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March 20, 2000

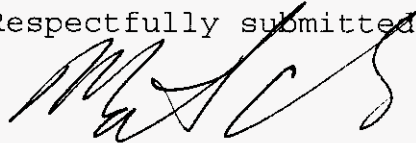
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of February, 2000.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC/ml

Enclosures

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cc: All Parties of Record

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CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of February, 2000 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of March, 2000 to the following:

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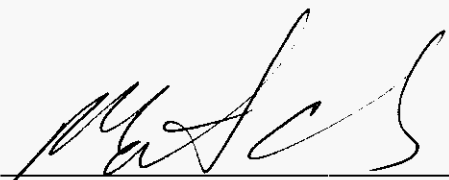
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY 2000**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	89,681,397	76,116,490	13,564,907	17.8	5,169,468	4,947,359	222,109	4.5	1.7348	1.5385	0.1963	12.8
2 Nuclear Fuel Disposal Costs	1,944,914	1,825,992	118,922	6.5	2,100,874	1,959,219	141,655	7.2	0.0928	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	363,669	371,324	(7,655)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	230,605	234,753	(4,148)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,758,261)	(1,740,104)	(18,157)	1.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	90,462,324	76,808,455	13,653,869	17.8	5,169,468	4,947,359	222,109	4.5	1.7499	1.5525	0.1974	12.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,374,712	15,856,690	(5,481,978)	(34.6)	788,763	1,112,646	(323,883)	(29.1)	1.3153	1.4251	(0.1098)	(7.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,470,216	1,592,650	1,877,566	117.9	149,126	89,438	59,688	66.7	2.3270	1.7807	0.5463	30.7
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	627,104	1,609,440	(982,336)	NA	23,263	95,121	(71,858)	NA	2.6957	1.6920	1.0037	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,963,890	8,788,208	2,175,682	24.8	541,345	504,380	36,965	7.3	2.0253	1.7424	0.2829	16.2
12 TOTAL COST OF PURCHASED POWER	25,435,922	27,846,988	(2,411,066)	(8.7)	1,502,497	1,801,585	(299,088)	(16.6)	1.6929	1.5457	0.1472	9.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	115,898,246	104,655,443	11,242,803	10.7	6,671,965	6,748,944	(76,979)	(1.1)	1.7371	1.5507	0.1864	12.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,806,999)	(4,675,010)	(131,989)	2.8	(155,049)	(202,469)	47,420	(23.4)	3.1003	2.3090	0.7913	34.3
15 Gain on Economy Sales (A6a)	0	(2,400)	2,400	(100.0)	0	(202,469)	202,469	(100.0)	0.0000	0.0012	(0.0012)	(100.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(197,821)	(141,420)	(56,401)	39.9	(44,795)	(41,998)	(2,797)	6.7	0.4416	0.3367	0.1049	31.2
17 Revenues from Off-System Sales (A6)	(1,088,469)	(481,412)	(607,057)	128.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,004,820)	(4,818,830)	(185,990)	3.9	(199,844)	(244,467)	44,623	(18.3)	2.5044	1.9712	0.5332	27.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 17 + 18 + 19)	109,804,957	99,355,201	10,449,756	10.5	6,472,121	6,504,477	(32,356)	(0.5)	1.6966	1.5275	0.1691	11.1
21 Net Unbilled Sales	(8,643,244)	(8,809,770)	166,526	NA	(509,445)	(576,744)	67,299	NA	(0.1364)	(0.1339)	(0.0025)	NA
22 Company Use	193,870	223,014	(29,144)	NA	11,427	14,601	(3,174)	NA	0.0031	0.0034	(0.0003)	NA
23 T & D Losses	9,589,977	6,300,803	3,289,174	NA	565,247	412,491	152,756	NA	0.1513	0.0958	0.0555	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	109,804,957	99,355,201	10,449,756	10.5	6,337,347,920	6,577,520,000	(240,172,080)	(3.7)	1.7327	1.5105	0.2221	14.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	12,638	9,260	3,378	36.5	729,525	613,000	116,525	19.0	1.7327	1.5105	0.2221	14.7
26 Jurisdictional KWH Sales	109,792,318	99,345,941	10,446,377	10.5	6,336,618,395	6,576,907,000	(240,288,605)	(3.7)	1.7327	1.5105	0.2221	14.7
26a Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	109,862,586	99,409,522	10,453,064	10.5	6,336,618,395	6,576,907,000	(240,288,605)	(3.7)	1.7338	1.5115	0.2223	14.7
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	6,336,618,395	6,576,907,000	(240,288,605)	(3.7)	(0.0557)	(0.0537)	(0.0020)	3.8
29 TOTAL JURISDICTIONAL FUEL COST	106,331,121	95,878,057	10,453,064	10.9	6,336,618,395	6,576,907,000	(240,288,605)	(3.7)	1.6780	1.4578	0.2202	15.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.7048	1.4811	0.2237	15.1
32 GPIF **	947,256	947,256	0	NA	6,336,618,395	6,576,907,000	(240,288,605)	(3.7)	0.0149	0.0144	0.0005	3.5
33 Fuel Factor Including GPIF									1.7197	1.4955	0.2242	15.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.720	1.496	0.224	15.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH FEBRUARY 2000**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	186,483,328	162,447,640	24,035,688	14.8	10,923,410	10,216,886	706,524	6.9	1.7072	1.5900	0.1172	7.4
