

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 KAREN O. ZWOLAK

5
6 Q. Please state your name, address, occupation and employer.

7
8 A. My name is Karen O. Zwolak. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. My position
10 is Manager - Energy Issues in the Regulatory Affairs
11 Department of Tampa Electric Company.

12
13 Q. Please provide a brief outline of your educational
14 background and business experience.

15
16 A. I received a Bachelor of Arts Degree in Microbiology in
17 1977 and a Bachelor of Science degree in Chemical
18 Engineering in 1985 from the University of South Florida.
19 I began my engineering career in 1986 at the Florida
20 Department of Environmental Regulation and was employed as
21 a Permitting Engineer in the Industrial Wastewater Program.
22 In 1990, I joined Tampa Electric Company as an engineer in
23 the Environmental Planning Department and was responsible
24 for permitting and compliance issues relating to wastewater
25 treatment and disposal. In 1995, I transferred to Tampa

DOCUMENT NO. DATE
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FPSC - COMMISSION CLERK

1 Electric's Energy Supply Department and assumed the duties
2 of the plant chemical engineer at the F. J. Gannon-Station.
3 In this position, I was responsible for boiler chemistry,
4 water management, and maintenance of environmental
5 equipment and general engineering support. In 1997, I was
6 promoted to Manager, Energy Issues in the Electric
7 Regulatory Affairs Department. My present responsibilities
8 include the areas of fuel adjustment, capacity cost
9 recovery, environmental filings and rate design.

10
11 Q. What is the purpose of your testimony?

12
13 A. The purpose of my testimony is to present, for the Florida
14 Public Service Commission's ("Commission") review and
15 approval, the net true-up amounts for the period from
16 January 1999 through December 1999 for both the Fuel and
17 Purchased Power Cost Recovery and the Capacity Cost
18 Recovery Clauses.

19
20 Q. What is the source of the data which you will present by
21 way of testimony or exhibits in this process?

22
23 A. Unless otherwise indicated, the actual data is taken from
24 the books and records of Tampa Electric. The books and
25 records are kept in the regular course of business in

1 accordance with generally accepted accounting principles
2 and practices, and provisions of the Uniform System of
3 Accounts as prescribed by this Commission.
4

5 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

6 **Q.** What is the net true-up amount for the Fuel and Purchased
7 Power Cost Recovery Clause for the period January 1999
8 through December 1999?
9

10 **A.** The net fuel true-up is an under-recovery of \$8,662,661.
11 The actual fuel cost under-recovery, including interest,
12 was \$20,209,480 for the period January 1999 through
13 December 1999. This \$20,209,480 amount, less the
14 actual/estimated under-recovery amount of \$11,546,819
15 approved in Order No. PSC-99-2512-FOF-EI issued December
16 22, 1999 in Docket No. 990001-EI results in a final under-
17 recovery amount for the period of \$8,662,661. This under-
18 recovery amount will be applied in the calculation of the
19 fuel recovery factors for the period January 2001 through
20 December 2001.
21

22 **Q.** What is the estimated effect of this under-recovery in the
23 January 1999 through December 1999 period on residential
24 bills during the January 2001 through December 2001 period?
25

1 A. The \$8,662,661 under-recovery will cause a 1,000 KWH
2 residential bill to be approximately \$0.51 higher.

3

4 Q. Have you prepared an exhibit in this proceeding?

5

6 A. Yes. I have prepared exhibit No. ___ (KOZ-1), Fuel and
7 Purchased Power Cost Recovery and Capacity Cost Recovery)
8 which contains four documents as described below in my
9 testimony.

10

11 Q. Please explain Document No. 1.

12

13 A. Document No. 1 entitled "Tampa Electric Company Final Fuel
14 Over/(Under)- Recovery for the Period January 1999 through
15 December 1999" shows the calculation of the final fuel
16 under-recovery for the period of \$8,662,661 which will be
17 applied in the calculation of the fuel and purchased power
18 cost recovery factors for the period January 2001 through
19 December 2001.

20

21 Line 1 shows the total company fuel costs of \$374,317,849
22 for the period January 1999 through December 1999. The
23 jurisdictional amount of total fuel costs is \$368,550,253
24 as shown on line 2. This amount is compared to the
25 jurisdictional fuel revenues applicable to the period on

1 line 3 to obtain the actual under-recovered fuel costs for
2 the period, shown on line 4. The resulting \$20,299,748
3 under-recovered fuel costs for the period, combined with
4 \$90,268 of interest shown on line 5, constitute the actual
5 under-recovery of \$20,209,480 shown on line 6. The
6 \$20,209,480 less the actual/estimated under-recovery of
7 \$11,546,819 shown on line 7, which was approved in FPSC
8 Order No. PSC-99-2512-FOF-EI, results in the final under-
9 recovery of \$8,662,661 as shown on line 8.

10
11 Q. Please explain Document No. 2.

12
13 A. Document No. 2 entitled "Tampa Electric Company Calculation
14 of True-Up Amount Actual vs. Original Estimates for the
15 period January 1999 through December 1999," shows the
16 calculation of the actual under-recovery as compared to the
17 original estimate for the same period.

18
19 Q. What was the variance in jurisdictional fuel revenues for
20 the period January 1999 through December 1999?

21
22 A. As shown on line C1 of Document No. 2, the company
23 collected \$10,907,084 or 3.1% less jurisdictional fuel
24 revenues than originally estimated.

25

1 Q. What was the total fuel and net power transaction cost
2 variance for the period January 1999 through December 1999?

3

4 A. As shown on line A7 of Document No. 2, the fuel and net
5 power transactions cost variance is \$14,041,058 or 3.9%
6 more than originally projected.

7

8 **CAPACITY COST RECOVERY CLAUSE**

9 Q. What is the net true-up amount for the capacity cost
10 recovery clause for the period January 1999 through
11 December 1999?

12

13 A. The net true-up amount is an under-recovery of \$94,943.

14

15 Q. Please explain Document No. 3.

16

17 A. Document No. 3 entitled "Tampa Electric Company Capacity
18 Cost Recovery Clause calculation of Final True-up variance
19 for the period January 1999 Through December 1999" shows
20 the calculation of the final net true-up under-recovery
21 amount of \$94,943. The actual capacity cost under-recovery,
22 including interest, was \$2,582,750 for the period January
23 1999 through December 1999 as identified in Document No.
24 3, pages 2 and 3 of 5. This amount, less the
25 actual/estimated under-recovery approved in FPSC Order No.

1 PSC-99-2512-FOF-EI of \$2,487,807 results in a final under-
2 recovery for the period of \$94,943 as identified in
3 Document No. 3, page 5 of 5. This under-recovery amount
4 of \$94,943 will be applied in the calculation of the
5 capacity cost recovery factors for the period January 2001
6 through December 2001.

7
8 Q. What is the estimated effect of this \$94,943 under-recovery
9 in the January 1999 through December 1999 period, on
10 residential bills during the January 2001 through December
11 2001 period?

12
13 A. The \$94,943 under-recovery will cause a 1,000 KWH
14 residential bill to be approximately \$0.01 higher.

15
16 Q. Please explain Document No. 4.

17
18 A. Document No. 4 contains Commission Schedules A-1 through
19 A-9 for the months of January 1999 through December 1999.
20 Included with the December 1999 monthly filing is a twelve-
21 month summary for each of Commission Schedules A6, A7, A8,
22 and A9 for the period January 1999 through December 1999.

23
24 Q. Does this conclude your testimony?
25

1 A. Yes.

2

EXHIBIT NO. _____
DOCKET NO. 000001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY
AND
CAPACITY COST RECOVERY

**FUEL AND PURCHASED POWER
COST RECOVERY**

AND

CAPACITY COST RECOVERY

INDEX

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TAMPA ELECTRIC COMPANY
 FINAL FUEL OVER/(UNDER)-RECOVERY
 FOR THE PERIOD
 JANUARY THROUGH DECEMBER
 1999

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 374,317,849
		=====
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND ALL ADJUSTMENTS)	\$ 368,550,253
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 348,250,505

4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ (20,299,748)

5	INTEREST	90,268

6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ (20,209,480)
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE NOVEMBER 1999 (SCH. E-1B) FUEL HEARING FOR THE PERIOD JANUARY 1999 THRU DECEMBER 1999	\$ (11,546,819)

8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ (8,662,661)
		=====

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs ORIGINAL ESTIMATES
FOR THE PERIOD:
JANUARY THROUGH DECEMBER
1999

LINE NO.	DIFFERENCE				
	ACTUAL	ESTIMATED	AMOUNT	%	
A 1.	FUEL COST OF SYSTEM NET GENERATION	\$ 332,332,060	\$ 370,767,451	\$ (38,435,391)	(10.4)
2.	FUEL COST OF POWER SOLD *	16,687,762	39,491,660	(22,803,898)	(57.7)
3.	FUEL COST OF PURCHASED POWER	56,981,714	19,610,500	37,371,214	190.6
a.	DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
b.	PAYMENT TO QUALIFIED FACILITIES	9,046,857	8,323,300	723,557	8.7
4.	ENERGY COST OF ECONOMY PURCHASES	(14,294)	1,103,200	(1,117,494)	(101.3)
6a.	ADJUSTMENTS TO FUEL COST (FT. MEADE)	(46,094)	(36,000)	(10,094)	28.0
6b.	ADJUSTMENTS TO FUEL COST 1	(7,289,290)	0	(7,289,290)	0.0
6c.	ADJUSTMENTS TO FUEL COST 2	(5,342)	0	(5,342)	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR.TRANS. SUM OF LINES A1 THRU 6C	\$ 374,317,849	\$ 360,276,791	\$ 14,041,058	3.9
C 1.	JURISDICTIONAL FUEL REVENUE	\$ 342,801,248	\$ 353,708,332	\$ (10,907,084)	(3.1)
2.	FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a.	TRUE-UP PROVISION	5,261,112	5,261,112	0	0.0
b.	INCENTIVE PROVISION	188,145	188,145	0	0.0
3.	JURISDIC. FUEL REVENUE-THIS PERIOD (Sum of Lines C1 through C2b)	348,250,505	359,157,589	(10,907,084)	(3.0)
6B.	JURISDICTIONAL FUEL COST	363,961,833	354,592,276	9,369,557	2.6
6D.	PEABODY CONTRACT BUY OUT AMORT. JURI	4,588,420	4,635,960	(47,540)	(1.0)
6E.	OTHER(SPARE INPUT#1)	0	0	0	0.0
6F.	OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0
6G.	OTHER(SPARE INPUT#2)	0	0	0	0.0
6H.	JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY AND ALL ADJUSTMENTS)	368,550,253	359,228,236	9,322,017	2.6
7.	TRUE-UP PROV.- THIS PER. (LINE C3-C6H)	(20,299,748)	(70,647)	(20,229,101)	28,634.1
8.	INTEREST PROVISION - THIS PERIOD	90,268	87,002	3,266	3.8
9.	TOTAL TRUE-UP AMOUNT FOR PREV PERIO	\$ (20,209,480)	\$ 16,355	\$ (20,225,835)	(123,667.6)

Line numbers reference Schedule A-2 included in Document No. 4

* Includes Economy Sales Profits (80%)

EXHIBIT NO. _____
DOCKET NO. 000001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
DOCUMENT NO. 3
PAGE 1 OF 5

**FINAL CAPACITY COST OVER RECOVERY
FOR JANUARY 1999 THROUGH DECEMBER 1999**

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 1999 THROUGH DECEMBER 1999

1. End-of-Period True-up: Over/(Under) Recovery	(\$2,582,750)
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the November 1999 Fuel Hearings for the January 1999 through December 1999 period	(2,487,807)
<hr style="border-top: 1px dashed black;"/>	
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 2001 through December 2001 period	(\$94,943)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 1999 THROUGH DECEMBER 1999

	(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) ACTUAL JUNE	(7) ACTUAL JULY	(8) ACTUAL AUGUST	(9) ACTUAL SEPTEMBER	(10) ACTUAL OCTOBER	(11) ACTUAL NOVEMBER	(12) ACTUAL DECEMBER	TOTAL
1. UNIT POWER CAPACITY CHARGES	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$1,126,091	\$945,309	\$13,332,310
2. CAPACITY PAYMENTS TO COGENERATORS	1,133,595	1,107,710	1,081,825	1,133,595	1,133,595	1,133,595	1,133,595	891,020	891,020	891,020	891,020	891,020	12,312,610
3. EMERGENCY CAPACITY CHARGES	0	0	0	94,031	76,567	378,750	483,160	528,000	169,625	208,215	30,390	4,330	1,973,068
4. (CAPACITY REVENUES)	(99,052)	(89,944)	(77,292)	(113,114)	(97,614)	(112,355)	(107,865)	(65,596)	(105,133)	(60,729)	230,860	(10,274)	(708,108)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$2,160,634	\$2,143,857	\$2,130,624	\$2,240,603	\$2,238,639	\$2,526,081	\$2,634,981	\$2,479,515	\$2,081,603	\$2,164,597	\$2,278,361	\$1,830,385	\$26,909,880
6. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$2,121,661	\$2,105,186	\$2,092,192	\$2,200,187	\$2,198,259	\$2,480,516	\$2,587,451	\$2,434,790	\$2,044,055	\$2,125,552	\$2,237,264	\$1,797,369	\$26,424,482
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,993,172	1,684,336	1,681,797	1,842,370	1,952,893	2,264,526	2,370,143	2,550,719	2,548,343	2,210,231	1,796,260	1,785,144	24,679,934
9. PRIOR PERIOD TRUE-UP PROVISION	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,952)	(97,948)	(1,175,420)
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$1,895,220	\$1,586,384	\$1,583,845	\$1,744,418	\$1,854,941	\$2,166,574	\$2,272,191	\$2,452,767	\$2,450,391	\$2,112,279	\$1,698,308	\$1,687,196	\$23,504,514
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	(\$226,441)	(\$518,802)	(\$508,347)	(\$455,769)	(\$343,318)	(\$313,942)	(\$315,260)	\$17,977	\$406,336	(\$13,273)	(\$538,956)	(\$110,173)	(\$2,919,968)
12. INTEREST PROVISION FOR MONTH	(3,226)	(4,330)	(6,053)	(7,595)	(8,819)	(10,050)	(11,252)	(11,813)	(10,737)	(9,459)	(10,521)	(11,926)	(105,781)
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(1,175,420)	(1,307,135)	(1,732,315)	(2,148,763)	(2,514,175)	(2,768,360)	(2,994,400)	(3,222,960)	(3,118,844)	(2,625,293)	(2,550,073)	(3,001,598)	(1,175,420)
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999	442,999
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,952	97,948	1,175,420
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	(\$864,136)	(\$1,289,316)	(\$1,705,764)	(\$2,071,176)	(\$2,325,361)	(\$2,551,401)	(\$2,779,961)	(\$2,675,845)	(\$2,182,294)	(\$2,107,074)	(\$2,558,599)	(\$2,582,750)	(\$2,582,750)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD JANUARY 1999 THROUGH DECEMBER 1999

	(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) ACTUAL JUNE	(7) ACTUAL JULY	(8) ACTUAL AUGUST	(9) ACTUAL SEPTEMBER	(10) ACTUAL OCTOBER	(11) ACTUAL NOVEMBER	(12) ACTUAL DECEMBER	(10) TOTAL
1. BEGINNING TRUE-UP AMOUNT	(732,421)	(864,136)	(1,289,316)	(1,705,764)	(2,071,176)	(2,325,361)	(2,551,401)	(2,779,961)	(2,675,845)	(2,182,294)	(2,107,074)	(2,558,599)	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(860,910)	(1,284,986)	(1,699,711)	(2,063,581)	(2,316,542)	(2,541,351)	(2,768,709)	(2,664,032)	(2,171,557)	(2,097,615)	(2,548,078)	(2,570,824)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,593,331)	(2,149,122)	(2,989,027)	(3,769,345)	(4,387,718)	(4,866,712)	(5,320,110)	(5,443,993)	(4,847,402)	(4,279,909)	(4,655,152)	(5,129,423)	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(796,666)	(1,074,561)	(1,494,514)	(1,884,673)	(2,193,859)	(2,433,356)	(2,660,055)	(2,721,997)	(2,423,701)	(2,139,955)	(2,327,576)	(2,564,712)	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	4.900	4.810	4.850	4.880	4.800	4.850	5.050	5.100	5.320	5.300	5.300	5.550	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	4.810	4.850	4.880	4.800	4.850	5.050	5.100	5.320	5.300	5.300	5.550	5.600	N/A
7. TOTAL (LINE 5 + LINE 6)	9.710	9.660	9.730	9.680	9.650	9.900	10.150	10.420	10.620	10.600	10.850	11.150	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	4.855	4.830	4.865	4.840	4.825	4.950	5.075	5.210	5.310	5.300	5.425	5.575	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.405	0.403	0.405	0.403	0.402	0.413	0.423	0.434	0.443	0.442	0.452	0.465	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$3,226)	(\$4,330)	(\$6,053)	(\$7,595)	(\$8,819)	(\$10,050)	(\$11,252)	(\$11,813)	(\$10,737)	(\$9,459)	(\$10,521)	(\$11,926)	(\$105,781)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 1999 THROUGH DECEMBER 1999

	(1)	(2)	(3)	(4)
	ACTUAL JAN-DEC 99	ACTUAL/ ESTIMATED JAN-DEC 99	VARIANCE (1)-(2)	% CHANGE (3)/(2)
NET POWER CAPACITY CHARGES	\$ 13,332,310	\$ 15,746,536	\$ (2,414,226)	-15.33%
CAPACITY PAYMENTS TO COGENERATORS	12,312,610	12,312,530	80	0.00%
EMERGENCY CAPACITY CHARGES	1,973,068	0	1,973,068	0.00%
CAPACITY REVENUES)	(708,108)	(1,176,932)	468,824	-39.83%
TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 26,909,880	\$ 26,882,134	\$ 27,746	0.10%
JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	0.00000%	0.00%
JURISDICTIONAL CAPACITY PAYMENTS	\$ 26,424,482	\$ 26,397,240	\$ 27,242	0.10%
CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	24,679,934	24,746,904	(66,970)	-0.27%
PRIOR PERIOD TRUE-UP PROVISION	(1,175,420)	(1,175,420)	0	0.00%
CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 23,504,514	\$ 23,571,484	\$ (66,970)	-0.28%
TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (2,919,968)	\$ (2,825,756)	\$ (94,212)	3.33%
INTEREST PROVISION FOR PERIOD	(105,781)	(105,050)	(731)	0.70%
TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(1,175,420)	(1,175,420)	0	0.00%
DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	442,999	442,999	0	0.00%
PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	1,175,420	1,175,420	0	0.00%
END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (2,582,750)	\$ (2,487,807)	\$ (94,943)	3.82%

EXHIBIT NO. _____
DOCKET NO. 000001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
DOCUMENT NO. 4
PAGE 1 OF _____

COMMISSION SCHEDULES A1 - A9

JANUARY 1999 - DECEMBER 1999

COMMISSION SCHEDULES A1 - A9

DECEMBER 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	30,229,147	28,057,017	2,172,130 7.7		1,302,069	1,407,929	(105,860) (7.5)		2.32162	1.99279	0.32883	16.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (F.L.Meade/Wauch. Wheeling Losses)	(3,283)	(3,000)	(283) 9.4		1,302,069 a)	1,407,929 a)	(105,860) (7.5)		(0.00025)	(0.00021)	(0.00004)	19.0
4b. Adjustments to Fuel Cost	(615,876)	0	(615,876) 0.0		1,302,069 a)	1,407,929 a)	(105,860) (7.5)		(0.04730)	0.00000	(0.04730)	0.0
4c. Adjustments to Fuel Cost	(197)	0	(197) 0.0		1,302,069 a)	1,407,929 a)	(105,860) (7.5)		(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	29,609,791	28,054,017	1,555,774 5.5		1,302,069	1,407,929	(105,860) (7.5)		2.27406	1.99257	0.28149	14.1
6. Fuel Cost of Purchased Power - Firm (A7)	1,305,768	619,200	686,568 110.9		25,260	12,276	12,984 105.8		5.16931	5.04399	0.12532	2.5
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	24,700	(24,700) (100.0)		0	641	(641) (100.0)		0.00000	3.85335	(3.85335)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 a)	0 a)	0 0.0		0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	707,808	634,600	73,208 11.5		33,927	35,190	(1,263) (3.6)		2.08627	1.80335	0.28292	15.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,013,576	1,278,500	735,076 57.5		59,187	48,107	11,080 23.0		3.40206	2.65762	0.74444	28.0
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,361,256	1,456,036	(94,780) (6.5)					
14. Fuel Cost of Economy Sales (A6)	0	1,248,900	(1,248,900) (100.0)		0	74,589	(74,589) (100.0)		0.00000	1.67438	(1.67438)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	249,360	(249,360) (100.0)		0 a)	74,589 a)	(74,589) (100.0)		0.00000	0.33431	(0.33431)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	276,465	356,100	(79,635) (22.4)		17,546	21,050	(3,504) (16.6)		1.57566	1.69169	(0.11603)	(6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	108,519	112,400	(3,881) (3.5)		5,249	5,675	(426) (7.5)		2.06742	1.98062	0.08680	4.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	99,556	389,900	(290,344) (74.5)		4,321	16,700	(12,379) (74.1)		2.30400	2.33473	(0.03073)	(1.3)
21. Fuel Cost of Other Power Sales (A6)	818,950	0	818,950 0.0		29,198	0	29,198 0.0		2.80482	0.00000	2.80482	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,303,490	2,356,660	(1,053,170) (44.7)		56,314	118,014	(61,700) (52.3)		2.31468	1.99693	0.31775	15.9
23. Net Inadvertent Interchange					(579)	0	(579) 0.0					
24. Wheeling Rec'd. less Wheeling Del'vd.					268	0	268 0.0					
25. Interchange and Wheeling Losses					1,939	1,800	139 7.7					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,319,877	26,975,857	3,344,020 12.4		1,302,692	1,336,222	(33,530) (2.5)		2.32748	2.01882	0.30866	15.3
27. Net Unbilled	881,253 (a)	(499,277) (a)	1,380,530 (276.5)		42,112	(23,253)	65,365 (281.1)		0.07401	(0.04006)	0.11407	(284.7)
28. Company Use	80,316 (a)	73,003 (a)	7,313 10.0		3,838	3,400	438 12.9		0.00674	0.00586	0.00088	15.0
29. T & D Losses	1,379,950 (a)	2,357,721 (a)	(977,771) (41.5)		65,943	109,807	(43,864) (39.9)		0.11588	0.18918	(0.07330)	(38.7)
30. System KWH Sales	30,319,877	26,975,857	3,344,020 12.4		1,190,799	1,246,268	(55,469) (4.5)		2.54618	2.16453	0.38165	17.6
31. Wholesale KWH Sales	(714,203)	(232,211)	(481,992) 207.6		(28,050)	(10,728)	(17,322) 161.5		2.54618	2.16453	0.38165	17.6
32. Jurisdictional KWH Sales	29,605,674	26,743,646	2,862,028 10.7		1,162,749	1,235,540	(72,791) (5.9)		2.54618	2.16453	0.38165	17.6
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	29,625,806	26,761,832	2,863,974 10.7		1,162,749	1,235,540	(72,791) (5.9)		2.54791	2.16600	0.38191	17.6
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	369,581	375,239	(5,658) (1.5)		1,162,749	1,235,540	(72,791) (5.9)		0.03179	0.03037	0.00142	4.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0 0.0		1,162,749	1,235,540	(72,791) (5.9)		0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0 0.0		1,162,749	1,235,540	(72,791) (5.9)		0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0 0.0		1,162,749	1,235,540	(72,791) (5.9)		(0.03771)	(0.03548)	(0.00223)	6.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	29,556,961	26,698,645	2,858,316 10.7		1,162,749	1,235,540	(72,791) (5.9)		2.54199	2.16089	0.38110	17.6
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.54382	2.16245	0.38137	17.6
40. GPIF * (Already Adjusted for Taxes)	(15,676)	(15,676)	0 0.0		1,162,749	1,235,540	(72,791) (5.9)		(0.00135)	(0.00127)	(0.00008)	6.3
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	29,541,285	26,682,969	2,858,316 10.7		1,162,749	1,235,540	(72,791) (5.9)		2.54247	2.16118	0.38129	17.6
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.542	2.161	0.381	17.6

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER, 1999

SCHEDULE A1

	S				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	332,332,060	370,767,451	(38,435,391)	(10.4)	15,835,011	17,949,322	(2,114,312)	(11.8)	2.09872	2.06563	0.03309	1.6
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(46,094)	(36,000)	(10,094)	28.0	15,835,011	17,949,322	(2,114,312)	(11.8)	(0.00029)	(0.00020)	(0.00009)	45.0
4b. Adjustments to Fuel Cost	(7,289,290)	0	(7,289,290)	0.0	15,835,011	17,949,322	(2,114,312)	(11.8)	0.00000	0.00000	(0.04603)	0.0
4c. Adjustments to Fuel Cost	(5,342)	0	(5,342)	0.0	15,835,011	17,949,322	(2,114,312)	(11.8)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	324,991,334	370,731,451	(45,740,117)	(12.3)	15,835,011	17,949,322	(2,114,312)	(11.8)	2.05236	2.06543	(0.01307)	(0.6)
6. Fuel Cost of Purchased Power - Firm (A7)	56,981,714	19,610,500	37,371,214	190.6	1,511,694	537,382	974,312	181.3	3.76939	3.64927	0.12012	3.3
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(14,294)	1,103,200	(1,117,494)	(101.3)	14	24,265	(24,251)	(99.9)	(102.10000)	4.54647	(106.64647)	(2,345.7)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	9,046,857	8,323,300	723,557	8.7	416,489	415,188	1,301	0.3	2.17217	2.00471	0.16746	8.4
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	66,014,277	29,037,000	36,977,277	127.3	1,928,197	976,835	951,362	97.4	3.42363	2.97256	0.45107	15.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,763,208	18,926,157	(1,162,950)	(6.1)				
14. Fuel Cost of Economy Sales (A6)	419,177	22,131,600	(21,712,423)	(98.1)	23,407	1,179,676	(1,156,269)	(98.0)	1.79082	1.87607	(0.08525)	(4.5)
15. Gain on Economy Sales - 80% (A6)	50,070	5,088,960	(5,038,890)	(99.0)	23,407	1,179,676	(1,156,269)	(98.0)	0.21391	0.43139	(0.21748)	(50.4)
16. Fuel Cost of Sch. D Separ. Sales (A6)	3,411,758	4,310,300	(898,542)	(20.8)	216,637	259,111	(42,474)	(16.4)	1.57487	1.66350	(0.08863)	(5.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,044,791	1,359,900	(315,109)	(23.2)	65,769	68,424	(2,655)	(3.9)	1.58858	1.98746	(0.39888)	(20.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	673,501	559,200	114,301	20.4	22,169	23,420	(1,251)	(5.3)	3.03803	2.38770	0.65033	27.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,095,898	6,041,700	54,198	0.9	275,327	255,600	19,727	7.7	2.21406	2.36373	(0.14967)	(6.3)
21. Fuel Cost of Other Power Sales (A6)	4,992,567	0	4,992,567	0.0	172,618	0	172,618	0.0	2.89226	0.00000	2.89226	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,687,762	39,491,660	(22,803,898)	(57.7)	775,927	1,786,231	(1,010,304)	(56.6)	2.15069	2.21089	(0.06020)	(2.7)
23. Net Inadvertent Interchange					(487)	0	(487)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,724	0	1,724	0.0				
25. Interchange and Wheeling Losses					21,900	26,800	(4,900)	(18.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	374,317,849	360,276,791	14,041,058	3.9	16,966,618	17,113,126	(146,509)	(0.9)	2.20620	2.10527	0.10093	4.8
27. Net Unbilled	2,513,129 (a)	514,806 (a)	1,998,323	388.2	117,839	24,333	93,506	384.3	0.01565	0.00317	0.01248	393.7
28. Company Use	1,039,127 (a)	952,052 (a)	87,075	9.1	48,724	45,000	3,724	8.3	0.00647	0.00586	0.00061	10.4
29. T & D Losses	15,816,104 (a)	16,732,496 (a)	(916,392)	(5.5)	741,607	790,884	(49,277)	(6.2)	0.09849	0.10295	(0.00446)	(4.3)
30. System KWH Sales	374,317,849	360,276,791	14,041,058	3.9	16,058,448	16,252,909	(194,462)	(1.2)	2.33097	2.21669	0.11428	5.2
31. Wholesale KWH Sales	(10,603,344)	(5,925,472)	(4,677,872)	78.9	(439,411)	(262,806)	(176,605)	67.2	2.41308	2.25469	0.15839	7.0
32. Jurisdictional KWH Sales	363,714,505	354,351,319	9,363,186	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.32866	2.21607	0.11259	5.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	363,961,831	354,592,279	9,369,552	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.33025	2.21757	0.11268	5.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	4,588,420	4,635,960	(47,540)	(1.0)	15,619,037	15,990,103	(371,067)	(2.3)	0.02938	0.02899	0.00039	1.3
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	(5,261,112)	(5,261,112)	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	(0.03368)	(0.03290)	(0.00078)	2.4
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	363,289,139	353,967,127	9,322,012	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.32594	2.21366	0.11228	5.1
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.32761	2.21525	0.11236	5.1
40. GPIF * (Already Adjusted for Taxes)	(188,145)	(188,145)	0	0.0	15,619,037	15,990,103	(371,067)	(2.3)	(0.00120)	(0.00118)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	363,100,994	353,778,982	9,322,012	2.6	15,619,037	15,990,103	(371,067)	(2.3)	2.32641	2.21407	0.11234	5.1
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.326	2.214	0.112	5.1

