)	(7,857)	1,153.72	21,120	(1,362)	(22,482)	1,650.66
8 INTEREST PROVISION-THIS PERIOD (21)	34	0	(34)	100.00	14	0	(14)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,017	(7,845)	(10,862)	138.46	(11,588)	(7,845)	3,743	(47.71)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	1,362	1,362	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$10,908	(\$7,845)	(\$18,753)	239.04	\$10,908	(\$7,845)	(\$18,753)	239.04
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$3,017	(\$7,845)	(\$10,862)	138.46				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	10,874	(7,845)	(18,719)	238.61				
14 TOTAL (12+13)	13,891	(15,690)	(29,581)	188.53				
15 AVERAGE (50% OF 14)	6,945	(7,845)	(14,790)	188.53				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	0.00000%	-5.80000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	-5.80000%	(100.00)				
18 TOTAL (16+17)	11.6000%	0.00000%	-11.6000%	(100.00)				
19 AVERAGE (50% OF 18)	5.80000%	0.00000%	-5.80000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.48333%	0.00000%	-0.48333%	(100.00)				
21 INTEREST PROVISION (15x20)	\$34	\$0	(\$34)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 00

Through

DEC 00

PRESENT MONTH:

FEB 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

MONTH:

FEB 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 00 Through DEC 00

	CURRENT MONTH:		FEB 00		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,377	12,000	623	5.19	23,996	24,000	4	0.02
COMMERCIAL	60,101	64,000	3,899	6.09	130,367	124,000	(6,367)	(5.13)
TOTAL FIRM	71,478	76,000	4,522	5.95	154,363	148,000	(6,363)	(4.30)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	71,478	76,000	4,522	5.95	154,363	148,000	(6,363)	(4.30)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	628	662	34	5.14	626	649	23	3.54
COMMERCIAL	91	99	8	8.08	92	99	7	7.07
TOTAL FIRM	719	761	42	5.52	718	748	30	4.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	719.00	761.00	42	5.52	718	748	30	4.01
THERM USE PER CUSTOMER								
RESIDENTIAL	18.12	18.13	0.01	0.06	19.17	18.49	0.01	0.06
COMMERCIAL	660.45	646.46	(13.99)	(2.16)	709	626	(13.99)	(2.23)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.02810	1.02642										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126										

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

2/29/00
PAGE 001

TYPE DESCRIPTION	COUNT	G/L #	MTD SALES	PRICE	G/L #	THERMS
RM RESIDENTIAL METER	628		14071.55	1.2360		11376.9
CM COMMERCIAL METER	91		47189.37	.7051		60100.6
SUB TOTAL	719		61260.92	.8570		71477.5
TOTAL	719		61260.92	.8570		71477.5

RM	RESIDENTIAL METER	628	11,376.9
CM	COMMERCIAL METER	91	60,100.6
<u>TOTAL</u>		719	71,477.5

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	09-Mar-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	19-Mar-00
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: February-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	7,456	\$2.69927	\$20,125.76
D	14,500	\$0.3753	\$5,441.85
C	7,456	\$0.0434	\$323.59
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$761.29)
			\$0.00
TOTAL AMOUNT DUE			<u>\$25,379.91</u>

* MMBtu's
 ** Includes 3.00% Fuel
 *** Estimated

BS - Baselead Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at	(863) 293-8612
Facsimile Number	(863) 294-3895

PEOPLES GAS
 P.O. BOX 1017
 TAMPA FL 33617

7784648

85,148.18
 PAYABLE UPON RECEIPT

03/23/00

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

[Redacted]

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1005 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 1-888-882-6820

SERVICE ADDRESS 1240 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT DUE
 85,148.18

FACTURE DATE
 03/23/00

FGT TRANSPORTATION VOLUMES

DAILY

MATQ

ACCOUNT NUMBER
 7784648

	MCF	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	6,984.0	0.35000	\$2,444.40

[Redacted]

$$6,984 \times 1.06126 \times 10 = 74,114$$