

**ORIGINAL**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**ENVIRONMENTAL COST RECOVERY  
CLAUSE**

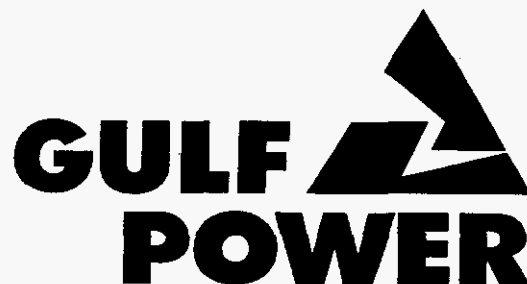
**DOCKET NO. 000007-EI**

**PREPARED DIRECT TESTIMONY  
AND EXHIBIT OF  
SUSAN D. RITENOUR**

**FINAL TRUE-UP  
FOR THE PERIOD**

**JANUARY 1999 – DECEMBER 1999**

**APRIL 3, 2000**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

**04051 APR-38**

FPSC-RECORDS/REPORTING

1 GULF POWER COMPANY

2 before the Florida Public Service Commission  
3 Direct Testimony of  
4 Susan D. Ritenour  
5 Docket No. 000007-EI  
6 Date of Filing: April 3, 2000

7 Q. Please state your name, business address and  
8 occupation.

9 A. My name is Susan Ritenour. My business address is One  
10 Energy Place, Pensacola, Florida 32520. I hold the  
11 position of Assistant Secretary and Assistant  
12 Treasurer for Gulf Power Company. In this position, I  
13 am responsible for supervising the Rates and  
14 Regulatory Matters Department.

15 Q. Please briefly describe your educational background  
16 and business experience.

17 A. I graduated from Wake Forest University in  
18 Winston-Salem, North Carolina in 1981 with a Bachelor  
19 of Science Degree in Business and from the University  
20 of West Florida in 1982 with a Bachelor of Arts Degree  
21 in Accounting. I am also a Certified Public  
22 Accountant licensed in the State of Florida. I joined  
23 Gulf Power Company in 1983 as a Financial Analyst.  
24 Prior to assuming my current position, I have held  
various positions with Gulf including Computer

1 Modeling Analyst, Senior Financial Analyst, and  
2 Supervisor of Rate Services.

3 My responsibilities include supervision of:  
4 tariff administration, cost of service activities,  
5 calculation of cost recovery factors, the regulatory  
6 filing function of the Rates and Regulatory Matters  
7 Department and various treasury activities.

8  
9 Q. Have you prepared an exhibit that contains information  
10 to which you will refer in your testimony?

11 A. Yes, I have.

12 Counsel: We ask that Ms. Ritenour's Exhibit  
13 consisting of 8 schedules be marked as  
14 Exhibit No. \_\_\_\_\_(SDR-1).

15  
16 Q. Are you familiar with the Environmental Cost Recovery  
17 Clause (ECRC) True-up Calculation for the period of  
18 January through December 1999 set forth in your  
19 exhibit?

20 A. Yes. These documents were prepared under my  
21 supervision.

22  
23 Q. Have you verified that to the best of your knowledge  
24 and belief the information contained in these  
25 documents is correct?

1 A. Yes, I have.

2

3 Q. What is the amount to be refunded or collected in the  
4 recovery period beginning January 2001?

5 A. An amount to be refunded of \$541,592 was calculated  
6 which is reflected on Line 3 of Schedule 1A of my  
7 exhibit.

8

9 Q. How was this amount calculated?

10 A. The \$541,592 to be refunded was calculated by taking  
11 the difference between the estimated January 1999  
12 through December 1999 over-recovery of \$326,978 as  
13 approved in Order No. PSC-99-2513-FOF-EI, dated  
14 December 22, 1999 and the actual over-recovery of  
15 \$868,570, which is the sum of lines 5, 6, and 10 on  
16 Schedule 2A.

17

18 Q. Please describe Schedules 2A and 3A of your exhibit.

19 A. Schedule 2A shows the calculation of the actual over-  
20 recovery of environmental costs for the period January  
21 1999 through December 1999. Schedule 3A of my exhibit  
22 is the calculation of the interest provision on the  
23 over-recovery. This is the same method of calculating  
24 interest that is used in the Fuel Cost Recovery (FCR)

1 and Purchased Power Capacity Cost (PPCC) Recovery  
2 clauses.

3  
4 Q. Please describe Schedules 4A and 5A of your exhibit.

5 A. Schedule 4A compares the actual O & M expenses for the  
6 period January 1999 through December 1999 with the  
7 estimated/actual O & M expenses included in the  
8 approved estimated true-up filed in conjunction with  
9 the November 1999 hearing. Schedule 5A shows the  
10 monthly O & M expenses by activity, along with the  
11 calculation of jurisdictional O & M expenses for the  
12 recovery period. Per the Staff's request, emission  
13 allowance expenses and the amortization of gains on  
14 emission allowances are included with O & M expenses.  
15 Mr. Vick describes the main reasons for the variances  
16 in O & M expenses in his true-up testimony.

17  
18 Q. Please describe Schedules 6A and 7A of your exhibit.

19 A. Schedule 6A for the period January 1999 through  
20 December 1999 compares the actual carrying costs  
21 related to investment with the estimated/actual amount  
22 included in the approved estimated true-up filed in  
23 conjunction with the November 1999 hearing. The  
24 recoverable costs include the return on investment,  
25 depreciation expense, dismantlement accrual, and

1 property tax associated with each environmental  
2 capital project for the recovery period. Recoverable  
3 costs also include a return on working capital  
4 associated with emission allowances. Schedule 7A  
5 provides the monthly carrying costs associated with  
6 each project, along with the calculation of the  
7 jurisdictional carrying costs. Mr. Vick describes any  
8 major variances in recoverable costs related to  
9 environmental investment for this true-up period.

10

11 Q. Please describe Schedule 8A of your exhibit.

12 A. Schedule 8A provides the monthly calculation of the  
13 recoverable costs associated with each capital project  
14 for the recovery period. As I stated earlier, these  
15 costs include return on investment, depreciation  
16 expense, dismantlement accrual, property tax, and the  
17 cost of emission allowances. Pages 1 through 15 of  
18 Schedule 8A show the investment and associated costs  
19 related to capital projects, while page 16 shows the  
20 investment and costs related to emission allowances.

21

22 Q. Ms. Ritenour, does this conclude your testimony?

23 A. Yes, it does.

24

25

AFFIDAVIT

STATE OF FLORIDA     )  
                                  )  
COUNTY OF ESCAMBIA )

Docket No. 000007-EI

Before me the undersigned authority, personally appeared Susan D. Ritenour, who being first duly sworn, deposes, and says that she is the Assistant Secretary and Assistant Treasurer of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

Susan D. Ritenour  
Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

Sworn to and subscribed before me this 28th day of March,  
2000.

Linda C. Webb  
Notary Public, State of Florida at Large



**LINDA C. WEBB**  
Notary Public-State of FL  
Comm. Exp: May 31, 2002  
Comm. No: CC 725969

Schedule 1A

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

| <u>Line<br/>No.</u> |   | <u>Period<br/>Amount<br/>(\$)</u> |
|---------------------|---|-----------------------------------|
| 1                   | End of Period Actual Total True-Up for the Period<br>January 1999 - December 1999<br>(Schedule 2A, Lines 5 + 6 + 10)          | 868,570                           |
| 2                   | Estimated/Actual True-Up Amount approved for the period<br>January 1999 - December 1999<br>(Order No. PSC-99-2513-FOF-EI)     | <u>326,978</u>                    |
| 3                   | Final True-Up Amount to be refunded/(recovered) in the<br>projection period January 2001 - December 2001<br>(Line 1 - Line 2) | <u><u>541,592</u></u>             |

01



**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount for the Period  
 January 1999 - December 1999

**End-of-Period True-Up Amount**  
 (in Dollars)

| Line   | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of Period Amount |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------------------|
| 1 ECRC Revenues (net of Revenue Taxes)   | 639,006   | 520,170   | 547,563   | 608,853   | 682,845   | 792,350   | 890,896   | 926,143   | 798,808   | 646,132   | 551,624   | 750,470   | 8,354,860            |
| 2 True-Up Provision (Order No. PSC-98-1764-FOF-EI)                                   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,613   | 328,612   | 3,943,355            |
| 3 ECRC Revenues Applicable to Period (Lines 1 + 2)                                   | 967,619   | 848,783   | 876,176   | 937,466   | 1,011,458 | 1,120,963 | 1,219,509 | 1,254,756 | 1,127,421 | 974,745   | 880,237   | 1,079,082 | 12,298,215           |
| 4 Jurisdictional ECRC Costs  |           |           |           |           |           |           |           |           |           |           |           |           |                      |
| a O & M Activities (Schedule 5A, Line 9)   | 147,115   | 777,354   | 45,481    | 22,121    | 557,246   | 270,979   | 108,853   | 17,588    | 452,287   | 192,920   | 269,988   | 195,602   | 3,057,534            |
| b Capital Projects (Schedule 7A, Line 9)   | 721,073   | 717,149   | 715,931   | 712,870   | 709,556   | 708,473   | 706,709   | 704,376   | 704,758   | 702,843   | 688,958   | 687,360   | 8,480,056            |
| c Total Jurisdictional ECRC Costs  | 868,188   | 1,494,503 | 761,412   | 734,991   | 1,266,802 | 979,452   | 815,562   | 721,964   | 1,157,045 | 895,763   | 958,946   | 882,962   | 11,537,590           |
| 5 Over/(Under) Recovery (Line 3 - Line 4c)   | 99,431    | (645,720) | 114,764   | 202,475   | (255,344) | 141,511   | 403,947   | 532,792   | (29,624)  | 78,982    | (78,709)  | 196,120   | 760,625              |
| 6 Interest Provision (Schedule 3A, Line 10)  | 15,695    | 13,254    | 10,995    | 10,297    | 8,880     | 7,556     | 7,542     | 8,383     | 8,240     | 6,919     | 5,628     | 4,556     | 107,945              |
| 7 Beginning Balance True-Up & Interest Provision                                     | 3,943,355 | 3,729,868 | 2,768,789 | 2,565,935 | 2,450,094 | 1,875,017 | 1,695,471 | 1,778,347 | 1,990,909 | 1,640,912 | 1,398,200 | 996,506   | 3,943,355            |
| a Deferred True-Up from October 1997 - September 1998 (Order No. PSC-99-2513-FOF-EI) | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)  | (14,963)             |
| b Deferred True-Up from October 1998 - December 1998 (Order No. PSC-99-2513-FOF-EI)  | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238    | 65,238               |
| 8 True-Up Collected/(Refunded) (See line 2)  | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,613) | (328,612) | (3,943,355)          |
| 9 End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 7b + 8)                        | 3,780,143 | 2,819,064 | 2,616,210 | 2,500,369 | 1,925,292 | 1,745,746 | 1,828,622 | 2,041,184 | 1,691,187 | 1,448,475 | 1,046,781 | 918,845   | 918,845              |
| 10 Adjustments to Period Total True-Up Including Interest                            | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                    |
| 11 End of Period Total Net True-Up (Lines 9 + 10)                                    | 3,780,143 | 2,819,064 | 2,616,210 | 2,500,369 | 1,925,292 | 1,745,746 | 1,828,622 | 2,041,184 | 1,691,187 | 1,448,475 | 1,046,781 | 918,845   | 918,845              |

\* Note: See Schedule 5A for details of adjustments made to O & M activities for July since the estimated true-up filing.