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

	MONTH OF: DECEMBER CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	1999 %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,229,147	28,057,017	2,172,130	7.7	332,332,060	370,767,451	(38,435,391)	(10.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,303,490	2,356,660	(1,053,170)	(44.7)	16,687,762	39,491,660	(22,803,898)	(57.7)
3. FUEL COST OF PURCHASED POWER	1,305,768	619,200	686,568	110.9	56,981,714	19,610,500	37,371,214	190.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	707,808	634,600	73,208	11.5	9,046,857	8,323,300	723,557	8.7
4. ENERGY COST OF ECONOMY PURCHASES	0	24,700	(24,700)	0.0	(14,294)	1,103,200	(1,117,494)	(101.3)
5. TOTAL FUEL & NET POWER TRANSACTION	30,939,233	26,978,857	3,960,376	14.7	381,658,575	360,312,791	21,345,784	5.9
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,283)	(3,000)	(283)	9.4	(46,094)	(36,000)	(10,094)	28.0
6b. ADJUSTMENTS TO FUEL COST	(615,876)	0	(615,876)	0.0	(7,289,290)	0	(7,289,290)	0.0
6c. ADJ. TO FUEL COST	(197)	0	(197)	0.0	(5,342)	0	(5,342)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,319,877	26,975,857	3,344,020	12.4	374,317,849	360,276,791	14,041,058	3.9
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,162,749	1,235,540	(72,791)	(5.9)	15,619,037	15,990,103	(371,066)	(2.3)
2. NONJURISDICTIONAL SALES	28,050	10,728	17,322	161.5	439,411	262,806	176,605	67.2
3. TOTAL SALES	1,190,799	1,246,268	(55,469)	(4.5)	16,058,448	16,252,909	(194,461)	(1.2)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9764444	0.9913919	(0.0149475)	(1.5)	0.9726368	0.9838302	(0.0111934)	(1.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,456,746	27,313,334	(1,856,588)	(6.8)	342,801,248	353,708,332	(10,907,084)	(3.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	5,261,112	5,261,112	0	0.0
b. INCENTIVE PROVISION	15,676	15,676	0	0.0	188,145	188,145	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,910,848	27,767,436	(1,856,588)	(6.7)	348,250,505	359,157,589	(10,907,084)	(3.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,319,877	26,975,857	3,344,020	12.4	374,317,849	360,276,791	14,041,058	3.9
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9764444	0.9913919	(0.0149475)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,605,674	26,743,646	2,862,028	10.7	363,714,505	354,351,316	9,363,189	2.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,625,806	26,761,832	2,863,974	10.7	363,961,831	354,592,276	9,369,555	2.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	378,497	378,497	0	0.0	4,712,003	4,709,003	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	369,581	375,239	(5,658)	(1.5)	4,588,420	4,635,960	(47,540)	(1.0)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	29,995,387	27,137,071	2,858,316	10.5	368,550,251	359,228,236	9,322,015	2.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(4,084,539)	630,365	(4,714,904)	(748.0)	(20,299,746)	(70,647)	(20,229,099)	28,634.1
8. INTEREST PROVISION FOR THE MONTH	(46,600)	(363)	(46,237)	12,737.5	90,268	87,002	3,266	3.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(7,813,392)	(228,634)	(7,584,758)	3,317.4	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(12,329,543)	16,356	(12,345,899)	(75,482.4)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,759,978)	(175,220)	(7,584,758)	4,328.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(12,282,943)	16,719	(12,299,662)	(73,567.0)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(20,042,920)	(158,501)	(19,884,419)	12,545.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,021,460)	(79,251)	(9,942,210)	12,545.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.550	5.500	0.050	0.9	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.600	5.500	0.100	1.8	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.150	11.000	0.150	1.4	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.575	5.500	0.075	1.4	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.465	0.458	0.007	1.5	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(46,600)	(363)	(46,237)	12,737.5	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	56,113	243,808	(187,695)	(77.0)	8,023,069	11,166,119	(3,143,050)	(28.1)
2 LIGHT OIL	408,916	584,451	(175,535)	(30.0)	9,521,504	8,406,834	1,114,670	13.3
3 COAL	29,764,118	27,228,758	2,535,360	9.3	314,787,487	351,194,498	(36,407,011)	(10.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,229,147	28,057,017	2,172,130	7.7	332,332,060	370,767,451	(38,435,391)	(10.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	371	6,149	(5,778)	(94.0)	206,534	284,835	(78,301)	(27.5)
9 LIGHT OIL	9,862	16,812	(6,950)	(41.3)	249,154	213,224	35,930	16.9
10 COAL	1,291,836	1,384,968	(93,132)	(6.7)	15,379,323	17,451,263	(2,071,941)	(11.9)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,302,069	1,407,929	(105,860)	(7.5)	15,835,011	17,949,322	(2,114,312)	(11.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,848	13,409	(10,561)	(78.8)	506,617	670,881	(164,264)	(24.5)
16 LIGHT OIL (BBL)	15,141	25,207	(10,066)	(39.9)	457,077	371,883	85,194	22.9
17 COAL (TON)	584,099	647,263	(63,164)	(9.8)	7,319,377	8,114,990	(795,613)	(9.8)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	18,114	84,757	(66,643)	(78.6)	3,207,490	4,240,626	(1,033,136)	(24.4)
22 LIGHT OIL	87,590	145,950	(58,360)	(40.0)	2,657,999	2,157,062	500,937	23.2
23 COAL	13,563,756	14,442,214	(878,458)	(6.1)	163,641,112	181,245,513	(17,604,401)	(9.7)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,669,460	14,672,921	(1,003,461)	(6.8)	169,506,601	187,643,201	(18,136,600)	(9.7)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.03	0.44	(0.41)	-	1.30	1.59	(0.29)	-
29 LIGHT OIL	0.76	1.19	(0.43)	-	1.57	1.19	0.38	-
30 COAL	99.21	98.37	0.84	-	97.12	97.23	(0.11)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.70	18.18	1.52	8.4	15.84	16.64	(0.80)	(4.8)
36 LIGHT OIL (\$/BBL)	27.01	23.19	3.82	16.5	20.83	22.61	(1.78)	(7.9)
37 COAL (\$/TON)	50.96	42.07	8.89	21.1	43.01	43.28	(0.27)	(0.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.10	2.88	0.22	7.6	2.50	2.63	(0.13)	(4.9)
42 LIGHT OIL	4.67	4.00	0.67	16.8	3.58	3.90	(0.32)	(8.2)
43 COAL	2.19	1.89	0.30	15.9	1.92	1.94	(0.02)	(1.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.21	1.91	0.30	15.7	1.96	1.98	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	48,825	13,784	35,041	254.2	15,530	14,888	642	4.3
49 LIGHT OIL	8,882	8,681	201	2.3	10,668	10,116	552	5.5
50 COAL	10,500	10,428	72	0.7	10,640	10,386	254	2.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,498	10,422	76	0.7	10,705	10,454	251	2.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	15.12	3.97	11.15	280.9	3.88	3.92	(0.04)	(1.0)
56 LIGHT OIL	4.15	3.48	0.67	19.3	3.82	3.94	(0.12)	(3.0)
57 COAL	2.30	1.97	0.33	16.8	2.05	2.01	0.04	2.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.32	1.99	0.33	16.6	2.10	2.07	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	14	0.1	100.0	8.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	132	0.5	100.0	14.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	156	0.6	100.0	16.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	259	0.7	100.0	19.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	197	561	0.4	78.2	11.9	32,289	HVY.OIL	2,848	6,360,288	18,114.1	56,113	10.00	19.70
GAN.#1	99	39,520	53.7	90.3	69.9	11,725	COAL	19,128	24,225,042	463,376.6	1,209,914	3.06	63.25
GAN.#2	88	28,639	43.7	98.4	67.8	12,722	COAL	14,718	24,754,817	364,341.4	930,966	3.25	63.25
GAN.#3	155	60,773	52.7	91.4	62.5	11,808	COAL	29,693	24,167,420	717,603.2	1,878,188	3.09	63.25
GAN.#4	179	55,644	41.8	78.4	59.5	11,518	COAL	26,367	24,306,561	640,891.1	1,667,806	3.00	63.25
GAN.#5	242	71,586	39.8	54.8	60.4	10,863	COAL	32,716	23,769,541	777,644.3	2,069,403	2.89	63.25
GAN.#6	392	173,664	59.5	80.8	70.9	10,755	COAL	80,160	23,300,860	1,867,796.9	5,070,404	2.92	63.25
GANNON STA.	1,155	429,826	50.0	78.6	65.5	11,241	COAL	202,782	23,826,836	4,831,653.5	12,826,681	2.98	63.25
B.B.#1	431	153,579	47.9	66.7	62.0	10,202	COAL	68,112	23,004,040	1,566,851.2	2,963,560	1.93	43.51
B.B.#2	431	215,877	67.3	91.7	67.7	9,925	COAL	93,660	22,875,740	2,142,541.8	4,075,156	1.89	43.51
B.B.#3	439	259,771	79.5	92.3	79.5	9,664	COAL	107,858	23,275,940	2,510,496.3	4,692,913	1.81	43.51
B.B. 1 - 3	1,301	629,227	65.0	83.6	69.8	9,885	COAL	269,630	23,068,239	6,219,889.3	11,731,629	1.86	43.51
B.B.#4	447	98,243	29.5	62.9	74.2	10,458	COAL	46,990	21,864,586	1,027,416.9	2,441,121	2.48	51.95
B.B. STA.	1,748	727,470	55.9	78.3	70.9	9,962	COAL	316,620	22,889,603	7,247,306.2	14,172,750	1.95	44.76
SEB-PHIL.#1(HVY OIL)	17	(95)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(95)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	(190)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	134,540	72.3	76.0	94.3	11,036	COAL	64,697	22,950,001	1,484,796.2	2,764,687	2.05	42.73
POLK OIL	245	9,354	5.1	84.6	46.1	8,180	LGT.OIL	13,244	5,777,258	76,514.0	359,003	3.84	27.11
POLK TOTAL	250	143,894	77.4	83.5	-	10,850	-	-	-	1,561,310.2	3,123,690	2.17	-
GAN.C.T.#1	17	10	0.1	100.0	5.9	38,620	LGT.OIL	66	5,851,515	386.2	1,746	17.46	26.45
B.B.C.T.#1	17	1	0.0	100.0	5.9	216,400	LGT.OIL	37	5,848,649	216.4	973	97.30	26.30
B.B.C.T.#2	80	240	0.4	100.0	42.9	21,577	LGT.OIL	887	5,838,106	5,178.4	23,334	9.72	26.31
B.B.C.T.#3	80	257	0.4	100.0	40.2	20,603	LGT.OIL	907	5,837,817	5,294.9	23,860	9.28	26.31
C.T. TOTAL	194	508	0.4	100.0	35.3	21,803	LGT.OIL	1,897	5,838,640	11,075.9	49,913	9.83	26.31
TOT. COAL (GN,BB,POLK)	3,153	1,291,836	55.1	78.2	70.8	10,500	COAL	584,099	23,221,673	13,563,755.9	29,764,118	2.30	50.96
SYSTEM	3,578	1,302,069	48.9	78.7	68.1	10,498	-	-	-	13,669,459.9	30,229,147	2.32	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	13,409	(13,409)	(100.0)	416,407	670,881	(254,474)	(37.9)
3 UNIT COST (\$/BBL)	0.00	16.76	(16.76)	(100.0)	17.48	16.15	1.33	8.2
4 AMOUNT (\$)	3,947	224,677	(220,730)	(98.2)	7,276,938	10,836,826	(3,559,888)	(32.8)
5 BURNED:								
6 UNITS (BBL)	2,848	13,409	(10,561)	(78.8)	506,617	670,881	(164,264)	(24.5)
7 UNIT COST (\$/BBL)	19.70	18.18	1.52	8.4	15.84	16.64	(0.80)	(4.8)
8 AMOUNT (\$)	56,113	243,808	(187,695)	(77.0)	8,023,069	11,166,119	(3,143,050)	(28.1)
9 ENDING INVENTORY:								
10 UNITS (BBL)	90,260	182,781	(92,521)	(50.6)	90,260	182,781	(92,521)	(50.6)
11 UNIT COST (\$/BBL)	18.91	16.02	2.89	18.0	18.91	16.02	2.89	18.0
12 AMOUNT (\$)	1,706,505	2,927,409	(1,220,904)	(41.7)	1,706,505	2,927,409	(1,220,904)	(41.7)
13								
14 DAYS SUPPLY:	316	110	206	187.3	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	19,212	39,442	(20,230)	(51.3)	605,343	535,146	70,197	13.1
17 UNIT COST (\$/BBL)	31.19	23.58	7.61	32.3	21.76	22.77	(1.01)	(4.4)
18 AMOUNT (\$)	599,258	930,020	(330,762)	(35.6)	13,171,381	12,184,414	986,967	8.1
19 BURNED:								
20 UNITS (BBL)	15,141	25,207	(10,066)	(39.9)	457,077	371,883	85,194	22.9
21 UNIT COST (\$/BBL)	27.01	23.19	3.82	16.5	20.83	22.61	(1.78)	(7.9)
22 AMOUNT (\$)	408,916	584,451	(175,535)	(30.0)	9,521,504	8,406,834	1,114,670	13.3
23 ENDING INVENTORY:								
24 UNITS (BBL)	69,040	66,611	2,429	3.6	69,040	66,611	2,429	3.6
25 UNIT COST (\$/BBL)	26.54	23.06	3.48	15.1	26.54	23.06	3.48	15.1
26 AMOUNT (\$)	1,832,148	1,535,799	296,349	19.3	1,832,148	1,535,799	296,349	19.3
27								
28 DAYS SUPPLY: NORMAL	64	39	25	64.1	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	10	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	801,628	628,666	174,962	27.9	6,981,280	7,872,147	(890,867)	(11.3)
32 UNIT COST (\$/TON)	50.04	42.44	7.60	17.9	38.16	43.51	(5.35)	(12.3)
33 AMOUNT (\$)	40,117,273	26,594,959	13,522,314	50.8	266,390,376	342,507,250	(76,116,874)	(22.2)
34 BURNED:								
35 UNITS (TONS)	584,099	647,263	(63,164)	(9.8)	7,319,377	8,114,990	(795,613)	(9.8)
36 UNIT COST (\$/TON)	50.96	42.07	8.89	21.1	43.01	43.28	(0.27)	(0.6)
37 AMOUNT (\$)	29,764,118	27,228,758	2,535,360	9.3	314,787,487	351,194,498	(36,407,011)	(10.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	777,016	343,297	433,719	126.3	777,016	343,297	433,719	126.3
40 UNIT COST (\$/TON)	44.42	42.50	1.92	4.5	44.42	42.50	1.92	4.5
41 AMOUNT (\$)	34,512,377	14,590,588	19,921,789	136.5	34,512,377	14,590,588	19,921,789	136.5
42								
43 DAYS SUPPLY:	39	16	23	143.8	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES ADJUSTMENT TO NOVEMBER 1999 OF \$4,900,872.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	2,581
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	2,581

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(10,307)	(271,178)
OTHER USAGE	(1,067)	(28,256)
TOTAL	(11,374)	(299,434)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	52,642
IGNITION #2 OIL	268,597
IGNITION PROPANE	8,092
AERIAL SURVEY ADJ.	493,506
ADDITIVES	97,088
TOTAL	919,925

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	74,589.0	0.0	74,589.0	1.846	2.264	1,377,200.00	1,688,900.00	249,360.00
VARIOUS JURISDICTIONAL	SCH. -D	5,675.0	0.0	5,675.0	1.981	1.981	112,400.00	112,400.00	
VARIOUS SEPARATED	SCH. -D	21,050.0	0.0	21,050.0	1.778	2.053	374,200.00	432,100.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	16,700.0	0.0	16,700.0	2.335	3.200	389,900.00	534,400.00	
VARIOUS	SCH. -D	95,400.0	95,400.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	213,414.0	95,400.0	118,014.0	1.910	2.345	2,253,700.00	2,767,800.00	249,360.00
LESS TRANSMISSION COSTS	-						(18,100.00)		
LESS VARIABLE O & M COSTS	-						(128,300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						249,360.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	213,414.0	95,400.0	118,014.0	1.997	2.345	2,358,660.00	2,767,800.00	249,360.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,666.0	0.0	9,666.0	1.565	1.903	151,270.56	183,962.03	
REEDY CREEK	SEPAR. SCH. -D	7,880.0	0.0	7,880.0	1.818	1.907	143,278.75	150,271.60	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	4,321.0	0.0	4,321.0	2.304	3.019	99,555.84	130,450.99	
SEMINOLE ELECTRIC CO-OP P	JURISD. SCH. -D	4,718.0	62.1	4,655.9	2.073	2.073	96,522.31	96,522.31	
SEMINOLE ELECTRIC CO-OP H	JURISD. SCH. -D	593.0	0.0	593.0	2.023	2.023	11,996.77	11,996.77	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	95,394.0	95,394.0	0.0	0.000	0.000	0.00	0.00		
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -M	6,014.0	0.0	6,014.0	3.118	3.118	187,519.93	187,519.93	
FLA. PWR. & LIGHT	JURISD. SCH. -M	17,821.0	0.0	17,821.0	2.484	2.484	442,616.05	442,616.05	
CITY OF LAKELAND	JURISD. SCH. -M	2,738.0	0.0	2,738.0	2.460	2.460	67,355.47	67,355.47	
ORLANDO UTIL. COMM.	JURISD. SCH. -M	350.0	0.0	350.0	2.796	2.796	9,784.43	9,784.43	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -M	1,348.0	0.0	1,348.0	6.283	6.283	84,692.78	84,692.78	
REEDY CREEK	JURISD. SCH. -M	345.0	0.0	345.0	2.593	2.593	8,945.52	8,945.52	
THE ENERGY AUTHORITY	JURISD. SCH. -M	532.0	0.0	532.0	3.132	3.132	16,664.63	16,664.63	
TALLAHASSEE	JURISD. SCH. -M	50.0	0.0	50.0	2.742	2.742	1,370.85	1,370.85	
ADJUSTMENTS TO PREVIOUS	MON/YR TYPE SCHED.								
NONE									
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		17,546.0	0.0	17,546.0	1.679	1.905	294,549.31	334,233.63	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,311.0	62.1	5,248.9	2.067	2.067	108,519.08	108,519.08	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		4,321.0	0.0	4,321.0	2.304	3.019	99,555.84	130,450.99	
SUB-TOTAL OTHER D POWER SALES		95,394.0	95,394.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE M POWER SALES-JURISD.		29,198.0	0.0	29,198.0	2.805	2.805	818,949.66	818,949.66	
TOTAL INCLUDING VARIABLE O & M COSTS		151,770.0	95,456.1	56,313.9	2.347	2.472	1,321,573.89	1,392,153.36	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		151,770.0	95,456.1	56,313.9	2.315	2.472	1,303,490.09	1,392,153.36	0.00
CURRENT MONTH:									
DIFFERENCE	-	(61,644.0)	56.1	(61,700.1)	0.318	0.127	(1,053,169.91)	(1,375,646.64)	(249,360.00)
DIFFERENCE %	-	(28.9)	0.1	(52.3)	15.9	5.4	(44.7)	(49.7)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	1,720,783.0	944,856.0	775,927.0	2.151	2.490	16,687,763.63	19,320,796.17	50,070.40
ESTIMATED	-	2,723,311.0	937,080.0	1,786,231.0	2.211	2.571	39,491,660.00	45,931,000.00	5,088,960.00
DIFFERENCE	-	(1,002,528.0)	7,776.0	(1,010,304.0)	(0.060)	(0.081)	(22,803,896.37)	(26,610,203.83)	(5,038,889.60)
DIFFERENCE %	-	(36.8)	0.8	(56.6)	(2.7)	(3.2)	(57.7)	(57.9)	(99.0)

* THERE WERE NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF DECEMBER 1999.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,614.0	0.0	929.0	685.0	9.781	9.781	67,000.00
HARDEE POWER PARTNERS	IPP	11,591.0	0.0	0.0	11,591.0	4.764	4.764	552,200.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	OTHER	17,280.0	17,280.0	0.0	0.0	0.000	0.000	0.00
TOTAL		108,605.0	95,400.0	929.0	12,276.0	5.044	5.044	619,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	574.0	0.0	0.0	574.0	37.021	37.021	212,500.90
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	519.0	0.0	502.3	16.7	5.491	5.491	916.96
FLA. POWER CORP.	SCH.-Jc	6,069.0	0.0	0.0	6,069.0	3.028	3.028	183,742.25
FLA. POWER & LIGHT	SCH.-Ja	625.0	0.0	625.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-Jc	5,322.0	0.0	0.0	5,322.0	3.492	3.492	185,847.65
CITY OF LAKELAND	SCH.-Jc	1,731.0	0.0	0.0	1,731.0	3.695	3.695	63,957.50
THE ENERGY AUTH.	SCH.-Jc	1,040.0	0.0	0.0	1,040.0	3.847	3.847	40,012.80
TALLAHASSEE	SCH.-Jc	59.0	0.0	0.0	59.0	3.038	3.038	1,792.28
AQUILLA	SCH.-Ja	69.0	0.0	50.9	18.1	4.174	4.174	755.48
AQUILLA	SCH.-Jc	526.0	0.0	0.0	526.0	4.281	4.281	22,520.00
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,349.0	0.0	0.0	4,349.0	2.334	2.334	101,499.12
OKEELANTA	SCH.-D	5,553.0	0.0	0.0	5,553.0	4.186	4.186	232,471.00
FLA. POWER & LIGHT	SCH.-D	2.0	0.0	0.0	2.0	3.125	3.125	62.50
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	OTHER	17,274.0	17,274.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE 11/99	IPP	(7,515.0)	0.0	0.0	(7,515.0)	4.818	4.818	(362,104.53)
HARDEE PWR. PART.-NATIVE 11/99	IPP	7,515.0	0.0	0.0	7,515.0	9.826	9.826	738,426.66
OKEELANTA 11/99	SCH.-D	(6,017.0)	0.0	0.0	(6,017.0)	4.097	4.097	(246,516.00)
OKEELANTA 11/99	SCH.-D	6,017.0	0.0	0.0	6,017.0	4.057	4.057	244,086.00
FLA. POWER CORP. 10/99	SCH.-Ja	(14,942.0)	0.0	(7,477.7)	(7,464.3)	6.998	6.998	(522,378.18)
FLA. POWER CORP. 10/99	SCH.-Ja	14,942.0	0.0	7,477.7	7,464.3	6.733	6.733	502,587.79
FLA. POWER CORP. 10/99	SCH.-Jc	(18,462.0)	0.0	0.0	(18,462.0)	3.855	3.855	(711,713.79)
FLA. POWER CORP. 10/99	SCH.-Jc	18,462.0	0.0	0.0	18,462.0	3.590	3.590	662,764.79
THE ENERGY AUTH. 10/99	SCH.-Ja	(7,415.0)	0.0	(3,287.5)	(4,127.5)	7.293	7.293	(301,024.94)
THE ENERGY AUTH. 10/99	SCH.-Ja	7,415.0	0.0	3,287.5	4,127.5	7.066	7.066	291,650.86
THE ENERGY AUTH. 10/99	SCH.-Jc	(7,876.0)	0.0	0.0	(7,876.0)	5.492	5.492	(432,565.23)
THE ENERGY AUTH. 10/99	SCH.-Jc	7,876.0	0.0	0.0	7,876.0	5.265	5.265	414,633.34
TALLAHASSEE 10/99	SCH.-Ja	(2,327.0)	0.0	(1,352.3)	(974.7)	5.540	5.540	(53,997.67)
TALLAHASSEE 10/99	SCH.-Ja	2,327.0	0.0	1,352.3	974.7	5.275	5.275	51,412.99
TALLAHASSEE 10/99	SCH.-Jc	(2,214.0)	0.0	0.0	(2,214.0)	4.296	4.296	(95,108.52)
TALLAHASSEE 10/99	SCH.-Jc	2,214.0	0.0	0.0	2,214.0	4.031	4.031	89,239.48
AQUILLA 10/99	SCH.-Ja	(872.0)	0.0	(421.0)	(451.0)	5.143	5.143	(23,194.59)
AQUILLA 10/99	SCH.-Ja	872.0	0.0	421.0	451.0	4.881	4.881	22,012.89
AQUILLA 10/99	SCH.-Jc	(1,217.0)	0.0	0.0	(1,217.0)	4.217	4.217	(51,318.57)
AQUILLA 10/99	SCH.-Jc	1,217.0	0.0	0.0	1,217.0	3.949	3.949	48,064.72
MORGAN STANLEY 10/99	SCH.-Jc	(3,596.0)	0.0	0.0	(3,596.0)	4.174	4.174	(150,108.34)
MORGAN STANLEY 10/99	SCH.-Jc	3,596.0	0.0	0.0	3,596.0	4.028	4.028	144,840.13
TOTAL		121,832.0	95,394.0	1,178.2	25,259.8	5.169	5.169	1,305,767.73
CURRENT MONTH:								
DIFFERENCE	-	13,227.0	(6.0)	249.2	12,983.8	5.288	5.288	686,567.73
DIFFERENCE %	-	12.2	(0.0)	26.8	105.8	104.8	104.8	110.9
PERIOD TO DATE:								
ACTUAL	-	2,635,012.00	937,077.00	186,240.50	1,511,694.5	3.769	3.769	56,981,714.57
ESTIMATED	-	1,544,363.0	937,080.0	69,901.0	537,382.0	3.649	3.649	19,610,500.0
DIFFERENCE	-	1,090,649.0	(3.0)	116,339.5	974,312.5	0.120	0.120	37,371,214.57
DIFFERENCE %	-	70.6	0.0	166.4	181.3	3.3	3.3	190.6