2 Nuclear Fuel Disposal Costs	3,981,469	3,810,487	170,982	4.5	4,300,829	4,088,505	212,324	5.2	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	729,283	744,670	(15,387)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	462,665	471,003	(8,338)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,381,641)	(3,475,552)	93,911	(2.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	188,275,104	163,998,248	24,276,856	14.8	10,923,410	10,216,886	706,524	6.9	1.7236	1.6052	0.1184	7.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,315,402	33,777,080	(13,461,678)	(39.9)	1,582,286	2,347,941	(765,655)	(32.6)	1.2839	1.4386	(0.1547)	(10.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	5,231,708	3,554,830	1,676,878	47.2	229,311	199,463	29,848	15.0	2.2815	1.7822	0.4993	28.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	974,393	3,635,190	(2,660,797)	(73.2)	40,932	203,220	(162,288)	(79.9)	2.3805	1.7888	0.5917	33.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	20,424,831	18,781,831	1,643,000	8.7	1,071,020	1,074,657	(3,637)	(0.3)	1.9070	1.7477	0.1593	9.1
12 TOTAL COST OF PURCHASED POWER	46,946,334	59,748,931	(12,802,597)	(21.4)	2,923,549	3,825,281	(901,732)	(23.6)	1.6058	1.5619	0.0439	2.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	235,221,438	223,747,179	11,474,259	5.1	13,846,959	14,042,167	(195,208)	(1.4)	1.6987	1.5934	0.1053	6.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,610,522)	(10,611,316)	(999,206)	9.4	(411,383)	(446,862)	35,479	(7.9)	2.8223	2.3746	0.4477	18.9
15 Gain on Economy Sales (A6a)	0	(4,200)	4,200	(100.0)	0	(446,862)	446,862	(100.0)	0.0000	0.0009	(0.0009)	(100.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(376,733)	(292,250)	(84,483)	28.9	(92,669)	(86,893)	(5,776)	6.6	0.4065	0.3363	0.0702	20.9
17 Revenues from Off-System Sales (A6)	(3,120,668)	(1,064,194)	(2,056,474)	193.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,107,923)	(11,971,960)	(3,135,963)	26.2	(504,052)	(533,755)	29,703	(5.6)	2.9973	2.2430	0.7543	33.6
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	220,113,515	211,775,219	8,338,297	3.9	13,342,907	13,508,412	(165,505)	(1.2)	1.6497	1.5677	0.0820	5.2
21 Net Unbilled Sales	(9,980,471)	(9,543,968)	(436,503)	NA	(604,987)	(608,788)	3,801	NA	(0.0775)	(0.0729)	(0.0046)	NA
22 Company Use	394,839	463,765	(68,926)	NA	23,934	29,582	(5,648)	NA	0.0031	0.0035	(0.0004)	NA
23 T & D Losses	16,291,017	14,301,341	1,989,676	NA	987,514	912,250	75,264	NA	0.1266	0.1092	0.0174	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	220,113,515	211,775,219	8,338,296	3.9	12,870,408,254	13,100,493,000	(230,084,746)	(1.8)	1.7102	1.6165	0.0937	5.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	21,573	19,704	1,870	9.5	1,258,496	1,219,000	39,496	3.2	1.7102	1.6165	0.0937	5.8
26 Jurisdictional KWH Sales	220,091,941	211,755,515	8,336,426	3.9	12,869,149,758	13,099,274,000	(230,124,242)	(1.8)	1.7102	1.6165	0.0937	5.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	220,232,800	211,891,038	8,341,762	3.9	12,869,149,758	13,099,274,000	(230,124,242)	(1.8)	1.7113	1.6176	0.0937	5.8
28 TRUE-UP **	(7,062,930)	(7,062,930)	0	NA	12,869,149,758	13,099,274,000	(230,124,242)	(1.8)	(0.0549)	(0.0539)	(0.0010)	1.8
29 TOTAL JURISDICTIONAL FUEL COST	213,169,870	204,828,108	8,341,762	4.1	12,869,149,758	13,099,274,000	(230,124,242)	(1.8)	1.6564	1.5637	0.0928	5.9
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.6829	1.5886	0.0943	5.9
32 GPIF **	1,894,511	1,894,511	0	NA	12,869,149,758	13,099,274,000	(230,124,242)	(1.8)	0.0147	0.0145	0.0002	1.4
33 Fuel Factor Including GPIF									1.698	1.603	0.0945	5.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.698	1.603	0.095	5.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: February 2000									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 89,681,397	\$ 76,116,490	\$ 13,564,907	17.8 %	\$ 186,483,328	\$ 162,447,640	\$ 24,035,688	14.8 %
	b Nuclear Fuel Disposal Costs	1,944,914	1,825,992	118,922	6.5 %	3,981,469	3,810,487	170,982	4.5 %
	c Coal Cars Depreciation & Return	363,669	371,324	(7,655)	(2.1) %	729,283	744,670	(15,387)	(2.1) %
	d Gas Pipelines Depreciation & Return	230,605	234,753	(4,148)	(1.8) %	462,665	471,003	(8,338)	(1.8) %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(5,004,820)	(4,818,830)	(185,990)	3.9 %	(11,987,255)	(10,907,766)	(1,079,489)	9.9 %
	b Revenues from Off-System Sales (Per A6)	(1,088,469)	(481,412)	(607,057)	126.1 %	(3,120,668)	(1,064,194)	(607,057)	57.0 %
3	a Fuel Cost of Purchased Power (Per A7)	10,374,712	15,856,690	(5,481,978)	(34.6) %	20,315,402	33,777,080	(13,461,678)	(39.9) %
	b Energy Payments to Qualifying Facilities (Per A8)	10,963,890	8,788,208	2,175,682	24.8 %	20,424,831	18,781,831	1,643,000	8.7 %
4	Energy Cost of Economy Purchases (Per A9)	4,097,320	3,202,090	895,230	28.0 %	6,206,101	7,190,020	(983,919)	(13.7) %
