



Florida Power
CORPORATION

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MAIL ROOM

ORIGINAL

JAMES A. MCGEE
SENIOR COUNSEL

March 31, 2000

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of January 2000. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

AFA	<u>Vaniver</u>	
APP	_____	
CAF	_____	
CMU	_____	
CTR	_____	JAM:kbd
<u>EAG</u>	_____	Enclosures
LEG	<u>1</u>	
MAS	<u>3</u>	
OPC	_____	cc: Parties of record
RRR	_____	
SEC	<u>1</u>	
WAW	_____	
OTH	<u>of cover etc</u>	

DOCUMENT NUMBER - DATE
04036 APR-38
FPSC-RECORDS/REPORTING

One Progress Plaza, Suite 1500 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042
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A Florida Progress Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 000001-EI

Submitted for filing:
March 31, 2000

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's 423
Forms for the month of January 2000 have been furnished to the following
individuals by regular U.S. Mail this 31st day of March, 2000:

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16313 No. Dale Mabry Highway
Tampa, FL 33688-2000



ATTORNEY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Jan-00

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 03/09/00

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/00	F02	0.49	141,031	3,916	\$30.8861
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/00	F06	1.00	156,742	116,849	\$18.5701
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES									
8	BAYBORO PEAKERS	NO DELIVERIES									
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/00	F02	0.49	141,031	4,989	\$31.8919
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/00	F02	0.49	141,031	1,068	\$31.8919
11	DEBARY PEAKERS	NO DELIVERIES									
12	HINES PLANT PEAKERS	NO DELIVERIES									
13	HIGGINS STEAM PLANT	NO DELIVERIES									
14	HIGGINS PEAKERS	NO DELIVERIES									
15	INTERCESSION CITY PEAKERS	NO DELIVERIES									
16	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
17	RIO PINAR PEAKERS	NO DELIVERIES									
18	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	MTC	FOB PLANT	01/00	F06	0.95	154,324	32,594	\$27.9995

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 , Ky , 133	S	UR	19,760			\$40.39	1.12	12,537	9.05	6.82
2	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	67,235			\$41.84	1.13	12,754	7.08	7.45
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	27,796			\$40.16	1.02	13,048	6.86	7.40
4	Transfer Facility	N/A	MTC	OB	30,737			\$45.42	1.26	12,618	7.37	8.42

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08 , Ky , 133	S	19,760		\$0.00		\$0.00			
2	A. T. Massey Coal Company	08 , Ky , 195	MTC	67,235		\$0.00		\$0.00			
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	27,796		\$0.00		\$0.00			
4	Transfer Facility	N/A	MTC	30,737		\$0.00		N/A			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	19,760		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.39
2	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	67,235		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.84
3	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	27,796		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$40.16
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	30,737		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$45.42

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	65,361			\$50.84	0.71	12,895	7.50	6.39
2	AEI Resources	08 , Ky , 195	LTC	UR	9,428			\$42.33	0.70	12,755	8.24	7.88
3	Consol, Inc.	08 , Ky , 133	MTC	UR	19,389			\$45.43	0.73	12,910	7.52	6.49
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,674			\$42.58	0.72	13,037	7.36	6.81
5	Mapco Coal Sales	08 , Ky , 195	S	UR	9,949			\$42.08	0.57	12,731	7.43	6.71
6	Transfer Facility	N/A	MTC	OB	138,375			\$49.59	0.71	12,535	10.19	6.62

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	65,361		\$0.00		\$0.00			
2	AEI Resources	08 , Ky , 195	LTC	9,428		\$0.00		\$0.00			
3	Consol, Inc.	08 , Ky , 133	MTC	19,389		\$0.00		\$0.00			
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	38,674		\$0.00		\$0.00			
5	Mapco Coal Sales	08 , Ky , 195	S	9,949		\$0.00		\$0.00			
6	Transfer Facility	N/A	MTC	138,375		\$0.00		N/A			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. January 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	65,361		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.84
2	AEI Resources	08 , Ky , 195	Pike, Ky	UR	9,428		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.33
3	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	19,389		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$45.43
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,674		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.58
5	Mapco Coal Sales	08 , Ky , 195	Pike, Ky	UR	9,949		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.08
6	Transfer Facility	N/A	Plaquemines Parrish, La	OB	138,375		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$49.59

