

INDIANTOWN



Gas company, inc.

ORIGINAL



FLORIDA PUBLIC SERVICE COMMISSION
MARCH 27 8 28 AM '00
MAIL ROOM

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

March 22, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for February 2000.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

Wardner

AFA _____
 APP _____
 CAF _____
 CMW _____
 CTR _____
 EAG 1 _____
 LEG 1 _____
 MAS 3 _____
 OPC _____
 RRR _____
 SEC 1 _____
 WAW _____
 OTH _____

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

03779 MAR 27 8
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY 2000		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	352,607	273,024	79,583	29.15	609,291	546,048	63,243	11.58
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	352,607	273,024	79,583	29.15	609,291	546,048	63,243	11.58
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	361,990	273,024	88,966	32.59	627,954	546,048	81,906	15.00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,170,960	547,000	623,960	114.07	2,217,710	1,094,000	1,123,710	102.72
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,170,960	547,000	623,960	114.07	2,217,710	1,094,000	1,123,710	102.72
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,171,422	547,000	624,422	114.15	2,209,196	1,094,000	1,115,196	101.94
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.113	49.913	(19.800)	-39.67	27.474	49.913	(22.439)	-44.96
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	30.113	49.913	(19.800)	-39.67	27.474	49.913	(22.439)	-44.96
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	30.101	49.913	(19.812)	-39.69	27.580	49.913	(22.333)	-44.74
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.108	49.920	(19.812)	-39.69	27.587	49.920	(22.333)	-44.74
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.6834	50.8740	(20.1906)	-39.69	28.1142	50.8740	(22.7598)	-44.74
45 PGA FACTOR ROUNDED TO NEAREST .001	30.683	50.874	(20.191)	-39.69	28.114	50.874	(22.760)	-44.74

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY 2000		PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	352,607	256,684	95,923	37.37	609,291	423,636	185,655	43.82	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	4,532	(4,532)	-100.00	0	(7,320)	7,320	-100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	352,607	261,216	91,391	34.99	609,291	416,316	192,975	46.35	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	361,990	261,216	100,774	38.58	627,954	416,316	211,638	50.84	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,170,960	1,038,077	132,883	12.80	2,217,710	1,723,459	494,251	28.68	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,170,960	1,038,077	132,883	12.80	2,217,710	1,723,459	494,251	28.68	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,171,422	1,038,077	133,345	12.85	2,209,196	1,723,459	485,737	28.18	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	30.113	24.727	5.386	21.78	27.474	24.581	2.893	11.77	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	30.113	25.163	4.950	19.67	27.474	24.156	3.318	13.74	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	30.101	25.163	4.938	19.62	27.580	24.156	3.424	14.17	
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.108	25.170	4.938	19.62	27.587	24.163	3.424	14.17	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.6834	25.6510	5.0324	19.62	28.1142	24.6248	3.4894	14.17	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.683	25.651	5.032	19.62	28.114	24.625	3.489	14.17	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
JANUARY 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,170,960	352,607.08	30.113
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,170,960	352,607.08	30.113
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		FEBRUARY 2000		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	352,607	261,216	91,391	34.99	609,291	416,316	192,975	46.35
3 TOTAL	352,607	261,216	91,391	34.99	609,291	416,316	192,975	46.35
4 FUEL REVENUES (NET OF REVENUE TAX)	361,990	261,216	100,774	38.58	627,954	416,316	211,638	50.84
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(52)	26	(50.00)	(26)	(52)	26	(50.00)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	361,964	261,164	100,800	38.60	627,928	416,264	211,664	50.85
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,357	(52)	9,409	(18,094.23)	18,637	(52)	18,689	(35,940.38)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	30	0	30	0.00	15	0	15	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,483	(471)	1,954	(414.86)	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	52	(26)	(50.00)	26	52	(26)	(50.00)
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	10,896	(471)	11,367	(2,413.38)	10,896	(471)	11,367	(2,413.38)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,483	(471)	1,954	(414.86)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	10,866	(471)	11,337	(2,407.01)				
14 TOTAL (12+13)	12,349	(942)	13,291	(1,410.93)				
15 AVERAGE (50% OF 14)	6,175	(471)	6,646	(1,411.04)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	0.00000%	5.80000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.60000%	0.00000%	11.60000%	0.00				
19 AVERAGE (50% OF 18)	5.80000%	0.00000%	5.80000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.483333%	0.00000%	0.483333%	0.00				
21 INTEREST PROVISION (15x20)	30	0	30	0.00				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2000 Through DEC 2000