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount for the Period  
 January 1999 - December 1999

**Interest Provision**  
 (in Dollars)

| Line   | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | 12-Month<br>Total |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------|
| 1 Beginning True-Up Amount (Sch 2A-2, Lines 7 + 7a + 7b + 10)            | 3,993,630 | 3,780,143 | 2,819,064 | 2,616,210 | 2,500,369 | 1,925,292 | 1,745,746 | 1,828,622 | 2,041,184 | 1,691,187 | 1,448,475 | 1,046,781 |                   |
| 2 Ending True-Up Amount Before Interest (Line 1 + Sch 2A-2, Lines 5 + 8) | 3,764,448 | 2,805,810 | 2,605,215 | 2,490,072 | 1,916,412 | 1,738,190 | 1,821,080 | 2,032,801 | 1,682,947 | 1,441,556 | 1,041,153 | 914,289   |                   |
| 3 Total of Beginning & Ending True-up (Lines 1 + 2)                      | 7,758,078 | 6,585,953 | 5,424,279 | 5,106,282 | 4,416,781 | 3,663,482 | 3,566,826 | 3,861,423 | 3,724,131 | 3,132,743 | 2,489,628 | 1,961,070 |                   |
| 4 Average True-Up Amount (Line 3 x 1/2)                                  | 3,879,039 | 3,292,977 | 2,712,140 | 2,553,141 | 2,208,391 | 1,831,741 | 1,783,413 | 1,930,712 | 1,862,066 | 1,566,372 | 1,244,814 | 980,535   |                   |
| 5 Interest Rate (First Day of Reporting Business Month)                  | 0.049000  | 0.048100  | 0.048500  | 0.048800  | 0.048000  | 0.048500  | 0.050500  | 0.051000  | 0.053200  | 0.053000  | 0.053000  | 0.055500  |                   |
| 6 Interest Rate (First Day of Subsequent Business Month)                 | 0.048100  | 0.048500  | 0.048800  | 0.048000  | 0.048500  | 0.050500  | 0.051000  | 0.053200  | 0.053000  | 0.053000  | 0.055500  | 0.056000  |                   |
| 7 Total of Beginning & Ending Interest Rates (Line 5 + Line 6)           | 0.097100  | 0.096600  | 0.097300  | 0.096800  | 0.096500  | 0.099000  | 0.101500  | 0.104200  | 0.106200  | 0.106000  | 0.108500  | 0.111500  |                   |
| 8 Average Interest Rate (Line 7 x 1/2)                                   | 0.048550  | 0.048300  | 0.048650  | 0.048400  | 0.048250  | 0.049500  | 0.050750  | 0.052100  | 0.053100  | 0.053000  | 0.054250  | 0.055750  |                   |
| 9 Monthly Average Interest Rate (Line 8 x 1/12)                          | 0.004046  | 0.004025  | 0.004054  | 0.004033  | 0.004021  | 0.004125  | 0.004229  | 0.004342  | 0.004425  | 0.004417  | 0.004521  | 0.004646  |                   |
| 10 Interest Provision for the Month (Line 4 x Line 9)                    | 15,695    | 13,254    | 10,995    | 10,297    | 8,880     | 7,556     | 7,542     | 8,383     | 8,240     | 6,919     | 5,628     | 4,556     | 107,945           |

Schedule 4A

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount for the Period  
 January 1999 - December 1999

**Variance Report in O & M Activities**  
 (in Dollars)

| Line                                    | (1)              | (2)                  | (3)              | (4)                 |
|---|------------------|----------------------|------------------|---------------------|
|   | Actual           | Estimated/<br>Actual | Amount           | Variance<br>Percent |
| 1 Description of O & M Activities       |                  |                      |                  |                     |
| .1 Sulfur                               | 26,465           | 26,567               | (102)            | (0.4) %             |
| .2 Air Emission Fees                    | 140,170          | 142,078              | (1,908)          | (1.3) %             |
| .3 Title V                              | 87,630           | 59,038               | 28,592           | 48.4 %              |
| .4 Asbestos Fees                        | 400              | 200                  | 200              | 100.0 %             |
| .5 Emission Monitoring                  | 293,975          | 242,009              | 51,966           | 21.5 %              |
| .6 General Water Quality                | 239,482          | 412,713              | (173,231)        | (42.0) %            |
| .7 Groundwater Monitoring Investigation | 891,817          | 1,182,654            | (290,837)        | (24.6) %            |
| .8 State NPDES Administration           | 69,000           | 34,500               | 34,500           | 100.0 %             |
| .9 Lead and Copper Rule                 | 8,045            | 5,852                | 2,193            | 37.5 %              |
| .10 Env Auditing/Assessment             | 8,802            | 23,772               | (14,970)         | (63.0) %            |
| .11 General Solid& Hazardous Waste      | 206,062          | 215,702              | (9,640)          | (4.5) %             |
| .12 Above Ground Storage Tanks          | 38,971           | 38,971               | 0                | 0.0 %               |
| .13 Low Nox                             | 1,335,394        | 1,332,939            | 2,455            | 0.2 %               |
| .14 Ash Pond Diversion Curtains         | 76,683           | 71,800               | 4,883            | 6.8 %               |
| .15 Mercury Emissions                   | 7,051            | 14,100               | (7,049)          | (50.0) %            |
| .16 Sodium Injection                    | 4,541            | 37,000               | (32,459)         | (87.7) %            |
| .17 SO2 Allowances                      | <u>(269,912)</u> | 0                    | <u>(269,912)</u> | (100.0) %           |
| 2 Total O & M Activities                | <u>3,164,576</u> | <u>3,839,895</u>     | <u>(675,319)</u> | (17.6) %            |
| 3 Recoverable Costs Allocated to Energy | 1,701,997        | 1,925,531            | (223,534)        | (11.6) %            |
| 4 Recoverable Costs Allocated to Demand | 1,462,579        | 1,914,364            | (451,785)        | (23.6) %            |

Notes:

Column (1) is the End of Period Totals on Schedule 5A

Column (2) is the approved Estimated/Actual amount in accordance with FPSC Order No. PSC-99-2513-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

**O & M Activities**  
(in Dollars)

| Line   | January        | February       | March         | April         | May            | June           | July           | August        | September      | October         | November       | December       | End of<br>Period<br>Total | Method of Classification |                  |  |
|--|----------------|----------------|---------------|---------------|----------------|----------------|----------------|---------------|----------------|-----------------|----------------|----------------|---------------------------|--------------------------|------------------|--|
|  |                |                |               |               |                |                |                |               |                |                 |                |                |                           | Demand                   | Energy           |  |
| 1 Description of O & M Activities  |                |                |               |               |                |                |                |               |                |                 |                |                |                           |                          |                  |  |
| .1 Sulfur  | 0              | 0              | 1,617         | 0             | 0              | 0              | 0              | 0             | 21,552         | 1,519           | 0              | 1,777          | 26,465                    |                          | 26,465           |  |
| .2 Air Emission Fees   | 0              | 140,170        | 0             | 0             | 0              | 0              | 0              | 0             | 0              | 0               | 0              | 0              | 140,170                   |                          | 140,170          |  |
| .3 Title V   | 0              | 887            | 4,782         | 3,092         | 1,342          | 2,401          | 2,029          | 854           | 13,281         | 1,283           | 35,869         | 21,810         | 87,630                    |                          | 87,630           |  |
| .4 Asbestos Fees   | 0              | 0              | 0             | 0             | 0              | 0              | 0              | 0             | 200            | 0               | 0              | 200            | 400                       | 400                      |                  |  |
| .5 Emission Monitoring   | 22,492         | 3,242          | 14,955        | 13,918        | 29,703         | 13,637         | 28,265         | 11,172        | 50,400         | 15,330          | 42,919         | 47,942         | 293,975                   |                          | 293,975          |  |
| .6 General Water Quality   | 10,224         | 40,649         | 23,189        | 14,872        | 11,231         | 21,237         | 47,345         | 10,516        | 6,277          | 0               | 45,409         | 8,533          | 239,482                   | 139,482                  |                  |  |
| .7 Groundwater Monitoring Investigation  | 64,118         | 89,232         | 4,121         | (38)          | 260,074        | 189,261        | 31,012         | 21,231        | (12,220)       | (27,202)        | 160,633        | 111,595        | 891,817                   | 891,817                  |                  |  |
| .8 State NPDES Administration  | 34,500         | 0              | 0             | 0             | 0              | 0              | 0              | 0             | 0              | 0               | 0              | 34,500         | 69,000                    |                          | 69,000           |  |
| .9 Lead and Copper Rule  | 0              | 59             | 2,277         | 118           | 59             | 59             | 384            | 59            | 2,336          | 140             | 59             | 2,495          | 8,045                     | 8,045                    |                  |  |
| .10 Env Auditing/Assessment  | 0              | 0              | 0             | 0             | 0              | 0              | 0              | 0             | 103            | 1,222           | 6,484          | 993            | 8,802                     | 8,802                    |                  |  |
| .11 General Solid & Hazardous Waste (C)  | 20,560         | 13,472         | 21,182        | 19,033        | 12,181         | 29,766         | 23,137         | 4,410         | 28,886         | 11,060          | 18,681         | 3,694          | 206,062                   | 206,062                  |                  |  |
| .12 Above Ground Storage Tanks   | 0              | 5,949          | (2,996)       | 1,279         | 21,948         | 2,190          | 10,601         | 0             | 0              | 0               | 0              | 0              | 38,971                    | 38,971                   |                  |  |
| .13 Low Nox  | 0              | 511,245        | (22,500)      | 810           | 270,251        | 52,248         | 0              | 0             | 297,759        | 225,581         | 0              | 0              | 1,335,394                 |                          | 1,335,394        |  |
| .14 Ash Pond Diversion Curtains  | 0              | 0              | 0             | 0             | 0              | 0              | 0              | 0             | 76,683         | 0               | 0              | 0              | 76,683                    |                          | 76,683           |  |
| .15 Mercury Emissions  | 0              | 0              | 0             | 0             | 0              | 0              | 0              | 0             | 7,051          | 0               | 0              | 0              | 7,051                     |                          | 7,051            |  |
| .16 Sodium Injection   | 0              | 0              | 0             | 0             | 0              | 0              | 0              | 0             | 4,541          | 0               | 0              | 0              | 4,541                     |                          | 4,541            |  |
| .17 SO2 Allowances (D)   | 470            | 282            | 513           | (30,122)      | (30,054)       | (30,093)       | (29,953)       | (29,981)      | (30,166)       | (29,674)        | (30,297)       | (30,844)       | (269,912)                 |                          | (269,912)        |  |
| 2 Total of O & M Activities  | <u>152,364</u> | <u>805,194</u> | <u>47,140</u> | <u>22,962</u> | <u>576,735</u> | <u>280,706</u> | <u>112,820</u> | <u>18,261</u> | <u>466,683</u> | <u>199,259</u>  | <u>279,757</u> | <u>202,695</u> | <u>3,164,576</u>          | <u>1,462,579</u>         | <u>1,701,997</u> |  |
| 3 Recoverable Costs Allocated to Energy  | 22,962         | 655,833        | (633)         | (12,302)      | 271,242        | 38,193         | 341            | (17,955)      | 441,101        | 214,039         | 48,491         | 40,685         | 1,701,997                 |                          |                  |  |
| 4 Recoverable Costs Allocated to Demand  | 129,402        | 149,361        | 47,773        | 35,264        | 305,493        | 242,513        | 112,479        | 36,216        | 25,582         | (14,780)        | 231,266        | 162,010        | 1,462,579                 |                          |                  |  |
| 5 Retail Energy Jurisdictional Factor  | 0.9682617      | 0.9642104      | 0.9653178     | 0.9662259     | 0.9664104      | 0.9673082      | 0.9669007      | 0.9651754     | 0.9680481      | 0.9665998       | 0.9649312      | 0.9643590      |                           |                          |                  |  |
| 6 Retail Demand Jurisdictional Factor  | 0.9648271      | 0.9648271      | 0.9648271     | 0.9648271     | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271     | 0.9648271      | 0.9648271       | 0.9648271      | 0.9648271      |                           |                          |                  |  |
| 7 Jurisdictional Energy Recoverable Costs (A)                                  | 22,264         | 633,246        | (612)         | (11,903)      | 262,498        | 36,996         | 330            | (17,354)      | 427,605        | 207,180         | 46,856         | 39,290         | 1,646,396                 |                          |                  |  |
| 8 Jurisdictional Demand Recoverable Costs (B)                                  | <u>124,851</u> | <u>144,108</u> | <u>46,093</u> | <u>34,024</u> | <u>294,748</u> | <u>233,933</u> | <u>108,523</u> | <u>34,942</u> | <u>24,682</u>  | <u>(14,260)</u> | <u>223,132</u> | <u>156,312</u> | <u>1,411,138</u>          |                          |                  |  |
| 9 Total Jurisdictional Recoverable Costs<br>for O & M Activities (Lines 7 + 8) | <u>147,115</u> | <u>777,354</u> | <u>45,481</u> | <u>22,121</u> | <u>557,246</u> | <u>270,979</u> | <u>108,853</u> | <u>17,588</u> | <u>452,287</u> | <u>192,920</u>  | <u>269,988</u> | <u>195,602</u> | <u>3,057,534</u>          |                          |                  |  |