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		DECEMBER		1999				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	35,190.0	0.0	0.0	35,190.0	1.803	1.803	634,600.00	
TOTAL	-	35,190.0	0.0	0.0	35,190.0	1.803	1.803	634,600.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,892.0	0.0	0.0	4,892.0	2.114	2.114	103,403.38	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	842.0	0.0	0.0	842.0	2.316	2.316	19,496.91	
HILLSBOROUGH COUNTY	COGEN.	17,383.0	0.0	0.0	17,383.0	2.122	2.122	368,808.95	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	2,837.0	0.0	0.0	2,837.0	2.280	2.280	64,684.59	
FARMLAND HYDRO LP	COGEN.	593.0	0.0	0.0	593.0	2.231	2.231	13,228.58	
IMC-AGRICO-S. PIERCE	COGEN.	525.0	0.0	0.0	525.0	2.160	2.160	11,342.57	
AUBURNDALE POWER PARTNERS	COGEN.	1,224.0	0.0	0.0	1,224.0	2.144	2.144	26,246.05	
ORANGE COGENERATION L.P.	COGEN.	5,693.0	0.0	0.0	5,693.0	2.222	2.222	126,524.45	
CUTRALE CITRUS	COGEN.	5.0	0.0	0.0	5.0	2.132	2.132	106.58	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	67.0	(67.0)	3.833	3.833	(2,568.21)	
SUB-TOTAL FOR DECEMBER 1999	-	33,994.0	0.0	67.0	33,927.0	2.155	2.155	731,273.85	
ADJ. FOR OCTOBER 1999	-								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	COGEN.	(4,459.0)	0.0	0.0	(4,459.0)	2.163	2.163	(96,430.71)	
MULBERRY PHOSPHATES INC.	COGEN.	4,459.0	0.0	0.0	4,459.0	2.109	2.109	94,061.10	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.	(835.0)	0.0	0.0	(835.0)	3.588	3.588	(29,963.42)	
HILLSBOROUGH COUNTY	COGEN.	835.0	0.0	0.0	835.0	3.348	3.348	27,956.25	
CARGILL MILLPOINT	COGEN.	(19,986.0)	0.0	0.0	(19,986.0)	2.180	2.180	(435,763.43)	
CF INDUSTRIES INC.	COGEN.	19,986.0	0.0	0.0	19,986.0	2.129	2.129	425,514.68	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.	(832.0)	0.0	0.0	(832.0)	3.342	3.342	(27,809.54)	
AUBURNDALE POWER PARTNERS	COGEN.	832.0	0.0	0.0	832.0	3.129	3.129	26,033.90	
ORANGE COGENERATION L.P.	COGEN.	(2,244.0)	0.0	0.0	(2,244.0)	3.730	3.730	(83,705.82)	
CUTRALE CITRUS	COGEN.	2,244.0	0.0	0.0	2,244.0	3.503	3.503	78,806.01	
AS AVAILABLE ASSIGNMENT	COGEN.	(352.0)	0.0	0.0	(352.0)	3.326	3.326	(11,707.75)	
IMC-AGRICO-S. PIERCE	COGEN.	352.0	0.0	0.0	352.0	3.191	3.191	11,231.44	
AUBURNDALE POWER PARTNERS	COGEN.	(17.0)	0.0	0.0	(17.0)	3.607	3.607	(613.21)	
ORANGE COGENERATION L.P.	COGEN.	17.0	0.0	0.0	17.0	3.349	3.349	569.30	
CUTRALE CITRUS	COGEN.	(5,658.0)	0.0	0.0	(5,658.0)	2.095	2.095	(118,541.70)	
AS AVAILABLE ASSIGNMENT	COGEN.	5,658.0	0.0	0.0	5,658.0	2.072	2.072	117,225.64	
AS AVAILABLE ASSIGNMENT	COGEN.	(37.0)	0.0	0.0	(37.0)	3.563	3.563	(1,318.39)	
AS AVAILABLE ASSIGNMENT	COGEN.	37.0	0.0	0.0	37.0	3.215	3.215	1,189.73	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000		
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000		
SUB-TOTAL FOR Oct-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(23,465.92)	
GRAND TOTAL		33,994.0	0.0	67.0	33,927.0	2.086	2.086	707,807.93	
CURRENT MONTH:									
DIFFERENCE	-	(1,196.0)	0.0	67.0	(1,263.0)	0.283	0.283	73,207.83	
DIFFERENCE %	-	(3.4)	0.0	0.0	(3.6)	15.7	15.7	11.5	
PERIOD TO DATE:									
ACTUAL		423,952.0	0.0	7,463.6	416,488.4	2.172	2.172	9,046,856.95	
ESTIMATED		415,188.0	0.0	0.0	415,188.0	2.005	2.005	8,323,300.00	
DIFFERENCE	-	8,764.0	0.0	7,463.6	1,300.4	0.167	0.167	723,556.95	
DIFFERENCE %	-	2.1	0.0	0.0	0.3	8.3	8.3	8.7	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	641.0	3.853	24,700.00	4.571	29,300.00	4,600.00
TOTAL	-	641.0	3.853	24,700.00	4.571	29,300.00	4,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(641.0)	(3.853)	(24,700.00)	(4.571)	(29,300.00)	(4,600.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		14.0	(102.098)	(14,293.67)	4.383	613.62	14,907.29
ESTIMATED		24,265.0	4.546	1,103,200.00	5.364	1,301,500.00	198,300.00
DIFFERENCE	-	(24,251.0)	(106.644)	(1,117,493.67)	(0.981)	(1,300,886.38)	(183,392.71)
DIFFERENCE %	-	(99.9)	(2,345.9)	(101.3)	(18.3)	(100.0)	(92.5)

COMMISSION SCHEDULES A6 - A9

TWELVE MONTH TOTALS

JANUARY 1999 - DECEMBER 1999

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: JANUARY 1999 - DECEMBER 1999

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	1,179,676.0	0.0	1,179,676.0	2.048	2.587	24,160,600.00	30,521,800.00	5,088,960.00
VARIOUS JURISDICTIONAL	SCH. -D	68,424.0	0.0	68,424.0	1.987	1.987	1,359,900.00	1,359,900.00	
VARIOUS SEPARATED	SCH. -D	259,111.0	0.0	259,111.0	1.755	2.021	4,546,600.00	5,237,300.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	255,600.0	0.0	255,600.0	2.364	3.229	6,041,700.00	8,252,800.00	
VARIOUS	SCH. -D	937,080.0	937,080.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	23,420.0	0.0	23,420.0	2.388	2.388	559,200.00	559,200.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	2,723,311.0	937,080.0	1,786,231.0	2.053	2.571	36,668,000.00	45,931,000.00	5,088,960.00
LESS TRANSMISSION COSTS	-						(236,300.00)		
LESS VARIABLE O & M COSTS	-						(2,029,000.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						5,088,960.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	2,723,311.0	937,080.0	1,786,231.0	2.211	2.571	39,491,660.00	45,931,000.00	5,088,960.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	4,771.0	0.0	4,771.0	2.135	2.636	101,860.92	125,762.09	19,120.93
FLA. PWR. & LIGHT	ECON.-C	4,290.0	0.0	4,290.0	2.060	2.196	88,384.88	94,205.51	4,656.49
CITY OF LAKE LAND	ECON.-C	1,662.0	0.0	1,662.0	1.697	1.760	28,199.95	29,259.21	847.41
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	1,468.0	0.0	1,468.0	2.078	2.657	30,508.39	39,010.84	6,801.98
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	547.0	0.0	547.0	2.014	3.080	11,017.64	16,848.97	4,665.06
CITY OF NEW SMYRNA BCH.	ECON.-C	64.0	0.0	64.0	2.156	3.900	1,360.06	2,495.95	892.72
ORLANDO UTIL. COMM.	ECON.-C	3,815.0	0.0	3,815.0	1.902	1.994	72,548.97	76,083.33	2,827.49
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	156.0	0.0	156.0	1.972	2.190	3,076.22	3,416.11	271.91
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	6,145.0	0.0	6,145.0	1.806	1.969	110,948.08	121,017.83	8,055.81
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	112.0	0.0	112.0	2.033	2.682	2,277.10	3,003.77	581.33
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	123,110.0	0.0	123,110.0	1.763	1.899	2,170,514.17	2,337,825.88	
REEDY CREEK	SEPAR. SCH. -D	93,527.0	0.0	93,527.0	1.555	1.843	1,454,759.55	1,724,108.81	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	275,327.0	0.0	275,327.0	2.214	2.915	6,095,897.04	8,025,376.34	
SEMINOLE ELEC CO-OP PRECO-1	JURISD. SCH. -D	66,011.0	7,782.0	58,229.0	1.561	1.561	908,820.88	908,820.88	
SEMINOLE ELEC CO-OP HARDEE	JURISD. SCH. -D	7,540.0	0.0	7,540.0	1.803	1.803	135,969.60	135,969.60	
FLA. PWR. CORP.	JURISD. SCH. -J	872.0	0.0	872.0	2.886	2.886	25,163.49	25,163.49	
FLA. PWR. & LIGHT	JURISD. SCH. -J	810.0	0.0	810.0	2.806	2.806	22,731.54	22,731.54	
CITY OF LAKE LAND	JURISD. SCH. -J	500.0	0.0	500.0	3.433	3.433	17,166.27	17,166.27	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	238.0	0.0	238.0	4.187	4.187	9,964.62	9,964.62	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	17,030.0	0.0	17,030.0	2.315	2.315	394,221.69	394,221.69	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: JANUARY 1999 - DECEMBER 1999

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
AQUILLA	JURISD. SCH. -J	196.0	0.0	196.0	13.408	13.408	26,279.40	26,279.40	
THE ENERGY AUTHORITY	JURISD. SCH. -J	1,873.0	0.0	1,873.0	8.078	8.078	151,301.78	151,301.78	
MORGAN STANLEY	JURISD. SCH. -J	152.0	0.0	152.0	6.155	6.155	9,355.03	9,355.03	
HARDEE PWR. PART. TO AQUILLA	JURISD. SCH. -J	29.0	0.0	29.0	9.960	9.960	2,888.41	2,888.41	
HARDEE PWR. PART. TO ORLAND	JURISD. SCH. -J	49.0	0.0	49.0	3.875	3.875	1,898.66	1,898.66	
HARDEE PWR. PART. TO FPC	JURISD. SCH. -J	36.0	0.0	36.0	2.691	2.691	968.91	968.91	
HARDEE PWR. PART. TO FPL	JURISD. SCH. -J	384.0	0.0	384.0	3.011	3.011	11,560.49	11,560.49	
FMPA	SCH. -D	937,074.0	937,074.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	103.0	0.0	103.0	3.462	4.240	3,565.94	4,366.88	640.75
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	103.0	0.0	103.0	2.296	2.531	2,364.88	2,606.54	193.33
HARDEE POWER PART. TO ORLANDO	ECON.-C	63.0	0.0	63.0	2.043	2.225	1,287.40	1,401.69	91.43
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	82.0	0.0	82.0	2.394	2.885	1,963.08	2,365.73	322.12
HARDEE POWER PART. TO LK. WORTH	ECON.-C	26.0	0.0	26.0	2.525	3.014	656.56	783.60	101.64
FLA. PWR. & LIGHT	JURISD. SCH. -M	99,747.0	0.0	99,747.0	2.620	2.620	2,613,772.37	2,613,772.37	
CITY OF LAKELAND	JURISD. SCH. -M	9,644.0	0.0	9,644.0	2.828	2.828	272,777.11	272,777.11	
ORLANDO UTIL. COMM.	JURISD. SCH. -M	17,447.0	0.0	17,447.0	2.784	2.784	485,810.09	485,810.09	
REEDY CREEK	JURISD. SCH. -M	1,465.0	0.0	1,465.0	2.772	2.772	40,607.12	40,607.12	
THE ENERGY AUTHORITY	JURISD. SCH. -M	5,211.0	0.0	5,211.0	3.143	3.143	163,799.68	163,799.68	
CITY OF HOMESTEAD	JURISD. SCH. -M	260.0	0.0	260.0	3.810	3.810	9,906.50	9,906.50	
KOCH	JURISD. SCH. -M	1,600.0	0.0	1,600.0	3.553	3.553	56,843.10	56,843.10	
SONAT	JURISD. SCH. -M	933.0	0.0	933.0	3.491	3.491	32,568.20	32,568.20	
FLA. PWR. CORP.	JURISD. SCH. -M	17,536.0	0.0	17,536.0	2.924	2.924	512,779.01	512,779.01	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -M	15,518.0	0.0	15,518.0	4.547	4.547	705,569.58	705,569.58	
TALLAHASSEE	JURISD. SCH. -M	50.0	0.0	50.0	2.742	2.742	1,370.85	1,370.85	
RELIANT ENERGY	JURISD. SCH. -M	1,550.0	0.0	1,550.0	3.417	3.417	52,968.25	52,968.25	
HARDEE PWR. PART. TO REEDY C	JURISD. SCH. -M	135.0	0.0	135.0	2.531	2.531	3,416.98	3,416.98	
HARDEE POWER PART. TO FPL	JURISD. SCH. -M	1,522.0	0.0	1,522.0	2.653	2.653	40,377.48	40,377.48	
SUB-TOTAL ECONOMY POWER SALES		23,407.0	0.0	23,407.0	1.965	2.233	460,040.07	522,628.05	50,070.40
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		216,637.0	0.0	216,637.0	1.673	1.875	3,625,273.72	4,061,934.69	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		73,551.0	7,782.0	65,769.0	1.589	1.589	1,044,790.48	1,044,790.48	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		22,169.0	0.0	22,169.0	3.038	3.038	673,500.29	673,500.29	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		275,327.0	0.0	275,327.0	2.214	2.915	6,095,897.04	8,025,376.34	
SUB-TOTAL OTHER D POWER SALES		937,074.0	937,074.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE M POWER SALES-JURISD.		172,618.0	0.0	172,618.0	2.892	2.892	4,992,566.32	4,992,566.32	
TOTAL INCLUDING VARIABLE O & M COSTS		1,720,783.0	944,856.0	775,927.0	2.177	2.490	16,892,067.92	19,320,796.17	50,070.40
LESS VARIABLE O & M COSTS							(40,809.02)		
LESS VARIABLE O & M COSTS - HARDEE							(52.78)		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(213,512.89)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							50,070.40		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		1,720,783.0	944,856.0	775,927.0	2.151	2.490	16,687,763.63	19,320,796.17	50,070.40
DIFFERENCE		(1,002,528.0)	7,776.0	(1,010,304.0)	(0.060)	(0.081)	(22,803,896.37)	(26,610,203.83)	(5,038,889.60)
DIFFERENCE %		(36.8)	0.8	(58.6)	(2.7)	(3.2)	(57.7)	(57.9)	(99.0)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF : JANUARY 1999 - DECEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	122,626.0	0.0	69,901.0	52,725.0	9.779	9.779	5,155,800.0
HARDEE POWER PARTNERS	IPP	484,657.0	0.0	0.0	484,657.0	2.982	2.982	14,454,700.0
PECO	OTHER	636,925.0	636,925.0	0.0	0.0	0.000	0.000	0.0
FPC	OTHER	282,875.0	282,875.0	0.0	0.0	0.000	0.000	0.0
VARIOUS	OTHER	17,280.0	17,280.0	0.0	0.0	0.000	0.000	0.0
TOTAL	-	1,544,363.0	937,080.0	69,901.0	537,382.0	3.649	3.649	19,610,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	793,725.0	0.0	0.0	793,725.0	2.773	2.773	22,009,780.52
HARDEE PWR. PART.-OTHERS	IPP	2,532.0	0.0	0.0	2,532.0	2.440	2.442	61,783.29
AQUILLA	SCH.-Ja	9,813.0	0.0	4,750.9	5,062.1	6.513	6.513	329,700.69
AQUILLA	SCH.-Jc	18,969.0	0.0	0.0	18,969.0	4.684	4.684	888,531.65
AUBURNDALE POWER PARTNERS	SCH.-Jc	23,044.0	0.0	0.0	23,044.0	2.768	2.768	637,781.66
CARGILL RIDGEWOOD	SCH.-Jc	653.0	0.0	0.0	653.0	30.827	30.827	201,300.00
CITY OF LAKELAND	SCH.-Ja	27,601.0	0.0	17,246.8	10,354.2	11.140	11.140	1,153,485.49
CITY OF LAKELAND	SCH.-Jc	22,187.0	0.0	0.0	22,187.0	5.271	5.271	1,169,504.30
CUTRALE CITRUS	SCH.-Jc	25.0	0.0	0.0	25.0	38.000	38.000	9,500.00
FARMLAND HYDRO LP	SCH.-Jc	3,700.0	0.0	0.0	3,700.0	4.290	4.290	158,715.00
FLA. POWER & LIGHT	OTHER	17,274.0	17,274.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-D	2.0	0.0	0.0	2.0	3.125	3.125	62.50
FLA. POWER & LIGHT	SCH.-Ja	69,468.0	0.0	28,471.0	40,997.0	6.714	6.714	2,752,392.90
FLA. POWER & LIGHT	SCH.-Jc	103,262.0	0.0	0.0	103,262.0	3.893	3.893	4,019,609.09
FLA. POWER & LIGHT	STEAM-A	3,177.0	0.0	75.2	3,101.8	32.066	32.066	994,614.59
FLA. POWER CORP.	OTHER	282,879.0	282,879.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	37,460.0	0.0	18,481.1	18,978.9	6.409	6.409	1,216,276.93
FLA. POWER CORP.	SCH.-Jc	147,312.0	0.0	0.0	147,312.0	2.832	2.832	4,172,534.19
FLA. POWER CORP.	STEAM-A	100.0	0.0	35.8	64.2	340.000	340.000	218,280.00
FMPA-E	STEAM-A	101.0	0.0	0.0	101.0	6.027	6.027	6,087.47
HOMESTEAD	SCH.-Ja	336.0	0.0	318.0	18.0	11.811	11.811	2,126.04
IMC-AGRICO-NEW WALES	SCH.-Jc	101.0	0.0	0.0	101.0	48.515	48.515	49,000.00
IMC-AGRICO-SOUTH PIERCE	SCH.-Jc	41.0	0.0	0.0	41.0	29.512	29.512	12,100.00
JACKSONVILLE ELEC. AUTH.	STEAM-A	1,593.0	0.0	29.6	1,563.4	42.735	42.735	668,123.00
KEY WEST	SCH.-Ja	683.0	0.0	300.0	383.0	7.311	7.311	28,000.00
KOCH ENERGY TRAD.	SCH.-Ja	15,131.0	0.0	10,697.8	4,433.2	8.960	8.960	397,202.47
KOCH ENERGY TRAD.	SCH.-Jc	14,508.0	0.0	0.0	14,508.0	6.489	6.489	941,401.85
LAKE WORTH UTILITIES	SCH.-Ja	2,588.0	0.0	1,036.6	1,551.4	8.266	8.266	128,238.02
LAKE WORTH UTILITIES	SCH.-Jc	555.0	0.0	0.0	555.0	8.077	8.077	44,829.81
MORGAN STANLEY	SCH.-Ja	14,883.0	0.0	5,786.4	9,096.6	10.177	10.177	925,804.49
MORGAN STANLEY	SCH.-Jc	5,346.0	0.0	0.0	5,346.0	5.499	5.499	293,961.25
NEW SMYRNA BEACH	SCH.-Ja	40.0	0.0	0.0	40.0	7.500	7.500	3,000.00
NEW SMYRNA BEACH	SCH.-Jc	10.0	0.0	0.0	10.0	7.500	7.500	750.00
OKEELANTA	SCH.-D	70,758.0	0.0	0.0	70,758.0	3.910	3.910	2,766,394.00
OKEELANTA	SCH.-Ja	2,848.0	0.0	250.4	2,597.6	4.656	4.656	120,950.75
OKEELANTA	SCH.-Jc	1,839.0	0.0	0.0	1,839.0	4.310	4.310	79,269.12
ORLANDO	SCH.-Ja	58,774.0	0.0	42,418.8	16,355.2	5.712	5.712	934,224.27
ORLANDO	SCH.-Jc	80,882.0	0.0	0.0	80,882.0	4.121	4.121	3,333,479.63
PECO	OTHER	636,924.0	636,924.0	0.0	0.0	0.000	0.000	0.00
PECO	SCH.-Ja	160.0	0.0	120.0	40.0	4.600	4.600	1,840.00
PECO	SCH.-Jc	680.0	0.0	0.0	680.0	4.406	4.406	29,960.00
REEDY CREEK	SCH.-Ja	3,760.0	0.0	1,901.8	1,858.2	4.901	4.901	91,078.09
REEDY CREEK	SCH.-Jc	6,946.0	0.0	0.0	6,946.0	3.979	3.979	276,375.68
RELIANT ENERGY	SCH.-Ja	201.0	0.0	201.0	0.0	0.000	0.000	0.00
RELIANT ENERGY	SCH.-Jc	247.0	0.0	0.0	247.0	3.158	3.158	7,800.00
SEMINOLE ELEC. CO-OP	SCH.-Ja	1,187.0	0.0	165.1	1,021.9	6.670	6.670	68,164.35
SEMINOLE ELEC. CO-OP	SCH.-Jc	849.0	0.0	0.0	849.0	6.038	6.038	51,262.52
SEMINOLE ELEC. CO-OP	STEAM-A	656.0	0.0	12.0	644.0	6.552	6.552	42,196.09
SONAT	SCH.-Ja	1,257.0	0.0	85.0	1,172.0	5.414	5.414	63,454.33
SONAT	SCH.-Jc	4,561.0	0.0	0.0	4,561.0	3.973	3.973	181,214.92
TALLAHASSEE	SCH.-Ja	16,293.0	0.0	8,072.0	8,221.0	7.795	7.795	640,803.77
TALLAHASSEE	SCH.-Jc	22,630.0	0.0	0.0	22,630.0	5.080	5.080	1,149,527.64
THE ENERGY AUTH.	SCH.-Ja	61,585.0	0.0	45,785.2	15,799.8	9.061	9.061	1,431,685.08
THE ENERGY AUTH.	SCH.-Jc	42,876.0	0.0	0.0	42,876.0	5.172	5.172	2,217,557.13
TOTAL	-	2,635,012.0	937,077.0	186,240.5	1,511,694.5	3.769	3.769	56,981,714.57
DIFFERENCE	-	1,090,649.0	(3.0)	116,339.5	974,312.5	0.120	0.120	37,371,214.57
DIFFERENCE %	-	70.6	0.0	166.4	181.3	3.3	3.3	190.6

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD : JANUARY - DECEMBER 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	415,188.0	0.0	0.0	415,188.0	2.005	2.005	8,323,300.00
TOTAL	-	415,188.0	0.0	0.0	415,188.0	2.005	2.005	8,323,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	4,763.0	0.0	0.0	4,763.0	3.469	3.469	165,241.04
McKAY BAY REFUSE	COGEN.	88,627.0	0.0	0.0	88,627.0	2.014	2.014	1,784,777.27
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES.	COGEN.	11,691.0	0.0	0.0	11,691.0	3.178	3.178	371,486.58
HILLSBOROUGH COUNTY	COGEN.	206,608.0	0.0	0.0	206,608.0	2.048	2.048	4,230,837.83
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	9,375.0	0.0	0.0	9,375.0	3.151	3.151	295,424.79
FARMLAND HYDRO LP	COGEN.	12,994.0	0.0	0.0	12,994.0	3.339	3.339	433,883.15
IMC-AGRICO-S. PIERCE	COGEN.	5,956.0	0.0	0.0	5,956.0	4.329	4.329	257,810.14
AUBURNDALE POWER PARTNERS	COGEN.	7,615.0	0.0	0.0	7,615.0	3.506	3.506	266,997.68
ORANGE COGENERATION L.P.	COGEN.	75,971.0	0.0	0.0	75,971.0	2.008	2.008	1,525,729.83
CUTRALE CITRUS	COGEN.	352.0	0.0	0.0	352.0	3.298	3.298	11,610.65
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	7,463.6	(7,463.6)	3.979	3.979	(296,942.01)
TOTAL	-	423,952.0	0.0	7,463.6	416,488.4	2.172	2.172	9,046,856.95
DIFFERENCE	-	8,764.0	0.0	7,463.6	1,300.4	0.167	0.167	723,556.95
DIFFERENCE %	-	2.1	0.0	0.0	0.3	8.3	8.3	8.7

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: JANUARY - DECEMBER 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	24,265.0	4.546	1,103,200.00	5.364	1,301,500.00	198,300.00
TOTAL	-	24,265.0	4.546	1,103,200.00	5.364	1,301,500.00	198,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	(14,871.73)	0.000	0.00	14,871.73
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	14.0	4.129	578.06	4.383	613.62	35.56
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		14.0	(102.098)	(14,293.67)	4.383	613.62	14,907.29
DIFFERENCE	-	(24,251.0)	(106.644)	(1,117,493.67)	(0.981)	(1,300,886.38)	(183,392.71)
DIFFERENCE %	-	(99.9)	(2,345.9)	(101.3)	(18.3)	(100.0)	(92.5)

COMMISSION SCHEDULES A1 - A9

NOVEMBER 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	21,822,508	25,603,402	(3,780,894)	(14.8)	1,255,108	1,275,781	(20,673)	(1.6)	1.73870	2.00688	(0.26818)	(13.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FL Meade/Wauch. Wheeling Losses)	(2,981)	(3,000)	39	(1.3)	1,255,108 a)	1,275,781 a)	(20,673)	(1.6)	(0.00024)	(0.00024)	0.00000	0.0
4b. Adjustments to Fuel Cost	(806,674)	0	(806,674)	0.0	1,255,108 a)	1,275,781 a)	(20,673)	(1.6)	(0.04834)	0.00000	(0.04834)	0.0
4c. Adjustments to Fuel Cost	(351)	0	(351)	0.0	1,255,108 a)	1,275,781 a)	(20,673)	(1.6)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	21,212,522	25,600,402	(4,387,880)	(17.1)	1,255,108	1,275,781	(20,673)	(1.6)	1.69010	2.00685	(0.31655)	(15.8)
6. Fuel Cost of Purchased Power - Firm (A7)	1,154,827	818,100	338,727	41.5	30,396	20,220	10,176	50.3	3.79927	4.03610	(0.23683)	(5.9)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (0	40,900	(40,900)	(100.0)	0	873	(873)	(100.0)	0.00000	4.68499	(4.68499)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	708,485	702,400	6,085	0.9	35,198	34,055	1,143	3.4	2.01280	2.06255	(0.04975)	(2.4)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,863,292	1,559,400	303,892	19.5	65,594	55,148	10,446	18.9	2.84084	2.82768	0.01298	0.5
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,320,702	1,330,929	(10,227)	(0.8)				
14. Fuel Cost of Economy Sales (A8)	0	949,500	(949,500)	(100.0)	0	51,888	(51,888)	(100.0)	0.00000	1.82990	(1.82990)	(100.0)
15. Gain on Economy Sales - 80% (A8)	0	168,800	(168,800)	(100.0)	0 a)	51,888 a)	(51,888)	(100.0)	0.00000	0.32532	(0.32532)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	329,673	343,700	(14,027)	(4.1)	17,696	20,370	(2,674)	(13.1)	1.86298	1.88729	(0.17569)	(10.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	118,159	110,100	8,059	5.5	1,668	5,661	(3,993)	(70.5)	6.96397	1.94489	5.01908	258.1
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	(24,721)	105,300	(130,021)	(123.5)	0	4,600	(4,600)	(100.0)	0.00000	2.28913	(2.28913)	(100.0)
21. Fuel Cost of Other Power Sales (A8)	2,546,879	0	2,546,879	0.0	85,929	0	85,929	0.0	2.86393	0.00000	2.86393	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,867,990	1,877,400	1,290,590	78.9	105,293	82,519	22,774	27.6	2.81879	2.03274	0.78605	38.7
23. Net Inadvertent Interchange					(845)	0	(845)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					(930)	0	(930)	0.0				
25. Interchange and Wheeling Losses					2,625	1,200	1,425	118.8				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	20,107,824	25,482,402	(5,374,578)	(21.1)	1,211,009	1,247,210	(36,201)	(2.9)	1.66042	2.04315	(0.38273)	(18.7)
27. Net Unbilled	(1,741,014) (a)	(1,332,049) (a)	(408,965)	30.7	(83,197)	(62,038)	(21,159)	34.1	(0.14185)	(0.10826)	(0.03359)	31.0
28. Company Use	80,587 (a)	73,003 (a)	7,584	10.4	3,850	3,400	450	13.2	0.00656	0.00593	0.00063	10.8
29. T & D Losses	1,318,949 (a)	1,620,628 (a)	(301,677)	(18.6)	63,028	75,478	(12,450)	(16.5)	0.10747	0.13172	(0.02425)	(18.4)
30. System KWH Sales	20,107,824	25,482,402	(5,374,578)	(21.1)	1,227,328	1,230,370	(3,042)	(0.2)	1.63834	2.07112	(0.43278)	(20.9)
31. Wholesale KWH Sales	(587,224)	(207,174)	(390,050)	188.3	(36,453)	(10,003)	(26,450)	264.4	1.63834	2.07112	(0.43278)	(20.9)
32. Jurisdictional KWH Sales	19,510,600	25,275,228	(5,764,628)	(22.8)	1,190,875	1,220,367	(29,492)	(2.4)	1.63834	2.07112	(0.43278)	(20.9)
33. Jurisdictional Loss Multiplier - 1.00008												
34. Jurisdictional KWH Sales Adjusted for Line Losses	19,523,867	25,292,415	(5,768,548)	(22.8)	1,190,875	1,220,367	(29,492)	(2.4)	1.63946	2.07253	(0.43307)	(20.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	369,711	377,930	(8,219)	(2.2)	1,190,875	1,220,367	(29,492)	(2.4)	0.03105	0.03097	0.00008	0.3
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,190,875	1,220,367	(29,492)	(2.4)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,190,875	1,220,367	(29,492)	(2.4)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,190,875	1,220,367	(29,492)	(2.4)	(0.03682)	(0.03593)	(0.00089)	2.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	19,455,152	25,231,819	(5,776,767)	(22.9)	1,190,875	1,220,367	(29,492)	(2.4)	1.63369	2.06757	(0.43388)	(21.0)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									1.63487	2.06908	(0.43419)	(21.0)
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,190,875	1,220,367	(29,492)	(2.4)	(0.00132)	(0.00128)	(0.00004)	3.1
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	19,439,473	25,216,240	(5,776,767)	(22.9)	1,190,875	1,220,367	(29,492)	(2.4)	1.63355	2.06778	(0.43423)	(21.0)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									1.634	2.068	(0.434)	(21.0)