5	Total Fuel Costs & Net Power Transactions	111,563,218	101,095,305	10,467,913	10.4 %	223,495,156	215,250,771	9,693,802	4.5 %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,541,736)	(1,740,104)	198,368	(11.4) %	(3,048,123)	(3,475,552)	427,429	(12.3) %
	b Reactive and Voltage Control Fuel Revenue	(150,593)	0	(150,593)	N/A	(228,823)	0	(228,823)	N/A
	c Inventory Adjustments	(110,259)	0	(110,259)	N/A	(229,261)	0	(229,261)	N/A
	d Non Recoverable Oil/Tank Bottoms	44,306	0	44,306	N/A	123,391	0	123,391	N/A
	e Modifications to Burn Low Gravity Oil	21	0	21	N/A	1,175	0	1,175	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 109,804,957	\$ 99,355,201	\$ 10,449,756	10.5 %	\$ 220,113,515	\$ 211,775,219	\$ 9,787,713	4.6 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,336,618,395	6,576,907,000	(240,288,605)	(3.7) %	12,869,149,758	13,099,274,000	(230,124,242)	(1.8) %
2	Sale for Resale (excluding FKEC & CKW)	729,325	613,000	116,325	19.0 %	1,258,496	1,219,000	39,496	3.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,337,347,920	6,577,520,000	(240,172,080)	(3.7) %	12,870,408,254	13,100,493,000	(230,084,746)	(1.8) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	67,544,057	76,610,000	(9,065,943)	(11.8) %	131,582,162	153,015,000	(21,432,838)	(14.0) %
5	Total Sales (Excluding RTP Incremental)	6,404,891,977	6,654,130,000	(249,238,023)	(3.7) %	13,001,990,416	13,253,508,000	(251,517,584)	(1.9) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.98849%	99.99068%	-0.21900%	(0.2) %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: February 2000									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$116,379,027	\$120,795,846	(\$4,416,819)	(3.7) %	\$ 237,066,613	\$ 240,589,975	(\$3,523,362)	(1.5) %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	7,062,930	7,062,930	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(1,864,730)	(1,864,730)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	43	0	43	N/A	45	0	45	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$118,978,170	\$123,394,946	(\$4,416,776)	(3.6) %	\$242,264,858	\$245,788,175	(\$3,523,317)	(1.4) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$109,804,957	\$99,355,201	\$10,449,756	10.5 %	\$220,113,515	\$211,775,219	\$8,338,296	3.9 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	43,654	0	43,654	N/A	114,046	0	114,046	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	109,761,302	99,355,201	10,406,101	10.5 %	219,999,469	211,775,219	8,224,250	3.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.98849%	99.99068%	(0.00002)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(e)) +(Lines C4b,e,d)	\$109,862,562	\$99,409,522	\$10,453,040	10.5 %	\$220,232,737	\$211,891,038	\$8,341,699	3.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$9,115,608	\$23,985,424	(\$14,869,816)	(62.0) %	\$22,032,121	\$33,897,137	(\$11,865,016)	(35.0) %
8	Interest Provision for the Month (Line D10)	(203,171)	0	(203,170)	N/A	(437,280)	0	(437,279)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	51,528,521	48,757,830	2,770,691	5.7 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	0	(96,356,314)	N/A	(96,356,314)	0	(96,356,314)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(7,062,930)	(7,062,930)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$39,446,821)	\$69,211,790	(\$108,658,611)	(157.0) %	(\$39,446,821)	\$69,211,790	(\$108,658,611)	(157.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$44,827,793)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$39,243,650)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$84,071,443)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$42,035,722)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.60000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.483333%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$203,171)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, revised December 15, 1999.								
(b)	Generation Performance Incentive Factor is $(\$11,367,066/12) \times 98.4280\%$ - See Order No. PSC-99-2512-FOF-EL								
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

MONTH OF: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	18,519,057	23,510,320	(4,991,263)	(21.2)	42,524,524	52,283,070	(9,758,546)	(18.7)
2 * LIGHT OIL	121,538	58,230	63,308	NA	321,493	319,740	1,753	NA
3 COAL	9,091,593	8,154,920	936,673	11.5	17,834,289	17,294,740	539,549	3.1
4 ** GAS	54,845,776	38,347,010	16,498,766	43.0	111,198,256	79,950,930	31,247,326	39.1
5 NUCLEAR	7,103,434	6,046,010	1,057,424	17.5	14,604,768	12,599,160	2,005,608	15.9
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	89,681,397	76,116,490	13,564,907	17.8	186,483,328	162,447,640	24,035,688	14.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	565,327	943,975	(378,648)	(40.1)	1,301,118	2,107,299	(806,181)	(38.3)
9 LIGHT OIL	2,130	1,129	1,001	NA	5,770	5,237	533	NA
10 COAL	537,747	537,100	647	0.1	1,100,600	1,141,076	(40,477)	(3.5)