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08 , Ky , 195	LTC	TR&B	9,039			\$41.83	0.68	12,587	9.84	6.51
2	A. T. Massey Coal Co.	08 , Wv , 5	LTC	TR&B	21,404			\$41.83	0.72	12,529	11.04	5.30
3	Pen Coal Company	08 , Ky , 71	LTC	B	10,121			\$46.25	0.65	12,389	9.96	6.84
4	Pen Coal Company	08 , Wv , 99	LTC	B	16,972			\$46.25	0.65	12,389	9.96	6.84
5	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	B	10,058			\$41.98	0.71	12,640	8.56	6.80
6	A. T. Massey Coal Co.	08 , Wv , 5	S	B	3,376			\$40.23	0.95	12,618	10.32	5.74
7	AEI Resources	08 , Ky , 195	LTC	B	8,767			\$41.73	0.67	12,705	9.46	7.93
8	Black Hills Coal Network, Inc.	08 , Wv , 59	S	B	6,066			\$39.83	0.73	12,224	11.13	7.59
9	Black Hawk Synfuel LLC	08 , Wv , 39	S	B	61,163			\$36.23	0.68	12,205	11.61	7.32
10	Black Hawk Synfuel LLC	08 , Wv , 39	S	B	14,278			\$37.23	0.68	12,262	11.94	6.61
11	Mapco Coal Sales	08 , Ky , 195	S	B	9,269			\$41.48	0.54	12,741	7.34	7.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08 , Ky , 195	LTC	9,039		\$0.00		\$0.00			
2	A. T. Massey Coal Co.	08 , Wv , 5	LTC	21,404		\$0.00		\$0.00			
3	Pen Coal Company	08 , Ky , 71	LTC	10,121		\$0.00		\$0.00			
4	Pen Coal Company	08 , Wv , 99	LTC	16,972		\$0.00		\$0.00			
5	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	10,058		\$0.00		\$0.00			
6	A. T. Massey Coal Co.	08 , Wv , 5	S	3,376		\$0.00		\$0.00			
7	AEI Resources	08 , Ky , 195	LTC	8,767		\$0.00		\$0.00			
8	Black Hills Coal Network, Inc.	08 , Wv , 59	S	6,066		\$0.00		\$0.00			
9	Black Hawk Synfuel LLC	08 , Wv , 39	S	61,163		\$0.00		\$0.00			
10	Black Hawk Synfuel LLC	08 , Wv , 39	S	14,278		\$0.00		\$0.00			
11	Mapco Coal Sales	08 , Ky , 195	S	9,269		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08 , Ky , 195	Pike, Ky	TR&B	9,039		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.83
2	A. T. Massey Coal Co.	08 , Wv , 5	Boone, Wv	TR&B	21,404		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.83
3	Pen Coal Company	08 , Ky , 71	Floyd, Ky	B	10,121		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.25
4	Pen Coal Company	08 , Wv , 99	Wayne, Wv	B	16,972		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.25
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	B	10,058		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.98
6	A. T. Massey Coal Co.	08 , Wv , 5	Boone, Wv	B	3,376		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.23
7	AEI Resources	08 , Ky , 195	Pike, Ky	B	8,767		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.73
8	Black Hills Coal Network, Inc.	08 , Wv , 59	Mingo, Wv	B	6,066		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.83
9	Black Hawk Synfuel LLC	08 , Wv , 39	Kanawha, Wv	B	61,163		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$36.23
10	Black Hawk Synfuel LLC	08 , Wv , 39	Kanawha, Wv	B	14,278		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$37.23
11	Mapco Coal Sales	08 , Ky , 195	Pike, Ky	B	9,269		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.48

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/99	CR1&2	CR1&2	Consol, Inc.	1	39,021	2A	(k) Quality Adjustments			\$ 41.00	Quality Adjustment
2	11/99	CR1&2	CR1&2	Consol, Inc.	1	29,331	2A	(k) Quality Adjustments			\$ 42.59	Quality Adjustment
3	12/99	CR1&2	CR1&2	Consol, Inc.	1	48,785	2A	(k) Quality Adjustments			\$ 42.62	Quality Adjustment
4	11/99	CR1&2	CR1&2	Consol, Inc.	2	19,211	2A	(k) Quality Adjustments			\$ 40.22	Quality Adjustment
5	10/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	19,367	2A	(k) Quality Adjustments			\$ 40.36	Quality Adjustment
6	11/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	28,252	2A	(k) Quality Adjustments			\$ 41.15	Quality Adjustment
7	12/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	28,200	2A	(k) Quality Adjustments			\$ 41.09	Quality Adjustment
8	09/99	CR1&2	CR1&2	A. T. Massey Coal Co.	6	48,589	2A	(k) Quality Adjustments			\$ 41.75	Quality Adjustment
9	10/99	CR1&2	CR1&2	A. T. Massey Coal Co.	2	58,848	2A	(k) Quality Adjustments			\$ 41.31	Quality Adjustment
10	11/99	CR1&2	CR1&2	A. T. Massey Coal Co.	3	58,244	2A	(k) Quality Adjustments			\$ 41.73	Quality Adjustment
11	12/99	CR1&2	CR1&2	A. T. Massey Coal Co.	2	38,494	2A	(k) Quality Adjustments			\$ 42.29	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/99	CR4&5	CR4&5	Enron North America	5	9,816	2A	(k) Quality Adjustments			\$41.23	Quality Adjustment
2	07/99	CR4&5	CR4&5	Franklin Coal Sales	3	19,336	2A	(k) Quality Adjustments			\$42.40	Revised Quality Adjustment
3	10/99	CR4&5	CR4&5	Franklin Coal Sales	4	9,625	2A	(k) Quality Adjustments			\$44.18	Quality Adjustment
4	10/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	19,625	2A	(k) Quality Adjustments			\$43.43	Quality Adjustment
5	10/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	7	19,652	2A	(k) Quality Adjustments			\$42.84	Quality Adjustment
6	11/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	29,042	2A	(k) Quality Adjustments			\$44.09	Quality Adjustment
7	12/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	47,730	2A	(k) Quality Adjustments			\$44.45	Quality Adjustment
8	11/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	29,042	2	(f) Tons	29,042	29,550	\$44.09	Revised Tonnage