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	302,102,913	342,710,434	(40,607,521)	(11.6)	14,532,942	16,541,393	(2,008,452)	(12.1)	2.07875	2.07184	0.00691	0.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losse	(42,811)	(33,000)	(9,811)	29.7	14,532,942	a) 16,541,393	a) (2,008,452)	(12.1)	(0.00029)	(0.00020)	(0.00009)	45.0
4b. Adjustments to Fuel Cost	(6,673,414)	0	(6,673,414)	0.0	14,532,942	a) 16,541,393	a) (2,008,452)	(12.1)	(0.04592)	0.00000	(0.04592)	0.0
4c. Adjustments to Fuel Cost	(5,145)	0	(5,145)	0.0	14,532,942	a) 16,541,393	a) (2,008,452)	(12.1)	(0.00004)	0.00000	(0.00004)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	295,381,543	342,677,434	(47,295,891)	(13.8)	14,532,942	16,541,393	(2,008,452)	(12.1)	2.03250	2.07184	(0.03914)	(1.9)
6. Fuel Cost of Purchased Power - Firm (A7)	55,675,948	18,991,300	36,684,648	193.2	1,486,434	525,106	961,328	183.1	3.74560	3.61666	0.12894	3.6
7. Energy Cost of Sch. C,X Economy Purchases (Broker)	(14,294)	1,078,500	(1,092,794)	(101.3)	14	23,624	(23,610)	(99.9)	(102.10000)	4.56527	(106.66527)	(2,336.5)
8. Energy Cost of Other Economy Purchases (Non-Brok	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	8,339,049	7,688,700	650,349	8.5	382,562	379,998	2,564	0.7	2.17979	2.02335	0.15644	7.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	64,000,701	27,758,500	36,242,201	130.6	1,869,010	928,728	940,282	101.2	3.42431	2.98887	0.43544	14.6
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,401,952	17,470,121	(1,068,170)	(6.1)				
14. Fuel Cost of Economy Sales (A6)	419,177	20,882,700	(20,463,523)	(98.0)	23,407	1,105,087	(1,081,680)	(97.9)	1.79082	1.88969	(0.09887)	(5.2)
15. Gain on Economy Sales - 80% (A6)	50,070	4,839,800	(4,789,730)	(99.0)	23,407	1,105,087	a) (1,081,680)	(97.9)	0.21391	0.43794	(0.22403)	(51.2)
16. Fuel Cost of Sch. D Separ. Sales (A6)	3,135,293	3,954,200	(818,907)	(20.7)	199,091	238,061	(38,970)	(16.4)	1.57480	1.66100	(0.08620)	(5.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	936,272	1,247,500	(311,228)	(24.9)	60,520	82,749	(22,229)	(3.6)	1.54705	1.98808	(0.44103)	(22.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	673,501	559,200	114,301	20.4	22,169	23,420	(1,251)	(5.3)	3.03803	2.38770	0.65033	27.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	5,996,342	5,651,800	344,542	6.1	271,006	238,900	32,106	13.4	2.21262	2.36576	(0.15314)	(6.5)
21. Fuel Cost of Other Power Sales (A6)	4,173,617	0	4,173,617	0.0	143,420	0	143,420	0.0	2.91007	0.00000	2.91007	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,384,272	37,135,000	(21,750,728)	(58.6)	719,613	1,668,217	(948,604)	(56.9)	2.13785	2.22603	(0.08818)	(4.0)
23. Net Inadvertent Interchange					92	0	92	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,456	0	1,456	0.0				
25. Interchange and Wheeling Losses					19,961	25,000	(5,039)	(20.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	343,997,972	333,300,934	10,697,038	3.2	15,663,926	15,776,904	(112,979)	(0.7)	2.19612	2.11259	0.08353	4.0
27. Net Unbilled	1,615,015 (a)	1,006,763 (a)	608,252	60.4	75,727	47,588	28,141	59.1	0.01088	0.00671	0.00415	61.8
28. Company Use	957,275 (a)	880,119 (a)	77,156	8.8	44,888	41,600	3,286	7.9	0.00644	0.00586	0.00058	9.9
29. T & D Losses	14,409,751 (a)	14,409,342 (a)	409	0.0	675,664	681,077	(5,413)	(0.8)	0.09692	0.09602	0.00090	0.9
30. System KWH Sales	343,997,972	333,300,934	10,697,038	3.2	14,867,649	15,006,641	(138,993)	(0.9)	2.31373	2.22102	0.09271	4.2
31. Wholesale KWH Sales	(9,889,141)	(5,693,261)	(4,195,880)	73.7	(411,361)	(252,078)	(159,283)	63.2	2.40401	2.25853	0.14548	6.4
32. Jurisdictional KWH Sales	334,108,831	327,607,673	6,501,158	2.0	14,456,288	14,754,563	(298,276)	(2.0)	2.31117	2.22038	0.09079	4.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	334,336,025	327,830,447	6,505,578	2.0	14,456,288	14,754,563	(298,276)	(2.0)	2.31274	2.22189	0.09085	4.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	4,218,839	4,280,721	(61,882)	(1.0)	14,456,288	14,754,563	(298,276)	(2.0)	0.02918	0.02888	0.00030	1.0
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	14,456,288	14,754,563	(298,276)	(2.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	14,456,288	14,754,563	(298,276)	(2.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(4,822,686)	(4,822,686)	0	0.0	14,456,288	14,754,563	(298,276)	(2.0)	(0.03336)	(0.03269)	(0.00067)	2.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	333,732,176	327,288,482	6,443,696	2.0	14,456,288	14,754,563	(298,276)	(2.0)	2.30856	2.21808	0.09048	4.1
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.31022	2.21908	0.09054	4.1
40. GPIF * (Already Adjusted for Taxes)	(172,469)	(172,469)	0	0.0	14,456,288	14,754,563	(298,276)	(2.0)	(0.00119)	(0.00117)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	333,559,709	327,096,013	6,463,696	2.0	14,456,288	14,754,563	(298,276)	(2.0)	2.30903	2.21851	0.09052	4.1
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.309	2.219	0.090	4.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

MONTH OF: NOVEMBER 1999
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: NOVEMBER 1999 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	21,822,508	25,603,402	(3,780,894)	(14.8)	302,102,913	342,710,434	(40,607,521)	(11.8)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,967,990	1,677,400	1,290,590	76.9	15,384,272	37,135,000	(21,750,728)	(58.6)
3. FUEL COST OF PURCHASED POWER	1,154,827	816,100	338,727	41.5	55,675,946	18,991,300	36,684,646	193.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	708,465	702,400	6,065	0.9	8,339,049	7,688,700	650,349	8.5
4. ENERGY COST OF ECONOMY PURCHASES	0	40,900	(40,900)	0.0	(14,294)	1,078,500	(1,092,794)	(101.3)
5. TOTAL FUEL & NET POWER TRANSACTION	20,717,810	25,485,402	(4,767,592)	(18.7)	350,719,342	333,333,934	17,385,408	5.2
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(2,961)	(3,000)	39	(1.3)	(42,811)	(33,000)	(9,811)	29.7
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(6,673,414)	0	(6,673,414)	0.0
6c. ADJ. TO FUEL COST	(351)	0	(351)	0.0	(5,145)	0	(5,145)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	20,107,824	25,482,402	(5,374,578)	(21.1)	343,997,972	333,300,934	10,697,038	3.2
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,190,875	1,220,367	(29,492)	(2.4)	14,456,288	14,754,563	(298,275)	(2.0)
2. NONJURISDICTIONAL SALES	36,453	10,003	26,450	264.4	411,361	252,078	159,283	63.2
3. TOTAL SALES	1,227,328	1,230,370	(3,042)	(0.2)	14,867,649	15,006,641	(138,992)	(0.9)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9702989	0.9918699	(0.0215710)	(2.2)	0.9723318	0.9832022	(0.0108704)	(1.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: NOVEMBER 1999

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	28,078,398	28,975,578	(897,182)	(3.3)	317,344,502	326,394,998	(9,050,496)	(2.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,428	438,428	0	0.0	4,822,688	4,822,688	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	172,469	172,469	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,532,501	27,429,883	(897,182)	(3.3)	322,339,657	331,390,153	(9,050,496)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	20,107,824	25,482,402	(5,374,578)	(21.1)	343,997,972	333,300,934	10,697,038	3.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9702989	0.9918699	(0.0215710)	(2.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	19,510,600	25,275,228	(5,764,628)	(22.8)	334,108,831	327,607,670	6,501,161	2.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	19,523,867	25,292,415	(5,768,548)	(22.8)	334,336,025	327,830,444	6,505,581	2.0
6C. PEABODY COAL CONTRACT BUY-OUT AMO	381,028	381,028	0	0.0	4,333,506	4,330,506	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	369,711	377,930	(8,219)	(2.2)	4,218,839	4,280,721	(41,882)	(1.0)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	19,893,578	25,670,345	(5,776,767)	(22.5)	338,554,864	332,091,165	6,463,699	1.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-8H)	6,838,923	1,759,338	4,879,585	277.4	(16,215,207)	(701,012)	(15,514,195)	2,213.1
8. INTEREST PROVISION FOR THE MONTH	(48,867)	(3,810)	(45,057)	1,182.6	138,868	87,365	49,503	56.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(13,965,021)	(1,545,736)	(12,419,285)	803.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,428)	(438,428)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(7,759,978)	(175,220)	(7,584,758)	4,328.7	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 3 OF 3

MONTH OF: NOVEMBER 1999
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: NOVEMBER 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(13,911,607)	(1,492,322)	(12,419,285)	832.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(7,711,111)	(171,410)	(7,539,701)	4,398.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,622,718)	(1,663,732)	(19,958,986)	1,199.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,811,359)	(831,866)	(9,979,493)	1,199.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.550	5.500	0.050	0.9	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.850	11.000	(0.150)	(1.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.425	5.500	(0.075)	(1.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.452	0.458	(0.006)	(1.3)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(48,867)	(3,810)	(45,057)	1,182.6	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	35,059	313,747	(278,688)	(88.8)	7,966,956	10,922,311	(2,955,355)	(27.1)
2 LIGHT OIL	111,472	392,716	(281,244)	(71.6)	9,112,588	7,822,383	1,290,205	16.5
3 COAL	21,675,977	24,896,939	(3,220,962)	(12.9)	285,023,369	323,965,740	(38,942,371)	(12.0)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	21,822,508	25,603,402	(3,780,894)	(14.8)	302,102,913	342,710,434	(40,607,521)	(11.8)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(789)	7,839	(8,628)	(110.1)	206,163	278,686	(72,523)	(26.0)
9 LIGHT OIL	2,062	10,569	(8,507)	(80.5)	239,292	196,412	42,880	21.8
10 COAL	1,253,835	1,257,373	(3,538)	(0.3)	14,087,487	16,066,295	(1,978,809)	(12.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,255,108	1,275,781	(20,673)	(1.6)	14,532,942	16,541,393	(2,008,452)	(12.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,834	18,186	(16,352)	(89.9)	503,769	657,472	(153,703)	(23.4)
16 LIGHT OIL (BBL)	4,265	17,190	(12,925)	(75.2)	441,936	346,676	95,260	27.5
17 COAL (TON)	573,462	578,967	(5,505)	(1.0)	6,735,278	7,467,727	(732,449)	(9.8)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,433	114,954	(103,521)	(90.1)	3,189,376	4,155,869	(966,493)	(23.3)
22 LIGHT OIL	24,725	99,471	(74,746)	(75.1)	2,570,409	2,011,112	559,297	27.8
23 COAL	12,994,666	12,991,003	3,663	0.0	150,077,356	166,803,299	(16,725,943)	(10.0)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,030,824	13,205,428	(174,604)	(1.3)	155,837,141	172,970,280	(17,133,139)	(9.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.06)	0.61	(0.67)	-	1.42	1.68	(0.26)	-
29 LIGHT OIL	0.16	0.83	(0.67)	-	1.65	1.19	0.46	-
30 COAL	99.90	98.56	1.34	-	96.93	97.13	(0.20)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.12	17.25	1.87	10.8	15.81	16.61	(0.80)	(4.8)
36 LIGHT OIL (\$/BBL)	26.14	22.85	3.29	14.4	20.62	22.56	(1.94)	(8.6)
37 COAL (\$/TON)	37.80	43.00	(5.20)	(12.1)	42.32	43.38	(1.06)	(2.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.07	2.73	0.34	12.5	2.50	2.63	(0.13)	(4.9)
42 LIGHT OIL	4.51	3.95	0.56	14.2	3.55	3.89	(0.34)	(8.7)
43 COAL	1.67	1.92	(0.25)	(13.0)	1.90	1.94	(0.04)	(2.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.67	1.94	(0.27)	(13.9)	1.94	1.98	(0.04)	(2.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(14,490)	14,664	(29,154)	(198.8)	15,470	14,912	558	3.7
49 LIGHT OIL	11,991	9,412	2,579	27.4	10,742	10,239	503	4.9
50 COAL	10,364	10,332	32	0.3	10,653	10,382	271	2.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,382	10,351	31	0.3	10,723	10,457	266	2.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(4.44)	4.00	(8.44)	(211.0)	3.86	3.92	(0.06)	(1.5)
56 LIGHT OIL	5.41	3.72	1.69	45.4	3.81	3.98	(0.17)	(4.3)
57 COAL	1.73	1.98	(0.25)	(12.6)	2.02	2.02	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.74	2.01	(0.27)	(13.4)	2.08	2.07	0.01	0.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	(313)	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	(254)	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	1.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	(33)	0.0	70.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	(600)	0.0	70.4	0.0	0	HVY.OIL	1,798	6,358,954	11,433.4	34,355	0.00	19.11
GAN.#1	99	14,566	19.8	54.4	44.3	12,676	COAL	7,521	24,550,339	184,643.1	223,154	1.53	29.67
GAN.#2	88	21,048	32.1	62.0	73.0	13,410	COAL	11,473	24,602,223	282,261.3	340,413	1.62	29.67
GAN.#3	145	73,065	67.7	95.9	71.4	12,319	COAL	45,004	20,000,700	900,111.5	1,335,304	1.83	29.67
GAN.#4	179	75,373	56.6	93.8	70.2	11,974	COAL	44,751	20,166,980	902,492.5	1,327,797	1.76	29.67
GAN.#5	242	110,675	61.5	83.0	64.8	11,170	COAL	52,367	23,606,741	1,236,214.2	1,553,770	1.40	29.67
GAN.#6	392	165,055	56.6	78.7	72.4	10,448	COAL	71,240	24,207,500	1,724,542.3	2,113,746	1.28	29.67
GANNON STA.	1,145	459,782	54.0	80.8	67.9	11,378	COAL	232,356	22,509,705	5,230,264.9	6,894,184	1.50	29.67
B.B.#1	431	216,734	67.6	92.9	69.8	9,795	COAL	93,786	22,635,420	2,122,885.5	4,044,972	1.87	43.13
B.B.#2	431	227,509	70.9	97.2	73.3	9,720	COAL	97,791	22,614,220	2,211,467.2	4,217,708	1.85	43.13
B.B.#3	438	191,873	58.9	71.5	82.9	9,727	COAL	81,398	22,929,820	1,866,441.5	3,510,681	1.83	43.13
B.B. 1 - 3	1,300	636,116	65.8	87.1	75.4	9,748	COAL	272,975	22,715,612	6,200,794.2	11,773,361	1.85	43.13
B.B.#4	447	(1,959)	0.0	0.0	0.0	0	COAL	0	0	0.0	19	0.00	0.00
B.B. STA.	1,747	634,157	48.8	84.8	56.1	9,778	COAL	272,975	22,715,612	6,200,794.2	11,773,380	1.86	43.13
SEB-PHIL.#1(HVY OIL)	17	(94)	0.0	0.0	0.0	0	HVY.OIL	36	0	0.0	704	0.00	19.34
SEB-PHIL.#2(HVY OIL)	17	(95)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	(189)	0.0	0.0	0.0	0	HVY.OIL	36	0	0.0	704	0.00	19.34
POLK COAL	250	159,896	86.0	91.6	96.0	9,779	COAL	68,131	22,950,001	1,563,606.5	3,008,413	1.88	44.16
POLK OIL	245	1,821	1.0	85.3	59.9	11,081	LGT.OIL	3,483	5,793,626	20,179.2	92,098	5.06	26.44
POLK TOTAL	250	161,717	87.0	94.2	-	9,794	-	-	-	1,583,785.7	3,100,511	1.92	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	18	0.1	100.0	35.3	23,383	LGT.OIL	72	5,845,833	420.9	1,784	9.91	24.78
B.B.C.T.#2	80	33	0.1	100.0	20.6	28,197	LGT.OIL	160	5,815,625	930.5	3,964	12.01	24.78
B.B.C.T.#3	80	190	0.3	100.0	47.5	16,810	LGT.OIL	550	5,807,091	3,193.9	13,626	7.17	24.77
C.T. TOTAL	194	241	0.2	100.0	31.2	18,860	LGT.OIL	782	5,812,404	4,545.3	19,374	8.04	24.77
TOT. COAL (GN,BB,POLK)	3,142	1,253,835	53.6	72.8	63.6	10,364	COAL	573,462	22,660,029	12,994,665.6	21,675,977	1.73	37.80
SYSTEM	3,582	1,255,108	47.1	73.4	61.5	10,382	-	-	-	13,030,823.5	21,822,508	1.74	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	193	18,186	(17,993)	(98.9)	416,407	657,472	(241,065)	(36.7)
3 UNIT COST (\$/BBL)	(10.16)	16.47	(26.63)	(161.7)	17.47	16.14	1.33	8.2
4 AMOUNT (\$)	(1,961)	299,610	(301,571)	(100.7)	7,272,991	10,612,149	(3,339,158)	(31.5)
5 BURNED:								
6 UNITS (BBL)	1,834	18,186	(16,352)	(89.9)	503,769	657,472	(153,703)	(23.4)
7 UNIT COST (\$/BBL)	19.12	17.25	1.87	10.8	15.81	16.61	(0.80)	(4.8)
8 AMOUNT (\$)	35,059	313,747	(278,688)	(88.8)	7,966,956	10,922,311	(2,955,355)	(27.1)
9 ENDING INVENTORY:								
10 UNITS (BBL)	93,108	182,781	(89,673)	(49.1)	93,108	182,781	(89,673)	(49.1)
11 UNIT COST (\$/BBL)	18.86	15.98	2.88	18.0	18.86	15.98	2.88	18.0
12 AMOUNT (\$)	1,756,090	2,921,731	(1,165,641)	(39.9)	1,756,090	2,921,731	(1,165,641)	(39.9)
13								
14 DAYS SUPPLY:	625	214	411	192.1	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	7,288	29,630	(22,342)	(75.4)	586,131	495,704	90,427	18.2
17 UNIT COST (\$/BBL)	26.53	23.25	3.28	14.1	21.45	22.70	(1.25)	(5.5)
18 AMOUNT (\$)	193,348	689,038	(495,690)	(71.9)	12,572,123	11,254,394	1,317,729	11.7
19 BURNED:								
20 UNITS (BBL)	4,265	17,190	(12,925)	(75.2)	441,936	346,676	95,260	27.5
21 UNIT COST (\$/BBL)	26.14	22.85	3.29	14.4	20.62	22.56	(1.94)	(8.6)
22 AMOUNT (\$)	111,472	392,716	(281,244)	(71.6)	9,112,588	7,822,383	1,290,205	16.5
23 ENDING INVENTORY:								
24 UNITS (BBL)	76,343	66,611	9,732	14.6	76,343	66,611	9,732	14.6
25 UNIT COST (\$/BBL)	25.43	22.78	2.65	11.6	25.43	22.78	2.65	11.6
26 AMOUNT (\$)	1,941,240	1,517,401	423,839	27.9	1,941,240	1,517,401	423,839	27.9
27								
28 DAYS SUPPLY: NORMAL	69	47	22	46.8	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	10	1	10.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	434,387	600,666	(166,279)	(27.7)	6,179,652	7,245,481	(1,065,829)	(14.7)
32 UNIT COST (\$/TON)	32.38	43.20	(10.82)	(25.0)	36.62	43.60	(6.98)	(16.0)
33 AMOUNT (\$)	14,064,984	25,946,673	(11,881,689)	(45.8)	226,273,103	315,912,291	(89,639,188)	(28.4)
34 BURNED:								
35 UNITS (TONS)	573,462	578,967	(5,505)	(1.0)	6,735,278	7,467,727	(732,449)	(9.8)
36 UNIT COST (\$/TON)	37.80	43.00	(5.20)	(12.1)	42.32	43.38	(1.06)	(2.4)
37 AMOUNT (\$)	21,675,977	24,896,939	(3,220,962)	(12.9)	285,023,369	323,965,740	(38,942,371)	(12.0)
38 ENDING INVENTORY:								
39 UNITS (TONS)	559,487	363,894	195,593	53.7	559,487	363,894	195,593	53.7
40 UNIT COST (\$/TON)	41.54	42.21	(0.67)	(1.6)	41.54	42.21	(0.67)	(1.6)
41 AMOUNT (\$)	23,239,297	15,359,956	7,879,341	51.3	23,239,297	15,359,956	7,879,341	51.3
42								
43 DAYS SUPPLY:	28	17	11	64.7	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* REPRESENTS OCTOBER 1999 ADJUSTMENT. NO PURCHASES IN NOVEMBER 1999.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	538
LUBE OIL	0
FUEL ANALYSIS	119
TOTAL	657

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,872)	(170,215)
OTHER USAGE	(1,277)	(32,831)
TOTAL	(8,149)	(203,046)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	10,687
IGNITION #2 OIL	169,677
IGNITION PROPANE	8,399
AERIAL SURVEY ADJ.	493,506
ADDITIVES	24,483
TOTAL	706,752

ORIGINAL

Before The
Florida Public Service Commission
Tampa Electric Company
Docket No. 000001-EI

In Re: Fuel and Purchased Power Cost Recovery and
Capacity Cost Recovery
Final True-ups
January 1999 through December 1999

Testimony and Exhibits of
Karen O. Zwolak

DOCUMENT NUMBER-DATE
04065 APR-38
FPSC-RECORDS/REPORTING

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	51,888.0	0.0	51,888.0	2.002	2.408	1,038,700.00	1,249,700.00	168,800.00
VARIOUS JURISDICTIONAL	SCH. -D	5,661.0	0.0	5,661.0	1.945	1.945	110,100.00	110,100.00	
VARIOUS SEPARATED	SCH. -D	20,370.0	0.0	20,370.0	1.778	2.051	361,600.00	417,700.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	4,600.0	0.0	4,600.0	2.289	3.154	105,300.00	145,100.00	
VARIOUS	SCH. -D	75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	158,119.0	75,600.0	82,519.0	1.958	2.330	1,615,900.00	1,922,600.00	168,800.00
LESS TRANSMISSION COSTS	-						(18,100.00)		
LESS VARIABLE O & M COSTS	-						(89,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						168,800.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	158,119.0	75,600.0	82,519.0	2.033	2.330	1,677,400.00	1,922,600.00	168,800.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,604.0	0.0	9,604.0	1.761	1.904	169,163.84	182,898.04	
REEDY CREEK	SEPAR. SCH. -D	8,092.0	0.0	8,092.0	1.818	1.942	130,928.56	157,146.64	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP P	JURISD. SCH. -D	5,302.0	36.0	5,266.0	1.963	1.963	103,381.53	103,381.53	
SEMINOLE ELECTRIC CO-OP H	JURISD. SCH. -D	688.0	0.0	688.0	1.857	1.857	12,777.72	12,777.72	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	75,800.0	75,600.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— FUEL TOTAL COST (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -M	8,059.0	0.0	8,059.0	2.764	2.764	222,729.57	222,729.57	
FLA. PWR. & LIGHT	JURISD. SCH. -M	43,975.0	0.0	43,975.0	2.622	2.622	1,152,953.76	1,152,953.76	
CITY OF LAKELAND	JURISD. SCH. -M	6,168.0	0.0	6,168.0	2.958	2.958	182,286.95	182,286.95	
ORLANDO UTIL. COMM.	JURISD. SCH. -M	11,076.0	0.0	11,076.0	2.727	2.727	302,094.39	302,094.39	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -M	10,540.0	0.0	10,540.0	4.733	4.733	498,821.50	498,821.50	
REEDY CREEK	JURISD. SCH. -M	316.0	0.0	316.0	2.596	2.596	8,204.54	8,204.54	
THE ENERGY AUTHORITY	JURISD. SCH. -M	3,476.0	0.0	3,476.0	3.020	3.020	104,971.72	104,971.72	
SONAT	JURISD. SCH. -M	669.0	0.0	669.0	3.231	3.231	21,612.99	21,612.99	
CITY OF HOMESTEAD	JURISD. SCH. -M	102.0	0.0	102.0	3.256	3.256	3,320.69	3,320.69	
RELIANT ENERGY	JURISD. SCH. -M	1,550.0	0.0	1,550.0	3.417	3.417	52,968.25	52,968.25	
ADJUSTMENTS TO PREVIOUS MON/YR TYPE SCHED.									
HARDEE POWER PARTNERS E	10/99 SEPAR. CONTRACT	(30,147.0)	0.0	(30,147.0)	2.386	3.104	(719,307.42)	(935,762.88)	
HARDEE POWER PARTNERS A	10/99 SEPAR. CONTRACT	30,147.0	0.0	30,147.0	2.304	3.019	694,686.88	910,137.93	
SEMINOLE ELEC. CO-OP	10/99 JURISD. SCH. -M	(3,630.0)	0.0	(3,630.0)	3.447	3.447	(125,140.80)	(125,140.80)	
SEMINOLE ELEC. CO-OP	10/99 JURISD. SCH. -M	3,630.0	0.0	3,630.0	3.362	3.362	122,055.30	122,055.30	
NEW SMYRNA BEACH	2/99 SEPAR. SCH. -D	(8,256.0)	0.0	(8,256.0)	1.768	1.919	(145,996.50)	(158,473.32)	
NEW SMYRNA BEACH	2/99 SEPAR. SCH. -D	8,256.0	0.0	8,256.0	1.812	1.919	149,599.48	158,473.32	
NEW SMYRNA BEACH	3/99 SEPAR. SCH. -D	(8,791.0)	0.0	(8,791.0)	1.758	1.907	(154,369.12)	(167,654.45)	
NEW SMYRNA BEACH	3/99 SEPAR. SCH. -D	8,791.0	0.0	8,791.0	1.965	1.907	172,748.41	167,654.45	
NEW SMYRNA BEACH	9/99 SEPAR. SCH. -D	(10,947.0)	0.0	(10,947.0)	1.730	1.931	(189,401.70)	(211,378.77)	
NEW SMYRNA BEACH	9/99 SEPAR. SCH. -D	10,947.0	0.0	10,947.0	1.965	1.931	215,083.04	211,378.77	
SEMINOLE ELECTRIC CO-OP P	10/99 JURISD. SCH. -D	(10,220.0)	(1,313.7)	(8,906.3)	1.342	1.342	(119,508.50)	(119,508.50)	
SEMINOLE ELECTRIC CO-OP P	10/99 JURISD. SCH. -D	5,934.0	1,313.7	4,620.3	2.587	2.587	119,508.50	119,508.50	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		17,696.0	0.0	17,696.0	1.965	1.922	347,756.01	340,044.68	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,704.0	36.0	1,668.0	6.964	6.964	116,159.25	116,159.25	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	(24,720.54)	(25,624.95)	
SUB-TOTAL OTHER D POWER SALES		75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		85,929.0	0.0	85,929.0	2.964	2.964	2,548,878.86	2,548,878.86	
TOTAL INCLUDING VARIABLE O & M COSTS		180,929.0	75,636.0	105,293.0	2.836	2.828	2,966,073.58	2,977,457.84	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		180,929.0	75,636.0	105,293.0	2.819	2.828	2,967,989.78	2,977,457.84	0.00
CURRENT MONTH:									
DIFFERENCE		22,810.0	36.0	22,774.0	0.786	0.498	1,290,569.78	1,054,857.64	(168,800.00)
DIFFERENCE %		14.4	0.0	27.6	38.7	21.4	76.9	64.9	(100.0)
PERIOD TO DATE:									
ACTUAL		1,569,013.0	849,399.9	719,613.1	2.138	2.491	15,384,273.54	17,928,642.81	50,070.40
ESTIMATED		2,509,897.0	841,680.0	1,668,217.0	2.226	2.587	37,135,000.00	43,163,200.00	4,839,600.00
DIFFERENCE		(940,884.0)	7,719.9	(948,603.9)	(0.088)	(0.096)	(21,750,726.46)	(25,234,557.19)	(4,769,529.60)
DIFFERENCE %		(37.5)	0.9	(56.9)	(4.0)	(3.7)	(58.6)	(58.5)	(99.0)

