

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



March 20, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of February 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

AFA Underover
 APP _____ Enclosures
 CAF _____
 CMU _____ cc: All Parties of Record
 CTR _____
EAG _____
 LEG 1
 MAS 3
 OPC _____
 RRR _____
 SEC 1
 JAW _____
 OTH glt

RECEIVED & FILED

 FPSC-BUREAU OF RECORDS

RECEIVED
 FLORIDA
 12 MAR 21 AM 8 44
 DIVISION OF
 ADMINISTRATION

DOCUMENT NUMBER-DATE
 03567 MAR 21 8
 FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
March 20, 2000

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Wiggins & Villacorta, P.A.
PO Drawer 1657
Tallahassee, Fl. 32302

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Office of Public Counsel
C/o Florida Legislature
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Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

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Palm Beach County Utilities
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Palm Beach Gardens, Fl. 33410

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Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

	CURRENT MONTH:		FEBRUARY 2000		PERIOD TO DATE			
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED		AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3 SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4 COMMODITY (Other)	\$59,142.45	\$57,324.00	1,818	3.17	\$123,909.59	\$122,770.00	1,140	0.93
5 DEMAND	\$27,139.18	\$27,592.99	(454)	-1.64	\$56,150.02	\$56,603.83	(454)	-0.80
6 OTHER - FGT OFO PENALTY	(\$7,353.10)	\$2,988.95	(10,342)	-346.01	\$1,896.29	\$2,988.95	(1,093)	-36.56
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8 DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9 FGT REFUND			0	ERR	\$0.00	\$0.00	0	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$78,928.53	\$87,905.94	(8,977)	-10.21	\$181,955.90	\$182,362.78	(407)	-0.22
12 NET UNBILLED			0	ERR	0	0	0	ERR
13 COMPANY USE	\$32.34	\$0.00	32	ERR	\$66.27	\$0.00	66	ERR
14 TOTAL THERM SALES	\$63,071.22	\$87,905.94	(24,835)	-28.25	\$137,277.33	\$182,362.78	(45,085)	-24.72
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	268,214	(268,214)	-100.00	0	490,839	(490,839)	-100.00
16 NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	189,810	0	189,810	ERR	417,480	0	417,480	ERR
19 DEMAND	0	0	0	ERR	0	0	0	ERR
20 OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+15-21+23)	0	268,214	(268,214)	-100.00	0	490,839	(490,839)	-100.00
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	138	0	138	ERR	240	0	240	ERR
27 TOTAL THERM SALES (24-26 Est. Only)	268,314	268,214	100	0.04	492,557	490,839	1,718	0.35
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.31159	ERR	ERR	ERR	0.29680	ERR	ERR	ERR
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	ERR	0.32775	ERR	ERR	0.36941	0.37153	-0	-0.57
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.23450	ERR	ERR	ERR	0.27566	ERR	ERR	ERR
40 TOTAL COST OF THERM SALES (11/27)	0.29416	0.32775	-0.03358	-10.25	0.36941	0.37153	-0	-0.57
41 TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	\$0.00000	-0.09325	-0.09325	\$0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	0.20091	0.23450	-0.03358	-14.32	0.27616	0.27828	-0	-0.76
43 REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20713	0.24175	-0.03462	-14.32	0.28470	0.28689	-0	-0.76
45 PGA FACTOR ROUNDED TO NEAREST .001	0.207	0.242	(0)	-14.46	0.285	0.287	-0	-0.70

FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		FEBRUARY 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$59,142	\$57,324	(1,818)	-0.03	\$123,910	\$122,770	(1,140)	-0.01	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$19,786	\$30,582	10,796	0.35	\$58,046	\$59,593	1,546	0.03	
3 TOTAL	\$78,929	\$87,906	8,977	0.10	\$181,956	\$182,363	407	0.00	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$63,071	\$87,906	24,835	0.28	\$137,277	\$182,363	45,085	0.25	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$18,728	\$18,728	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$72,435	\$97,270	24,835	0.26	\$156,006	\$201,091	45,085	0.22	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$6,493)	\$9,364	15,857	1.69	(\$25,950)	\$18,728	44,679	2.39	
8 INTEREST PROVISION-THIS PERIOD (21)	\$448	\$1,143	695	0.61	\$992	\$2,261	1,268	0.56	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$100,674	\$236,436	135,762	0.57	\$128,951	\$235,318	106,367	0.45	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$18,728)	(\$18,728)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$85,265	\$237,579	152,314	0.64	\$85,265	\$237,579	152,314	0.64	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	100,674	236,436	135,762	0.57					* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	84,817	236,436	151,619	0.64					
14 TOTAL (12+13)	185,490	472,872	287,381	0.61					
15 AVERAGE (50% OF 14)	92,745	236,436	143,691	0.61					
16 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	0.00	0.00					
18 TOTAL (16+17)	11.60	11.60	0.00	0.00					
19 AVERAGE (50% OF 18)	5.80	5.80	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.48	0.48	0.00	0.00					
21 INTEREST PROVISION (15x20)	448	1,143	695	0.61					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SYSTEM SUPPLY AND END USE
JANUARY 2000 Through