11 GAS	1,963,390	1,505,936	457,454	30.4	4,215,093	2,874,769	1,340,324	46.6
12 NUCLEAR	2,100,874	1,959,219	141,655	7.2	4,300,829	4,088,505	212,324	5.2
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,169,468	4,947,359	222,109	4.5	10,923,410	10,216,886	706,524	6.9
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	920,901	1,530,123	(609,222)	(39.8)	2,122,002	3,409,923	(1,287,921)	(37.8)
16 * LIGHT OIL (Bbl)	4,663	2,570	2,093	NA	13,089	13,494	(405)	NA
17 *** COAL (TON)	60,370	58,067	2,303	4.0	129,384	124,724	4,660	3.7
18 ** GAS (MCF)	16,340,696	11,522,677	4,818,019	41.8	35,227,645	21,957,820	13,269,825	60.4
19 NUCLEAR (MMBTU)	22,672,705	19,701,574	2,971,131	15.1	46,393,245	41,087,882	5,305,363	12.9
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	5,861,237	9,792,789	(3,931,552)	(40.1)	13,518,697	21,823,508	(8,304,811)	(38.1)
22 LIGHT OIL	27,121	14,909	12,212	NA	75,762	78,406	(2,644)	NA
23 COAL	5,299,692	5,413,674	(113,982)	(2.1)	10,555,491	11,491,778	(936,287)	(8.1)
24 GAS	17,063,134	11,522,677	5,540,457	48.1	36,784,658	21,957,820	14,826,838	67.5
25 NUCLEAR	22,672,705	19,701,574	2,971,131	15.1	46,393,245	41,087,882	5,305,363	12.9
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	50,923,889	46,445,622	4,478,267	9.6	107,327,853	96,439,394	10,888,459	11.3
GENERATION MIX (%MWH)								
28 HEAVY OIL	10.94	19.08	(8.14)	(42.7)	11.91	20.63	(8.71)	(42.2)
29 LIGHT OIL	0.04	0.02	0.02	NA	0.05	0.05	0.00	NA
30 COAL	10.40	10.86	(0.45)	(4.1)	10.08	11.17	(1.09)	(9.8)
31 GAS	37.98	30.44	7.54	24.8	38.59	28.14	10.45	37.1
32 NUCLEAR	40.64	39.60	1.04	2.6	39.37	40.02	(0.64)	(1.6)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.01	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	20.1097	15.3650	4.7447	30.9	20.0398	15.3328	4.7072	30.7
36 * LIGHT OIL (\$/Bbl)	26.0664	22.6576	3.4088	NA	24.5622	23.6950	0.8672	NA
37 *** COAL (\$/TON)	35.1963	20.4614	14.7350	72.0	34.4040	29.3145	5.0895	17.4
38 ** GAS (\$/MCF)	3.3564	3.3280	0.0284	0.9	3.1566	3.6411	(0.4846)	(13.3)
39 NUCLEAR (\$/MMBTU)	0.3133	0.3069	0.0064	2.1	0.3148	0.3066	0.0082	2.7
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	3.1596	2.4008	0.7588	31.6	3.1456	2.3957	0.7499	31.3
42 * LIGHT OIL	4.4813	3.9057	0.5756	NA	4.2435	4.0780	0.1654	NA
43 COAL	1.7155	1.5064	0.2091	13.9	1.6896	1.5050	0.1846	12.3
44 ** GAS	3.2143	3.3280	(0.1137)	(3.4)	3.0230	3.6411	(0.6182)	(17.0)
45 NUCLEAR	0.3133	0.3069	0.0064	2.1	0.3148	0.3066	0.0082	2.7
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7611	1.6388	0.1223	7.5	1.7375	1.6845	0.0531	3.2
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,368	10,374	(6)	(0.1)	10,390	10,356	34	0.3
49 LIGHT OIL	12,735	13,205	(470)	NA	13,131	14,972	(1,840)	NA
50 COAL	9,855	10,079	(224)	(2.2)	9,591	10,071	(480)	(4.8)
51 GAS	8,691	7,652	1,039	13.6	8,727	7,638	1,089	14.3
52 NUCLEAR	10,792	10,056	736	7.3	10,787	10,050	737	7.3
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,851	9,388	463	4.9	9,825	9,439	386	4.1
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	3.2758	2.4908	0.7852	31.5	3.2683	2.4810	0.7873	31.7
56 * LIGHT OIL	5.7071	5.1577	0.5494	NA	5.5723	6.1054	(0.5331)	NA
57 COAL	1.6907	1.5183	0.1724	11.4	1.6204	1.5157	0.1048	6.9
58 ** GAS	2.7934	2.5464	0.2470	9.7	2.6381	2.7811	(0.1430)	(5.1)
59 NUCLEAR	0.3381	0.3086	0.0295	9.6	0.3396	0.3082	0.0314	10.2
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.7348	1.5385	0.1963	12.8	1.7072	1.5900	0.1172	7.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **FEBRUARY 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	19,636	21.4	100.0	59.9	9,921	#6 OIL	29,665 BBLs	6.400	189,856	607,683	3.0948	20.48
2 # 1		37,226					GAS	358,135 MCF	1.045	374,251	1,202,949	3.2315	3.36
3 # 2	367	45,426	36.1	100.0	53.4	10,376	#6 OIL	70,350 BBLs	6.400	450,240	1,441,109	3.1724	20.48
4 # 2		54,609					GAS	562,371 MCF	1.045	587,678	1,888,965	3.4591	3.36
5 FT. MYERS # 1	137	12,177	12.4	100.0	45.0	11,084	#6 OIL	21,066 BBLs	6.407	134,970	402,571	3.3060	19.11
6 # 2	367	96,768	37.5	99.4	54.6	9,877	#6 OIL	149,170 BBLs	6.407	955,732	2,850,634	2.9458	19.11
7 LAUDERDALE # 4	430	0	87.3	92.9	94.0	7,183	#2 OIL	0 BBLs	5.645	0	0	0.0000	0.00
8 # 4		280,814					GAS	1,932,005 MCF	1.044	2,017,013	6,483,255	2.3087	3.36
9 # 5	391	0	94.2	99.6	94.2	7,683	#2 OIL	0 BBLs	5.645	0	0	0.0000	0.00
10 # 5		279,595					GAS	2,057,568 MCF	1.044	2,148,101	6,904,609	2.4695	3.36
11 MANATEE # 1	783	122,280	23.5	92.6	37.0	10,890	#6 OIL	209,244 BBLs	6.364	1,331,629	4,089,350	3.3443	19.54
12 # 2	783	-846	0.1	60.3	0.0	0	#6 OIL	0 BBLs	6.364	0	0	0.0000	0.00
13 MARTIN # 1	783	15,127	19.5	99.2	43.9	14,162	#6 OIL	26,475 BBLs	6.384	169,016	505,703	3.3430	19.10
14 # 1		67,776					GAS	962,682 MCF	1.044	1,005,040	3,230,485	4.7664	3.36
15 # 2	783	38,470	16.7	97.7	46.9	8,845	#6 OIL	60,680 BBLs	6.384	387,381	1,159,057	3.0129	19.10