## Notes:

(A) Line 3 x Line 5 x 1.0014 line loss multiplier

(B) Line 4 x Line 6

(C) Expenses for July have been adjusted since the estimated true-up (revised 11/22/99) to reflect a \$60 correction to General Solid &amp; Hazardous Waste

(D) See Schedule 8A, Page 17, Line 8

Schedule 6A

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

**Variance Report of Capital Investment Projects - Recoverable Costs**  
 (in Dollars)

| Line | (1)                                | (2)                          | (3)            | (4)                         |
|------|------------------------------------|------------------------------|----------------|-----------------------------|
|      | <u>Actual</u>                      | <u>Estimated/<br/>Actual</u> | <u>Amount</u>  | <u>Variance<br/>Percent</u> |
| 1    | Description of Investment Projects |                              |                |                             |
| .1   | 39,619                             | 39,621                       | (2)            | (0.0) %                     |
| .2   | 3,080,688                          | 3,080,688                    | 0              | 0.0 %                       |
| .3   | 266,991                            | 266,992                      | (1)            | (0.0) %                     |
| .4   | 2,038,653                          | 2,038,651                    | 2              | 0.0 %                       |
| .5   | 638,357                            | 638,361                      | (4)            | (0.0) %                     |
| .6   | 49,208                             | 49,164                       | 44             | 0.1 %                       |
| .7   | 112,031                            | 112,033                      | (2)            | (0.0) %                     |
| .8   | 38,887                             | 38,889                       | (2)            | (0.0) %                     |
| .9   | 6,037                              | 6,037                        | 0              | 0.0 %                       |
| .10  | 12,938                             | 12,936                       | 2              | 0.0 %                       |
| .11  | 7,554                              | 7,556                        | (2)            | (0.0) %                     |
| .12  | 3,528                              | 2,535                        | 993            | 39.2 %                      |
| .13  | 352,704                            | 352,703                      | 1              | 0.0 %                       |
| .14  | 21,632                             | 21,630                       | 2              | 0.0 %                       |
| .15  | 2,082,458                          | 2,082,457                    | 1              | 0.0 %                       |
| .16  | 93,627                             | 93,622                       | 5              | 0.0 %                       |
| .17  | <u>(72,938)</u>                    | <u>(342,363)</u>             | <u>269,425</u> | 78.7 %                      |
| 2    | <u>8,771,974</u>                   | <u>8,501,512</u>             | <u>270,462</u> | 3.2 %                       |
| 3    | 6,208,517                          | 5,938,100                    | 270,417        | 4.6 %                       |
| 4    | 2,563,457                          | 2,563,412                    | 45             | 0.0 %                       |

**Notes:**

Column (1) is the End of Period Totals on Schedule 7A  
 Column (2) is the approved Estimated/Actual amount in accordance with FPSC Order No. PSC-99-2513-FOF-EI  
 Column (3) = Column (1) - Column (2)  
 Column (4) = Column (3) / Column (2)

**Gulf Power Company**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

**Capital Investment Projects - Recoverable Costs**  
 (in Dollars)

| Line   | January        | February       | March          | April          | May            | June           | July           | August         | September      | October        | November       | December       | End of Period Total | Method of Classification |                  |  |
|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---------------------|--------------------------|------------------|--|
|  |                |                |                |                |                |                |                |                |                |                |                |                |                     | Demand                   | Energy           |  |
| 1 Description of Investment Projects (A)                                       |                |                |                |                |                |                |                |                |                |                |                |                |                     |                          |                  |  |
| .1 Air Quality Assurance Testing   | 3,443          | 3,417          | 3,392          | 3,366          | 3,341          | 3,315          | 3,290          | 3,265          | 3,240          | 3,214          | 3,181          | 3,155          | 39,619              | 0                        | 39,619           |  |
| .2 Crist 5, 6 & 7 Precipitator Projects  | 261,596        | 260,838        | 260,078        | 259,321        | 258,561        | 257,803        | 257,043        | 256,286        | 255,529        | 254,769        | 249,803        | 249,061        | 3,080,688           | 0                        | 3,080,688        |  |
| .3 Crist 7 Flue Gas Conditioning   | 22,637         | 22,578         | 22,520         | 22,460         | 22,401         | 22,343         | 22,284         | 22,225         | 22,166         | 22,107         | 21,664         | 21,606         | 266,991             | 0                        | 266,991          |  |
| .4 Low NOx Burners, Crist 6 & 7  | 172,719        | 172,294        | 171,872        | 171,447        | 171,025        | 170,601        | 170,177        | 169,754        | 169,330        | 168,907        | 165,469        | 165,058        | 2,038,653           | 0                        | 2,038,653        |  |
| .5 CEMs - Crist 1,4-7, Scholz 1, Smith 1 & 2, Daniel                           | 53,975         | 53,866         | 53,749         | 53,640         | 53,525         | 53,413         | 53,301         | 53,189         | 53,073         | 52,960         | 51,888         | 51,778         | 638,357             | 0                        | 638,357          |  |
| .6 Substation Contamination Investigation                                      | 4,160          | 4,152          | 4,143          | 4,131          | 4,124          | 4,115          | 4,104          | 4,097          | 4,086          | 4,079          | 3,991          | 4,026          | 49,208              | 45,423                   | 3,785            |  |
| .7 Crist Cooling Tower Cell  | 9,502          | 9,477          | 9,451          | 9,427          | 9,400          | 9,376          | 9,350          | 9,324          | 9,299          | 9,273          | 9,089          | 9,063          | 112,031             | 103,415                  | 8,616            |  |
| .8 Crist 1-5 Dechlorination  | 3,293          | 3,287          | 3,278          | 3,270          | 3,262          | 3,255          | 3,245          | 3,239          | 3,231          | 3,222          | 3,157          | 3,148          | 38,887              | 35,895                   | 2,992            |  |
| .9 Crist Diesel Fuel Oil Remediation   | 510            | 511            | 508            | 508            | 507            | 505            | 504            | 503            | 502            | 500            | 490            | 489            | 6,037               | 5,572                    | 465              |  |
| .10 Crist Bulk Tanker Unload Sec Contain Struc                                 | 1,097          | 1,093          | 1,090          | 1,087          | 1,085          | 1,083          | 1,080          | 1,077          | 1,076          | 1,072          | 1,051          | 1,047          | 12,938              | 11,943                   | 995              |  |
| .11 Crist IWW Sampling System  | 639            | 639            | 636            | 636            | 633            | 633            | 630            | 630            | 628            | 626            | 613            | 611            | 7,554               | 6,974                    | 580              |  |
| .12 Sodium Injection   | 0              | 0              | 0              | 0              | 0              | 0              | 0              | 88             | 536            | 919            | 920            | 1,065          | 3,528               |                          | 3,528            |  |
| .13 Smith Stormwater Collection System   | 29,846         | 29,780         | 29,714         | 29,647         | 29,582         | 29,515         | 29,449         | 29,383         | 29,317         | 29,251         | 28,642         | 28,578         | 352,704             | 325,573                  | 27,131           |  |
| .14 Smith Waste Water Treatment Facility                                       | 1,831          | 1,827          | 1,824          | 1,818          | 1,815          | 1,809          | 1,806          | 1,802          | 1,797          | 1,794          | 1,756          | 1,753          | 21,632              | 19,967                   | 1,665            |  |
| .15 Daniel Ash Management Project  | 175,667        | 175,357        | 175,044        | 174,735        | 174,423        | 174,111        | 173,800        | 173,488        | 173,177        | 172,866        | 170,046        | 169,743        | 2,082,458           | 1,922,271                | 160,187          |  |
| .16 Underground Fuel Tank Replacement  | 8,054          | 8,011          | 7,966          | 7,923          | 7,880          | 7,835          | 7,792          | 7,746          | 7,704          | 7,659          | 7,549          | 7,508          | 93,627              | 86,424                   | 7,203            |  |
| .17 SO2 Allowances   | (4,231)        | (4,234)        | (4,238)        | (6,047)        | (7,721)        | (7,470)        | (7,218)        | (6,951)        | (6,683)        | (6,417)        | (5,997)        | (5,731)        | (72,938)            | 0                        | (72,938)         |  |
| 2 Total Investment Projects - Recoverable Costs                                | <b>744,738</b> | <b>742,893</b> | <b>741,027</b> | <b>737,369</b> | <b>733,843</b> | <b>732,242</b> | <b>730,637</b> | <b>729,145</b> | <b>728,008</b> | <b>726,801</b> | <b>713,312</b> | <b>711,958</b> | <b>8,771,974</b>    | <b>7,563,457</b>         | <b>6,208,517</b> |  |
| 3 Recoverable Costs Allocated to Energy  | 528,185        | 526,770        | 525,346        | 522,125        | 519,034        | 517,868        | 516,704        | 515,647        | 514,946        | 514,176        | 504,342        | 503,374        | 6,208,517           |                          |                  |  |
| 4 Recoverable Costs Allocated to Demand  | 216,553        | 216,123        | 215,681        | 215,244        | 214,809        | 214,374        | 213,933        | 213,498        | 213,062        | 212,624        | 208,971        | 208,584        | 2,563,457           |                          |                  |  |
| 5 Retail Energy Jurisdictional Factor  | 0.9682617      | 0.9642104      | 0.9653178      | 0.9662259      | 0.9664104      | 0.9673082      | 0.9669007      | 0.9651754      | 0.9680481      | 0.9665998      | 0.9649312      | 0.9643590      |                     |                          |                  |  |
| 6 Retail Demand Jurisdictional Factor  | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      | 0.9648271      |                     |                          |                  |  |
| 7 Jurisdictional Energy Recoverable Costs (B)                                  | 512,137        | 508,628        | 507,836        | 505,197        | 502,302        | 501,639        | 500,301        | 498,387        | 499,190        | 497,698        | 487,337        | 486,113        | 6,006,765           |                          |                  |  |
| 8 Jurisdictional Demand Recoverable Costs (C)                                  | 208,936        | 208,521        | 208,095        | 207,673        | 207,254        | 206,834        | 206,408        | 205,989        | 205,568        | 205,145        | 201,621        | 201,247        | 2,473,291           |                          |                  |  |
| 9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8) | <b>721,073</b> | <b>717,149</b> | <b>715,931</b> | <b>712,870</b> | <b>709,556</b> | <b>708,473</b> | <b>706,709</b> | <b>704,376</b> | <b>704,758</b> | <b>702,843</b> | <b>688,958</b> | <b>687,360</b> | <b>8,480,056</b>    |                          |                  |  |