* THERE WERE NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF NOVEMBER 1999.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH NOVEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	3,651.0	0.0	2,165.0	1,486.0	9.778	9.778	145,300.00
HARDEE POWER PARTNERS	IPP	18,734.0	0.0	0.0	18,734.0	3.581	3.581	670,800.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL		97,985.0	75,600.0	2,165.0	20,220.0	4.036	4.036	816,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	7,515.0	0.0	0.0	7,515.0	4.818	4.818	362,104.53
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	2,877.0	0.0	0.0	2,877.0	3.492	3.492	100,464.00
FLA. POWER & LIGHT	SCH.-Ja	305.0	0.0	305.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-Jc	2,044.0	0.0	0.0	2,044.0	4.773	4.773	97,551.75
ORLANDO	SCH.-Jc	1,549.0	0.0	0.0	1,549.0	4.642	4.642	71,900.50
AQUILLA	SCH.-Jc	4,254.0	0.0	0.0	4,254.0	3.627	3.627	154,286.66
THE ENERGY AUTH.	SCH.-Jc	1,577.0	0.0	0.0	1,577.0	3.510	3.510	55,360.00
REEDY CREEK	SCH.-Jc	209.0	0.0	0.0	209.0	3.380	3.380	7,064.00
TALLAHASSEE	SCH.-Ja	392.0	0.0	392.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH.-Jc	1,822.0	0.0	0.0	1,822.0	5.530	5.530	100,751.36
AUBURNDALE POWER PARTNERS	SCH.-Jc	2,532.0	0.0	0.0	2,532.0	2.334	2.334	59,085.21
OKEELANTA	SCH.-D	6,017.0	0.0	0.0	6,017.0	4.097	4.097	246,516.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	Oct-99 IPP	(40,316.0)	0.0	0.0	(40,316.0)	3.607	3.607	(1,454,371.87)
HARDEE PWR. PART.-NATIV	Oct-99 IPP	40,316.0	0.0	0.0	40,316.0	3.463	3.463	1,396,081.10
FLA. POWER CORP.	Sep-99 SCH.-Ja	(1,879.0)	0.0	(1,795.9)	(83.1)	7.168	7.168	(5,956.67)
FLA. POWER CORP.	Sep-99 SCH.-Ja	1,879.0	0.0	1,795.9	83.1	6.946	6.946	5,771.85
FLA. POWER CORP.	Sep-99 SCH.-Jc	(13,124.0)	0.0	0.0	(13,124.0)	3.327	3.327	(436,583.18)
FLA. POWER CORP.	Sep-99 SCH.-Jc	13,124.0	0.0	0.0	13,124.0	3.104	3.104	407,393.39
THE ENERGY AUTH.	Sep-99 SCH.-Ja	(3,323.0)	0.0	(2,589.2)	(733.8)	6.468	6.468	(47,461.99)
THE ENERGY AUTH.	Sep-99 SCH.-Ja	3,323.0	0.0	2,589.2	733.8	6.275	6.275	46,049.00
THE ENERGY AUTH.	Sep-99 SCH.-Jc	(5,274.0)	0.0	0.0	(5,274.0)	3.929	3.929	(207,224.47)
THE ENERGY AUTH.	Sep-99 SCH.-Jc	5,274.0	0.0	0.0	5,274.0	3.844	3.844	202,707.16
TALLAHASSEE	Sep-99 SCH.-Ja	(348.0)	0.0	(331.3)	(16.7)	5.868	5.868	(980.03)
TALLAHASSEE	Sep-99 SCH.-Ja	348.0	0.0	331.3	16.7	5.646	5.646	942.96
TALLAHASSEE	Sep-99 SCH.-Jc	(1,574.0)	0.0	0.0	(1,574.0)	4.231	4.231	(66,601.08)
TALLAHASSEE	Sep-99 SCH.-Jc	1,574.0	0.0	0.0	1,574.0	4.121	4.121	64,858.74
AQUILLA	Sep-99 SCH.-Ja	(2,571.0)	0.0	(2,054.8)	(516.2)	6.763	6.763	(34,909.98)
AQUILLA	Sep-99 SCH.-Ja	2,571.0	0.0	2,054.8	516.2	6.542	6.542	33,771.31
AQUILLA	Sep-99 SCH.-Jc	(1,662.0)	0.0	0.0	(1,662.0)	5.578	5.578	(92,701.77)
AQUILLA	Sep-99 SCH.-Jc	1,662.0	0.0	0.0	1,662.0	5.352	5.352	88,958.21
TOTAL		106,693.0	75,600.0	697.0	30,396.0	3.799	3.799	1,154,826.69
CURRENT MONTH:								
DIFFERENCE	-	8,708.0	0.0	(1,468.0)	10,176.0	3.329	3.329	338,726.69
DIFFERENCE %	-	8.9	0.0	(67.8)	50.3	82.5	82.5	41.5
PERIOD TO DATE:								
ACTUAL	-	2,513,180.00	841,683.00	185,062.30	1,486,434.7	3.746	3.746	55,675,946.84
ESTIMATED	-	1,435,758.0	841,680.0	68,972.0	525,106.0	3.617	3.617	18,991,300.0
DIFFERENCE	-	1,077,422.0	3.0	116,090.3	961,328.7	0.129	0.129	36,684,646.84
DIFFERENCE %	-	75.0	0.0	168.3	183.1	3.6	3.6	193.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		NOVEMBER		1999		(7)	(8)
	(2)	(3)	(4)	(5)	(6)	(6)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	34,055.0	0.0	0.0	34,055.0	2.063	2.063	702,400.00
TOTAL	-	34,055.0	0.0	0.0	34,055.0	2.063	2.063	702,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,607.0	0.0	0.0	4,607.0	2.051	2.051	94,499.31
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,569.0	0.0	0.0	1,569.0	2.337	2.337	36,664.90
HILLSBOROUGH COUNTY	COGEN.	19,255.0	0.0	0.0	19,255.0	2.057	2.057	396,008.91
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,419.0	0.0	0.0	1,419.0	2.291	2.291	32,503.09
FARMLAND HYDRO LP	COGEN.	199.0	0.0	0.0	199.0	2.272	2.272	4,521.18
IMC-AGRICO-S. PIERCE	COGEN.	286.0	0.0	0.0	286.0	2.446	2.446	6,996.96
AUBURNDALE POWER PARTNERS	COGEN.	3,442.0	0.0	0.0	3,442.0	2.179	2.179	75,015.31
ORANGE COGENERATION L.P.	COGEN.	4,406.0	0.0	0.0	4,406.0	1.991	1.991	87,731.08
CUTRALE CITRUS	COGEN.	39.0	0.0	0.0	39.0	2.421	2.421	944.06
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	24.0	(24.0)	4.674	4.674	(1,121.87)
SUB-TOTAL FOR NOVEMBER 1999	-	35,222.0	0.0	24.0	35,198.0	2.085	2.085	733,762.93
ADJ. FOR SEPTEMBER 1999								
IMC-AGRICO-NICHOLS	COGEN.		0.0	0.0	0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,399.0)	0.0	0.0	(4,399.0)	2.164	2.164	(95,206.51)
MULBERRY PHOSPHATES INC.	COGEN.	4,398.0	0.0	0.0	4,398.0	2.174	2.174	95,606.62
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0	0.0	0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(13,513.0)	0.0	0.0	(13,513.0)	2.169	2.169	(293,037.52)
CARGILL MILLPOINT	COGEN.	13,514.0	0.0	0.0	13,514.0	2.178	2.178	294,369.99
CF INDUSTRIES INC.	COGEN.		0.0	0.0	0.0	0.000	0.000	
FARMLAND HYDRO LP	COGEN.	(1,697.0)	0.0	0.0	(1,697.0)	4.321	4.321	(73,325.59)
IMC-AGRICO-S. PIERCE	COGEN.	1,697.0	0.0	0.0	1,697.0	2.522	2.522	42,797.57
AUBURNDALE POWER PARTNERS	COGEN.		0.0	0.0	0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0	0.0	(6,072.0)	2.119	2.119	(128,649.79)
CUTRALE CITRUS	COGEN.	6,072.0	0.0	0.0	6,072.0	2.136	2.136	129,705.11
AS AVAILABLE ASSIGNMENT	COGEN.	(182.0)	0.0	0.0	(182.0)	2.542	2.542	(4,627.07)
		182.0	0.0	0.0	182.0	3.884	3.884	7,069.15
SUB-TOTAL FOR Sep-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(25,298.04)
GRAND TOTAL		35,222.0	0.0	24.0	35,198.0	2.013	2.013	708,464.89
CURRENT MONTH:								
DIFFERENCE	-	1,167.0	0.0	24.0	1,143.0	(0.050)	(0.050)	6,064.89
DIFFERENCE %	-	3.4	0.0	0.0	3.4	(2.4)	(2.4)	0.9
PERIOD TO DATE:								
ACTUAL		389,958.0	0.0	7,396.6	382,561.4	2.180	2.180	8,339,049.02
ESTIMATED		379,998.0	0.0	0.0	379,998.0	2.023	2.023	7,688,700.00
DIFFERENCE	-	9,960.0	0.0	7,396.6	2,563.4	0.157	0.157	650,349.02
DIFFERENCE %	-	2.6	0.0	0.0	0.7	7.8	7.8	8.5

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	873.0	4.685	40,900.00	5.601	48,900.00	8,000.00
TOTAL	-	873.0	4.685	40,900.00	5.601	48,900.00	8,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(873.0)	(4.685)	(40,900.00)	(5.601)	(48,900.00)	(8,000.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		14.0	(102.098)	(14,293.67)	4.383	613.62	14,907.29
ESTIMATED		23,624.0	4.565	1,078,500.00	5.385	1,272,200.00	193,700.00
DIFFERENCE	-	(23,610.0)	(106.663)	(1,092,793.67)	(1.002)	(1,271,586.38)	(178,792.71)
DIFFERENCE %	-	(99.9)	(2,336.5)	(101.3)	(18.6)	(100.0)	(92.3)

COMMISSION SCHEDULES A1 - A9

OCTOBER 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,108,475	29,315,638	793,839	2.7	1,341,838	1,441,587	(99,751)	(8.9)	2.24390	2.03357	0.21033	10.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,605)	(3,000)	(605)	20.2	1,341,838 a)	1,441,587 a)	(99,751)	(8.9)	(0.00027)	(0.00021)	(0.00006)	28.6
4b. Adjustments to Fuel Cost	(806,674)	0	(806,674)	0.0	1,341,838 a)	1,441,587 a)	(99,751)	(8.9)	(0.04521)	0.00000	(0.04521)	0.0
4c. Adjustments to Fuel Cost	(635)	0	(635)	0.0	1,341,838 a)	1,441,587 a)	(99,751)	(8.9)	(0.00005)	0.00000	(0.00005)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	29,498,581	29,312,638	185,925	0.6	1,341,838	1,441,587	(99,751)	(8.9)	2.19637	2.03338	0.16501	8.1
6. Fuel Cost of Purchased Power - Firm (A7)	8,078,128	954,100	5,124,028	537.1	143,478	27,249	116,229	426.5	4.23628	3.50141	0.73487	21.0
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (0	48,400	(48,400)	(100.0)	0	1,099	(1,099)	(100.0)	0.00000	4.22202	(4.22202)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	790,085	747,200	42,885	5.7	32,320	35,679	(3,359)	(9.4)	2.44457	2.09423	0.35034	16.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,868,213	1,747,700	5,120,513	293.0	175,798	64,027	111,771	174.6	3.90688	2.72963	1.17725	43.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,517,634	1,506,614	12,020	0.8				
14. Fuel Cost of Economy Sales (A6)	2,445	978,100	(973,655)	(99.7)	108	54,433	(54,325)	(99.8)	2.26389	1.79321	0.47068	26.2
15. Gain on Economy Sales - 80% (A5)	197	192,880	(192,683)	(99.9)	108 a)	54,433 a)	(54,325)	(99.8)	0.18241	0.35434	(0.17193)	(48.5)
16. Fuel Cost of Sch. D Separ. Sales (A6)	313,194	351,200	(38,006)	(10.8)	20,388	21,050	(662)	(3.1)	1.53617	1.68841	(0.15224)	(7.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	134,708	114,300	20,408	17.9	9,720	5,784	3,936	68.8	1.38588	1.98300	(0.59712)	(30.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	713,401	14,100	699,301	4,959.8	30,147	600	29,547	4,924.5	2.36841	2.35000	0.01841	0.7
21. Fuel Cost of Other Power Sales (A6)	985,878	0	985,878	0.0	35,526	0	35,526	0.0	2.77509	0.00000	2.77509	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,149,823	1,648,580	501,243	30.4	95,889	81,847	14,042	17.2	2.24199	2.01422	0.22777	11.3
23. Net Inadvertent Interchange					1,334	0	1,334	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					3,840	0	3,840	0.0				
25. Interchange and Wheeling Losses					2,029	1,200	829	69.1				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	34,216,951	29,411,756	4,805,195	16.3	1,424,890	1,422,587	2,323	0.2	2.40137	2.08751	0.33386	16.1
27. Net Unbilled	(1,271,900) (a)	(1,240,817) (a)	(31,173)	2.5	(60,784)	(57,789)	(2,995)	5.2	(0.08966)	(0.08765)	(0.00201)	2.3
28. Company Use	87,882 (a)	73,003 (a)	14,879	20.1	4,190	3,400	790	23.2	0.00618	0.00516	0.00102	19.8
29. T & D Losses	1,315,708 (a)	1,318,007 (a)	(2,301)	(0.2)	62,873	61,384	1,489	2.4	0.09275	0.09311	(0.00036)	(0.4)
30. System KWH Sales	34,216,951	29,411,756	4,805,195	16.3	1,418,611	1,415,572	3,039	0.2	2.41200	2.07773	0.33427	16.1
31. Wholesale KWH Sales	(1,222,354)	(374,594)	(847,760)	226.3	(50,678)	(18,029)	(32,649)	181.1	2.41200	2.07773	0.33427	16.1
32. Jurisdictional KWH Sales	32,994,597	29,037,162	3,957,435	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.41200	2.07773	0.33427	16.1
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	33,017,033	29,056,907	3,960,126	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.41384	2.07914	0.33450	16.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	388,857	378,874	(9,983)	(2.6)	1,367,933	1,397,543	(29,610)	(2.1)	0.02704	0.02710	(0.00006)	(0.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,428)	(438,428)	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	(0.03205)	(0.03137)	(0.00068)	2.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	32,948,464	28,997,155	3,951,309	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.40683	2.07487	0.33378	16.1
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.41038	2.07838	0.33400	16.1
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,367,933	1,397,543	(29,610)	(2.1)	(0.00115)	(0.00112)	(0.00003)	2.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	32,932,785	28,981,476	3,951,309	13.6	1,367,933	1,397,543	(29,610)	(2.1)	2.40921	2.07524	0.33397	16.1
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.409	2.075	0.334	16.1

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	280,280,405	317,107,832	(36,828,827)	(11.8)	13,277,834	15,265,612	(1,987,779)	(13.0)	2.11089	2.07728	0.03363	1.8
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch, Wheeling Losses)	(39,850)	(30,000)	(9,850)	32.8	13,277,834	a) 15,265,612	a) (1,987,779)	(13.0)	(0.00030)	(0.00020)	(0.00010)	50.0
4b. Adjustments to Fuel Cost	(6,066,740)	0	(6,066,740)	0.0	13,277,834	a) 15,265,612	a) (1,987,779)	(13.0)	(0.04569)	0.00000	(0.04569)	0.0
4c. Adjustments to Fuel Cost	(4,794)	0	(4,794)	0.0	13,277,834	a) 15,265,612	a) (1,987,779)	(13.0)	(0.00004)	0.00000	(0.00004)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	274,189,021	317,077,832	(42,908,011)	(13.5)	13,277,834	15,265,612	(1,987,779)	(13.0)	2.06488	2.07707	(0.01221)	(0.8)
6. Fuel Cost of Purchased Power - Firm (A7)	54,521,119	18,175,200	36,345,919	200.0	1,456,038	504,888	951,152	188.4	3.74448	3.59988	0.14462	4.0
7. Energy Cost of Sch. C,X Economy Purchases (Broker)	(14,294)	1,037,800	(1,051,894)	(101.4)	14	22,751	(22,737)	(99.9)	(102.10000)	4.56088	(108.66088)	(2,338.7)
8. Energy Cost of Other Economy Purchases (Non-Brok)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	7,630,584	6,986,300	644,284	9.2	347,364	345,943	1,421	0.4	2.19671	2.01949	0.17722	8.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	62,137,409	26,199,100	35,938,309	137.2	1,803,416	873,580	929,836	106.4	3.44554	2.99905	0.44649	14.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,081,250	16,139,192	(1,057,943)	(8.8)				
14. Fuel Cost of Economy Sales (A6)	419,177	19,933,200	(19,514,023)	(97.9)	23,407	1,053,199	(1,029,792)	(97.8)	1.79082	1.89263	(0.10181)	(5.4)
15. Gain on Economy Sales - 80% (A6)	50,070	4,870,800	(4,820,730)	(98.9)	23,407	1,053,199	a) (1,029,792)	(97.8)	0.21391	0.44349	(0.22958)	(51.8)
16. Fuel Cost of Sch. D Separ. Sales (A6)	2,805,620	3,810,500	(804,880)	(22.3)	181,395	217,691	(36,296)	(18.7)	1.54869	1.65854	(0.11185)	(8.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	820,113	1,137,400	(317,287)	(27.9)	58,852	57,088	1,764	3.1	1.39352	1.99236	(0.59884)	(30.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	873,501	559,200	114,301	20.4	22,169	23,420	(1,251)	(5.3)	3.03803	2.38770	0.65033	27.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,021,063	5,548,500	474,563	8.6	271,006	234,300	36,706	15.7	2.22175	2.36728	(0.14551)	(6.1)
21. Fuel Cost of Other Power Sales (A6)	1,828,738	0	1,828,738	0.0	57,491	0	57,491	0.0	2.82955	0.00000	2.82955	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,416,282	35,457,800	(23,041,318)	(85.0)	614,320	1,585,698	(971,378)	(61.3)	2.02114	2.23609	(0.21495)	(9.6)
23. Net Inadvertant Interchange					937	0	937	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					2,386	0	2,386	0.0				
25. Interchange and Wheeling Losses					17,336	23,800	(6,464)	(27.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	323,890,148	307,818,532	16,071,616	5.2	14,452,917	14,529,694	(76,778)	(0.5)	2.24100	2.11855	0.12245	5.8
27. Net Unbilled	3,389,340 (a)	2,319,282	(a) 1,070,058	46.1	158,924	109,824	49,300	45.0	0.02485	0.01684	0.00801	47.8
28. Company Use	875,167 (a)	808,186	(a) 66,981	8.3	41,036	38,200	2,836	7.4	0.00642	0.00587	0.00055	9.4
29. T & D Losses	13,065,565 (a)	12,812,476	(a) 253,089	2.0	612,636	605,599	7,037	1.2	0.09579	0.09300	0.00279	3.0
30. System KWH Sales	323,890,148	307,818,532	16,071,616	5.2	13,640,321	13,776,271	(135,951)	(1.0)	2.37451	2.23441	0.14010	6.3
31. Wholesale KWH Sales	(9,291,917)	(5,486,087)	(3,805,830)	69.4	(374,908)	(242,075)	(132,833)	54.9	2.47845	2.26828	0.21217	9.4
32. Jurisdictional KWH Sales	314,598,231	302,332,445	12,265,786	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.37157	2.23384	0.13773	6.2
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	314,812,158	302,538,032	12,274,126	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.37318	2.23536	0.13782	6.2
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	3,849,127	3,882,791	(33,664)	(0.9)	13,265,413	13,534,196	(268,784)	(2.0)	0.02902	0.02869	0.00033	1.2
35a. Fuel Credit Differential - FMPP Sale	0	0	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(4,384,260)	(4,384,260)	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	(0.03305)	(0.03239)	(0.00066)	2.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	314,277,025	302,036,503	12,240,482	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.36915	2.23168	0.13749	6.2
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37088	2.23327	0.13759	6.2
40. GPIF * (Already Adjusted for Taxes)	(156,790)	(156,790)	0	0.0	13,265,413	13,534,196	(268,784)	(2.0)	(0.00118)	(0.00116)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	314,120,235	301,879,773	12,240,462	4.1	13,265,413	13,534,196	(268,784)	(2.0)	2.36968	2.23211	0.13757	6.2
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.370	2.232	0.138	6.2

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 1999
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,109,475	29,315,636	793,839	2.7	280,280,405	317,107,032	(36,826,627)	(11.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,149,823	1,648,580	501,243	30.4	12,416,282	35,457,600	(23,041,318)	(65.0)
3. FUEL COST OF PURCHASED POWER	6,078,128	954,100	5,124,028	537.1	54,521,119	18,175,200	36,345,919	200.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	790,085	747,200	42,885	5.7	7,630,584	6,986,300	644,284	9.2
4. ENERGY COST OF ECONOMY PURCHASES	0	46,400	(46,400)	0.0	(14,294)	1,037,600	(1,051,894)	(101.4)
5. TOTAL FUEL & NET POWER TRANSACTION	34,827,865	29,414,756	5,413,109	18.4	330,001,532	307,848,532	22,153,000	7.2
6a. ADJUSTMENTS TO FUEL COST (Ft. MEADE/WAUCHULA WHEELING LOSSES)	(3,605)	(3,000)	(605)	20.2	(39,850)	(30,000)	(9,850)	32.8
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(6,066,740)	0	(6,066,740)	0.0
6c. ADJ. TO FUEL COST	(635)	0	(635)	0.0	(4,794)	0	(4,794)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	34,216,951	29,411,756	4,805,195	16.3	323,890,148	307,818,532	16,071,616	5.2
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,367,933	1,397,543	(29,610)	(2.1)	13,265,413	13,534,196	(268,783)	(2.0)
2. NONJURISDICTIONAL SALES	50,678	18,029	32,649	181.1	874,908	242,075	132,833	54.9
3. TOTAL SALES	1,418,611	1,415,572	3,039	0.2	13,640,321	13,776,271	(135,950)	(1.0)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9642763	0.9872638	(0.0229875)	(2.3)	0.9725147	0.9824281	(0.0099134)	(1.0)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: OCTOBER 1999
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: OCTOBER 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,106,987	30,916,740	(809,753)	(2.6)	291,266,106	299,419,420	(8,153,314)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,428	438,428	0	0.0	4,384,260	4,384,260	0	0.0
b. INCENTIVE PROVISION	15,879	15,879	0	0.0	158,790	158,790	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,561,092	31,370,845	(809,753)	(2.6)	295,807,156	303,960,470	(8,153,314)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	34,216,951	29,411,756	4,805,195	16.3	323,890,148	307,818,532	16,071,616	5.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9642783	0.9872838	(0.0229875)	(2.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,994,597	29,037,162	3,957,435	13.6	314,598,231	302,332,442	12,265,789	4.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,017,033	29,058,907	3,960,126	13.6	314,812,158	302,538,029	12,274,129	4.1
6C. PEABODY COAL CONTRACT BUY-OUT AMO	383,559	383,559	0	0.0	3,952,478	3,949,478	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	369,857	378,874	(8,817)	(2.3)	3,849,127	3,882,791	(33,664)	(0.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	33,388,890	29,435,581	3,951,309	13.4	318,661,285	306,420,820	12,240,465	4.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(2,825,798)	1,935,264	(4,761,062)	(246.0)	(22,854,129)	(2,460,350)	(20,393,779)	828.9
8. INTEREST PROVISION FOR THE MONTH	(54,037)	(10,216)	(43,821)	428.9	185,735	91,175	94,560	103.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,848,781)	(3,032,358)	(7,814,403)	251.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,428)	(438,428)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(13,911,807)	(1,492,322)	(12,419,285)	832.2	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 1999
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,593,347)	(2,978,944)	(7,614,403)	255.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(13,857,570)	(1,482,106)	(12,375,464)	835.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(24,450,917)	(4,461,050)	(19,989,867)	448.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(12,225,459)	(2,230,525)	(9,994,934)	448.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.600	11.000	(0.400)	(3.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.442	0.458	(0.016)	(3.5)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(54,037)	(10,216)	(43,821)	428.9	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	897,271	325,942	571,329	175.3	7,931,897	10,608,564	(2,676,667)	(25.2)
2 LIGHT OIL	778,333	570,309	208,024	36.5	9,001,116	7,429,667	1,571,449	21.2
3 COAL	28,433,871	28,419,385	14,486	0.1	263,347,392	299,068,801	(35,721,409)	(11.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,109,475	29,315,636	793,839	2.7	280,280,405	317,107,032	(36,826,627)	(11.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	18,285	8,035	10,250	127.6	206,952	270,847	(63,895)	(23.6)
9 LIGHT OIL	13,318	16,325	(3,007)	(18.4)	237,230	185,843	51,387	27.7
10 COAL	1,310,233	1,417,227	(106,994)	(7.5)	12,833,652	14,808,922	(1,975,271)	(13.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,341,836	1,441,587	(99,751)	(6.9)	13,277,834	15,265,612	(1,987,779)	(13.0)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	47,632	18,713	28,919	154.5	501,935	639,286	(137,351)	(21.5)
16 LIGHT OIL (BBL)	31,269	25,150	6,119	24.3	437,671	329,486	108,185	32.8
17 COAL (TON)	618,800	653,554	(34,754)	(5.3)	6,161,816	6,888,760	(726,944)	(10.6)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	302,905	118,288	184,617	156.1	3,177,943	4,040,915	(862,972)	(21.4)
22 LIGHT OIL	181,971	146,086	35,885	24.6	2,545,684	1,911,641	634,043	33.2
23 COAL	13,968,688	14,664,372	(695,684)	(4.7)	137,082,690	153,812,296	(16,729,606)	(10.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,453,564	14,928,746	(475,182)	(3.2)	142,806,317	159,764,852	(16,958,535)	(10.6)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.36	0.56	0.80	-	1.56	1.77	(0.21)	-
29 LIGHT OIL	0.99	1.13	(0.14)	-	1.79	1.22	0.57	-
30 COAL	97.64	98.31	(0.67)	-	96.65	97.01	(0.36)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.84	17.42	1.42	8.2	15.80	16.59	(0.79)	(4.8)
36 LIGHT OIL (\$/BBL)	24.89	22.68	2.21	9.7	20.57	22.55	(1.98)	(8.8)
37 COAL (\$/TON)	45.95	43.48	2.47	5.7	42.74	43.41	(0.67)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.96	2.76	0.20	7.2	2.50	2.63	(0.13)	(4.9)
42 LIGHT OIL	4.28	3.90	0.38	9.7	3.54	3.89	(0.35)	(9.0)
43 COAL	2.04	1.94	0.10	5.2	1.92	1.94	(0.02)	(1.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.08	1.96	0.12	6.1	1.96	1.98	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,566	14,722	1,844	12.5	15,356	14,920	436	2.9
49 LIGHT OIL	13,664	8,949	4,715	52.7	10,731	10,286	445	4.3
50 COAL	10,661	10,347	314	3.0	10,682	10,386	296	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,771	10,356	415	4.0	10,755	10,466	289	2.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.91	4.06	0.85	20.9	3.83	3.92	(0.09)	(2.3)
56 LIGHT OIL	5.84	3.49	2.35	67.3	3.79	4.00	(0.21)	(5.3)
57 COAL	2.17	2.01	0.16	8.0	2.05	2.02	0.03	1.5
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.24	2.03	0.21	10.3	2.11	2.08	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	866	3.4	51.2	39.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	4,288	17.0	100.0	57.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	4,698	18.8	100.0	58.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	3,637	11.4	65.0	52.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4,796	9.6	66.8	59.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	18,285	11.8	74.8	54.5	16,566	HVY.OIL	47,632	6,359,303	302,906.3	897,271	4.91	18.84
GAN.#1	99	37,289	50.6	59.8	69.8	12,783	COAL	19,911	23,902,441	475,921.5	896,384	2.40	45.02
GAN.#2	88	52,275	79.8	94.5	81.9	12,465	COAL	27,486	23,707,102	651,613.4	1,237,406	2.37	45.02
GAN.#3	145	64,439	59.7	75.4	76.4	12,832	COAL	42,598	19,411,679	826,898.7	1,917,741	2.98	45.02
GAN.#4	179	29,627	22.2	28.5	69.4	13,098	COAL	19,462	19,938,943	388,051.7	876,170	2.86	45.02
GAN.#5	242	111,523	61.9	72.2	72.6	11,621	COAL	54,237	23,895,000	1,295,993.1	2,441,723	2.19	45.02
GAN.#6	392	187,329	64.2	76.5	76.7	11,212	COAL	87,598	23,977,280	2,100,361.8	3,943,619	2.11	45.02
GANNON STA.	1145	482,482	56.8	67.9	75.1	11,894	COAL	251,292	22,837,337	5,738,840.2	11,313,043	2.34	45.02
B.B.#1	431	108,888	34.0	48.8	56.7	10,530	COAL	49,607	23,114,321	1,146,632.1	2,198,417	2.02	44.32
B.B.#2	431	135,715	42.3	50.8	74.1	9,945	COAL	58,967	22,889,781	1,349,741.7	2,613,221	1.93	44.32
B.B.#3	438	201,025	61.7	77.4	74.8	9,915	COAL	87,723	22,720,520	1,993,112.2	3,867,592	1.93	44.32
B.B. 1 - 3	1300	445,628	46.1	58.4	68.6	10,075	COAL	196,297	22,870,884	4,489,486.0	8,699,230	1.95	44.32
B.B.#4	447	243,038	73.1	89.5	75.8	9,827	COAL	109,653	21,781,752	2,388,434.5	5,522,613	2.27	50.36
B.B. STA.	1747	688,666	53.0	66.4	70.4	9,987	COAL	305,950	22,480,538	6,877,920.5	14,221,843	2.07	46.48
SEB-PHIL.#1(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	139,085	74.8	76.8	96.0	9,720	COAL	61,558	21,961,839	1,351,926.9	2,898,985	2.08	47.09
POLK OIL	245	4,348	2.4	93.6	58.7	8,561	LGT.OIL	6,425	5,793,432	37,222.8	169,890	3.91	26.44
POLK TOTAL	250	143,433	77.2	92.0	-	9,685	-	-	-	1,389,149.7	3,068,875	2.14	-
GAN.C.T.#1	17	368	2.9	100.0	27.4	20,240	LGT.OIL	1,280	5,818,984	7,448.3	31,349	8.52	24.49
B.B.C.T.#1	17	428	3.4	51.2	58.3	18,942	LGT.OIL	1,390	5,805,108	8,069.1	34,042	7.99	24.49
B.B.C.T.#2	80	3,824	6.4	100.0	54.9	16,018	LGT.OIL	10,510	5,827,954	61,251.8	257,395	6.73	24.49
B.B.C.T.#3	80	4,352	7.3	100.0	58.1	15,620	LGT.OIL	11,664	5,828,061	67,978.5	285,657	6.56	24.49
C.T. TOTAL	194	8,970	6.2	95.7	53.3	16,137	LGT.OIL	24,844	5,826,264	144,747.7	608,443	6.78	24.49
TOT. COAL (GN,BB,POLK)	3142	1,310,233	58.0	67.7	74.2	10,661	COAL	618,800	22,573,833	13,968,687.6	28,433,871	2.17	45.95
SYSTEM	3582	1,341,838	50.4	69.0	75.2	10,771	-	-	-	14,453,564.4	30,109,475	2.24	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	24,506	18,713	5,793	31.0	416,214	639,286	(223,072)	(34.9)
3 UNIT COST (\$/BBL)	20.53	16.27	4.26	26.2	17.48	16.13	1.35	8.4
4 AMOUNT (\$)	503,100	304,529	198,571	65.2	7,274,952	10,312,539	(3,037,587)	(29.5)
5 BURNED:								
6 UNITS (BBL)	47,632	18,713	28,919	154.5	501,935	639,286	(137,351)	(21.5)
7 UNIT COST (\$/BBL)	18.84	17.42	1.42	8.2	15.80	16.59	(0.79)	(4.8)
8 AMOUNT (\$)	897,271	325,942	571,329	175.3	7,931,897	10,608,564	(2,676,667)	(25.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	94,749	182,781	(88,032)	(48.2)	94,749	182,781	(88,032)	(48.2)
11 UNIT COST (\$/BBL)	18.92	15.95	2.97	18.6	18.92	15.95	2.97	18.6
12 AMOUNT (\$)	1,792,453	2,915,546	(1,123,093)	(38.5)	1,792,453	2,915,546	(1,123,093)	(38.5)
13								
14 DAYS SUPPLY:	512	278	234	84.2	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	25,856	39,576	(13,720)	(34.7)	578,843	466,074	112,769	24.2
17 UNIT COST (\$/BBL)	26.63	22.89	3.74	16.3	21.39	22.67	(1.28)	(5.6)
18 AMOUNT (\$)	688,469	905,843	(217,374)	(24.0)	12,378,775	10,565,356	1,813,419	17.2
19 BURNED:								
20 UNITS (BBL)	31,269	25,150	6,119	24.3	437,671	329,486	108,185	32.8
21 UNIT COST (\$/BBL)	24.89	22.68	2.21	9.7	20.57	22.55	(1.98)	(8.8)
22 AMOUNT (\$)	778,333	570,309	208,024	36.5	9,001,116	7,429,667	1,571,449	21.2
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,469	66,611	14,858	22.3	81,469	66,611	14,858	22.3
25 UNIT COST (\$/BBL)	25.32	22.58	2.74	12.1	25.32	22.58	2.74	12.1
26 AMOUNT (\$)	2,062,410	1,503,820	558,590	37.1	2,062,410	1,503,820	558,590	37.1
27								
28 DAYS SUPPLY: NORMAL	72	56	16	28.6	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	573,942	652,666	(78,724)	(12.1)	5,745,265	6,644,815	(899,550)	(13.5)
32 UNIT COST (\$/TON)	46.29	43.70	2.59	5.9	36.94	43.64	(6.70)	(15.4)
33 AMOUNT (\$)	26,565,657	28,522,782	(1,957,125)	(6.9)	212,208,119	289,965,618	(77,757,499)	(26.8)
34 BURNED:								
35 UNITS (TONS)	618,800	653,554	(34,754)	(5.3)	6,161,816	6,888,760	(726,944)	(10.6)
36 UNIT COST (\$/TON)	45.95	43.48	2.47	5.7	42.74	43.41	(0.67)	(1.5)
37 AMOUNT (\$)	28,433,871	28,419,385	14,486	0.1	263,347,392	299,068,801	(35,721,409)	(11.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	698,562	342,195	356,367	104.1	698,562	342,195	356,367	104.1
40 UNIT COST (\$/TON)	43.15	42.31	0.84	2.0	43.15	42.31	0.84	2.0
41 AMOUNT (\$)	30,143,538	14,476,759	15,666,779	108.2	30,143,538	14,476,759	15,666,779	108.2
42								
43 DAYS SUPPLY:	37	16	21	131.3	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* Includes transportation adjustment for September 1999 of \$638,780.
** Includes transportation adjustment for September 1999 of \$323,296.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	1,189
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	1,189