DECEMBER 2000

-A-		-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEB	FGT	SJNG	FT		0			\$0.00	\$27,139.18	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	182,000	182,000	\$57,315.00					31.49	
3	"	GCI	SJNG	CO	20	20	\$4.20					21.00	
4	"	GULF METALS	SJNG	BO	4,360	4,360	\$1,092.66					25.06	
5	"	AC	SJNG	CO	3,430	3,430	\$730.59					21.30	
6													
7													
8													
9													
10													
11													
12													
13													
14													
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22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						189,810	0	189,810	\$59,142.45	\$0	\$27,139	\$0	45.46

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	600	600	13,800	13,800	3.04	3.04
2. PRIOR	CITY GATE	300	300	300	300	3.48	3.48
3. PRIOR	CITY GATE	300	300	600	600	3.43	3.43
4. PRIOR	CITY GATE	300	300	900	900	3.41	3.41
5. PRIOR	CITY GATE	400	400	800	800	4.50	4.50
6. PRIOR	CITY GATE	300	300	300	300	3.25	3.25
7. PRIOR	CITY GATE	300	300	300	300	3.03	3.03
8. PRIOR	CITY GATE	300	300	300	300	3.00	3.00
9. PRIOR	CITY GATE	300	300	300	300	3.08	3.08
10. PRIOR	CITY GATE	300	300	600	600	3.14	3.14
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	3,400	3,400	18,200	18,200		
20.					WEIGHTED AVERAGE	3.34	3.34

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH: FEBRUARY			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	208,763	96,686	(112,077)	-0.54	384,737	275,804	(108,933)	-0.28	
COMMERCIAL	22,243	7,773	(14,470)	-0.65	38,393	22,172	(16,221)	-0.42	
COMMERCIAL LARGE VOL. 1	37,308	24,545	(12,763)	-0.34	67,736	70,016	2,280	0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	268,314	129,004	(139,310)	-0.52	490,866	367,992	(122,874)	-0.25	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	871,769	1,438,768	566,999	0.65	1,773,504	2,877,536	1,104,032	0.62	
INTERRUPTIBLE	0	877	877	ERR	0	1,754	1,754	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	1,691	0	(1,691)	-1.00	
TOTAL INTERRUPTIBLE	871,769	1,439,645	567,876	0.65	1,775,195	2,879,290	1,104,095	0.62	
TOTAL THERM SALES	1,140,083	1,568,649	428,566	0.38	2,266,061	3,247,282	981,221	0.43	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,180	3,213	33	0.01	3,171	3,213	42	0.01	
COMMERCIAL	214	215	1	0.00	214	215	1	0.00	
COMMERCIAL LARGE VOL. 1	37	38	1	0.03	37	38	1	0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,431	3,466	35	0.01	3,422	3,466	44	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	5	5	1	0.11	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	5	6	2	0.33	
TOTAL CUSTOMERS	3,435	3,472	37	0.01	3,427	3,472	46	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	66	30	(36)	-0.54	61	43	(18)	-0.29	
COMMERCIAL	104	36	(68)	-0.65	90	52	(38)	-0.43	
COMMERCIAL LARGE VOL. 1	1,008	646	(362)	-0.36	915	921	6	0.01	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	217,942	287,754	69,811	0.32	197,056	287,754	90,698	0.46	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	877	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6		
ACTUAL FOR THE PERIOD OF:		JANUARY 2000		through							DECEMBER 2000				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT		1.028114	1.028006												
CCF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045563	1.045454	0	0	0	0	0	0	0	0	0	0		

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **February 1, 2000**

DELINQUENT: **February 20, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36562**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 2/29/00
 Acct # 804-3*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	January 00	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	48,845	\$1,987.99
Transportation Charge	1-31	\$0.0407			\$0.04070	1,691	\$68.82
System Supply	1-31	\$0.4355	0.0135		\$0.44900	1,691	\$759.26
OFO Charge	1- 21, 25, 26, 27	\$1.0000			\$1.0000	3,253	\$3,253.10
Pre-Paid Gas	January 00		SA/FTS, Article VI, Section 6.2(iv)				
Late Charge	December 1999	Received Pmt. 1/25/00					\$105.25