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/99	Transfer Facility-IMT	Transfer Facility-IMT	Diamond May Coal Company	6	28,031	2A	(k) Quality Adjustments			\$ 39.43	Revised Quality Adjustment
2	11/99	Transfer Facility-IMT	Transfer Facility-IMT	Diamond May Coal Company	5	29,153	2A	(k) Quality Adjustments			\$ 38.41	Quality Adjustment
3	11/99	Transfer Facility-IMT	Transfer Facility-IMT	Diamond May Coal Company	5	29,153	2A	(g) Short Haul & Loading			\$ 38.81	Freezeproofing
4	12/99	Transfer Facility-IMT	Transfer Facility-IMT	Diamond May Coal Company	5	45,936	2A	(k) Quality Adjustments			\$ 38.06	Quality Adjustment
5	10/99	Transfer Facility-IMT	Transfer Facility-IMT	Inter-American Coal, Inc.	5	38,559	2A	(k) Quality Adjustments			\$ 39.04	Quality Adjustment
6	10/99	Transfer Facility-IMT	Transfer Facility-IMT	Inter-American Coal, Inc.	5	38,559	2A	(g) Short Haul & Loading			\$ 39.09	Custom Brokerage Fees
7	11/99	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel LLC	7	40,090	2A	(k) Quality Adjustments			\$ 36.23	Quality Adjustment
8	11/99	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel LLC	8	7,800	2A	(k) Quality Adjustments			\$ 35.70	Quality Adjustment
9	12/99	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel LLC	7	11,829	2A	(k) Quality Adjustments			\$ 35.42	Quality Adjustment
10	12/99	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel LLC	7	11,829	2	(k) Btu Content	12,139	12,083	\$ 35.42	Revised Btu Content
11	12/99	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel LLC	8	24,878	2A	(k) Quality Adjustments			\$ 35.24	Quality Adjustment
12	09/99	Transfer Facility-IMT	Transfer Facility-IMT	A. T. Massey Coal Co.	1	48,790	2A	(k) Quality Adjustments			\$ 42.71	Quality Adjustment
13	10/99	Transfer Facility-IMT	Transfer Facility-IMT	A. T. Massey Coal Co.	1	32,486	2A	(k) Quality Adjustments			\$ 42.22	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. January 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: March 15, 2000

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
14	12/99	Transfer Facility-IMT	Tanoma Energies		6	19,293	2A	(g) Short Haul & Loading			\$ 42.15	Freezeproofing
15	12/99	Transfer Facility-IMT	Tanoma Energies		6	19,293	2A	(k) Quality Adjustments			\$ 42.30	Quality Adjustment
16	07/99	Transfer Facility-IMT	River Trading Company		7	9,700	2A	(k) Quality Adjustments			\$ 34.05	Quality Adjustment
17	11/99	Transfer Facility-IMT	A. T. Massey Coal Co.		1	45,049	2A	(k) Quality Adjustments			\$ 42.19	Quality Adjustment
18	11/99	Transfer Facility-IMT	A. T. Massey Coal Co.		1	45,049	2A	(k) Quality Adjustments			\$ 41.86	Sulfur Adjustment
19	12/99	Transfer Facility-IMT	A. T. Massey Coal Co.		1	58,369	2A	(k) Quality Adjustments			\$ 42.17	Quality Adjustment
20	12/99	Transfer Facility-IMT	A. T. Massey Coal Co.		1	58,369	2A	(k) Quality Adjustments			\$ 42.09	Sulfur Adjustment