16 # 2		91,377					GAS	729,067 MCF	1.044	761,146	2,446,540	2.6774	3.36
17 # 3	430	0	98.3	100.0	98.7	7,053	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		306,551					GAS	2,071,067 MCF	1.044	2,162,194	6,949,908	2.2671	3.36
19 # 4	430	0	98.3	100.0	98.9	6,992	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		305,590					GAS	2,046,523 MCF	1.044	2,136,570	6,867,545	2.2473	3.36
21 PT EVERGLADES # 1	204	2,584	4.4	100.0	34.0	15,332	#6 OIL	6,080 BBLs	6.329	38,480	130,889	5.0663	21.53
22 # 1		3,870					GAS	57,910 MCF	1.044	60,458	194,329	5.0221	3.36
23 # 2	204	10,919	11.3	100.0	48.7	11,015	#6 OIL	18,618 BBLs	6.329	117,833	400,804	3.6708	21.53
24 # 2		5,600					GAS	61,421 MCF	1.044	64,124	206,113	3.6804	3.36
25 # 3	367	45,979	37.9	90.0	52.2	11,605	#6 OIL	75,633 BBLs	6.329	478,681	1,628,210	3.5412	21.53
26 # 3		47,089					GAS	576,003 MCF	1.044	601,347	1,932,901	4.1048	3.36
27 # 4	367	21,010	32.5	74.4	57.1	11,284	#6 OIL	33,608 BBLs	6.329	212,705	723,505	3.4436	21.53
28 # 4		61,496					GAS	688,018 MCF	1.044	718,291	2,308,792	3.7544	3.36

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	9,583	0.3	63.8	13.0	10,803	#6 OIL	16,276 BBLs	6.377	103,792	333,036	3.4755	20.46
2 # 3		35					GAS	97 MCF	1.044	101	325	0.9410	3.36
3 # 4	275	22,731	5.9	87.5	63.9	10,315	#6 OIL	36,768 BBLs	6.377	234,470	752,338	3.3097	20.46
4 # 4		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
5 SANFORD # 3	137	147	2.4	100.0	39.6	16,735	#6 OIL	322 BBLs	6.210	2,000	6,721	4.5843	20.87
6 # 3		2,135					GAS	34,632 MCF	1.045	36,190	116,325	5.4475	3.36
7 # 4	362	8,225	7.8	100.0	40.9	12,182	#6 OIL	14,886 BBLs	6.210	92,442	310,691	3.7774	20.87
8 # 4		12,505					GAS	153,193 MCF	1.045	160,087	514,565	4.1149	3.36
9 # 5		29,220					GAS	377,443 MCF	1.045	394,428	1,267,804	4.3388	3.36
10 # 5	362	29,824	24.1	100.0	47.4	12,085	#6 OIL	51,392 BBLs	6.210	319,144	1,072,622	3.5966	20.87
	**	*	**										
11 TURKEY POINT # 1	387	35,389	47.1	100.0	54.1	10,102	#6 OIL	53,621 BBLs	6.386	342,424	1,120,771	3.1670	20.90
12 # 1		100,166					GAS	983,668 MCF	1.044	1,026,949	3,300,907	3.2954	3.36
	**	*	**										
13 # 2	367	30,010	35.5	96.1	52.5	11,210	#6 OIL	47,047 BBLs	6.386	300,442	983,363	3.2768	20.90
14 # 2		58,312					GAS	660,546 MCF	1.044	689,610	2,216,603	3.8013	3.36
15 CUTLER # 5	67	-64	0.2	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-64					GAS	0 MCF	1.044	0	0	0.0000	0.00
17 # 6	137	-46	0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		-46					GAS	0 MCF	1.044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	1,199	0.4	93.3	64.7	14,932	#2 OIL	3,089 BBLs	5.796	17,904	71,853	5.9927	23.26
20 LAUDERDALE 1-12	364	0	0.5	86.5	82.0	9,646	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,762					GAS	16,281 MCF	1.044	16,997	54,633	3.1006	3.36
22 13-24	364	0	0.6	92.9	78.5	12,992	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		2,326					GAS	28,946 MCF	1.044	30,220	97,136	4.1761	3.36
24 EVERGLADES 1-12	364	0	0.5	75.4	93.5	15,472	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,477					GAS	21,889 MCF	1.044	22,852	73,453	4.9731	3.36

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	62.6	89.3	75.4	9,563	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		104,124					GAS	952,878 MCF	1.045	995,758	3,200,650	3.0739	3.36
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	65.54	92.72	77.7	9,593	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		109,844					GAS	1,008,353 MCF	1.045	1,053,729	3,386,985	3.0835	3.36
7 ST JOHNS (1) # 1	(A) 125	(B) 70,334	80.5	85.7	87.6	(B) 9,993	PET COKE / COAL	28,270 TONS	24.862	702,849	996,223	1.4164	35.24
8 # 1							COAL ONLY	23,656 TONS	24.976	590,832	937,393		39.63
9 # 1		672					#2 OIL	1,146 BBLS	5.857	6,714	36,190	5.3862	31.57
10 # 2	(A) 125	(B) 81,081	92.2	98.9	92.2	(B) 9,675	PET COKE / COAL	32,100 TONS	24.438	784,460	1,128,579	1.3919	35.16
# 2							COAL ONLY	26,764 TONS	24.976	668,458	1,060,542		39.63
11 # 2		259					#2 OIL	427 BBLS	5.857	2,503	13,492	5.2152	31.57
12 SCHERER # 4	(A) 646	386,332	85.0	99.9	85.0	9,868	COAL	3,812,383 MMBTU	---	3,812,383	6,966,790	1.8033	1.83
13 # 4		0					#2 OIL	0 BBLS	0.000	0	3	0.0000	0.00
14 TURKEY POINT # 3	693	490,424	92.2	89.2	99.1	10,928	NUCLEAR	5,359,346 MMBTU	---	5,359,346	1,655,007	0.3375	0.31
15 # 4	693	502,323	104.1	100.0	104.1	10,859	NUCLEAR	5,454,487 MMBTU	---	5,454,487	1,559,901	0.3105	0.29
16 ST LUCIE # 1	839	599,079	102.5	100.0	102.5	10,690	NUCLEAR	6,404,244 MMBTU	---	6,404,244	2,163,339	0.3611	0.34
# 2	714	509,048	102.3	100.0	102.3	10,715	NUCLEAR	5,454,628 MMBTU	---	5,454,628	1,725,186	0.3389	0.32
18													
19													
20 SYSTEM TOTALS	15,529	5,169,468	----	----	----	9,851	----	925,564 BBLS	----	50,923,889	89,681,397	1.7348	----
21								16,340,696 MCF					