PRESENT MONTH: FEBRUARY 2000

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
FEB-2000	PESCO	SYS SUPPLY	FTS	1,170,960	0	1,170,960	352,607	0	0	0	30.11
JAN-2000	PESCO	SYS SUPPLY	FTS	1,046,750	0	1,046,750	256,684	0	0	0	24.52
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				2,217,710	0	2,217,710	609,291	0	0	0	27.47

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 2000

Through

DEC 2000

(REVISED 8/19/93)

MONTH:

FEBRUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	4,163	4,038	120,718	117,096	2.921	3.011
TOTAL		4,163	4,038	120,718	117,096		
WEIGHTED AVERAGE						2.921	3.011

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2000 Through

DEC 2000

	CURRENT MONTH:		FEBRUARY 2000		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	20,273	20,000	273	1.37	38,359	40,000	(1,641)	-4.10
COMMERCIAL	11,798	12,000	(202)	-1.68	21,409	24,000	(2,591)	-10.80
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	530,000	(530,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	32,071	297,000	(264,929)	-89.20	59,768	594,000	(534,232)	-89.94
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,139,351	250,000	889,351	355.74	2,149,428	500,000	1,649,428	329.89
TOTAL INTERRUPTIBLE	1,139,351	250,000	889,351	355.74	2,149,428	500,000	1,649,428	329.89
TOTAL THERM SALES	1,171,422	547,000	624,422	114.15	2,209,196	1,094,000	1,115,196	101.94
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	635	660	(25)	-3.79	636	660	(25)	-3.71
COMMERCIAL	28	26	2	7.69	28	26	2	7.69
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	663	687	(24)	-3.49	664	687	(24)	-3.42
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	665	688	(23)	-3.34	666	688	(23)	-3.27
THERM USE PER CUSTOMER								
RESIDENTIAL	31.9	30.3	1.6	5.28	60.4	60.6	(0.2)	-0.33
COMMERCIAL	421.4	461.5	(40.1)	-8.69	764.6	923.1	(158.5)	-17.17
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	530,000.0	(530,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	569,675.5	250,000.0	319,675.5	127.87	1,074,714.0	500,000.0	574,714.0	114.94

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	09-Mar-00
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	24-Mar-00
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: February-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	31,900	Net	Contract 5098	\$2.6981	\$86,069.39
Keep Whole	0	Gross	Contract 5066		
K# 5168	25,135	Net	Excess Gas	\$2.69827	\$67,848.15
Swing	0	Net		\$0.0000	\$0.00
Delivered Volume	50,076	Net		\$2.9688	\$148,665.63
MS	117,096	Net	Measured Volume	\$0.0500	\$5,854.80
NNT	5,800	Net	No Notice Volume	\$0.0590	\$342.20
D-FTS-1	31,900	Net	Contract 5066	\$0.3753	\$11,972.07
C-FTS-1	31,900	Net	Contract 5066	\$0.0434	\$1,384.46
D-FTS-1	25,135	Net	Contract 5168	\$0.1237	\$3,109.20
C-FTS-1	25,135	Net	Contract 5168	\$0.0434	\$1,090.86
Adjustments -Bookout/Cashout/Receipts/Etc.					\$26,272.32
TOTAL AMOUNT DUE					<u>\$352,607.08</u>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage	PCA - PCA Management
** Includes 3.00% Fuel	D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation
	SS - Swing Supply		

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 293-8612 (863) 294-3895
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