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(11,719)	(287,018)
OTHER USAGE	(1,786)	(46,165)
TOTAL	(13,505)	(333,183)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	44,306
IGNITION #2 OIL	285,829
IGNITION PROPANE	7,375
AERIAL SURVEY ADJ.	493,508
ADDITIVES	85,745
TOTAL	916,761

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	54,433.0	0.0	54,433.0	1.965	2.408	1,069,700.00	1,310,800.00	192,880.00
VARIOUS JURISDICTIONAL	SCH. -D	5,764.0	0.0	5,764.0	1.983	1.983	114,300.00	114,300.00	
VARIOUS SEPARATED	SCH. -D	21,050.0	0.0	21,050.0	1.754	2.025	369,300.00	426,300.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	600.0	0.0	600.0	2.350	3.217	14,100.00	19,300.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	159,967.0	78,120.0	81,847.0	1.915	2.286	1,567,400.00	1,870,700.00	192,880.00
LESS TRANSMISSION COSTS	-						(18,100.00)		
LESS VARIABLE O & M COSTS	-						(93,600.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						192,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	159,967.0	78,120.0	81,847.0	2.014	2.286	1,648,580.00	1,870,700.00	192,880.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	5.0	0.0	5.0	2.088	2.188	104.40	109.40	4.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	10,430.0	0.0	10,430.0	1.738	1.889	181,310.78	197,073.03	
REEDY CREEK	SEPAR. SCH. -D	9,958.0	0.0	9,958.0	1.506	1.807	149,967.48	179,941.06	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	30,147.0	0.0	30,147.0	2.386	3.104	719,307.42	935,762.88	
SEMINOLE ELECTRIC CO-OP P	JURISD. SCH. -D	10,220.0	1,313.7	8,906.3	1.342	1.342	119,508.50	119,508.50	
SEMINOLE ELECTRIC CO-OP H	JURISD. SCH. -D	814.0	0.0	814.0	1.867	1.867	15,199.13	15,199.13	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 1999

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	78,225.0	78,225.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C		103.0	0.0	103.0	2.298	2.531	2,364.88	2,606.54	193.33
HARDEE POWER PART. TO REEDY CREEK	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MA		475.0	0.0	475.0	2.619	2.619	12,440.15	12,440.15	
SEMINOLE ELECTRIC CO-OP	SCH. -G		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G		0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
					FUEL COST	TOTAL COST			
FLA. PWR. & LIGHT	SCH. -MA	23,061.0	0.0	23,061.0	2.629	2.629	606,372.90	606,372.90	
FLA. PWR. CORP.	SCH. -MA	3,463.0	0.0	3,463.0	2.961	2.961	102,529.51	102,529.51	
THE ENERGY AUTHORITY, INC.	SCH. -MA	450.0	0.0	450.0	3.380	3.380	15,210.63	15,210.63	
SEMINOLE ELECTRIC CO-OP	SCH. -MA	3,630.0	0.0	3,630.0	3.447	3.447	125,140.80	125,140.80	
ORLANDO UTIL. COMM.	SCH. -MA	4,447.0	0.0	4,447.0	2.793	2.793	124,184.17	124,184.17	
ADJUSTMENTS TO PREVIOUS	MO/YR TYPE	SCHED.							
HARDEE POWER PARTNERS E 9/99	SEPAR. CONTRACT	(34,744.0)	0.0	(34,744.0)	2.403	3.168	(834,898.32)	(1,100,689.92)	
HARDEE POWER PARTNERS A 9/99	SEPAR. CONTRACT	34,744.0	0.0	34,744.0	2.386	3.104	828,991.84	1,078,453.76	
SUB-TOTAL ECONOMY POWER SALES		108.0	0.0	108.0	2.286	2.515	2,469.28	2,715.94	197.33
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		20,388.0	0.0	20,388.0	1.825	1.849	331,278.26	377,014.09	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		11,034.0	1,313.7	9,720.3	1.386	1.386	134,707.63	134,707.63	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		30,147.0	0.0	30,147.0	2.366	3.030	713,400.94	913,528.72	
SUB-TOTAL OTHER D POWER SALES		78,225.0	78,225.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		35,526.0	0.0	35,526.0	2.775	2.775	985,878.16	985,878.16	
TOTAL INCLUDING VARIABLE O & M COSTS		175,428.0	79,538.7	95,889.3	2.261	2.517	2,167,734.27	2,413,842.54	197.33
LESS VARIABLE O & M COSTS							(10.30)		
LESS VARIABLE O & M COSTS - HARDEE							(14.42)		
LESS TRANSMISSION COSTS SCH. D (SEPAR.)							(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							197.33		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		175,428.0	79,538.7	95,889.3	2.242	2.517	2,149,823.08	2,413,842.54	197.33
CURRENT MONTH:									
DIFFERENCE	-	15,481.0	1,418.7	14,042.3	0.228	0.231	501,243.08	543,142.54	(192,682.67)
DIFFERENCE %	-	9.7	1.8	17.2	11.3	10.1	30.4	29.0	(99.9)
PERIOD TO DATE:									
ACTUAL	-	1,388,084.0	773,763.9	614,320.1	2.021	2.434	12,416,283.76	14,951,184.97	50,070.40
ESTIMATED	-	2,351,778.0	766,080.0	1,585,698.0	2.236	2.601	35,457,600.00	41,240,600.00	4,670,800.00
DIFFERENCE	-	(963,694.0)	7,683.9	(971,377.9)	(0.215)	(0.167)	(23,041,316.24)	(26,289,415.03)	(4,620,729.60)
DIFFERENCE %	-	(41.0)	1.0	(61.3)	(9.6)	(6.4)	(65.0)	(63.7)	(98.9)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,397.05 HAS BEEN EXCLUDED.
** SEC 60% PROFITS REPORTED FOR SEPTEMBER 1999 OF \$1,395.68 SHOULD HAVE BEEN \$1,428.38.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		OCTOBER	1999				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	35,679.0	0.0	0.0	35,679.0	2.094	2.094	747,200.00
TOTAL	-	35,679.0	0.0	0.0	35,679.0	2.094	2.094	747,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,459.0	0.0	0.0	4,459.0	2.163	2.163	96,430.71
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	835.0	0.0	0.0	835.0	3.588	3.588	29,963.42
HILLSBOROUGH COUNTY	COGEN.	19,986.0	0.0	0.0	19,986.0	2.180	2.180	435,763.43
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	832.0	0.0	0.0	832.0	3.342	3.342	27,809.54
FARMLAND HYDRO LP	COGEN.	2,244.0	0.0	0.0	2,244.0	3.730	3.730	83,705.82
IMC-AGRICO-S. PIERCE	COGEN.	352.0	0.0	0.0	352.0	3.326	3.326	11,707.75
AUBURNDALE POWER PARTNERS	COGEN.	17.0	0.0	0.0	17.0	3.607	3.607	613.21
ORANGE COGENERATION L.P.	COGEN.	5,658.0	0.0	0.0	5,658.0	2.095	2.095	118,541.70
CUTRALE CITRUS	COGEN.	37.0	0.0	0.0	37.0	3.218	3.218	1,190.48
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,052.4	(1,052.4)	5.776	5.776	(60,787.57)
SUB-TOTAL FOR OCTOBER 1999	-	34,420.0	0.0	1,052.4	33,367.6	2.233	2.233	744,938.49
ADJ. FOR AUGUST 1999								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,858.0)	0.0	0.0	(4,858.0)	2.173	2.173	(105,569.37)
MULBERRY PHOSPHATES INC.	COGEN.	4,858.0	0.0	0.0	4,858.0	2.327	2.327	113,033.85
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(1,233.0)	0.0	0.0	(1,233.0)	4.905	4.905	(60,478.88)
HILLSBOROUGH COUNTY	COGEN.	(14,726.0)	0.0	0.0	(14,726.0)	2.162	2.162	(318,349.24)
CARGILL MILLPOINT	COGEN.	14,726.0	0.0	0.0	14,726.0	2.307	2.307	339,790.80
CF INDUSTRIES INC.	COGEN.	(916.0)	0.0	0.0	(916.0)	5.119	5.119	(46,894.37)
FARMLAND HYDRO LP	COGEN.	916.0	0.0	0.0	916.0	5.123	5.123	46,927.58
IMC-AGRICO-S. PIERCE	COGEN.	(3,674.0)	0.0	0.0	(3,674.0)	1.115	1.115	(40,973.35)
AUBURNDALE POWER PARTNERS	COGEN.	2,626.0	0.0	0.0	2,626.0	1.562	1.562	41,010.31
ORANGE COGENERATION L.P.	COGEN.	(68.0)	0.0	0.0	(68.0)	4.001	4.001	(2,720.94)
CUTRALE CITRUS	COGEN.	68.0	0.0	0.0	68.0	4.017	4.017	2,731.82
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Aug-99 ADJ.	-	(1,048.0)	0.0	0.0	(1,048.0)	(4.308)	(4.308)	45,146.73
GRAND TOTAL		33,372.0	0.0	1,052.4	32,319.6	2.445	2.445	790,085.22
CURRENT MONTH:								
DIFFERENCE	-	(2,307.0)	0.0	1,052.4	(3,359.4)	0.351	0.351	42,885.22
DIFFERENCE %	-	(6.5)	0.0	0.0	(9.4)	16.8	16.8	5.7
PERIOD TO DATE:								
ACTUAL		354,736.0	0.0	7,372.6	347,363.4	2.197	2.197	7,630,584.13
ESTIMATED		345,943.0	0.0	0.0	345,943.0	2.019	2.019	6,986,300.00
DIFFERENCE	-	8,793.0	0.0	7,372.6	1,420.4	0.178	0.178	644,284.13
DIFFERENCE %	-	2.5	0.0	0.0	0.4	8.8	8.8	9.2

* FARMLAND INCLUDES ADJUSTMENT FOR AUGUST AND SEPTEMBER 1999.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	FOR THE MONTH		OCTOBER 1999		(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
			(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	EMER.	2,930.0	0.0	1,973.0	957.0	9.781	9.781	93,600.00	
HARDEE POWER PARTNERS	IPP	26,292.0	0.0	0.0	26,292.0	3.273	3.273	860,500.00	
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00	
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00	
TOTAL	-	107,342.0	78,120.0	1,973.0	27,249.0	3.501	3.501	954,100.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	40,316.0	0.0	0.0	40,316.0	3.607	3.607	1,454,371.87	
HARDEE PWR. PART.-OTHERS	IPP	578.0	0.0	0.0	578.0	2.284	2.286	13,200.62	
FLA. POWER CORP.	SCH.-Ja	14,942.0	0.0	7,477.7	7,464.3	6.998	6.998	522,378.18	
FLA. POWER CORP.	SCH.-Jc	18,462.0	0.0	0.0	18,462.0	3.855	3.855	711,713.79	
FLA. POWER & LIGHT	SCH.-Ja	28,861.0	0.0	13,147.1	15,713.9	5.959	5.959	936,364.85	
FLA. POWER & LIGHT	SCH.-Jc	24,831.0	0.0	0.0	24,831.0	3.923	3.923	974,113.56	
CITY OF LAKELAND	SCH.-Ja	1,354.0	0.0	1,242.0	112.0	6.164	6.164	6,904.21	
CITY OF LAKELAND	SCH.-Jc	3,190.0	0.0	0.0	3,190.0	3.878	3.878	123,700.00	
ORLANDO	SCH.-Ja	850.0	0.0	589.2	260.8	5.477	5.477	14,285.09	
ORLANDO	SCH.-Jc	1,383.0	0.0	0.0	1,383.0	3.786	3.786	52,364.25	
OKEELANTA	SCH.-Jc	1,093.0	0.0	0.0	1,093.0	4.302	4.302	47,017.00	
CITY OF LAKE WORTH	SCH.-Ja	31.0	0.0	0.0	31.0	11.172	11.172	3,463.40	
THE ENERGY AUTH.	SCH.-Ja	7,415.0	0.0	3,287.5	4,127.5	7.293	7.293	301,024.94	
THE ENERGY AUTH.	SCH.-Jc	7,876.0	0.0	0.0	7,876.0	5.492	5.492	432,565.23	
REEDY CREEK	SCH.-Ja	335.0	0.0	205.0	130.0	6.191	6.191	8,048.75	
REEDY CREEK	SCH.-Jc	1,098.0	0.0	0.0	1,098.0	3.625	3.625	39,804.00	
HOMESTEAD	SCH.-Ja	18.0	0.0	0.0	18.0	11.811	11.811	2,126.04	
TALLAHASSEE	SCH.-Ja	2,327.0	0.0	1,352.3	974.7	5.540	5.540	53,997.67	
TALLAHASSEE	SCH.-Jc	2,214.0	0.0	0.0	2,214.0	4.296	4.296	95,108.52	
PECO	SCH.-Ja	160.0	0.0	120.0	40.0	4.600	4.600	1,840.00	
PECO	SCH.-Jc	160.0	0.0	0.0	160.0	4.600	4.600	7,360.00	
AQUILLA	SCH.-Ja	872.0	0.0	421.0	451.0	5.143	5.143	23,194.59	
AQUILLA	SCH.-Jc	1,217.0	0.0	0.0	1,217.0	4.217	4.217	51,318.57	
MORGAN STANLEY	SCH.-Jc	3,596.0	0.0	0.0	3,596.0	4.174	4.174	150,108.34	
RELIANT ENERGY	SCH.-Ja	201.0	0.0	201.0	0.0	0.000	0.000	0.00	
RELIANT ENERGY	SCH.-Jc	247.0	0.0	0.0	247.0	3.158	3.158	7,800.00	
AUBURNDALE POWER PARTNERS	SCH.-Jc	1,284.0	0.0	0.0	1,284.0	2.334	2.334	29,968.56	
FARMLAND HYDRO LP	SCH.-Jc	18.0	0.0	0.0	18.0	10.000	10.000	1,800.00	
CARGILL RIDGEWOOD	SCH.-Jc	268.0	0.0	0.0	268.0	10.000	10.000	26,800.00	
OKEELANTA	SCH.-D	6,174.0	0.0	0.0	6,174.0	2.700	2.700	166,698.00	
FLA. POWER & LIGHT	STEAM-A	150.0	0.0	0.0	150.0	8.899	8.899	13,348.50	
PECO	OTHER	54,150.0	54,150.0	0.0	0.0	0.000	0.000	0.00	
FPC	OTHER	24,075.0	24,075.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIV	9/99 IPP	(54,597.0)	0.0	0.0	(54,597.0)	3.475	3.475	(1,896,988.14)	
HARDEE PWR. PART.-NATIV	9/99 IPP	54,597.0	0.0	0.0	54,597.0	3.116	3.116	1,701,467.16	
ORLANDO	9/99 SCH.-Jc	(3,076.0)	0.0	0.0	(3,076.0)	3.438	3.438	(105,765.50)	
ORLANDO	9/99 SCH.-Jc	3,076.0	0.0	0.0	3,076.0	3.438	3.438	105,765.05	
OKEELANTA	9/99 SCH.-D	(7,276.0)	0.0	0.0	(7,276.0)	2.700	2.700	(196,452.00)	
OKEELANTA	9/99 SCH.-D	7,276.0	0.0	0.0	7,276.0	2.712	2.712	197,313.00	
TOTAL		249,748.0	78,225.0	28,042.8	143,478.2	4.236	4.236	6,078,128.10	
CURRENT MONTH:									
DIFFERENCE	-	142,404.0	105.0	26,069.8	116,229.2	4.409	46.908	5,124,028.10	
DIFFERENCE %	-	132.7	0.1	1,321.3	428.5	125.9	1,339.9	537.1	
PERIOD TO DATE:									
ACTUAL	-	2,406,487.00	766,083.00	184,365.30	1,456,038.7	3.744	3.744	54,521,120.15	
ESTIMATED	-	1,337,773.0	766,080.0	66,807.0	504,886.0	3.600	3.600	18,175,200.0	
DIFFERENCE	-	1,068,714.0	3.0	117,558.3	951,152.7	0.144	0.144	36,345,920.15	
DIFFERENCE %	-	79.9	0.0	176.0	188.4	4.0	4.0	200.0	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 1999

SCHEDULE A9
REVISED WITH NOV. FILING

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,099.0	4.222	46,400.00	5.059	55,600.00	9,200.00
TOTAL		1,099.0	4.222	46,400.00	5.059	55,600.00	9,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(1,099.0)	(4.222)	(46,400.00)	(5.059)	(55,600.00)	(9,200.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		14.0	(102.098)	(14,293.67)	4.383	613.62	14,907.29
ESTIMATED		22,751.0	4.561	1,037,600.00	5.377	1,223,300.00	185,700.00
DIFFERENCE	-	(22,737.0)	(106.659)	(1,051,893.67)	(0.994)	(1,222,686.38)	(170,792.71)
DIFFERENCE %	-	(99.9)	(2,338.5)	(101.4)	(18.5)	(99.9)	(92.0)

COMMISSION SCHEDULES A1 - A9

SEPTEMBER 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	33,790,850	32,357,472	1,433,178	4.4	1,544,307	1,594,481	(50,174)	(3.1)	2.18808	2.02934	0.15874	7.8
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,099)	(3,000)	(1,099)	38.6	1,544,307 a)	1,594,481 a)	(50,174)	(3.1)	(0.00027)	(0.00019)	(0.00008)	42.1
4b. Adjustments to Fuel Cost	(608,674)	0	(608,674)	0.0	1,544,307 a)	1,594,481 a)	(50,174)	(3.1)	(0.03928)	0.00000	(0.03928)	0.0
4c. Adjustments to Fuel Cost	(708)	0	(708)	0.0	1,544,307 a)	1,594,481 a)	(50,174)	(3.1)	(0.00005)	0.00000	(0.00005)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	33,179,171	32,354,472	824,699	2.5	1,544,307	1,594,481	(50,174)	(3.1)	2.14848	2.02915	0.11933	5.9
6. Fuel Cost of Purchased Power - Firm (A7)	3,485,482	2,225,500	1,259,982	56.8	97,801	62,183	35,618	57.3	3.56386	3.57895	(0.01509)	(0.4)
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (1,108	245,800	(244,492)	(99.5)	0	5,910	(5,910)	(100.0)	#DIV/0!	4.15587	#DIV/0!	#DIV/0!
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	658,638	759,100	(100,262)	(13.2)	28,206	35,159	(6,953)	(19.8)	2.33581	2.15905	0.17676	8.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,145,428	3,230,200	915,228	28.3	128,007	103,252	22,755	22.0	3.28965	3.12846	0.16139	5.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,670,314	1,697,733	(27,419)	(1.6)				
14. Fuel Cost of Economy Sales (A6)	60,899	245,000	(184,101)	(75.1)	3,253	13,733	(10,480)	(76.3)	1.87209	1.78402	0.08807	4.9
15. Gain on Economy Sales - 80% (A6)	6,583	47,280	(40,717)	(86.1)	3,253 a)	13,733 a)	(10,480)	(76.3)	0.20175	0.34428	(0.14253)	(41.4)
16. Fuel Cost of Sch. D Separ. Sales (A4)	294,078	394,400	(100,324)	(25.4)	18,692	23,973	(5,281)	(22.0)	1.57327	1.84518	(0.07191)	(4.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	157,528	115,700	41,828	36.2	7,019	5,740	1,279	22.3	2.24447	2.01588	0.22879	11.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	84,415	137,700	(53,285)	(38.7)	3,580	5,759	(2,179)	(37.8)	2.35796	2.39104	(0.03308)	(1.4)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	921,848	920,500	1,448	0.2	34,744	39,800	(4,856)	(12.3)	2.65354	2.32449	0.32905	14.2
21. Fuel Cost of Other Power Sales (A6)	840,860	0	840,860	0.0	21,985	0	21,985	0.0	2.91764	0.00000	2.91764	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,166,287	1,860,560	305,707	16.4	89,253	88,805	448	0.5	2.42714	2.09513	0.33201	15.8
23. Net Inadvertent Interchange					(1,248)	0	(1,248)	0.0				
24. Wheeling Rec'd. less Wheeling Delvd.					718	0	718	0.0				
25. Interchange and Wheeling Losses					2,071	1,300	771	59.3				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	35,158,312	33,724,092	1,434,220	4.3	1,578,460	1,607,628	(29,168)	(1.8)	2.22738	2.09775	0.12963	6.2
27. Net Unbilled	(2,284,347) (a)	(1,142,758) (a)	(1,141,591)	99.9	(109,181)	(53,222)	(55,959)	105.1	(0.14186)	(0.07180)	(0.07006)	97.8
28. Company Use	84,462 (a)	88,033 (a)	6,429	7.3	4,514	4,100	414	10.1	0.00587	0.00553	0.00034	6.1
29. T & D Losses	1,524,258 (a)	1,400,393 (a)	123,865	8.8	72,839	65,221	7,618	11.7	0.09466	0.08799	0.00667	7.6
30. System KWH Sales	35,158,312	33,724,092	1,434,220	4.3	1,610,268	1,591,529	18,739	1.2	2.18338	2.11897	0.06441	3.0
31. Wholesale KWH Sales	(913,876)	(683,220)	(230,656)	33.8	(41,856)	(32,243)	(9,613)	29.8	2.18338	2.11897	0.06441	3.0
32. Jurisdictional KWH Sales	34,244,436	33,040,872	1,203,564	3.6	1,568,412	1,559,286	9,126	0.6	2.18338	2.11897	0.06441	3.0
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	34,267,722	33,063,340	1,204,382	3.6	1,568,412	1,559,286	9,126	0.6	2.18487	2.12042	0.06445	3.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	378,054	378,268	(2,214)	(0.6)	1,568,412	1,559,286	9,126	0.6	0.02398	0.02426	(0.00028)	(1.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,568,412	1,559,286	9,126	0.6	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,568,412	1,559,286	9,126	0.6	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,568,412	1,559,286	9,126	0.6	(0.02795)	(0.02812)	0.00017	(0.6)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	34,205,350	33,003,182	1,202,168	3.6	1,568,412	1,559,286	9,126	0.6	2.18089	2.11656	0.06433	3.0
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.18248	2.11808	0.06438	3.0
40. GPIF * (Already Adjusted for Taxes)	(15,879)	(15,879)	0	0.0	1,568,412	1,559,286	9,126	0.6	(0.00100)	(0.00101)	0.00001	(1.0)
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	34,189,871	32,987,503	1,202,168	3.6	1,568,412	1,559,286	9,126	0.6	2.18146	2.11707	0.06439	3.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.181	2.117	0.064	3.0