22 *** EXCLUDES PARTICIPANTS								3,812,383 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								60,370 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								22,672,705 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF FEB 2000								
		CURRENT MONTH			PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	PURCHASES	<<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	617,066	1,480,122	863,056	58.3	1,295,492	3,259,922	1,964,430	60.3	
3	UNIT COST (\$/BBL)	22,5744	15,4028	7,1716	46.6	20,9130	15,4129	5,5001	35.7	
4	AMOUNT (\$)	13,929,872	22,798,000	8,868,128	38.9	27,092,623	50,245,000	23,152,377	46.1	
5	BURNED									
6	UNITS (BBL)	922,090	1,530,122	608,032	39.7	2,125,729	3,409,922	1,284,193	37.7	
7	UNIT COST (\$/BBL)	20,0997	15,3650	4,7347	30.8	20,0360	15,3326	4,7034	30.7	
8	AMOUNT (\$)	18,533,732	23,510,310	4,976,578	21.2	42,591,139	52,283,061	9,691,922	18.5	
9	ENDING INVENTORY									
10	UNITS (BBL)	5,210,234	3,050,001	2,160,233	70.8	5,210,234	3,050,001	2,160,233	70.8	
11	UNIT COST (\$/BBL)	20,0333	15,4206	4,6127	29.9	20,0333	15,4206	4,6127	29.9	
12	AMOUNT (\$)	104,378,172	47,032,916	57,345,256	100.0	104,378,172	47,032,916	57,345,256	100.0	
13	OTHER USAGE (\$)	540,161				1,133,423				
14	DAYS SUPPLY	158								
15	PURCHASES	<<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	89	2,570	2,659	103.5	1,863	8,983	10,846	120.7	
17	UNIT COST (\$/BBL)	337,4607	22,5681	360,0288	595.3	20,0392	23,0435	3,0043	13.0	
18	AMOUNT (\$)	30,034	58,000	27,966	48.2	37,333	207,000	244,333	118.0	
19	BURNED									
20	UNITS (BBL)	5,400	2,570	2,830	100.0	14,545	13,494	1,051	7.8	
21	UNIT COST (\$/BBL)	27,3481	22,6591	4,6890	20.7	25,5156	23,6995	1,8201	7.7	
22	AMOUNT (\$)	147,680	58,234	89,446	100.0	371,124	319,747	51,377	16.1	
23	ENDING INVENTORY									
24	UNITS (BBL)	343,122	86,831	256,291	100.0	343,122	86,831	256,291	100.0	
25	UNIT COST (\$/BBL)	24,7653	27,8942	3,1289	11.2	24,7653	27,8942	3,1289	11.2	
26	AMOUNT (\$)	8,497,505	2,422,080	6,075,425	100.0	8,497,505	2,422,080	6,075,425	100.0	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>								
30	UNITS (TON)	41,475	58,068	16,593	28.6	117,322	124,726	7,404	5.9	
31	UNIT COST (\$/TON)	43,2875	29,3621	13,9254	47.4	37,5263	29,3363	8,1900	27.9	
32	AMOUNT (\$)	1,795,349	1,705,000	90,349	5.3	4,402,656	3,659,000	743,656	20.3	
33	BURNED									
34	UNITS (TON)	60,370	58,068	2,302	4.0	129,384	124,726	4,658	3.7	
35	UNIT COST (\$/TON)	35,1963	29,3398	5,8565	20.0	34,4040	29,3145	5,0895	17.4	
36	AMOUNT (\$)	2,124,802	1,703,703	421,099	24.7	4,451,324	3,656,284	795,040	21.7	
37	ENDING INVENTORY									
38	UNITS (TON)	94,718	45,218	49,500	100.0	94,718	45,218	49,500	100.0	
39	UNIT COST (\$/TON)	33,0385	27,6422	5,3963	19.5	33,0385	27,6422	5,3963	19.5	
40	AMOUNT (\$)	3,129,341	1,249,926	1,879,415	100.0	3,129,341	1,249,926	1,879,415	100.0	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	PURCHASES	<<<< COAL SCHERER >>>>>								
44	UNITS (MMBTU)	3,580,562	3,939,303	358,741	9.1	7,059,951	8,325,643	1,265,692	15.2	
45	U. COST (\$/MMBTU)	1,9286	1,6371	2915	17.8	1,8633	1,6376	2257	13.8	
46	AMOUNT (\$)	6,905,393	6,449,000	456,393	7.1	13,155,006	13,634,000	478,994	3.5	
47	BURNED									
48	UNITS (MMBTU)	3,812,383	3,939,303	126,920	3.2	7,374,900	8,325,643	950,743	11.4	
49	U. COST (\$/MMBTU)	1,8274	1,6377	1,897	11.6	1,8147	1,6381	1,766	10.8	
50	AMOUNT (\$)	6,966,790	6,451,238	515,552	8.0	13,382,965	13,638,513	255,548	1.9	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	7,585,556	2,905,543	4,680,013	100.0	7,585,556	2,905,543	4,680,013	100.0	
53	U. COST (\$/MMBTU)	1,8274	1,6377	1,897	11.6	1,8274	1,6377	1,897	11.6	
54	AMOUNT (\$)	13,861,927	4,758,295	9,103,632	100.0	13,861,927	4,758,295	9,103,632	100.0	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	BURNED	<<<<<<<< GAS >>>>>>>>>								
58	UNITS (MMBTU)	17,063,134	11,522,677	5,540,457	48.1	36,784,658	21,957,820	14,826,838	67.5	
59	U. COST (\$/MMBTU)	3,2143	3,3280	1,1137	3.4	3,0230	3,6411	6,181	17.0	
60	AMOUNT (\$)	54,845,776	38,347,010	16,498,766	43.0	111,198,256	79,950,930	31,247,326	39.1	
61	BURNED	<<<<<<<< NUCLEAR >>>>>>>>>								
62	UNITS (MMBTU)	22,672,705	19,701,576	2,971,129	15.1	46,393,245	41,087,886	5,305,359	12.9	
63	U. COST (\$/MMBTU)	3,122	3,069	503	1.7	3,143	3,066	77	2.5	
64	AMOUNT (\$)	7,078,997	6,046,014	1,032,983	17.1	14,580,331	12,599,166	1,981,165	15.7	
65	BURNED	<<<<<<<< ORIMULSION >>>>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
69	BURNED	<<<<<<<< PROPANE >>>>>>>>>								
70	UNITS (GAL)	3,119	100	3,019	100.0	7,023	200	6,823	100.0	
71	UNIT COST (\$/GAL)	1,1186	1,0000	1,1886	11.9	1,0174	1,0000	174	1.7	
72	AMOUNT (\$)	3,489	100	3,389	100.0	7,145	200	6,945	100.0	

LINES 9 & 23 EXCLUDE 2,000 BARRELS, \$ 44,306 CURRENT MONTH AND 5,350 BARRELS, \$ 123,391 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,944,914 CURRENT MONTH AND \$3,981,469 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Feb-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$1,101.98)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