Notes:  
 (A) Each project's Total System Recoverable Expenses on Schedule 8A, Line 9  
 (B) Line 3 x Line 5 x 1.0014 line loss multiplier  
 (C) Line 4 x Line 6

40

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

**Return on Capital Investments, Depreciation and Taxes**  
For Project: Air Quality Assurance Testing  
P.E. 1006  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| d    | Other (A)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 239,115                       | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   | 239,115   |                         |
| 3    | Less: Accumulated Depreciation (B)                     | (170,799)                     | (173,646) | (176,492) | (179,339) | (182,185) | (185,031) | (187,877) | (190,723) | (193,569) | (196,416) | (199,262) | (202,109) | (204,955) |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 68,316                        | 65,469    | 62,623    | 59,776    | 56,930    | 54,084    | 51,238    | 48,392    | 45,546    | 42,699    | 39,853    | 37,006    | 34,160    |                         |
| 6    | Average Net Investment                                 |                               | 66,893    | 64,046    | 61,200    | 58,353    | 55,507    | 52,661    | 49,815    | 46,969    | 44,123    | 41,276    | 38,430    | 35,583    |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 400       | 383       | 366       | 349       | 332       | 315       | 298       | 281       | 264       | 247       | 221       | 205       | 3,661                   |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 196       | 188       | 179       | 171       | 163       | 154       | 146       | 138       | 129       | 121       | 113       | 104       | 1,802                   |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Amortization   |                               | 2,847     | 2,846     | 2,847     | 2,846     | 2,846     | 2,846     | 2,846     | 2,846     | 2,847     | 2,846     | 2,847     | 2,846     | 34,156                  |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 3,443     | 3,417     | 3,392     | 3,366     | 3,341     | 3,315     | 3,290     | 3,265     | 3,240     | 3,214     | 3,181     | 3,155     | 39,619                  |
| a    | Recoverable Costs Allocated to Energy                  |                               | 3,443     | 3,417     | 3,392     | 3,366     | 3,341     | 3,315     | 3,290     | 3,265     | 3,240     | 3,214     | 3,181     | 3,155     | 39,619                  |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 3,338     | 3,299     | 3,279     | 3,257     | 3,233     | 3,211     | 3,186     | 3,156     | 3,141     | 3,111     | 3,074     | 3,047     | 38,332                  |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 3,338     | 3,299     | 3,279     | 3,257     | 3,233     | 3,211     | 3,186     | 3,156     | 3,141     | 3,111     | 3,074     | 3,047     | 38,332                  |

Notes:

(A) Description and reason for 'Other' adjustments to net Investment for this project

(B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal

(C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%

(D) Description and reason for 'Other' adjustments to investment expenses for this project

(E) Line 9a x Line 10 x 1.0014 line loss multiplier

(F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist 5, 6 & 7 Precipitator Projects  
P.E.s 1119, 1216, 1243  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January     | February    | March       | April       | May         | June        | July        | August      | September   | October     | November    | December    | End of<br>Period Amount |
|------|--|-------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------------|
| 1    | Investments  |                               |             |             |             |             |             |             |             |             |             |             |             |             |                         |
| a    | Expenditures/Additions                                 |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| b    | Clearings to Plant                                     |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| c    | Retirements  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| d    | Other (A)  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 2    | Plant-in-Service/Depreciation Base                     | 24,440,825                    | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825  | 24,440,825              |
| 3    | Less: Accumulated Depreciation (B)                     | (4,590,187)                   | (4,675,373) | (4,760,559) | (4,845,744) | (4,930,930) | (5,016,115) | (5,101,301) | (5,186,486) | (5,271,672) | (5,356,859) | (5,442,046) | (5,527,233) | (5,612,419) |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 19,850,638                    | 19,765,452  | 19,680,266  | 19,595,081  | 19,509,895  | 19,424,710  | 19,339,524  | 19,254,339  | 19,169,153  | 19,083,966  | 18,998,779  | 18,913,592  | 18,828,406  |                         |
| 6    | Average Net Investment                                 |                               | 19,808,045  | 19,722,859  | 19,637,673  | 19,552,488  | 19,467,302  | 19,382,117  | 19,296,931  | 19,211,746  | 19,126,559  | 19,041,372  | 18,956,185  | 18,870,999  |                         |
| 7    | Return on Average Net Investment                       |                               |             |             |             |             |             |             |             |             |             |             |             |             |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 118,412     | 117,903     | 117,394     | 116,885     | 116,376     | 115,866     | 115,357     | 114,848     | 114,339     | 113,829     | 109,112     | 108,621     | 1,378,942               |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 57,998      | 57,749      | 57,499      | 57,250      | 57,000      | 56,751      | 56,501      | 56,252      | 56,003      | 55,753      | 55,504      | 55,254      | 679,514                 |
| 8    | Investment Expenses                                    |                               |             |             |             |             |             |             |             |             |             |             |             |             |                         |
| a    | Depreciation   |                               | 71,293      | 71,294      | 71,293      | 71,294      | 71,293      | 71,294      | 71,293      | 71,294      | 71,294      | 71,294      | 71,294      | 71,293      | 855,523                 |
| b    | Amortization   |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| c    | Dismantlement  |                               | 13,893      | 13,892      | 13,892      | 13,892      | 13,892      | 13,892      | 13,892      | 13,892      | 13,893      | 13,893      | 13,893      | 13,893      | 166,709                 |
| d    | Property Taxes   |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| e    | Other (D)  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 261,596     | 260,838     | 260,078     | 259,321     | 258,561     | 257,803     | 257,043     | 256,286     | 255,529     | 254,769     | 249,803     | 249,061     | 3,080,688               |
| a    | Recoverable Costs Allocated to Energy                  |                               | 261,596     | 260,838     | 260,078     | 259,321     | 258,561     | 257,803     | 257,043     | 256,286     | 255,529     | 254,769     | 249,803     | 249,061     | 3,080,688               |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617   | 0.9642104   | 0.9653178   | 0.9662259   | 0.9664104   | 0.9673082   | 0.9669007   | 0.9651754   | 0.9680481   | 0.9665998   | 0.9649312   | 0.9643590   |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 253,648     | 251,855     | 251,409     | 250,913     | 250,226     | 249,724     | 248,883     | 247,707     | 247,711     | 246,604     | 241,380     | 240,520     | 2,980,580               |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 253,648     | 251,855     | 251,409     | 250,913     | 250,226     | 249,724     | 248,883     | 247,707     | 247,711     | 246,604     | 241,380     | 240,520     | 2,980,580               |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11



**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist 7 Flue Gas Conditioning  
P.E. 1228  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| d    | Cost of Removal (A)                                    |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| e    | Salvage  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 2,179,245                     | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 | 2,179,245 |                         |
| 3    | Less: Accumulated Depreciation (B)                     | (376,092)                     | (382,699) | (389,306) | (395,914) | (402,521) | (409,127) | (415,735) | (422,342) | (428,949) | (435,556) | (442,163) | (448,770) | (455,377) |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 1,803,153                     | 1,796,546 | 1,789,939 | 1,783,331 | 1,776,724 | 1,770,118 | 1,763,510 | 1,756,903 | 1,750,296 | 1,743,689 | 1,737,082 | 1,730,475 | 1,723,868 |                         |
| 6    | Average Net Investment                                 |                               | 1,799,850 | 1,793,243 | 1,786,635 | 1,780,028 | 1,773,421 | 1,766,814 | 1,760,207 | 1,753,600 | 1,746,993 | 1,740,386 | 1,733,779 | 1,727,172 |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 10,760    | 10,720    | 10,681    | 10,641    | 10,602    | 10,562    | 10,523    | 10,483    | 10,444    | 10,404    | 9,580     | 9,942     | 125,742                 |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 5,270     | 5,251     | 5,231     | 5,212     | 5,193     | 5,173     | 5,154     | 5,135     | 5,115     | 5,096     | 5,077     | 5,057     | 61,964                  |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 6,356     | 6,357     | 6,357     | 6,357     | 6,356     | 6,357     | 6,357     | 6,357     | 6,357     | 6,357     | 6,357     | 6,357     | 76,282                  |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 251       | 250       | 251       | 250       | 250       | 251       | 250       | 250       | 250       | 250       | 250       | 250       | 3,003                   |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 22,637    | 22,578    | 22,520    | 22,460    | 22,401    | 22,343    | 22,284    | 22,225    | 22,166    | 22,107    | 21,664    | 21,606    | 266,991                 |
| a    | Recoverable Costs Allocated to Energy                  |                               | 22,637    | 22,578    | 22,520    | 22,460    | 22,401    | 22,343    | 22,284    | 22,225    | 22,166    | 22,107    | 21,664    | 21,606    | 266,991                 |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 21,949    | 21,800    | 21,769    | 21,732    | 21,679    | 21,643    | 21,577    | 21,481    | 21,488    | 21,399    | 20,934    | 20,865    | 258,316                 |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 21,949    | 21,800    | 21,769    | 21,732    | 21,679    | 21,643    | 21,577    | 21,481    | 21,488    | 21,399    | 20,934    | 20,865    | 258,316                 |