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	250,170,930	267,791,396	(37,620,466)	(13.1)	11,935,998	13,824,025	(1,888,028)	(13.7)	2.09594	2.08182	0.01412	0.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (F.L.Meade/Wauch. Wheeling Losse	(36,245)	(27,000)	(9,245)	34.2	11,935,998 a)	13,824,025 a)	(1,888,028)	(13.7)	(0.00030)	(0.00020)	(0.00010)	50.0
4b. Adjustments to Fuel Cost	(5,480,066)	0	(5,480,066)	0.0	11,935,998 a)	13,824,025 a)	(1,888,028)	(13.7)	(0.04574)	0.00000	(0.04574)	0.0
4c. Adjustments to Fuel Cost	(4,159)	0	(4,159)	0.0	11,935,998 a)	13,824,025 a)	(1,888,028)	(13.7)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	244,670,460	267,764,396	(43,093,936)	(15.0)	11,935,998	13,824,025	(1,888,028)	(13.7)	2.04985	2.08163	(0.03178)	(1.5)
6. Fuel Cost of Purchased Power - Firm (A7)	48,442,991	17,221,100	31,221,891	181.3	1,312,560	477,637	834,923	174.8	3.69073	3.60548	0.08525	2.4
7. Energy Cost of Sch. C,X Economy Purchases (Broker)	(14,294)	991,200	(1,005,494)	(101.4)	14	21,852	(21,638)	(99.9)	(102.10000)	4.57787	(106.67787)	(2,330.3)
8. Energy Cost of Other Economy Purchases (Non-Brok	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	8,840,499	6,239,100	2,601,399	9.6	315,044	310,264	4,780	1.5	2.17128	2.01090	0.16038	8.0
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	55,269,198	24,451,400	30,817,798	126.0	1,627,618	809,553	818,065	101.1	3.39571	3.02036	0.37535	12.4
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,563,615	14,633,578	(1,069,963)	(7.3)				
14. Fuel Cost of Economy Sales (A6)	416,732	18,957,100	(18,540,368)	(97.8)	23,299	998,766	(975,467)	(97.7)	1.78863	1.89805	(0.10942)	(5.8)
15. Gain on Economy Sales - 60% (A6)	49,873	4,477,820	(4,428,047)	(98.9)	23,299	998,766 a)	(975,467)	(97.7)	0.21408	0.44835	(0.23429)	(52.3)
16. Fuel Cost of Sch. D Separ. Sales (A8)	2,492,428	3,259,300	(766,874)	(23.5)	161,007	196,641	(35,634)	(18.1)	1.54802	1.65749	(0.10947)	(6.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	685,405	1,023,100	(337,695)	(33.0)	49,132	51,324	(2,193)	(4.3)	1.39504	1.99341	(0.59837)	(30.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	673,501	559,200	114,301	20.4	22,169	23,420	(1,251)	(5.3)	3.03803	2.38770	0.65033	27.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	5,307,662	5,532,400	(224,738)	(4.1)	240,859	233,700	7,159	3.1	2.20364	2.36731	(0.16367)	(6.9)
21. Fuel Cost of Other Power Sales (A8)	640,860	0	640,860	0.0	21,965	0	21,965	0.0	2.91764	0.00000	2.91764	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,266,459	33,809,020	(23,542,561)	(69.8)	518,431	1,503,851	(985,421)	(65.5)	1.98030	2.24816	(0.26786)	(11.9)
23. Net Inadvertent Interchange					(397)	0	(397)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(1,454)	0	(1,454)	0.0				
25. Interchange and Wheeling Losses					15,307	22,600	(7,293)	(32.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	289,673,197	276,406,776	11,266,421	4.0	13,028,027	13,107,127	(79,100)	(0.6)	2.22346	2.12409	0.09937	4.7
27. Net Unbilled	4,685,669 (a)	3,541,907 (a)	1,143,762	32.3	219,708	167,413	52,295	31.2	0.03834	0.02865	0.00969	33.8
28. Company Use	785,807 (a)	736,253 (a)	49,554	6.7	38,846	34,800	4,046	5.9	0.00643	0.00596	0.00047	7.9
29. T & D Losses	11,724,686 (a)	11,513,793 (a)	210,893	1.8	549,763	544,215	5,548	1.0	0.09593	0.09315	0.00278	3.0
30. System KWH Sales	289,673,197	276,406,776	11,266,421	4.0	12,221,710	12,360,699	(138,989)	(1.1)	2.37015	2.25235	0.11780	5.2
31. Wholesale KWH Sales	(8,069,563)	(5,111,493)	(2,958,070)	57.9	(324,230)	(224,046)	(100,184)	44.7	2.48884	2.28145	0.20739	9.1
32. Jurisdictional KWH Sales	281,603,634	273,295,283	8,308,351	3.0	11,897,480	12,136,653	(239,173)	(2.0)	2.36892	2.25182	0.11510	5.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	281,795,125	273,481,125	8,314,000	3.0	11,897,480	12,136,653	(239,173)	(2.0)	2.36853	2.25335	0.11518	5.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	3,479,271	3,504,117	(24,846)	(0.7)	11,897,480	12,136,653	(239,173)	(2.0)	0.02924	0.02887	0.00037	1.3
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	11,897,480	12,136,653	(239,173)	(2.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	11,897,480	12,136,653	(239,173)	(2.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(3,945,834)	(3,945,834)	0	0.0	11,897,480	12,136,653	(239,173)	(2.0)	(0.03317)	(0.03251)	(0.00066)	2.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	281,328,562	273,039,408	8,289,154	3.0	11,897,480	12,136,653	(239,173)	(2.0)	2.36461	2.24971	0.11490	5.1
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.36631	2.25133	0.11498	5.1
40. GPIF * (Already Adjusted for Taxes)	(141,111)	(141,111)	0	0.0	11,897,480	12,136,653	(239,173)	(2.0)	(0.00119)	(0.00118)	(0.00003)	2.6
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	281,187,451	272,898,297	8,289,154	3.0	11,897,480	12,136,653	(239,173)	(2.0)	2.38512	2.25017	0.11495	5.1
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.385	2.250	0.115	5.1

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
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MONTH OF: SEPTEMBER 1999
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: SEPTEMBER 1999 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,790,650	32,357,472	1,433,178	4.4	250,170,930	287,791,396	(37,620,466)	(13.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,166,287	1,860,580	305,707	16.4	10,266,459	33,809,020	(23,542,561)	(69.6)
3. FUEL COST OF PURCHASED POWER	3,485,482	2,225,500	1,259,982	56.6	48,442,991	17,221,100	31,221,891	181.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	658,838	759,100	(100,262)	(13.2)	6,840,499	6,239,100	601,399	9.6
4. ENERGY COST OF ECONOMY PURCHASES	1,108	245,600	(244,492)	(99.5)	(14,294)	991,200	(1,005,494)	(101.4)
5. TOTAL FUEL & NET POWER TRANSACTION	35,769,791	33,727,092	2,042,699	6.1	295,173,667	278,433,776	16,739,891	6.0
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(4,099)	(3,000)	(1,099)	36.6	(36,245)	(27,000)	(9,245)	34.2
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(5,460,066)	0	(5,460,066)	0.0
6c. ADJ. TO FUEL COST	(706)	0	(706)	0.0	(4,159)	0	(4,159)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	35,158,312	33,724,092	1,434,220	4.3	289,673,197	278,406,776	11,266,421	4.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,568,412	1,559,286	9,126	0.6	11,897,480	12,136,653	(239,173)	(2.0)
2. NONJURISDICTIONAL SALES	41,856	32,243	9,613	29.8	324,230	224,046	100,184	44.7
3. TOTAL SALES	1,610,268	1,591,529	18,739	1.2	12,221,710	12,360,699	(138,989)	(1.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9740068	0.9797409	(0.0057341)	(0.6)	0.9734710	0.9818743	(0.0084033)	(0.9)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	34,546,463	34,525,142	21,321	0.1	261,159,119	268,502,680	(7,343,561)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	3,945,834	3,945,834	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	141,111	141,111	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,000,568	34,979,247	21,321	0.1	265,246,064	272,589,625	(7,343,561)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	35,158,312	33,724,092	1,434,220	4.3	289,673,197	278,406,776	11,266,421	4.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9740068	0.9797409	(0.0057341)	(0.8)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,244,436	33,040,872	1,203,564	3.6	281,603,634	273,295,280	8,308,354	3.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,267,722	33,063,340	1,204,382	3.6	281,795,125	273,481,122	8,314,003	3.0
6C. PEABODY COAL CONTRACT BUY-OUT AMO	386,090	386,090	0	0.0	3,568,919	3,565,919	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	376,054	378,268	(2,214)	(0.6)	3,479,271	3,504,117	(24,846)	(0.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	34,843,776	33,441,608	1,202,168	3.6	285,274,398	276,985,239	8,289,157	3.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	356,792	1,537,639	(1,180,847)	(76.8)	(20,028,332)	(4,395,614)	(15,632,718)	355.6
8. INTEREST PROVISION FOR THE MONTH	(46,542)	(16,087)	(30,455)	189.3	239,772	101,391	138,381	136.5
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,518,584)	(4,115,484)	(6,403,100)	155.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(10,593,347)	(2,978,944)	(7,614,403)	255.6	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999
CURRENT MONTH

SCHEDULE A2
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PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,465,170)	(4,062,070)	(6,403,100)	157.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,546,805)	(2,962,857)	(7,583,948)	256.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,011,975)	(7,024,927)	(13,987,048)	199.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,505,987)	(3,512,464)	(6,993,524)	199.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.320	5.500	(0.180)	(3.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.300	5.500	(0.200)	(3.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.620	11.000	(0.380)	(3.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.310	5.500	(0.190)	(3.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.443	0.458	(0.015)	(3.3)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(46,542)	(16,087)	(30,455)	189.3	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999
CURRENT MONTH

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PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,063,135	811,177	251,958	31.1	7,034,626	10,282,622	(3,247,996)	(31.6)
2 LIGHT OIL	274,459	727,771	(453,312)	(62.3)	8,222,783	6,859,358	1,363,425	19.9
3 COAL	32,453,056	30,818,524	1,634,532	5.3	234,913,521	270,649,416	(35,735,895)	(13.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	33,790,650	32,357,472	1,433,178	4.4	250,170,930	287,791,396	(37,620,466)	(13.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	22,198	20,712	1,486	7.2	188,667	262,812	(74,145)	(28.2)
9 LIGHT OIL	4,113	19,129	(15,016)	(78.5)	223,912	169,518	54,394	32.1
10 COAL	1,517,996	1,554,640	(36,644)	(2.4)	11,523,419	13,391,695	(1,868,277)	(14.0)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,544,307	1,594,481	(50,174)	(3.1)	11,935,998	13,824,025	(1,888,028)	(13.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	57,643	48,033	9,610	20.0	454,303	620,573	(166,270)	(26.8)
16 LIGHT OIL (BBL)	11,498	32,410	(20,912)	(64.5)	406,402	304,336	102,066	33.5
17 COAL (TON)	748,083	717,550	30,533	4.3	5,543,016	6,235,206	(692,190)	(11.1)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	366,565	303,612	62,953	20.7	2,875,038	3,922,627	(1,047,589)	(26.7)
22 LIGHT OIL	66,822	188,136	(121,314)	(64.5)	2,363,713	1,765,555	598,158	33.9
23 COAL	16,506,758	16,143,533	363,225	2.2	123,114,002	139,147,924	(16,033,922)	(11.5)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,940,145	16,635,281	304,864	1.8	128,352,753	144,836,106	(16,483,353)	(11.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.44	1.30	0.14	-	1.58	1.90	(0.32)	-
29 LIGHT OIL	0.27	1.20	(0.93)	-	1.88	1.23	0.65	-
30 COAL	98.30	97.50	0.80	-	96.54	96.87	(0.33)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.44	16.89	1.55	9.2	15.48	16.57	(1.09)	(6.6)
36 LIGHT OIL (\$/BBL)	23.87	22.46	1.41	6.3	20.23	22.54	(2.31)	(10.2)
37 COAL (\$/TON)	43.38	42.95	0.43	1.0	42.38	43.41	(1.03)	(2.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.90	2.67	0.23	8.6	2.45	2.62	(0.17)	(6.5)
42 LIGHT OIL	4.11	3.87	0.24	6.2	3.48	3.89	(0.41)	(10.5)
43 COAL	1.97	1.91	0.06	3.1	1.91	1.95	(0.04)	(2.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.99	1.95	0.04	2.1	1.95	1.99	(0.04)	(2.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,513	14,659	1,854	12.6	15,239	14,926	313	2.1
49 LIGHT OIL	16,247	9,835	6,412	65.2	10,556	10,415	141	1.4
50 COAL	10,874	10,384	490	4.7	10,684	10,391	293	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,969	10,433	536	5.1	10,753	10,477	276	2.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.79	3.92	0.87	22.2	3.73	3.91	(0.18)	(4.6)
56 LIGHT OIL	6.67	3.80	2.87	75.5	3.67	4.05	(0.38)	(9.4)
57 COAL	2.14	1.98	0.16	8.1	2.04	2.02	0.02	1.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.19	2.03	0.16	7.9	2.10	2.08	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	1,083	4.5	48.6	34.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4,815	19.4	100.0	53.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5,551	23.3	100.0	57.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	5,049	18.6	84.0	49.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	5,900	11.8	73.5	61.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	22198	14.8	80.0	52.9	16,513	HVY.OIL	57643	6359228	366,565.0	1063135	4.79	18.44
GAN.#1	99	47,815	64.6	88.3	72.2	13,436	COAL	31903	20052660	639,740.0	1381340	2.86	42.67
GAN.#2	88	52,287	79.8	88.1	82.5	13,654	COAL	35984	19831981	713,834.0	1535481	2.94	42.67
GAN.#3	145	68,149	63.2	88.0	65.3	13,338	COAL	48198	18859040	908,988.0	2056667	3.02	42.67
GAN.#4	189	59,969	47.7	81.5	56.5	13,449	COAL	41976	19213960	806,525.2	1791166	2.99	42.67
GAN.#5	232	106,807	61.8	77.8	74.3	11,406	COAL	51058	23814860	1,215,939.1	2178706	2.04	42.67
GAN.#6	372	168,268	60.8	78.1	73.8	11,750	COAL	83190	23765680	1,977,066.9	3549817	2.11	42.67
GANNON STA.	1105	502875	61.2	82.1	70.7	12,452	COAL	292309	21422102	6261873.2	12473177	2.48	42.67
B.B.#1	421	229,448	73.3	93.8	75.7	10,296	COAL	102533	23041100	2,362,473.1	4258953	1.86	41.54
B.B.#2	421	195,844	62.5	80.8	74.9	10,154	COAL	86226	23061980	1,988,542.3	3581602	1.83	41.54
B.B.#3	428	158,752	49.9	65.5	71.5	10,087	COAL	69588	23011840	1,601,347.9	2890504	1.82	41.54
B.B. 1-3	1270	584044	61.8	79.9	74.0	10,192	COAL	258347	23040187	5952363.3	10731059	1.84	41.54
B.B.#4	442	260,881	79.3	91.1	82.9	10,171	COAL	122794	21608805	2,653,431.6	6131034	2.35	49.93
B.B. STA.	1712	844925	66.3	82.8	76.3	10,185	COAL	381141	22579032	8605794.9	18862093	2.00	44.24
SEB-PHIL.#1(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	170,198	91.5	95.8	97.9	9,631	COAL	74633	21981999	1,639,089.9	3117786	1.83	41.77
POLK OIL	225	661	0.4	97.8	36.7	8,082	LGT.OIL	921	5800328	5,342.1	24189	3.68	26.28
POLK TOTAL	250	170857	91.9	96.7	-	9,625	-	-	-	1644432.0	3141975	1.84	-
GAN.C.T.#1	12	328	3.7	98.9	75.5	19,977	LGT.OIL	1119	5819929	6,512.5	28483	8.12	23.67
B.B.C.T.#1	12	258	2.9	48.6	76.8	20,026	LGT.OIL	891	5798765	5,166.7	21082	8.17	23.68
B.B.C.T.#2	57	2,238	5.3	100.0	66.5	17,362	LGT.OIL	6684	5813315	38,858.2	158151	7.07	23.66
B.B.C.T.#3	57	630	1.5	100.0	69.1	17,373	LGT.OIL	1883	5812480	10,944.9	44554	7.07	23.66
C.T. TOTAL	138	3452	3.4	95.4	69.3	17,810	LGT.OIL	10577	5812641	61480.3	250270	7.25	23.66
TOT. COAL (GN,BB,POLK)	3067	1517998	66.5	83.6	76.0	10,874	COAL	748083	22065410	16506758.0	32453056	2.14	43.38
SYSTEM	3443	1544307	60.3	83.0	76.1	10,969	-	-	-	16940145.4	33790650	2.19	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	26	48,033	(48,007)	(99.9)	391,708	620,573	(228,865)	(36.9)
3 UNIT COST (\$/BBL)	10,353.69	16.08	10,337.61	64,288.6	17.29	16.13	1.16	7.2
4 AMOUNT (\$)	269,196	772,259	(503,063)	(65.1)	6,771,852	10,008,010	(3,236,158)	(32.3)
5 BURNED:								
6 UNITS (BBL)	57,643	48,033	9,610	20.0	454,303	620,573	(166,270)	(26.8)
7 UNIT COST (\$/BBL)	18.44	16.89	1.55	9.2	15.48	16.57	(1.09)	(6.6)
8 AMOUNT (\$)	1,063,135	811,177	251,958	31.1	7,034,626	10,282,622	(3,247,996)	(31.6)
9 ENDING INVENTORY:								
10 UNITS (BBL)	117,875	182,781	(64,906)	(35.5)	117,875	182,781	(64,906)	(35.5)
11 UNIT COST (\$/BBL)	18.54	15.93	2.61	16.4	18.54	15.93	2.61	16.4
12 AMOUNT (\$)	2,185,435	2,912,538	(727,103)	(25.0)	2,185,435	2,912,538	(727,103)	(25.0)
13								
14 DAYS SUPPLY:	215	334	(119)	(35.6)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	10,056	46,603	(36,547)	(78.4)	552,987	426,498	126,489	29.7
17 UNIT COST (\$/BBL)	36.06	22.35	13.71	61.3	21.14	22.65	(1.51)	(6.7)
18 AMOUNT (\$)	362,664	1,041,682	(679,018)	(65.2)	11,690,306	9,659,513	2,030,793	21.0
19 BURNED:								
20 UNITS (BBL)	11,498	32,410	(20,912)	(64.5)	406,402	304,336	102,066	33.5
21 UNIT COST (\$/BBL)	23.87	22.46	1.41	6.3	20.23	22.54	(2.31)	(10.2)
22 AMOUNT (\$)	274,459	727,771	(453,312)	(62.3)	8,222,783	6,859,358	1,363,425	19.9
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,387	66,611	33,776	50.7	100,387	66,611	33,776	50.7
25 UNIT COST (\$/BBL)	24.76	21.25	3.51	16.5	24.76	21.25	3.51	16.5
26 AMOUNT (\$)	2,485,457	1,415,365	1,070,092	75.6	2,485,457	1,415,365	1,070,092	75.6
27								
28 DAYS SUPPLY: NORMAL	92	61	31	50.8	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	10	4	40.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	766,630	678,666	87,964	13.0	5,171,323	5,992,149	(820,826)	(13.7)
32 UNIT COST (\$/TON)	0.00	43.35	(43.35)	(100.0)	35.90	43.63	(7.73)	(17.7)
33 AMOUNT (\$)	0	29,421,377	(29,421,377)	(100.0)	185,842,462	261,442,636	(75,600,374)	(29.0)
34 BURNED:								
35 UNITS (TONS)	748,083	717,550	30,533	4.3	5,543,016	6,235,206	(692,190)	(11.1)
36 UNIT COST (\$/TON)	43.38	42.95	0.43	1.0	42.38	43.41	(1.03)	(2.4)
37 AMOUNT (\$)	32,453,056	30,818,524	1,634,532	5.3	234,913,521	270,649,416	(35,735,895)	(13.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	743,420	343,083	400,337	116.7	743,420	343,083	400,337	116.7
40 UNIT COST (\$/TON)	41.83	42.16	(0.33)	(0.8)	41.83	42.16	(0.33)	(0.8)
41 AMOUNT (\$)	31,094,991	14,464,909	16,630,082	115.0	31,094,991	14,464,909	16,630,082	115.0
42								
43 DAYS SUPPLY:	36	17	19	111.8	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* July 1999 correction.

** July and August 1999 correction.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	892
LUBE OIL	0
FUEL ANALYSIS	1,263
TOTAL	2,155

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(7,896)	(186,845)
OTHER USAGE	(633)	(15,027)
TOTAL	(8,529)	(201,872)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	51,101
IGNITION #2 OIL	185,953
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	431,409
ADDITIVES	106,172
TOTAL	774,635

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECON. ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	13,733.0	0.0	13,733.0	1.956	2.386	268,600.00	327,700.00	47,280.00
VARIOUS JURISDICTIONAL	SCH. -D	5,740.0	0.0	5,740.0	2.016	2.016	115,700.00	115,700.00	
VARIOUS SEPARATED	SCH. -D	23,973.0	0.0	23,973.0	1.747	2.003	418,900.00	480,100.00	
VARIOUS	CONTR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTR.	39,600.0	0.0	39,600.0	2.324	3.190	920,500.00	1,263,100.00	
VARIOUS	SCH. -D	75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,759.0	0.0	5,759.0	2.391	2.391	137,700.00	137,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	164,405.0	75,600.0	88,805.0	2.096	2.617	1,861,400.00	2,324,300.00	47,280.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(24,500.00)		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(23,600.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-	-	-	-	-	-	47,280.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS	-	164,405.0	75,600.0	88,805.0	2.095	2.617	1,860,580.00	2,324,300.00	47,280.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	175.0	0.0	175.0	2.317	2.617	4,055.62	4,579.60	419.18
FLA. PWR. & LIGHT	ECON.-C	2,371.0	0.0	2,371.0	2.044	2.211	48,454.03	52,415.86	3,169.47
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	520.0	0.0	520.0	2.090	2.698	10,866.24	14,029.31	2,530.46
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	46.0	0.0	46.0	2.189	2.746	1,006.78	1,263.36	205.26
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	91.0	0.0	91.0	2.214	2.247	2,015.01	2,044.47	23.57
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN, VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	10,947.0	0.0	10,947.0	1.730	1.931	189,401.70	211,378.77	
REEDY CREEK	SEPAR. SCH. -D	7,745.0	0.0	7,745.0	1.585	1.902	122,758.25	147,309.90	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	34,744.0	0.0	34,744.0	2.403	3.168	834,898.32	1,100,689.92	
SEM. ELEC CO-OP PRECO-1	JURISD. SCH. -D	6,464.0	445.5	6,018.5	2.298	2.298	138,283.41	138,283.41	
SEM. ELEC CO-OP HARDEE	JURISD. SCH. -D	1,000.0	0.0	1,000.0	1.924	1.924	19,244.68	19,244.68	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECON. ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	190.0	0.0	190.0	3.077	3.077	5,845.54	5,845.54	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	3,390.0	0.0	3,390.0	2.318	2.318	78,569.46	78,569.46	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C		26.0	0.0	26.0	2.464	3.131	640.76	813.96	138.56
HARDEE POWER PART. TO SEMINOLE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C		24.0	0.0	24.0	2.563	3.051	615.04	732.31	93.82
HARDEE POWER PART. TO KEY WEST	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTH.	ECON.-C		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	SCH. -M		135.0	0.0	135.0	2.531	2.531	3,416.98	3,416.98	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -M		1,047.0	0.0	1,047.0	2.668	2.668	27,937.33	27,937.33	
SEMINOLE ELECTRIC CO-OP	SCH. -G		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G		0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)		
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECON. ENERGY SALES		
FLA. PWR. & LIGHT	JURISD.	SCH. -M	14,890.0	0.0	14,890.0	2.766	2.766	411,829.66	411,829.66		
CITY OF LAKELAND	JURISD.	SCH. -M	740.0	0.0	740.0	3.126	3.126	23,134.69	23,134.69		
ORLANDO UTIL. COMM.	JURISD.	SCH. -M	1,574.0	0.0	1,574.0	3.161	3.161	49,747.10	49,747.10		
REEDY CREEK	JURISD.	SCH. -M	804.0	0.0	804.0	2.918	2.918	23,457.06	23,457.06		
THE ENERGY AUTHORITY	JURISD.	SCH. -M	753.0	0.0	753.0	3.579	3.579	26,952.70	26,952.70		
CITY OF HOMESTEAD	JURISD.	SCH. -M	158.0	0.0	158.0	4.168	4.168	6,585.81	6,585.81		
KOCH	JURISD.	SCH. -M	1,600.0	0.0	1,600.0	3.553	3.553	56,843.10	56,843.10		
SONAT	JURISD.	SCH. -M	264.0	0.0	264.0	4.150	4.150	10,955.21	10,955.21		
ADJUSTMENTS TO PREVIOUS MON/YR TYPE SCHED.											
HARDEE POWER PARTNERS	8/99	SEPAR.	CONTR.	(47,567.0)	0.0	(47,567.0)	2.220	2.880	(1,055,987.40)	(1,369,929.60)	
HARDEE POWER PARTNERS	8/99	SEPAR.	CONTR.	47,567.0	0.0	47,567.0	2.403	3.168	1,143,035.01	1,506,922.56	
HARDEE P. P. TO HOMESTEAD	8/99		ECON.-C	(31.0)	0.0	(31.0)	3.072	3.516	(952.24)	(1,089.84)	(110.08)
HARDEE P. P. TO HOMESTEAD	8/99		ECON.-C	31.0	0.0	31.0	2.591	2.965	803.32	919.11	92.63
SUB-TOTAL ECONOMY POWER SALES			3,253.0	0.0	3,253.0	2.075	2.327	67,504.56	75,708.14	6,562.87	
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			18,692.0	0.0	18,692.0	1.670	1.919	312,159.95	358,688.67		
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			7,464.0	445.5	7,018.5	2.244	2.244	157,528.09	157,528.09		
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			3,580.0	0.0	3,580.0	2.358	2.358	84,415.00	84,415.00		
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPA			34,744.0	0.0	34,744.0	2.654	3.562	921,945.93	1,237,682.88		
SUB-TOTAL OTHER D POWER SALES			75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			21,965.0	0.0	21,965.0	2.918	2.918	640,859.64	640,859.64		
TOTAL INCLUDING VARIABLE O & M COSTS			165,298.0	76,045.5	89,252.5	2.447	2.863	2,184,413.17	2,554,882.42	6,562.87	
LESS VARIABLE O & M COSTS								(6,598.18)			
LESS VARIABLE O & M COSTS - HARDEE								(7.00)			
LESS TRANSMISSION COSTS SCH. D (SEP.)								(18,083.80)			
PLUS 80% OF ECON. ENERGY SALES PROFITS -								6,562.87			
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.			165,298.0	76,045.5	89,252.5	2.427	2.863	2,166,287.06	2,554,882.42	6,562.87	
80% OF ECON. ENERGY SALES PROFITS											
CURRENT MONTH:											
DIFFERENCE	-		893.0	445.5	447.5	0.332	0.246	305,707.06	230,582.42	(40,717.13)	
DIFFERENCE %	-		0.5	0.6	0.5	15.8	9.4	16.4	9.9	(86.1)	
PERIOD TO DATE:											
ACTUAL	-		1,212,656.0	694,225.2	518,430.8	1.980	2.418	10,266,460.68	12,537,342.43	49,873.07	
ESTIMATED	-		2,191,811.0	687,960.0	1,503,851.0	2.248	2.618	33,809,020.00	39,369,900.00	4,477,920.00	
DIFFERENCE	-		(979,155.0)	8,265.2	(985,420.2)	(0.268)	(0.200)	(23,542,559.32)	(26,832,557.57)	(4,428,046.93)	
DIFFERENCE %	-		(44.7)	0.9	(65.5)	(11.9)	(7.6)	(69.6)	(68.2)	(98.9)	