17,801	\$369,397.21	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
12,004	\$268,290.89	TURKEY POINT FOSSIL - FUELS RECEIVABLE - SALE OF FUEL MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
115	\$2,352.91	RIVIERA - TEMP/CAL ADJUSTMENT
(362)	(\$7,554.83)	SANFORD - TEMP/CAL ADJUSTMENT
492	\$10,267.89	SANFORD - INVENTORY ADJUSTMENT
293	\$5,599.09	FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
53	\$1,085.64	CANAVERAL - TEMP/CAL ADJUSTMENT
(827)	(\$17,285.06)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(127)	(\$2,474.26)	MANATEE - TEMP/CAL ADJUSTMENT
(4,629)	(\$88,416.53)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
24,813	\$540,160.97	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,552.00	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---				
Tons per survey	---	---				
Tons per books	---	---				
Tons Difference	---	---				
Adjustment tons within 3% of survey	---	---				
Adjustment \$ (20% ownership)	---	---				

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00		
Apr-00		
May-00		
Jun-00		
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--				
Tons per survey	--	--				
Tons per books	--	--				
Tons Difference	--	--				
Adjustment tons within 3% of survey	--	--				
Adjustment \$ (20% ownership)	--	--				

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (8)(a)	TOTAL COST \$ (5) X (8)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	C	760	0	760	2.309	2.709	17,318	20,318	0
	OS	201,719	0	201,719	2.309	2.631	4,667,692	5,307,227	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		41,998	0	41,998	0.337	0.337	141,420	141,420	0
80% OF GAIN ON ECONOMY SALES							2,400		0
TOTAL		244,467	0	244,467	1.870	2.237	4,818,830	5,468,966 *	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	19	19	0
FMPA (SL 1)		26,482	0	26,482	0.471	0.471	124,634	124,634	0
OUC (SL 1)		18,313	0	18,313	0.400	0.400	73,187	73,187	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
AMERICAN ELECTRIC POWER (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	0	0	87
ENRON	OS	36,672	0	36,672	2.472	2.637	906,568	967,211	60,643
ENTERGY	OS	106	0	106	2.758	3.000	2,923	3,180	267
FLORIDA POWER CORPORATION	OS	900	0	900	5.100	7.278	45,897	65,500	15,266
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(1,401)
CITY OF HOMESTEAD	OS	118	0	118	2.893	3.861	3,414	4,566	804
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(483)
CITY OF LAKE WORTH UTILITIES	OS	81	0	81	2.815	3.800	2,280	3,078	639
LOUISVILLE G & E POWER MARKETING	OS	28,137	0	28,137	2.498	3.365	702,938	946,714	243,776
MORGAN	OS	100	0	100	1.929	2.500	1,929	2,500	571
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	6,042	0	6,042	2.361	3.721	142,661	224,800	65,228
OGLETHORPE POWER CORPORATION	OS	14,035	0	14,035	2.492	3.572	349,816	501,282	151,399
ORLANDO UTILITIES COMMISSION	OS	350	0	350	3.023	3.736	10,581	13,075	1,407
SOUTHERN COMPANIES	OS	38,935	0	38,935	2.846	3.865	1,136,606	1,543,600	298,785
SOUTH CAROLINA	OS	670	0	670	2.181	3.230	14,616	21,642	7,026
THE ENERGY AUTHORITY	OS	6,583	0	6,583	3.136	4.583	206,469	301,673	95,204
TAMPA ELECTRIC COMPANY	OS	7,345	0	7,345	3.175	4.472	233,171	328,442	58,491
TRACTEBEL ENERGY	OS	100	0	100	3.460	3.900	3,460	3,900	440
TENNESSEE VALLEY AUTHORITY	OS	13,875	0	13,875	2.646	3.425	367,165	475,160	90,340
TAMPA ELECTRIC COMPANY (Prior Month Adjustment)	AF	0	0	0	0.000	0.000	0	1,028	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	19	19	0
ST. LUCIE PARTICIPATION SUB-TOTAL		44,795	0	44,795	0.442	0.442	197,821	197,821	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		155,049	0	155,049	2.664	3.487	4,130,494	5,407,331	1,088,469
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		199,844	0	199,844	2.166	2.805	4,328,334	6,605,171 *	1,088,469
CURRENT MONTH:									
DIFFERENCE		(44,623)	0	(44,623)	0.196	0.568	(490,496)	136,206	1,088,469
DIFFERENCE (%)		(18.3)	0.0	(18.3)	9.8	25.4	(10.2)	2.5	0.0
PERIOD TO DATE:									
ACTUAL		504,062	0	504,062	2.251	3.024	11,347,103	16,241,653	3,120,668
ESTIMATED		533,755	0	533,755	2.043	2.312	10,907,786	12,342,881	0
DIFFERENCE		(29,703)	0	(29,703)	0.208	0.711	439,337	2,898,772	3,120,668
DIFFERENCE (%)		(6.6)	0.0	(6.6)	10.2	30.8	4.0	23.5	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 19

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	750	17,318	20,318	2.309	2.709	3,000
TOTAL		750	17,318	20,318	2.309	2.709	x .80 2,400
ACTUAL:							
CITY OF HOMESTEAD	C	0	19	19	0.000	0.000	0
SUB-TOTAL		0	19	19	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	19	19	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		(750)	(17,299)	(20,299)	(2.309)	(2.709)	(2,400)
DIFFERENCE (%)		(100.0)	(99.9)	(99.9)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		1,500	35,535	40,785	2.369	2.719	4,200