- Notes:
- (A) Description and reason for 'Other' adjustments to net investment for this project
  - (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
  - (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
  - (D) Description and reason for 'Other' adjustments to investment expenses for this project
  - (E) Line 9a x Line 10 x 1.0014 line loss multiplier
  - (F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Low NOx Burners, Crist 6 & 7  
P.E.s 1236 and 1242  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January     | February    | March       | April       | May         | June        | July        | August      | September   | October     | November    | December    | End of<br>Period Amount |
|------|--|-------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------------|
| 1    | Investments  |                               |             |             |             |             |             |             |             |             |             |             |             |             |                         |
| a    | Expenditures/Additions                                 |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| b    | Clearings to Plant                                     |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| c    | Retirements  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| d    | Other (A)  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 2    | Plant-in-Service/Depreciation Base                     | 16,296,360                    | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360  | 16,296,360              |
| 3    | Less: Accumulated Depreciation (B)                     | (2,216,766)                   | (2,264,304) | (2,311,840) | (2,359,378) | (2,406,914) | (2,454,451) | (2,501,987) | (2,549,523) | (2,597,059) | (2,644,595) | (2,692,131) | (2,739,667) | (2,787,205) | (2,787,205)             |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 14,079,594                    | 14,032,056  | 13,984,520  | 13,936,982  | 13,889,446  | 13,841,909  | 13,794,373  | 13,746,837  | 13,699,301  | 13,651,765  | 13,604,229  | 13,556,693  | 13,509,155  | 13,509,155              |
| 6    | Average Net Investment                                 |                               | 14,055,825  | 14,008,288  | 13,960,751  | 13,913,214  | 13,865,678  | 13,818,141  | 13,770,605  | 13,723,069  | 13,675,533  | 13,627,997  | 13,580,461  | 13,532,924  | 13,532,924              |
| 7    | Return on Average Net Investment                       |                               |             |             |             |             |             |             |             |             |             |             |             |             |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 84,026      | 83,742      | 83,457      | 83,173      | 82,889      | 82,605      | 82,321      | 82,037      | 81,752      | 81,468      | 78,169      | 77,896      | 983,535                 |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 41,155      | 41,016      | 40,877      | 40,738      | 40,599      | 40,460      | 40,320      | 40,181      | 40,042      | 39,903      | 39,764      | 39,624      | 484,679                 |
| 8    | Investment Expenses                                    |                               |             |             |             |             |             |             |             |             |             |             |             |             |                         |
| a    | Depreciation   |                               | 47,538      | 47,536      | 47,538      | 47,536      | 47,537      | 47,536      | 47,536      | 47,536      | 47,536      | 47,536      | 47,536      | 47,538      | 570,439                 |
| b    | Amortization   |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| c    | Dismantlement  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| d    | Property Taxes   |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| e    | Other (D)  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 172,719     | 172,294     | 171,872     | 171,447     | 171,025     | 170,601     | 170,177     | 169,754     | 169,330     | 168,907     | 165,469     | 165,058     | 2,038,653               |
| a    | Recoverable Costs Allocated to Energy                  |                               | 172,719     | 172,294     | 171,872     | 171,447     | 171,025     | 170,601     | 170,177     | 169,754     | 169,330     | 168,907     | 165,469     | 165,058     | 2,038,653               |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617   | 0.9642104   | 0.9653178   | 0.9662259   | 0.9664104   | 0.9673082   | 0.9669007   | 0.9651754   | 0.9680481   | 0.9665998   | 0.9649312   | 0.9643590   |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   | 0.9648271   |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 167,471     | 166,360     | 166,143     | 165,888     | 165,512     | 165,255     | 164,775     | 164,072     | 164,149     | 163,494     | 159,890     | 159,398     | 1,972,407               |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 167,471     | 166,360     | 166,143     | 165,888     | 165,512     | 165,255     | 164,775     | 164,072     | 164,149     | 163,494     | 159,890     | 159,398     | 1,972,407               |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: CBMs - Crist 1,4-7, Schoiz 1, Smith 1 & 2, Daniel  
P.E.s 1164,1240,1245,1286,1289,1290,1323,1459,1460 & 1558  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Cost of Removal (A)                                    |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Salvage  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 2    | Plant-in-Service/Depreciation Base                     | 4,880,153                     | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153 | 4,880,153               |
| 3    | Less: Accumulated Depreciation (B)                     | (420,003)                     | (432,688) | (445,377) | (458,063) | (470,753) | (483,441) | (496,129) | (508,818) | (521,508) | (534,195) | (546,883) | (559,572) | (572,261) |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 4,460,150                     | 4,447,465 | 4,434,776 | 4,422,090 | 4,409,400 | 4,396,712 | 4,384,024 | 4,371,335 | 4,358,645 | 4,345,958 | 4,333,270 | 4,320,581 | 4,307,892 |                         |
| 6    | Average Net Investment                                 |                               | 4,453,808 | 4,441,121 | 4,428,433 | 4,415,745 | 4,403,056 | 4,390,368 | 4,377,680 | 4,364,990 | 4,352,302 | 4,339,614 | 4,326,926 | 4,314,237 |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 26,625    | 26,549    | 26,473    | 26,397    | 26,321    | 26,246    | 26,170    | 26,094    | 26,018    | 25,942    | 24,906    | 24,833    | 312,574                 |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 13,041    | 13,004    | 12,966    | 12,929    | 12,892    | 12,855    | 12,818    | 12,781    | 12,744    | 12,706    | 12,669    | 12,632    | 154,037                 |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 12,685    | 12,689    | 12,686    | 12,690    | 12,688    | 12,688    | 12,689    | 12,690    | 12,687    | 12,688    | 12,689    | 12,689    | 152,258                 |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 1,624     | 19,488                  |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 53,975    | 53,866    | 53,749    | 53,640    | 53,525    | 53,413    | 53,301    | 53,189    | 53,073    | 52,960    | 51,888    | 51,778    | 638,357                 |
| a    | Recoverable Costs Allocated to Energy                  |                               | 53,975    | 53,866    | 53,749    | 53,640    | 53,525    | 53,413    | 53,301    | 53,189    | 53,073    | 52,960    | 51,888    | 51,778    | 638,357                 |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 52,335    | 52,011    | 51,958    | 51,901    | 51,800    | 51,739    | 51,609    | 51,409    | 51,449    | 51,263    | 50,138    | 50,002    | 617,614                 |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 52,335    | 52,011    | 51,958    | 51,901    | 51,800    | 51,739    | 51,609    | 51,409    | 51,449    | 51,263    | 50,138    | 50,002    | 617,614                 |

Notes:  
 (A) Cost of Removal Associated with PE 1164  
 (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal  
 (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%  
 (D) Description and reason for 'Other' adjustments to investment expenses for this project  
 (E) Line 9a x Line 10 x 1.0014 line loss multiplier  
 (F) Line 9b x Line 11

12

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: Sub. Contam. Mobile Groundwater Treat. Sys.  
P.E.s 1007 and 3400  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 9,362                   |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 9,362                   |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Cost of Removal (A)                                    |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Salvage  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 2    | Plant-in-Service/Depreciation Base                     | 369,649                       | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 369,649   | 379,011                 |
| 3    | Less: Accumulated Depreciation (B)                     | (17,804)                      | (18,836)  | (19,868)  | (20,900)  | (21,930)  | (22,961)  | (23,993)  | (25,023)  | (26,055)  | (27,085)  | (28,117)  | (29,147)  | (30,180)  | (30,180)                |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 351,845                       | 350,813   | 349,781   | 348,749   | 347,719   | 346,688   | 345,656   | 344,626   | 343,594   | 342,564   | 341,532   | 340,502   | 339,471   |                         |
| 6    | Average Net Investment                                 |                               | 351,329   | 350,297   | 349,265   | 348,234   | 347,204   | 346,172   | 345,141   | 344,110   | 343,079   | 342,048   | 341,017   | 340,667   |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 2,100     | 2,094     | 2,088     | 2,082     | 2,076     | 2,069     | 2,063     | 2,057     | 2,051     | 2,045     | 1,963     | 1,984     | 24,672                  |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 1,028     | 1,026     | 1,023     | 1,019     | 1,017     | 1,014     | 1,011     | 1,008     | 1,005     | 1,002     | 998       | 1,009     | 12,160                  |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 896       | 896       | 897       | 895       | 896       | 896       | 895       | 896       | 895       | 896       | 895       | 897       | 10,750                  |
| b    | Amortization   |                               | 136       | 136       | 135       | 135       | 135       | 136       | 135       | 136       | 135       | 136       | 135       | 136       | 1,626                   |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 4,160     | 4,152     | 4,143     | 4,131     | 4,124     | 4,115     | 4,104     | 4,097     | 4,086     | 4,079     | 3,991     | 4,026     | 49,208                  |
| a    | Recoverable Costs Allocated to Energy                  |                               | 320       | 320       | 318       | 318       | 318       | 316       | 316       | 315       | 314       | 314       | 307       | 309       | 3,785                   |
| b    | Recoverable Costs Allocated to Demand                  |                               | 3,840     | 3,832     | 3,825     | 3,813     | 3,806     | 3,799     | 3,788     | 3,782     | 3,772     | 3,764     | 3,685     | 3,717     | 45,423                  |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 310       | 309       | 307       | 308       | 308       | 306       | 306       | 304       | 304       | 304       | 297       | 298       | 3,661                   |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 3,705     | 3,697     | 3,690     | 3,679     | 3,672     | 3,665     | 3,655     | 3,649     | 3,639     | 3,632     | 3,555     | 3,586     | 43,824                  |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 4,015     | 4,006     | 3,997     | 3,987     | 3,980     | 3,971     | 3,961     | 3,953     | 3,943     | 3,936     | 3,852     | 3,884     | 47,485                  |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Cooling Tower Cell  
P.E. 1232  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Other (A)  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 906,659                       | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659   | 906,659                 |
| 3    | Less: Accumulated Depreciation (B)                     | (157,742)                     | (160,586) | (163,431) | (166,275) | (169,120) | (171,964) | (174,809) | (177,654) | (180,499) | (183,344) | (186,188) | (189,033) | (191,877) |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 748,917                       | 746,073   | 743,228   | 740,384   | 737,539   | 734,695   | 731,850   | 729,005   | 726,160   | 723,315   | 720,471   | 717,626   | 714,782   |                         |
| 6    | Average Net Investment                                 |                               | 747,495   | 744,651   | 741,806   | 738,962   | 736,117   | 733,273   | 730,428   | 727,583   | 724,738   | 721,893   | 719,049   | 716,204   |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 4,469     | 4,452     | 4,435     | 4,418     | 4,401     | 4,384     | 4,366     | 4,349     | 4,332     | 4,315     | 4,139     | 4,122     | 52,182                  |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 2,189     | 2,180     | 2,172     | 2,164     | 2,155     | 2,147     | 2,139     | 2,130     | 2,122     | 2,114     | 2,105     | 2,097     | 25,714                  |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 2,644     | 2,645     | 2,644     | 2,645     | 2,644     | 2,645     | 2,645     | 2,645     | 2,645     | 2,644     | 2,645     | 2,644     | 31,735                  |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 200       | 200       | 200       | 200       | 200       | 200       | 200       | 200       | 200       | 200       | 200       | 200       | 2,400                   |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 9,502     | 9,477     | 9,451     | 9,427     | 9,400     | 9,376     | 9,350     | 9,324     | 9,299     | 9,273     | 9,089     | 9,063     | 112,031                 |
| a    | Recoverable Costs Allocated to Energy                  |                               | 731       | 729       | 727       | 725       | 723       | 721       | 719       | 717       | 715       | 713       | 699       | 697       | 8,616                   |
| b    | Recoverable Costs Allocated to Demand                  |                               | 8,771     | 8,748     | 8,724     | 8,702     | 8,677     | 8,655     | 8,631     | 8,607     | 8,584     | 8,560     | 8,390     | 8,366     | 103,415                 |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 709       | 704       | 703       | 701       | 700       | 698       | 696       | 693       | 693       | 690       | 675       | 673       | 8,335                   |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 8,462     | 8,440     | 8,417     | 8,396     | 8,372     | 8,351     | 8,327     | 8,304     | 8,282     | 8,259     | 8,095     | 8,072     | 99,777                  |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 9,171     | 9,144     | 9,120     | 9,097     | 9,072     | 9,049     | 9,023     | 8,997     | 8,975     | 8,949     | 8,770     | 8,745     | 108,112                 |