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$7,174.43

=====

3921.32

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$107.62

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301
Telephone (303) 442-2719
FAX (303) 442-5446

400 N. Indian Rocks Road
Suite E
Belleair Bluffs, Florida 33770
Telephone (727) 518-6363
FAX (727) 518-6366

pd 2/28/00
Acct # 801
ck# 11336

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
02/11/2000

INVOICE FOR FEBRUARY 2000 AMOUNT

BOOK - OUT FOR THE MONTH OF JANUARY 2000

436 * \$2.5061 /MMBTU \$1,092.66

TOTAL INVOICE \$1,092.66

PLEASE SEND PAYMENT TO:
GULF COAST METALS CO., INC.
6912 EAST 9TH AVENUE
TAMPA, FL 33619
ATTN: MR. LEE LEVANT

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **February 1, 2000**
 DELINQUENT: **February 20, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36559**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 2/12/00
Acct #

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	January 00	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	850,140	\$34,600.70
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	January 00	\$0.2130			\$0.2130	(3,430)	(\$730.59)
OFO Charge	1- 25, 26, 27, 28	\$1.0000			\$1.0000	4,100	\$4,100.00

Acct # 801
Acct # 804-3

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$40,995.11
 =====
37625.70

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$614.93

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LNRCN/SONAT Affiliate

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34483
TOTAL AMOUNT DUE	\$27,139.18

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 POB1 ST JOE, FL 32466-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006803884

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	GTSC			NET
					02/00	A	RLS	0.7719	0.0066		0.7785		\$0.00
					02/00	A	RLS	0.7719			0.7719	66,759	\$53,075.07
					02/00	A	TRC	0.3772			0.3772	(66,759)	(\$25,935.89)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/00.												\$27,139.18	

*** END OF INVOICE 34483 ***

Pd 3/10/00
 wire
 Acct # 232

**FINAL USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **February 1, 2000**

DELINQUENT: **February 20, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36548**

CONTRACT NO.: **ITS-001**

DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 2/11/00
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	January 00	\$360.00			\$360.00	0	\$0.00
Transportation Charge	1-31	\$0.04210			\$0.04210	2,750	\$115.78
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.2100	-0.73%		\$0.21000	(20)	(\$4.20)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$111.58
=====

115.78

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$1.67

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 19869
Invoice Date: March 10, 2000
Due Date: Net 10

*pd 3/20/00
Acct #232
wire*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	18,200		\$57,315.00	\$0.00	\$0.00	\$57,315.00
NET DUE:							\$57,315.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.02

MAR-10-2000

11:23

PRIOR ENERGY CORP

3344700703

P.02/02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 19869
 Invoice Date: March 10, 2000
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	300	\$ 3.0000	\$900.00	\$0.00	\$0.00	\$900.00
	ST. JOE OVERSTREET 68141	300 300 <i>OK</i>	\$ 3.03000	\$909.00 \$909.00 <i>OK</i>	\$0.00	\$0.00	\$909.00
	ST. JOE OVERSTREET 68141	13,800 ✓	\$ 3.04000 ✓	\$41,952.00 ✓	\$0.00	\$0.00	\$41,952.00 ✓
	ST. JOE OVERSTREET 68141	300 ✓	\$ 3.08000	\$924.00 ✓	\$0.00	\$0.00	\$924.00
	ST. JOE OVERSTREET 68141	600 ✓	\$ 3.14000	\$1,884.00 ✓	\$0.00	\$0.00	\$1,884.00
	ST. JOE OVERSTREET 68141	300 ✓	\$ 3.25000 ✓	\$975.00 ✓	\$0.00	\$0.00	\$975.00 ✓
	ST. JOE OVERSTREET 68141	900 ✓	\$ 3.41000 ✓	\$3,069.00 ✓	\$0.00	\$0.00	\$3,069.00 ✓
	ST. JOE OVERSTREET 68141	600 ✓	\$ 3.43000 ✓	\$2,058.00 ✓	\$0.00	\$0.00	\$2,058.00 ✓
	ST. JOE OVERSTREET 68141	300 ✓	\$ 3.48000 ✓	\$1,044.00 ✓	\$0.00	\$0.00	\$1,044.00 ✓
	ST. JOE OVERSTREET 68141	800 ✓	\$ 4.50000 ✓	\$3,600.00 ✓	\$0.00	\$0.00	\$3,600.00 ✓

MAR-10-2000 11:23

PRIOR ENERGY CORP

3344700703

P.01/02