DIFFERENCE		(1,500)	(35,516)	(40,766)	(2.369)	(2.719)	(4,200)
DIFFERENCE (%)		(100.0)	(99.9)	(100.0)	(100.0)	(100.0)	(100.0)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			19				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		840,374	0	0	840,374	1.566		13,157,530
ST. LUCIE RELIABILITY		41,997	0	0	41,997	0.337		141,500
SJRPP		230,275	0	0	230,275	1.111		2,557,660
TOTAL		1,112,646	0	0	1,112,646	1.425		15,856,690
ACTUAL:								
SOUTHERN COMPANIES	UPS	440,717	0	0	440,717	1.384		6,100,673
SOUTHERN COMPANIES	R	56,560	0	0	56,560	1.919		1,085,156
PRIOR MONTH ADJUSTMENT		745	0	0	745			448,361
		498,022	0	0	498,022	1.533		7,634,190
FMPA (SL 2)		26,204	0	0	26,204	0.437		114,408
PRIOR MONTH ADJUSTMENT		0	0	0	0			670
		26,204	0	0	26,204	0.439		115,078
OUC (SL 2)		18,121	0	0	18,121	0.401		72,665
PRIOR MONTH ADJUSTMENT		0	0	0	0			(27,996)
		18,121	0	0	18,121	0.247		44,669
JACKSONVILLE ELECTRIC AUTHORITY	UPS	246,416	0	0	246,416	1.212		2,985,828
PRIOR MONTH ADJUSTMENT		0	0	0	0			(405,053)
		246,416	0	0	246,416	1.047		2,580,775
ST. LUCIE PARTICIPATION SUB-TOTAL		44,325	0	0	44,325	0.360		159,747
TOTAL		788,763	0	0	788,763	1.315		10,374,712
CURRENT MONTH:								
DIFFERENCE		(323,883)	0	0	(323,883)	(0.110)		(5,481,978)
DIFFERENCE (%)		(29.1)	0.0	0.0	(29.1)	(7.7)		(34.6)
PERIOD TO DATE:								
ACTUAL		1,582,286	0	0	1,582,286	1.284		20,315,402
ESTIMATED		2,347,941	0	0	2,347,941	1.439		33,777,080
DIFFERENCE		(765,655)	0	0	(765,655)	(0.155)		(13,481,678)
DIFFERENCE (%)		(32.6)	0.0	0.0	(32.6)	(10.8)		(39.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		504,380	0	0	504,380	1.713	1.713	8,641,208
TOTAL		504,380	0	0	504,380	1.713	1.713	8,641,208
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,984	0	0	4,984	2.130	2.130	106,172
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,181	0	0	35,181	2.138	2.138	752,059
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,528	0	0	34,528	2.228	2.228	769,454
CEDAR BAY GENERATING COMPANY		153,011	0	0	153,011	1.732	1.732	2,649,691
INDIANTOWN COGENERATION		178,917	0	0	178,917	2.339	2.339	4,184,400
FLORIDA CRUSHED STONE		82,585	0	0	82,585	1.681	1.681	1,388,399
GEORGIA PACIFIC CORPORATION		352	0	0	352	3.141	3.141	11,057
LEE COUNTY RESOURCE RECOVERY		166	0	0	166	3.625	3.625	6,018
MM TOMOKA FARMS		1,835	0	0	1,835	2.671	2.671	49,011
OKEELANTA POWER L.P.		19,134	0	0	19,134	2.887	2.887	552,453
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,569	0	0	29,569	1.573	1.573	465,075
TROPICANA PRODUCTS, INC.		145	0	0	145	3.088	3.088	4,477
U.S. SUGAR CORPORATION - BRYANT		938	0	0	938	2.732	2.732	25,624
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		541,345	0	0	541,345	2.025	2.025	10,963,890
CURRENT MONTH:								
DIFFERENCE		36,965	0	0	36,965	0.312	0.312	2,322,682
DIFFERENCE (%)		7.3	0.0	0.0	7.3	18.2	18.2	26.9
PERIOD TO DATE:								
ACTUAL		1,071,020	0	0	1,071,020	1.907	1.907	20,424,831
ESTIMATED		1,074,857	0	0	1,074,857	1.734	1.734	18,634,831
DIFFERENCE		(3,837)	0	0	(3,837)	0.173	0.173	1,790,000
DIFFERENCE (%)		(0.3)	0.0	0.0	(0.3)	10.0	10.0	9.6

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	89,438	1.781	1,592,650	1.807	1,615,904	23,254
NON-FLORIDA	C	95,121	1.692	1,609,440	1.718	1,634,171	24,731
TOTAL		184,559	1.735	3,202,090	1.761	3,250,075	47,985
ACTUAL:							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION	OS	48,217	2.296	1,107,185	2.984	1,438,765	331,580
CITY OF LAKE WORTH UTILITIES	OS	15	10.000	1,500	10.000	1,500	0
ORLANDO UTILITIES COMMISSION	OS	5,195	2.455	127,554	2.917	151,548	23,994
THE ENERGY AUTHORITY	OS	57,053	2.353	1,342,383	3.092	1,764,006	421,623
TAMPA ELECTRIC COMPANY	OS	38,646	2.307	891,594	2.896	1,119,013	227,419
<u>NON-FLORIDA:</u>							
MORGAN	OS	8,288	2.200	182,336	2.875	238,244	55,908
LOUISVILLE G & E POWER MRKT, INC.	OS	10,450	2.392	249,975	3.061	319,840	69,865
OGLETHORPE POWER CORPORATION	OS	2,103	2.649	55,712	3.304	69,491	13,779
PENNSYLVANIA NJ MARYLAND (Prior Month Adjustment)	OS	0	0.000	1,089	0.000	14,756	13,667
SOUTHERN COMPANIES	OS	900	3.636	32,726	4.869	43,819	11,093
SOUTH CAROLINA	OS	780	1.367	10,662	1.587	12,376	1,714
TXU ENERGY TRADING (Prior Month Adjustment)	OS	742	12.753	94,624	12.698	94,219	(405)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		149,126	2.327	3,470,216	3.001	4,474,832	1,004,616
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		23,263	2.696	627,104	3.408	792,745	165,641
TOTAL		172,389	2.377	4,097,320	3.056	5,267,577	1,170,257
CURRENT MONTH:							
DIFFERENCE		(12,170)	0.642	895,230	1.295	2,017,502	1,122,272
DIFFERENCE (%)		(6.6)	37.0	28.0	73.5	82.1	2,338.8
PERIOD TO DATE:							
ACTUAL		270,243	2.296	6,206,101	2.886	7,799,517	1,593,416
ESTIMATED		402,683	1.786	7,190,020	1.825	7,349,248	159,228
DIFFERENCE		(132,440)	0.511	(983,919)	1.061	450,269	1,434,188
DIFFERENCE (%)		(32.9)	28.6	(13.7)	58.1	6.1	900.7