- Notes:
- (A) Description and reason for 'Other' adjustments to net investment for this project
  - (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
  - (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
  - (D) Description and reason for 'Other' adjustments to investment expenses for this project
  - (E) Line 9a x Line 10 x 1.0014 line loss multiplier
  - (F) Line 9b x Line 11

14

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist I-5 Dechlorination  
P.E. 1248  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| d    | Other (A)  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 305,323                       | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323   | 305,323                 |
| 3    | Less: Accumulated Depreciation (B)                     | (35,024)                      | (35,914)  | (36,805)  | (37,695)  | (38,586)  | (39,476)  | (40,367)  | (41,257)  | (42,148)  | (43,039)  | (43,929)  | (44,820)  | (45,710)  | (45,710)                |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 270,299                       | 269,409   | 268,518   | 267,628   | 266,737   | 265,847   | 264,956   | 264,066   | 263,175   | 262,284   | 261,394   | 260,503   | 259,613   |                         |
| 6    | Average Net Investment                                 |                               | 269,854   | 268,964   | 268,073   | 267,183   | 266,292   | 265,402   | 264,511   | 263,621   | 262,730   | 261,839   | 260,949   | 260,058   |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 1,613     | 1,608     | 1,603     | 1,597     | 1,592     | 1,587     | 1,581     | 1,576     | 1,571     | 1,565     | 1,502     | 1,497     | 18,892                  |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 790       | 788       | 785       | 782       | 780       | 777       | 774       | 772       | 769       | 767       | 764       | 761       | 9,309                   |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 890       | 891       | 890       | 891       | 890       | 891       | 890       | 891       | 891       | 890       | 891       | 890       | 10,686                  |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 3,293     | 3,287     | 3,278     | 3,270     | 3,262     | 3,255     | 3,245     | 3,239     | 3,231     | 3,222     | 3,157     | 3,148     | 38,887                  |
| a    | Recoverable Costs Allocated to Energy                  |                               | 253       | 253       | 252       | 252       | 251       | 250       | 250       | 249       | 249       | 248       | 243       | 242       | 2,992                   |
| b    | Recoverable Costs Allocated to Demand                  |                               | 3,040     | 3,034     | 3,026     | 3,018     | 3,011     | 3,005     | 2,995     | 2,990     | 2,982     | 2,974     | 2,914     | 2,906     | 35,895                  |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 245       | 244       | 244       | 244       | 243       | 242       | 242       | 241       | 241       | 240       | 235       | 234       | 2,895                   |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 2,933     | 2,927     | 2,920     | 2,912     | 2,905     | 2,899     | 2,890     | 2,885     | 2,877     | 2,869     | 2,812     | 2,804     | 34,633                  |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 3,178     | 3,171     | 3,164     | 3,156     | 3,148     | 3,141     | 3,132     | 3,126     | 3,118     | 3,109     | 3,047     | 3,038     | 37,528                  |

- Notes:
- (A) Description and reason for 'Other' adjustments to net Investment for this project
  - (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
  - (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
  - (D) Description and reason for 'Other' adjustments to investment expenses for this project
  - (E) Line 9a x Line 10 x 1.0014 line loss multiplier
  - (F) Line 9b x Line 11

15

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Diesel Fuel Oil Remediation  
P.E. 1270  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Other (A)  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 47,955                        | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    | 47,955    |                         |
| 3    | Less: Accumulated Depreciation (B)                     | (6,158)                       | (6,297)   | (6,437)   | (6,576)   | (6,716)   | (6,856)   | (6,996)   | (7,136)   | (7,276)   | (7,416)   | (7,556)   | (7,696)   | (7,836)   |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 41,797                        | 41,658    | 41,518    | 41,379    | 41,239    | 41,099    | 40,959    | 40,819    | 40,679    | 40,539    | 40,399    | 40,259    | 40,119    |                         |
| 6    | Average Net Investment                                 |                               | 41,728    | 41,588    | 41,449    | 41,309    | 41,169    | 41,029    | 40,889    | 40,749    | 40,609    | 40,469    | 40,329    | 40,189    |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 249       | 249       | 248       | 247       | 246       | 245       | 244       | 244       | 243       | 242       | 232       | 231       | 2,920                   |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 122       | 122       | 121       | 121       | 121       | 120       | 120       | 119       | 119       | 118       | 118       | 118       | 1,439                   |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 139       | 140       | 139       | 140       | 140       | 140       | 140       | 140       | 140       | 140       | 140       | 140       | 1,678                   |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 510       | 511       | 508       | 508       | 507       | 505       | 504       | 503       | 502       | 500       | 490       | 489       | 6,037                   |
| a    | Recoverable Costs Allocated to Energy                  |                               | 39        | 39        | 39        | 39        | 39        | 39        | 39        | 39        | 39        | 38        | 38        | 38        | 465                     |
| b    | Recoverable Costs Allocated to Demand                  |                               | 471       | 472       | 469       | 469       | 468       | 466       | 465       | 464       | 463       | 462       | 452       | 451       | 5,572                   |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 38        | 38        | 38        | 38        | 38        | 38        | 38        | 38        | 38        | 37        | 37        | 37        | 453                     |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 454       | 455       | 453       | 453       | 452       | 450       | 449       | 448       | 447       | 446       | 436       | 435       | 5,378                   |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 492       | 493       | 491       | 491       | 490       | 488       | 487       | 486       | 485       | 483       | 473       | 472       | 5,831                   |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

91

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist Bulk Tanker Unload Sec Contain Struc  
P.E. 1271  
(in Dollars)

| Line | Description  | Beginning of  |           |           |           |           |           |           |           |           |           |           |           |           | End of        |
|------|--|---------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------------|
|      |  | Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | Period Amount |
| 1    | Investments  |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| a    | Expenditures/Additions                                 |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| b    | Clearings to Plant                                     |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| c    | Retirements  |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| d    | Other (A)  |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| 2    | Plant-in-Service/Depreciation Base                     | 101,495       | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495   | 101,495       |
| 3    | Less: Accumulated Depreciation (B)                     | (11,572)      | (11,869)  | (12,165)  | (12,461)  | (12,757)  | (13,053)  | (13,349)  | (13,645)  | (13,941)  | (14,238)  | (14,534)  | (14,831)  | (15,127)  |               |
| 4    | CWIP - Non Interest Bearing                            | 0             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 89,923        | 89,626    | 89,330    | 89,034    | 88,738    | 88,442    | 88,146    | 87,850    | 87,554    | 87,257    | 86,961    | 86,664    | 86,368    |               |
| 6    | Average Net Investment                                 |               | 89,775    | 89,478    | 89,182    | 88,886    | 88,590    | 88,294    | 87,998    | 87,702    | 87,406    | 87,109    | 86,813    | 86,516    |               |
| 7    | Return on Average Net Investment                       |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| a    | Equity Component Grossed Up For Taxes (C)              |               | 537       | 535       | 533       | 531       | 530       | 528       | 526       | 524       | 523       | 521       | 500       | 498       | 6,286         |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |               | 263       | 262       | 261       | 260       | 259       | 259       | 258       | 257       | 256       | 255       | 254       | 253       | 3,097         |
| 8    | Investment Expenses                                    |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| a    | Depreciation   |               | 297       | 296       | 296       | 296       | 296       | 296       | 296       | 296       | 297       | 296       | 297       | 296       | 3,555         |
| b    | Amortization   |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| c    | Dismantlement  |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| d    | Property Taxes   |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| e    | Other (D)  |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |               | 1,097     | 1,093     | 1,090     | 1,087     | 1,085     | 1,083     | 1,080     | 1,077     | 1,076     | 1,072     | 1,051     | 1,047     | 12,938        |
| a    | Recoverable Costs Allocated to Energy                  |               | 84        | 84        | 84        | 84        | 83        | 83        | 83        | 83        | 83        | 82        | 81        | 81        | 995           |
| b    | Recoverable Costs Allocated to Demand                  |               | 1,013     | 1,009     | 1,006     | 1,003     | 1,002     | 1,000     | 997       | 994       | 993       | 990       | 970       | 966       | 11,943        |
| 10   | Energy Jurisdictional Factor                           |               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |               |
| 11   | Demand Jurisdictional Factor                           |               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |               |
| 12   | Retail Energy-Related Recoverable Costs (E)            |               | 81        | 81        | 81        | 81        | 80        | 80        | 80        | 80        | 80        | 79        | 78        | 78        | 959           |
| 13   | Retail Demand-Related Recoverable Costs (F)            |               | 977       | 974       | 971       | 968       | 967       | 965       | 962       | 959       | 958       | 955       | 936       | 932       | 11,524        |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |               | 1,058     | 1,055     | 1,052     | 1,049     | 1,047     | 1,045     | 1,042     | 1,039     | 1,038     | 1,034     | 1,014     | 1,010     | 12,483        |

- Notes:
- (A) Description and reason for 'Other' adjustments to net investment for this project
  - (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
  - (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
  - (D) Description and reason for 'Other' adjustments to investment expenses for this project
  - (E) Line 9a x Line 10 x 1.0014 line loss multiplier
  - (F) Line 9b x Line 11

17



**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: Crist IWW Sampling System  
P.E. 1275  
(in Dollars)

| Line | Description  | Beginning of  |           |           |           |           |           |           |           |           |           |           |           |           | End of        |
|------|--|---------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---------------|
|      |  | Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | Period Amount |
| 1    | Investments  |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| a    | Expenditures/Additions                                 |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |               |
| b    | Clearings to Plant                                     |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |               |
| c    | Retirements  |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |               |
| d    | Other (A)  |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| 2    | Plant-in-Service/Depreciation Base                     | 59,543        | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    | 59,543    |               |
| 3    | Less: Accumulated Depreciation (B)                     | (7,112)       | (7,285)   | (7,459)   | (7,632)   | (7,806)   | (7,979)   | (8,153)   | (8,326)   | (8,500)   | (8,674)   | (8,847)   | (9,021)   | (9,194)   |               |
| 4    | CWIP - Non Interest Bearing                            | 0             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |               |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 52,431        | 52,258    | 52,084    | 51,911    | 51,737    | 51,564    | 51,390    | 51,217    | 51,043    | 50,869    | 50,696    | 50,522    | 50,349    |               |
| 6    | Average Net Investment                                 |               | 52,345    | 52,171    | 51,998    | 51,824    | 51,651    | 51,477    | 51,304    | 51,130    | 50,956    | 50,783    | 50,609    | 50,436    |               |
| 7    | Return on Average Net Investment                       |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| a    | Equity Component Grossed Up For Taxes (C)              |               | 313       | 312       | 311       | 310       | 309       | 308       | 307       | 306       | 305       | 304       | 291       | 290       | 3,666         |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |               | 153       | 153       | 152       | 152       | 151       | 151       | 150       | 150       | 149       | 149       | 148       | 148       | 1,806         |
| 8    | Investment Expenses                                    |               |           |           |           |           |           |           |           |           |           |           |           |           |               |
| a    | Depreciation   |               | 173       | 174       | 173       | 174       | 173       | 174       | 173       | 174       | 174       | 173       | 174       | 173       | 2,082         |
| b    | Amortization   |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| c    | Dismantlement  |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| d    | Property Taxes   |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| e    | Other (D)  |               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0             |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |               | 639       | 639       | 636       | 636       | 633       | 633       | 630       | 630       | 628       | 626       | 613       | 611       | 7,554         |
| a    | Recoverable Costs Allocated to Energy                  |               | 49        | 49        | 49        | 49        | 49        | 49        | 48        | 48        | 48        | 48        | 47        | 47        | 580           |
| b    | Recoverable Costs Allocated to Demand                  |               | 590       | 590       | 587       | 587       | 584       | 584       | 582       | 582       | 580       | 578       | 566       | 564       | 6,974         |
| 10   | Energy Jurisdictional Factor                           |               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |               |
| 11   | Demand Jurisdictional Factor                           |               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |               |
| 12   | Retail Energy-Related Recoverable Costs (E)            |               | 48        | 47        | 47        | 47        | 47        | 47        | 46        | 46        | 47        | 46        | 45        | 45        | 558           |
| 13   | Retail Demand-Related Recoverable Costs (F)            |               | 569       | 569       | 566       | 566       | 563       | 563       | 562       | 562       | 560       | 558       | 546       | 544       | 6,728         |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |               | 617       | 616       | 613       | 613       | 610       | 610       | 608       | 608       | 607       | 604       | 591       | 589       | 7,286         |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

18

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: Sodium Injection  
P.E. 1413  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 19,597    | 81,270    | 4,824     | 679       | 126       |                         |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 106,370   | 126       |                         |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| d    | Cost of Removal (A)                                    |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| e    | Salvage  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 106,370   | 106,496   |                         |
| 3    | Less: Accumulated Depreciation (B)                     | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | (142)     |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 19,597    | 100,867   | 105,691   | 0         | 0         |                         |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 19,597    | 100,867   | 105,691   | 106,370   | 106,354   |                         |
| 6    | Average Net Investment                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 9,799     | 60,232    | 103,279   | 106,031   | 106,362   |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 59        | 360       | 617       | 610       | 612       | 2,258                   |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 29        | 176       | 302       | 310       | 311       | 1,128                   |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 142       | 142                     |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 88        | 536       | 919       | 920       | 1,065     | 3,528                   |
| a    | Recoverable Costs Allocated to Energy                  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 88        | 536       | 919       | 920       | 1,065     | 3,528                   |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 85        | 520       | 890       | 889       | 1,028     | 3,412                   |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 85        | 520       | 890       | 889       | 1,028     | 3,412                   |

- Notes:
- (A) Description and reason for 'Other' adjustments to net investment for this project
  - (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
  - (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
  - (D) Description and reason for 'Other' adjustments to investment expenses for this project
  - (E) Line 9a x Line 10 x 1.0014 line loss multiplier
  - (F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Smith Stormwater Collection System  
P.E. 1446  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Other (A)  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 2,782,600                     | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600 | 2,782,600               |
| 3    | Less: Accumulated Depreciation (B)                     | (260,975)                     | (268,397) | (275,818) | (283,240) | (290,661) | (298,082) | (305,503) | (312,924) | (320,345) | (327,766) | (335,187) | (342,608) | (350,030) | (350,030)               |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 2,521,625                     | 2,514,203 | 2,506,782 | 2,499,360 | 2,491,939 | 2,484,518 | 2,477,097 | 2,469,676 | 2,462,255 | 2,454,834 | 2,447,413 | 2,439,992 | 2,432,570 |                         |
| 6    | Average Net Investment                                 |                               | 2,517,914 | 2,510,493 | 2,503,071 | 2,495,650 | 2,488,229 | 2,480,808 | 2,473,387 | 2,465,966 | 2,458,545 | 2,451,124 | 2,443,703 | 2,436,281 |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 15,052    | 15,008    | 14,963    | 14,919    | 14,875    | 14,830    | 14,786    | 14,742    | 14,697    | 14,653    | 14,066    | 14,023    | 176,614                 |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 7,372     | 7,351     | 7,329     | 7,307     | 7,286     | 7,264     | 7,242     | 7,220     | 7,199     | 7,177     | 7,155     | 7,133     | 87,035                  |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 7,422     | 7,421     | 7,422     | 7,421     | 7,421     | 7,421     | 7,421     | 7,421     | 7,421     | 7,421     | 7,421     | 7,422     | 89,055                  |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 29,846    | 29,780    | 29,714    | 29,647    | 29,582    | 29,515    | 29,449    | 29,383    | 29,317    | 29,251    | 28,642    | 28,578    | 352,704                 |
| a    | Recoverable Costs Allocated to Energy                  |                               | 2,296     | 2,291     | 2,286     | 2,281     | 2,276     | 2,270     | 2,265     | 2,260     | 2,255     | 2,250     | 2,203     | 2,198     | 27,131                  |
| b    | Recoverable Costs Allocated to Demand                  |                               | 27,550    | 27,489    | 27,428    | 27,366    | 27,306    | 27,245    | 27,184    | 27,123    | 27,062    | 27,001    | 26,439    | 26,380    | 325,573                 |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 2,226     | 2,212     | 2,210     | 2,207     | 2,203     | 2,199     | 2,193     | 2,184     | 2,186     | 2,178     | 2,129     | 2,123     | 26,250                  |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 26,581    | 26,522    | 26,463    | 26,403    | 26,346    | 26,287    | 26,228    | 26,169    | 26,110    | 26,051    | 25,509    | 25,452    | 314,121                 |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 28,807    | 28,734    | 28,673    | 28,610    | 28,549    | 28,486    | 28,421    | 28,353    | 28,296    | 28,229    | 27,638    | 27,575    | 340,371                 |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
**January 1999 - December 1999**

Return on Capital Investments, Depreciation and Taxes  
For Project: Smith Waste Water Treatment Facility  
P.E. 1466  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Other (A)  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 175,200                       | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200   | 175,200                 |
| 3    | Less: Accumulated Depreciation (B)                     | (21,854)                      | (22,322)  | (22,789)  | (23,257)  | (23,724)  | (24,192)  | (24,659)  | (25,126)  | (25,593)  | (26,060)  | (26,528)  | (26,995)  | (27,463)  | (27,463)                |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 153,346                       | 152,878   | 152,411   | 151,943   | 151,476   | 151,008   | 150,541   | 150,074   | 149,607   | 149,140   | 148,672   | 148,205   | 147,737   | 147,737                 |
| 6    | Average Net Investment                                 |                               | 153,112   | 152,645   | 152,177   | 151,710   | 151,242   | 150,775   | 150,308   | 149,841   | 149,374   | 148,906   | 148,439   | 147,971   | 147,971                 |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 915       | 913       | 910       | 907       | 904       | 901       | 899       | 896       | 893       | 890       | 854       | 852       | 10,734                  |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 448       | 447       | 446       | 444       | 443       | 441       | 440       | 439       | 437       | 436       | 435       | 433       | 5,289                   |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 468       | 467       | 468       | 467       | 468       | 467       | 467       | 467       | 467       | 468       | 467       | 468       | 5,609                   |
| b    | Amortization   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 1,831     | 1,827     | 1,824     | 1,818     | 1,815     | 1,809     | 1,806     | 1,802     | 1,797     | 1,794     | 1,756     | 1,753     | 21,632                  |
| a    | Recoverable Costs Allocated to Energy                  |                               | 141       | 141       | 140       | 140       | 140       | 139       | 139       | 139       | 138       | 138       | 135       | 135       | 1,665                   |
| b    | Recoverable Costs Allocated to Demand                  |                               | 1,690     | 1,686     | 1,684     | 1,678     | 1,675     | 1,670     | 1,667     | 1,663     | 1,659     | 1,656     | 1,621     | 1,618     | 19,967                  |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 137       | 136       | 135       | 135       | 135       | 135       | 135       | 134       | 134       | 134       | 130       | 130       | 1,610                   |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 1,631     | 1,627     | 1,625     | 1,619     | 1,616     | 1,611     | 1,608     | 1,605     | 1,601     | 1,598     | 1,564     | 1,561     | 19,266                  |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 1,768     | 1,763     | 1,760     | 1,754     | 1,751     | 1,746     | 1,743     | 1,739     | 1,735     | 1,732     | 1,694     | 1,691     | 20,876                  |

**Notes:**

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Daniel Ash Management Project  
P.E. 1535  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January           | February          | March             | April             | May               | June              | July              | August            | September         | October           | November          | December          | End of<br>Period Amount |
|------|--|-------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------------|
| 1    | Investments  |                               |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                         |
| a    | Expenditures/Additions                                 |                               | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                       |
| b    | Clearings to Plant                                     |                               | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                       |
| c    | Retirements  |                               |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                         |
| d    | Other (A)  |                               |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 13,242,469                    | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469        | 13,242,469              |
| 3    | Less: Accumulated Depreciation (B)                     | (1,581,883)                   | (1,616,843)       | (1,651,805)       | (1,686,765)       | (1,721,726)       | (1,756,686)       | (1,791,646)       | (1,826,606)       | (1,861,566)       | (1,896,526)       | (1,931,486)       | (1,966,446)       | (2,001,406)       |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | <u>11,660,586</u>             | <u>11,625,626</u> | <u>11,590,665</u> | <u>11,555,705</u> | <u>11,520,743</u> | <u>11,485,783</u> | <u>11,450,823</u> | <u>11,415,863</u> | <u>11,380,903</u> | <u>11,345,943</u> | <u>11,310,983</u> | <u>11,276,023</u> | <u>11,241,063</u> |                         |
| 6    | Average Net Investment                                 |                               | 11,643,106        | 11,608,145        | 11,573,185        | 11,538,224        | 11,503,263        | 11,468,303        | 11,433,343        | 11,398,383        | 11,363,423        | 11,328,463        | 11,293,503        | 11,258,543        |                         |
| 7    | Return on Average Net Investment                       |                               |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 69,602            | 69,393            | 69,184            | 68,976            | 68,767            | 68,558            | 68,349            | 68,140            | 67,931            | 67,722            | 65,005            | 64,804            | 816,431                 |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 34,091            | 33,989            | 33,886            | 33,784            | 33,682            | 33,579            | 33,477            | 33,374            | 33,272            | 33,170            | 33,067            | 32,965            | 402,336                 |
| 8    | Investment Expenses                                    |                               |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                         |
| a    | Depreciation   |                               | 26,484            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 26,485            | 317,819                 |
| b    | Amortization   |                               | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                       |
| c    | Dismantlement  |                               | 8,476             | 8,476             | 8,475             | 8,476             | 8,475             | 8,475             | 8,475             | 8,475             | 8,475             | 8,475             | 8,475             | 8,475             | 101,704                 |
| d    | Property Taxes   |                               | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 37,014            | 444,168                 |
| e    | Other (D)  |                               | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                 | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 175,667           | 175,357           | 175,044           | 174,735           | 174,423           | 174,111           | 173,800           | 173,488           | 173,177           | 172,866           | 170,046           | 169,743           | 2,082,458               |
| a    | Recoverable Costs Allocated to Energy                  |                               | 13,513            | 13,489            | 13,465            | 13,441            | 13,417            | 13,393            | 13,369            | 13,345            | 13,321            | 13,297            | 13,080            | 13,057            | 160,187                 |
| b    | Recoverable Costs Allocated to Demand                  |                               | 162,154           | 161,868           | 161,579           | 161,294           | 161,006           | 160,718           | 160,431           | 160,143           | 159,856           | 159,569           | 156,966           | 156,686           | 1,922,271               |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617         | 0.9642104         | 0.9653178         | 0.9662259         | 0.9664104         | 0.9673082         | 0.9669007         | 0.9651754         | 0.9680481         | 0.9665998         | 0.9649312         | 0.9643590         |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         | 0.9648271         |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 13,102            | 13,024            | 13,016            | 13,005            | 12,984            | 12,973            | 12,945            | 12,898            | 12,913            | 12,871            | 12,639            | 12,609            | 154,979                 |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 156,451           | 156,175           | 155,896           | 155,621           | 155,343           | 155,065           | 154,788           | 154,510           | 154,233           | 153,956           | 151,445           | 151,175           | 1,854,638               |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | <u>169,553</u>    | <u>169,199</u>    | <u>168,912</u>    | <u>168,626</u>    | <u>168,327</u>    | <u>168,038</u>    | <u>167,733</u>    | <u>167,408</u>    | <u>167,146</u>    | <u>166,827</u>    | <u>164,084</u>    | <u>163,784</u>    | <u>2,009,637</u>        |

Notes:

- (A) Description and reason for 'Other' adjustments to net investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

22

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Capital Investments, Depreciation and Taxes  
For Project: Underground Fuel Tank Replacement  
P.E. 4397  
(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April     | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Expenditures/Additions                                 |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Clearings to Plant                                     |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | Retirements  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| d    | Other (A)  |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| 2    | Plant-in-Service/Depreciation Base                     | 457,919                       | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   | 457,919   |                         |
| 3    | Less: Accumulated Depreciation (B)                     | (103,634)                     | (108,555) | (113,476) | (118,397) | (123,318) | (128,239) | (133,160) | (138,081) | (143,001) | (147,922) | (152,843) | (157,764) | (162,686) |                         |
| 4    | CWIP - Non Interest Bearing                            | 0                             | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 5    | Net Investment (Lines 2 - 3 + 4)                       | 354,285                       | 349,364   | 344,443   | 339,522   | 334,601   | 329,680   | 324,759   | 319,838   | 314,918   | 309,997   | 305,076   | 300,155   | 295,233   |                         |
| 6    | Average Net Investment                                 |                               | 351,825   | 346,904   | 341,983   | 337,062   | 332,141   | 327,220   | 322,299   | 317,378   | 312,458   | 307,537   | 302,616   | 297,694   |                         |
| 7    | Return on Average Net Investment                       |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | 2,103     | 2,074     | 2,044     | 2,015     | 1,986     | 1,956     | 1,927     | 1,897     | 1,868     | 1,838     | 1,742     | 1,714     | 23,164                  |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | 1,030     | 1,016     | 1,001     | 987       | 973       | 958       | 944       | 929       | 915       | 900       | 886       | 872       | 11,411                  |
| 8    | Investment Expenses                                    |                               |           |           |           |           |           |           |           |           |           |           |           |           |                         |
| a    | Depreciation   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| b    | Amortization   |                               | 4,921     | 4,921     | 4,921     | 4,921     | 4,921     | 4,921     | 4,921     | 4,920     | 4,921     | 4,921     | 4,921     | 4,922     | 59,052                  |
| c    | Dismantlement  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| d    | Property Taxes   |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| e    | Other (D)  |                               | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 8,054     | 8,011     | 7,966     | 7,923     | 7,880     | 7,835     | 7,792     | 7,746     | 7,704     | 7,659     | 7,549     | 7,508     | 93,627                  |
| a    | Recoverable Costs Allocated to Energy                  |                               | 620       | 616       | 613       | 609       | 606       | 603       | 599       | 596       | 593       | 589       | 581       | 578       | 7,203                   |
| b    | Recoverable Costs Allocated to Demand                  |                               | 7,434     | 7,395     | 7,353     | 7,314     | 7,274     | 7,232     | 7,193     | 7,150     | 7,111     | 7,070     | 6,968     | 6,930     | 86,424                  |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259 | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 601       | 595       | 593       | 589       | 586       | 584       | 580       | 576       | 575       | 570       | 561       | 558       | 6,968                   |
| 13   | Retail Demand-Related Recoverable Costs (F)            |                               | 7,173     | 7,135     | 7,094     | 7,057     | 7,018     | 6,978     | 6,940     | 6,899     | 6,861     | 6,821     | 6,723     | 6,686     | 83,385                  |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | 7,774     | 7,730     | 7,687     | 7,646     | 7,604     | 7,562     | 7,520     | 7,475     | 7,436     | 7,391     | 7,284     | 7,244     | 90,353                  |

Notes:

- (A) Description and reason for 'Other' adjustments to net Investment for this project
- (B) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
- (C) For Jan.-Oct.: Line 6 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 6 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (D) Description and reason for 'Other' adjustments to investment expenses for this project
- (E) Line 9a x Line 10 x 1.0014 line loss multiplier
- (F) Line 9b x Line 11

23

**Gulf Power Company**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Final True-Up Amount for the Period  
January 1999 - December 1999

Return on Working Capital, SO2 Expenses  
For Project: SO2 Allowances

(in Dollars)

| Line | Description  | Beginning of<br>Period Amount | January   | February  | March     | April       | May       | June      | July      | August    | September | October   | November  | December  | End of<br>Period Amount |
|------|--|-------------------------------|-----------|-----------|-----------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------------|
| 1    | Investments  |                               |           |           |           |             |           |           |           |           |           |           |           |           |                         |
| a    | Purchases/Transfers                                    |                               | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| b    | Sales/Transfers  |                               | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| c    | Auction Proceeds/Other                                 |                               |           |           |           | 435,986     |           | 3,671     |           |           |           |           |           |           |                         |
| 2    | Working Capital  |                               |           |           |           |             |           |           |           |           |           |           |           |           |                         |
| a    | FERC 158.1 Allowance Inventory                         | 133,988                       | 133,518   | 133,229   | 132,716   | 132,037     | 131,290   | 130,580   | 129,732   | 128,911   | 128,276   | 127,148   | 126,644   | 126,686   |                         |
| b    | FERC 158.2 Allowances Withheld                         | 0                             | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| c    | FERC 182.3 Other Regl. Assets - Losses                 | 0                             | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |                         |
| d    | FERC 254 Regulatory Liabilities - Gains                | (608,813)                     | (608,813) | (608,813) | (608,813) | (1,013,998) | (983,197) | (956,065) | (925,264) | (894,462) | (863,661) | (832,859) | (802,058) | (771,256) |                         |
| 3    | Total Working Capital                                  | (474,825)                     | (475,295) | (475,584) | (476,097) | (881,961)   | (851,907) | (825,485) | (795,532) | (765,551) | (735,385) | (705,711) | (675,414) | (644,570) |                         |
| 4    | Average Net Working Capital Balance                    |                               | (475,060) | (475,440) | (475,841) | (679,029)   | (866,934) | (838,696) | (810,509) | (780,542) | (750,468) | (720,548) | (690,563) | (659,992) |                         |
| 5    | Return on Average Net Working Capital Balance          |                               |           |           |           |             |           |           |           |           |           |           |           |           |                         |
| a    | Equity Component Grossed Up For Taxes (C)              |                               | (2,840)   | (2,842)   | (2,845)   | (4,059)     | (5,183)   | (5,014)   | (4,845)   | (4,666)   | (4,486)   | (4,307)   | (3,975)   | (3,799)   | (48,861)                |
| b    | Debt Component (Line 6 x 3.5137% x 1/12)               |                               | (1,391)   | (1,392)   | (1,393)   | (1,988)     | (2,538)   | (2,456)   | (2,373)   | (2,285)   | (2,197)   | (2,110)   | (2,022)   | (1,932)   | (24,077)                |
| 6    | Total Return Component (D)                             |                               | (4,231)   | (4,234)   | (4,238)   | (6,047)     | (7,721)   | (7,470)   | (7,218)   | (6,951)   | (6,683)   | (6,417)   | (5,997)   | (5,731)   | (72,938)                |
| 7    | Expenses   |                               |           |           |           |             |           |           |           |           |           |           |           |           |                         |
| a    | Gains  |                               | 0         | 0         | 0         | (30,801)    | (30,801)  | (30,803)  | (30,801)  | (30,802)  | (30,801)  | (30,802)  | (30,801)  | (30,802)  | (277,214)               |
| b    | Losses   |                               | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| c    | SO2 Allowance Expense                                  |                               | 470       | 289       | 513       | 679         | 747       | 710       | 848       | 821       | 635       | 1,128     | 504       | (42)      | 7,302                   |
| 8    | Net Expenses (E)                                       |                               | 470       | 289       | 513       | (30,122)    | (30,054)  | (30,093)  | (29,953)  | (29,981)  | (30,166)  | (29,674)  | (30,297)  | (30,844)  | (269,912)               |
| 9    | Total System Recoverable Expenses (Lines 6 + 8)        |                               | (3,761)   | (3,945)   | (3,725)   | (36,169)    | (37,775)  | (37,563)  | (37,171)  | (36,932)  | (36,849)  | (36,091)  | (36,294)  | (36,575)  | (342,850)               |
| a    | Recoverable Costs Allocated to Energy                  |                               | (3,761)   | (3,945)   | (3,725)   | (36,169)    | (37,775)  | (37,563)  | (37,171)  | (36,932)  | (36,849)  | (36,091)  | (36,294)  | (36,575)  | (342,850)               |
| b    | Recoverable Costs Allocated to Demand                  |                               | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 10   | Energy Jurisdictional Factor                           |                               | 0.9682617 | 0.9642104 | 0.9653178 | 0.9662259   | 0.9664104 | 0.9673082 | 0.9669007 | 0.9651754 | 0.9680481 | 0.9665998 | 0.9649312 | 0.9643590 |                         |
| 11   | Demand Jurisdictional Factor                           |                               | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271   | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 | 0.9648271 |                         |
| 12   | Retail Energy-Related Recoverable Costs (B)            |                               | (3,647)   | (3,809)   | (3,601)   | (34,996)    | (36,557)  | (36,386)  | (35,991)  | (35,696)  | (35,722)  | (34,934)  | (35,070)  | (35,321)  | (331,730)               |
| 13   | Retail Demand-Related Recoverable Costs (C)            |                               | 0         | 0         | 0         | 0           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                       |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | (3,647)   | (3,809)   | (3,601)   | (34,996)    | (36,557)  | (36,386)  | (35,991)  | (35,696)  | (35,722)  | (34,934)  | (35,070)  | (35,321)  | (331,730)               |

Notes:

- (A) For Jan.-Oct.: Line 4 x 7.1729% x 1/12. Based on ROE of 12% and weighted income tax rate of 38.575% (expansion factor of 1.628002) For Nov.-Dec.: Line 4 x 6.9072% x 1/12. Based on ROE of 11.5% and weighted income tax rate of 38.575%
- (B) Line 9a x Line 10 x 1.0014 line loss multiplier
- (C) Line 9b x Line 11
- (D) Line 6 is reported on Schedule 6A and 7A
- (E) Line 8 is reported on Schedule 4A and 5A

24