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,395.68 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH SEPTEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	14,479.0	0.0	8,371.0	6,108.0	9.779	9.779	597,300.00
HARDEE POWER PARTNERS	IPP	56,075.0	0.0	0.0	56,075.0	2.904	2.904	1,628,200.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL		146,154.0	75,600.0	8,371.0	62,183.0	3.579	3.579	2,225,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	54,597.0	0.0	0.0	54,597.0	3.475	3.475	1,896,988.14
HARDEE PWR. PART.-OTHERS	IPP	1,232.0	0.0	0.0	1,232.0	2.441	2.442	30,078.41
FLA. POWER CORP.	SCH.-Ja	1,879.0	0.0	1,795.9	83.1	7.168	7.168	5,956.67
FLA. POWER CORP.	SCH.-Jc	13,124.0	0.0	0.0	13,124.0	3.327	3.327	436,583.18
FLA. POWER & LIGHT	SCH.-Ja	3,147.0	0.0	1,651.9	1,495.1	7.473	7.473	111,732.01
FLA. POWER & LIGHT	SCH.-Jc	1,046.0	0.0	0.0	1,046.0	6.273	6.273	65,612.47
CITY OF LAKELAND	SCH.-Ja	1,099.0	0.0	1,099.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH.-Jc	557.0	0.0	0.0	557.0	5.072	5.072	28,249.00
ORLANDO	SCH.-Ja	867.0	0.0	832.2	34.8	5.603	5.603	1,950.00
ORLANDO	SCH.-Jc	3,076.0	0.0	0.0	3,076.0	3.438	3.438	105,765.50
SONAT	SCH.-Jc	231.0	0.0	0.0	231.0	3.300	3.300	7,623.00
THE ENERGY AUTH.	SCH.-Ja	3,323.0	0.0	2,589.2	733.8	6.468	6.468	47,461.99
THE ENERGY AUTH.	SCH.-Jc	5,274.0	0.0	0.0	5,274.0	3.929	3.929	207,224.47
REEDY CREEK	SCH.-Ja	45.0	0.0	40.0	5.0	4.856	4.856	242.78
REEDY CREEK	SCH.-Jc	11.0	0.0	0.0	11.0	4.500	4.500	495.00
AQUILLA	SCH.-Ja	2,571.0	0.0	2,054.8	516.2	6.763	6.763	34,909.98
AQUILLA	SCH.-Jc	1,662.0	0.0	0.0	1,662.0	5.578	5.578	92,701.77
TALLAHASSEE	SCH.-Ja	348.0	0.0	331.3	16.7	5.868	5.868	980.03
TALLAHASSEE	SCH.-Jc	1,574.0	0.0	0.0	1,574.0	4.231	4.231	66,601.08
FARMLAND HYDRO LP	SCH.-Jc	1,048.0	0.0	0.0	1,048.0	3.500	3.500	36,680.00
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,208.0	0.0	0.0	4,208.0	2.334	2.334	98,211.92
OKEELANTA	SCH.-D	7,276.0	0.0	0.0	7,276.0	2.700	2.700	196,452.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	8/99 IPP	(122,353.0)	0.0	0.0	(122,353.0)	3.286	3.286	(4,020,992.62)
HARDEE PWR. PART.-NATIVE	8/99 IPP	122,353.0	0.0	0.0	122,353.0	3.283	3.283	4,016,476.02
HARDEE PWR. PART.-OTHE	8/99 IPP	(451.0)	0.0	0.0	(451.0)	2.435	2.436	(10,982.71)
HARDEE PWR. PART.-OTHE	8/99 IPP	451.0	0.0	0.0	451.0	2.403	2.404	10,836.01
OKEELANTA	5/99 SCH.-D	(22,237.0)	0.0	0.0	(22,237.0)	3.771	3.771	(838,598.00)
OKEELANTA	5/99 SCH.-D	22,237.0	0.0	0.0	22,237.0	3.851	3.851	856,244.00
TOTAL		183,795.0	75,600.0	10,394.3	97,800.7	3.564	3.564	3,485,482.10
CURRENT MONTH:								
DIFFERENCE		37,641.0	0.0	2,023.3	35,617.7	3.538	3.538	1,259,982.10
DIFFERENCE %		25.8	0.0	24.2	57.3	98.9	98.9	56.6
PERIOD TO DATE:								
ACTUAL		2,156,741.00	687,858.00	156,322.50	1,312,560.5	3.691	3.691	48,442,992.05
ESTIMATED		1,230,431.0	687,960.0	64,834.0	477,637.0	3.605	3.605	17,221,100.0
DIFFERENCE		926,310.0	(102.0)	91,488.5	834,923.5	0.086	0.086	31,221,892.05
DIFFERENCE %		75.3	0.0	141.1	174.8	2.4	2.4	181.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		SEPTEMBER	1999	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	35,159.0	0.0	0.0	35,159.0	2.159	2.159	759,100.00
TOTAL	-	35,159.0	0.0	0.0	35,159.0	2.159	2.159	759,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,399.0	0.0	0.0	4,399.0	2.164	2.164	95,206.51
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,028.0	0.0	0.0	1,028.0	2.644	2.644	27,176.36
HILLSBOROUGH COUNTY	COGEN.	13,513.0	0.0	0.0	13,513.0	2.169	2.169	293,037.52
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	453.0	0.0	0.0	453.0	2.778	2.778	12,584.77
FARMLAND HYDRO LP	COGEN.	2,745.0	0.0	0.0	2,745.0	2.671	2.671	73,325.59
IMC-AGRICO-S. PIERCE	COGEN.	487.0	0.0	0.0	487.0	2.965	2.965	14,440.51
AUBURNDALE POWER PARTNERS	COGEN.	5.0	0.0	0.0	5.0	2.087	2.087	104.36
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	2.119	2.119	128,649.79
CUTRALE CITRUS	COGEN.	73.0	0.0	0.0	73.0	2.680	2.680	1,956.49
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	569.0	(569.0)	3.767	3.767	(21,432.17)
SUB-TOTAL FOR SEPTEMBER 1999	-	28,775.0	0.0	569.0	28,206.0	2.216	2.216	625,049.73
ADJ. FOR JULY 1999	-	-	-	-	-	-	-	-
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(3,626.0)	0.0	0.0	(3,626.0)	1.995	1.995	(72,349.14)
MULBERRY PHOSPHATES INC.	COGEN.	3,626.0	0.0	0.0	3,626.0	2.065	2.065	74,866.49
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(18,633.0)	0.0	0.0	(18,633.0)	2.015	2.015	(375,401.47)
CARGILL MILLPOINT	COGEN.	18,633.0	0.0	0.0	18,633.0	2.087	2.087	388,923.09
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.910	1.910	(149,831.42)
CUTRALE CITRUS	COGEN.	7,843.0	0.0	0.0	7,843.0	2.014	2.014	157,991.09
AS AVAILABLE ASSIGNMENT	COGEN.	1,406.0	0.0	0.0	1,406.0	3.930	3.930	55,259.10
		(1,406.0)	0.0	0.0	(1,406.0)	3.248	3.248	(45,669.28)
SUB-TOTAL FOR Jul-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	33,788.46
GRAND TOTAL		28,775.0	0.0	569.0	28,206.0	2.336	2.336	658,838.19
CURRENT MONTH:								
DIFFERENCE	-	(6,384.0)	0.0	589.0	(6,953.0)	0.177	0.177	(100,261.81)
DIFFERENCE %	-	(18.2)	0.0	0.0	(19.8)	8.2	8.2	(13.2)
PERIOD TO DATE:								
ACTUAL		321,364.0	0.0	6,320.2	315,043.8	2.171	2.171	6,840,498.91
ESTIMATED		2,057,782.0	0.0	0.0	2,057,782.0	0.303	0.303	6,239,100.00
DIFFERENCE	-	(1,736,418.0)	0.0	6,320.2	(1,742,738.2)	1.868	1.868	601,398.91
DIFFERENCE %	-	(84.4)	0.0	0.0	(84.7)	616.5	616.5	9.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 1999

SCHEDULE A9
REVISED WITH NOV. FILING

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	5,910.0	4.156	245,600.00	4.998	295,400.00	49,800.00
TOTAL	-	5,910.0	4.156	245,600.00	4.998	295,400.00	49,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS :							
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	1,108.30	0.000	0.00	(1,108.30)
TOTAL	-	0.0	0.000	1,108.30	0.000	0.00	(1,108.30)
CURRENT MONTH:							
DIFFERENCE	-	(5,910.0)	(4.156)	(244,491.70)	(4.998)	(295,400.00)	(50,908.30)
DIFFERENCE %	-	(100.0)	(100.0)	(99.5)	(100.0)	(100.0)	(102.2)
PERIOD TO DATE:							
ACTUAL		14.0	(102.098)	(14,293.67)	4.383	613.62	14,907.29
ESTIMATED		21,652.0	4.578	991,200.00	5.393	1,167,700.00	176,500.00
DIFFERENCE	-	(21,638.0)	(106.676)	(1,005,493.67)	(1.010)	(1,167,086.38)	(161,592.71)
DIFFERENCE %	-	(99.9)	(2,330.2)	(101.4)	(18.7)	(99.9)	(91.6)

* Adjustment to previous months transmission service.

COMMISSION SCHEDULES A1 - A9

AUGUST 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,070,741	34,068,963	809,778	1.8	1,599,988	1,654,118	(54,130)	(3.3)	2.16744	2.05965	0.10779	5.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,507)	(3,000)	(1,507)	50.2	1,599,988 a)	1,654,118 a)	(54,130)	(3.3)	(0.00028)	(0.00018)	(0.00010)	55.8
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,599,988 a)	1,654,118 a)	(54,130)	(3.3)	(0.03792)	0.00000	(0.03792)	0.0
4c. Adjustments to Fuel Cost	(1,077)	0	(1,077)	0.0	1,599,988 a)	1,654,118 a)	(54,130)	(3.3)	(0.00007)	0.00000	(0.00007)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,066,483	34,065,963	520	0.0	1,599,988	1,654,118	(54,130)	(3.3)	2.12917	2.05916	0.06971	3.4
6. Fuel Cost of Purchased Power - Firm (A7)	11,352,741	3,329,500	8,023,241	241.0	226,007	84,058	142,949	189.9	5.00328	3.96098	1.04230	26.3
7. Energy Cost of Sch. C,X Economy Purchases (Broker) ((15,402)	268,200	(283,602)	(105.7)	14	8,242	(8,228)	(99.8)	(110.01429)	4.29670	(114.31099)	(2,660.4)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	711,449	797,900	(86,451)	(10.8)	30,451	37,309	(6,858)	(18.4)	2.33637	2.13863	0.19774	9.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,048,788	4,395,600	7,653,188	174.1	257,372	127,609	129,763	101.7	4.68147	3.44458	1.23689	35.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,857,360	1,781,727	75,633	4.2				
14. Fuel Cost of Economy Sales (A8)	23,825	94,100	(70,275)	(74.7)	1,138	5,319	(4,181)	(78.8)	2.09359	1.78913	0.32446	18.3
15. Gain on Economy Sales - 80% (A8)	2,211	18,800	(16,589)	(88.2)	1,138 a)	5,319 a)	(4,181)	(78.8)	0.19429	0.35345	(0.15916)	(45.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	336,828	407,300	(70,472)	(17.3)	21,491	24,773	(3,282)	(13.2)	1.56730	1.64413	(0.07683)	(4.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	(42,933)	120,200	(163,133)	(135.7)	4,773	5,724	(951)	(18.8)	(0.89950)	2.09993	(2.99943)	(142.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	266,507	141,900	124,607	87.8	8,128	5,951	2,177	36.8	3.27888	2.38447	0.89441	37.5
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,134,228	1,144,200	(9,972)	(0.9)	47,567	48,800	(1,233)	(2.5)	2.38449	2.34467	0.03982	1.7
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,720,666	1,926,500	(205,834)	(10.7)	83,097	90,567	(7,470)	(8.2)	2.07067	2.12715	(0.05648)	(2.7)
23. Net Inadvertent Interchange					1,387	0	1,387	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					(7,662)	0	(7,662)	0.0				
25. Interchange and Wheeling Losses					2,040	1,400	640	45.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,394,605	36,535,063	7,859,542	21.5	1,765,948	1,689,760	76,188	4.5	2.51392	2.16215	0.35177	16.3
27. Net Unbilled	1,242,777 (a)	403,900 (a)	838,877	207.7	59,388	18,811	40,577	215.7	0.07730	0.02613	0.05117	195.8
28. Company Use	96,826 (a)	88,033 (a)	8,793	10.0	4,827	4,100	527	12.9	0.00802	0.00570	0.00032	5.8
29. T & D Losses	1,972,711 (a)	2,603,033 (a)	(630,322)	(24.2)	94,289	121,232	(26,963)	(22.2)	0.12271	0.16841	(0.04570)	(27.1)
30. System KWH Sales	44,394,605	36,535,063	7,859,542	21.5	1,607,684	1,545,617	62,047	4.0	2.78144	2.36379	0.39765	18.8
31. Wholesale KWH Sales	(2,028,110)	(930,287)	(1,097,843)	118.0	(73,444)	(38,355)	(34,089)	88.6	2.78144	2.36378	0.39766	18.8
32. Jurisdictional KWH Sales	42,366,495	35,604,786	6,761,699	19.0	1,534,220	1,506,262	27,958	1.9	2.78144	2.36379	0.39765	18.8
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,395,304	35,629,007	6,766,297	19.0	1,534,220	1,506,262	27,958	1.9	2.76331	2.36539	0.39792	18.8
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	370,867	378,728	(7,859)	(2.1)	1,534,220	1,506,262	27,958	1.9	0.02417	0.02514	(0.00097)	(3.9)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,534,220	1,506,262	27,958	1.9	0.00000	0.00000	0.00000	0.0
35b. Off Below the Discharge Valve	0	0	0	0.0	1,534,220	1,506,262	27,958	1.9	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,428)	(438,428)	0	0.0	1,534,220	1,506,262	27,958	1.9	(0.02858)	(0.02911)	0.00053	(1.8)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,327,745	35,569,307	6,758,438	19.0	1,534,220	1,506,262	27,958	1.9	2.75891	2.36143	0.39748	18.8
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.76090	2.36313	0.39777	18.8
40. GPIF * (Already Adjusted for Taxes)	(15,870)	(15,870)	0	0.0	1,534,220	1,506,262	27,958	1.9	(0.00102)	(0.00104)	0.00002	(1.9)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,312,066	35,553,628	6,758,438	19.0	1,534,220	1,506,262	27,958	1.9	2.75988	2.36209	0.39779	18.8
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.760	2.362	0.398	16.9

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: AUGUST, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	216,380,280	255,433,924	(39,053,644)	(15.3)	10,391,691	12,229,544	(1,837,854)	(15.0)	2.08224	2.08868	(0.00642)	(0.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losse	(32,146)	(24,000)	(8,146)	33.9	10,391,691 a)	12,229,544 a)	(1,837,854)	(15.0)	(0.00031)	(0.00020)	(0.00011)	55.0
4b. Adjustments to Fuel Cost	(4,853,392)	0	(4,853,392)	0.0	10,391,691 a)	12,229,544 a)	(1,837,854)	(15.0)	(0.04670)	0.00000	(0.04670)	0.0
4c. Adjustments to Fuel Cost	(3,453)	0	(3,453)	0.0	10,391,691 a)	12,229,544 a)	(1,837,854)	(15.0)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	211,491,289	255,409,924	(43,918,635)	(17.2)	10,391,691	12,229,544	(1,837,854)	(15.0)	2.03520	2.08847	(0.05327)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A7)	44,957,509	14,995,600	29,961,909	199.8	1,214,759	415,454	799,305	192.4	3.70004	3.60945	0.09149	2.5
7. Energy Cost of Sch C,X Economy Purchases (Broker)	(15,402)	745,800	(761,002)	(102.1)	14	15,742	(15,728)	(99.9)	(110.01429)	4.73637	(114.75068)	(2,422.8)
8. Energy Cost of Other Economy Purchases (Non-Brok	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	6,181,661	5,480,000	701,661	12.8	286,838	275,105	11,733	4.3	2.15511	1.99197	0.16314	8.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	51,123,768	21,221,200	29,902,568	140.9	1,501,611	706,301	795,310	112.8	3.40459	3.00455	0.40004	13.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,893,302	12,935,845	(1,042,544)	(8.1)				
14. Fuel Cost of Economy Sales (A6)	355,833	18,712,100	(18,356,267)	(98.1)	20,046	985,033	(964,987)	(98.0)	1.77508	1.89964	(0.12456)	(6.6)
15. Gain on Economy Sales - 80% (A6)	43,310	4,430,640	(4,387,330)	(99.0)	20,046	985,033 a)	(964,987)	(98.0)	0.21605	0.44980	(0.23375)	(52.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	2,196,350	2,864,900	(668,550)	(23.3)	142,315	172,668	(30,353)	(17.6)	1.54471	1.65920	(0.11449)	(6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	527,877	907,400	(379,523)	(41.8)	42,113	45,584	(3,471)	(7.6)	1.25348	1.99061	(0.73713)	(37.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	589,086	421,500	167,586	39.8	18,589	17,661	928	5.3	3.18900	2.38661	0.78239	32.6
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	4,385,718	4,811,900	(226,184)	(4.9)	208,115	194,100	12,015	6.2	2.12780	2.37604	(0.24824)	(10.4)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,100,172	31,948,440	(23,848,268)	(74.6)	429,178	1,415,046	(985,868)	(69.7)	1.88737	2.25777	(0.37040)	(16.4)
23. Net Inadvertent Interchange					851	0	851	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(2,172)	0	(2,172)	0.0				
25. Interchange and Wheeling Losses					13,238	21,300	(8,064)	(37.9)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	254,514,885	244,682,684	9,832,201	4.0	11,449,587	11,499,499	(49,933)	(0.4)	2.22292	2.12777	0.09515	4.5
27. Net Unbilled	7,013,723 (a)	4,887,909 (a)	2,345,814	50.3	328,869	220,635	108,234	49.1	0.06610	0.04335	0.02275	52.5
28. Company Use	689,538 (a)	649,511 (a)	40,027	6.2	32,332	30,700	1,632	5.3	0.00850	0.00603	0.00047	7.6
29. T & D Losses	10,171,263 (a)	10,133,932 (a)	37,331	0.4	476,924	476,994	(2,070)	(0.4)	0.00585	0.00410	0.00175	1.9
30. System KWH Sales	254,514,885	244,682,684	9,832,201	4.0	10,811,442	10,769,170	(157,279)	(1.5)	2.39849	2.27207	0.12642	5.6
31. Wholesale KWH Sales	(7,155,687)	(4,428,273)	(2,727,414)	61.6	(282,374)	(191,803)	(90,571)	47.2	2.53412	2.30876	0.22536	9.8
32. Jurisdictional KWH Sales	247,359,198	240,254,411	7,104,787	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39479	2.27140	0.12339	5.4
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	247,527,403	240,417,785	7,109,618	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39642	2.27295	0.12347	5.4
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	3,103,216	3,125,849	(22,633)	(0.7)	10,329,068	10,577,367	(248,300)	(2.3)	0.03004	0.02955	0.00049	1.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	(3,507,408)	(3,507,408)	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	(0.03396)	(0.03316)	(0.00080)	2.4
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	247,123,211	240,038,226	7,086,985	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39250	2.26934	0.12316	5.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.39422	2.27097	0.12325	5.4
40. GPIF * (Already Adjusted for Taxes)	(125,432)	(125,432)	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	(0.00121)	(0.00119)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	246,997,779	239,910,794	7,086,985	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39301	2.26978	0.12323	5.4
									2.303	2.270	0.123	5.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999
CURRENT MONTH

SCHEDULE A2
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	MONTH OF: AUGUST 1999 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,678,741	34,068,963	609,778	1.8	216,380,280	255,433,924	(39,053,644)	(15.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,720,666	1,926,500	(205,834)	(10.7)	8,100,172	31,948,440	(23,848,268)	(74.6)
3. FUEL COST OF PURCHASED POWER	11,352,741	3,329,500	8,023,241	241.0	44,957,509	14,995,600	29,961,909	199.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	711,449	797,900	(86,451)	(10.8)	6,181,661	5,480,000	701,661	12.8
4. ENERGY COST OF ECONOMY PURCHASES	(15,402)	268,200	(283,602)	(105.7)	(15,402)	745,600	(761,002)	(102.1)
5. TOTAL FUEL & NET POWER TRANSACTION	45,006,863	36,538,063	8,468,800	23.2	259,403,876	244,706,684	14,697,192	6.0
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,507)	(3,000)	(1,507)	50.2	(32,146)	(24,000)	(8,146)	33.9
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(4,853,392)	0	(4,853,392)	0.0
6c. ADJ. TO FUEL COST	(1,077)	0	(1,077)	0.0	(3,453)	0	(3,453)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,394,605	36,535,063	7,859,542	21.5	254,514,885	244,682,684	9,832,201	4.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,534,220	1,506,262	27,958	1.9	10,329,068	10,577,367	(248,299)	(2.3)
2. NONJURISDICTIONAL SALES	73,444	39,355	34,089	86.6	282,374	191,803	90,571	47.2
3. TOTAL SALES	1,607,664	1,545,617	62,047	4.0	10,611,442	10,769,170	(157,728)	(1.5)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9543163	0.9745377	(0.0202214)	(2.1)	0.9733897	0.9821896	(0.0087999)	(0.9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,803,899	33,350,987	452,912	1.4	228,812,858	233,977,538	(7,384,882)	(3.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	3,507,408	3,507,408	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	125,432	125,432	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,258,004	33,805,092	452,912	1.3	230,245,496	237,610,378	(7,384,882)	(3.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	44,394,605	38,535,063	7,859,542	21.5	254,514,885	244,882,684	9,832,201	4.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9543183	0.9745377	(0.0202214)	(2.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	42,366,495	35,604,798	6,761,699	19.0	247,359,198	240,254,408	7,104,790	3.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	42,395,304	35,629,007	6,766,297	19.0	247,527,403	240,417,782	7,109,621	3.0
6C. PEABODY COAL CONTRACT BUY-OUT AMO	388,621	388,621	0	0.0	3,182,829	3,179,829	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	370,887	378,728	(7,859)	(2.1)	3,103,218	3,125,849	(22,633)	(0.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	42,768,171	38,007,733	6,758,438	18.8	250,630,619	243,543,631	7,086,988	2.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(8,508,167)	(2,202,641)	(6,305,526)	288.3	(20,385,123)	(5,933,253)	(14,451,870)	243.6
8. INTEREST PROVISION FOR THE MONTH	(25,892)	(12,499)	(13,393)	107.2	288,314	117,478	168,836	143.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(1,548,099)	(1,481,918)	(84,181)	5.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(10,465,170)	(4,062,070)	(6,403,100)	157.6	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(1,492,685)	(1,408,504)	(84,181)	6.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,439,278)	(4,049,571)	(6,389,707)	157.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(11,931,963)	(5,458,075)	(6,473,888)	118.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(5,965,982)	(2,729,038)	(3,236,945)	118.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.100	5.500	(0.400)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.320	5.500	(0.180)	(3.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.420	11.000	(0.580)	(5.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.210	5.500	(0.290)	(5.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.434	0.458	(0.024)	(5.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(25,892)	(12,499)	(13,393)	107.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 1999

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,166,519	1,326,788	(160,269)	(12.1)	5,971,491	9,471,445	(3,499,954)	(37.0)
2 LIGHT OIL	1,251,698	991,226	260,472	26.3	7,948,324	6,131,587	1,816,737	29.6
3 COAL	32,260,524	31,750,949	509,575	1.6	202,460,465	239,830,892	(37,370,427)	(15.6)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,678,741	34,068,963	609,778	1.8	216,380,280	255,433,924	(39,053,644)	(15.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	27,722	33,704	(5,982)	(17.7)	166,469	242,100	(75,631)	(31.2)
9 LIGHT OIL	24,864	23,375	1,489	6.4	219,799	150,389	69,410	46.2
10 COAL	1,547,402	1,597,039	(49,637)	(3.1)	10,005,423	11,837,055	(1,831,633)	(15.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,599,988	1,654,118	(54,130)	(3.3)	10,391,691	12,229,544	(1,837,854)	(15.0)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	69,663	79,622	(9,959)	(12.5)	396,660	572,540	(175,880)	(30.7)
16 LIGHT OIL (BBL)	53,064	44,144	8,920	20.2	394,904	271,926	122,978	45.2
17 COAL (TON)	750,487	737,505	12,982	1.8	4,794,933	5,517,656	(722,723)	(13.1)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	442,999	503,294	(60,295)	(12.0)	2,508,473	3,619,015	(1,110,542)	(30.7)
22 LIGHT OIL	307,868	256,106	51,762	20.2	2,296,891	1,577,419	719,472	45.6
23 COAL	17,013,130	16,643,651	369,479	2.2	106,607,244	123,004,391	(16,397,147)	(13.3)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,763,997	17,403,051	360,946	2.1	111,412,608	128,200,825	(16,788,217)	(13.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.73	2.04	(0.31)	-	1.60	1.98	(0.38)	-
29 LIGHT OIL	1.55	1.41	0.14	-	2.12	1.23	0.89	-
30 COAL	96.71	96.55	0.16	-	96.28	96.79	(0.51)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.75	16.66	0.09	0.5	15.05	16.54	(1.49)	(9.0)
36 LIGHT OIL (\$/BBL)	23.59	22.45	1.14	5.1	20.13	22.55	(2.42)	(10.7)
37 COAL (\$/TON)	42.99	43.05	(0.06)	(0.1)	42.22	43.47	(1.25)	(2.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.63	2.64	(0.01)	(0.4)	2.38	2.62	(0.24)	(9.2)
42 LIGHT OIL	4.07	3.87	0.20	5.2	3.46	3.89	(0.43)	(11.1)
43 COAL	1.90	1.91	(0.01)	(0.5)	1.90	1.95	(0.05)	(2.6)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.95	1.96	(0.01)	(0.5)	1.94	1.99	(0.05)	(2.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 1999
CURRENT MONTH

SCHEDULE A3
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PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,980	14,933	1,047	7.0	15,069	14,948	121	0.8
49 LIGHT OIL	12,382	10,956	1,426	13.0	10,450	10,489	(39)	(0.4)
50 COAL	10,995	10,422	573	5.5	10,655	10,391	264	2.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	11,103	10,521	582	5.5	10,721	10,483	238	2.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.21	3.94	0.27	6.9	3.59	3.91	(0.32)	(8.2)
56 LIGHT OIL	5.03	4.24	0.79	18.6	3.62	4.08	(0.46)	(11.3)
57 COAL	2.08	1.99	0.09	4.5	2.02	2.03	(0.01)	(0.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.17	2.06	0.11	5.3	2.08	2.09	(0.01)	(0.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	5,073	21.3	100.0	54.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6,549	27.5	100.0	65.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	7,040	29.8	100.0	65.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9,060	18.2	70.9	70.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	27,722	18.3	70.3	52.1	15,977	HVY.OIL	69,648	6,359,225	442,907.3	1,166,232	4.21	16.74
GAN.#1	99	59,211	80.4	90.3	80.8	12,858	COAL	34,476	22,083,000	761,333.5	1,466,391	2.48	42.53
GAN.#2	88	50,528	77.2	86.1	83.9	14,004	COAL	32,363	21,862,840	707,547.1	1,376,517	2.72	42.53
GAN.#3	145	58,513	54.2	64.8	71.8	13,174	COAL	34,835	22,128,721	770,854.0	1,481,681	2.53	42.53
GAN.#4	189	51,201	40.7	55.5	68.5	14,216	COAL	37,011	19,668,159	727,864.2	1,574,214	3.07	42.53
GAN.#5	232	122,618	71.0	77.1	77.2	11,712	COAL	60,166	23,869,860	1,436,154.0	2,559,081	2.09	42.53
GAN.#6	372	197,439	71.3	78.9	83.6	11,699	COAL	97,750	23,630,280	2,309,859.9	4,157,667	2.11	42.53
GANNON STA.	1,105	539,508	65.6	74.7	78.2	12,444	COAL	296,601	22,835,165	6,713,612.7	12,615,531	2.34	42.53
B.B.#1	421	218,180	69.0	77.1	74.9	10,228	COAL	98,091	23,010,440	2,211,096.2	3,978,465	1.84	41.40
B.B.#2	421	233,928	74.7	92.3	74.7	9,998	COAL	100,535	23,262,820	2,338,727.6	4,162,460	1.78	41.40
B.B.#3	428	235,209	73.9	83.6	78.0	10,156	COAL	102,724	23,254,620	2,388,807.6	4,253,091	1.81	41.40
B.B. 1-3	1,270	685,317	72.5	84.3	75.0	10,125	COAL	200,350	23,178,002	6,038,631.4	12,304,010	1.81	41.40
B.B.#4	442	208,738	63.5	68.7	75.0	10,415	COAL	100,890	21,590,077	2,173,904.9	4,941,172	2.37	49.07
B.B. STA.	1,712	894,055	70.2	80.3	75.7	10,192	COAL	400,040	22,778,063	9,112,538.3	17,335,188	1.94	43.33
SEB-PHIL #1(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	15	6,120,000	91.8	287	0.00	19.13
SEB-PHIL #2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	0	0.0	0.0	0.0	0	HVY.OIL	15	6,120,000	91.8	287	0.00	19.13
POLK COAL	250	113,839	61.2	64.4	86.2	10,427	COAL	53,846	22,044,000	1,188,981.2	2,309,805	2.03	42.90
POLK OIL	225	13,303	7.9	93.6	61.6	8,872	LGT.OIL	20,347	5,800,663	118,026.1	503,952	3.79	24.77
POLK TOTAL	250	127,142	69.1	84.1	-	10,264	-	-	-	1,305,007.3	2,813,757	2.21	-
GAN.C.T.#1	12	276	3.1	27.7	69.7	20,318	LGT.OIL	984	5,817,220	5,607.8	22,026	7.98	22.85
B.B.C.T.#1	12	847	9.5	100.0	77.6	19,477	LGT.OIL	2,847	5,794,626	16,497.3	65,069	7.68	22.86
B.B.C.T.#2	57	7,573	17.9	100.0	75.5	16,082	LGT.OIL	20,987	5,802,907	121,785.6	479,661	6.33	22.86
B.B.C.T.#3	57	2,865	6.8	100.0	69.8	16,039	LGT.OIL	7,919	5,802,627	45,951.0	180,990	6.32	22.86
C.T. TOTAL	138	11,561	11.3	93.7	72.8	16,421	LGT.OIL	32,717	5,802,540	189,841.7	747,746	6.47	22.85
TOT. COAL (GN,BB,POLK)	3,067	1,547,402	67.8	77.0	77.4	10,995	COAL	750,487	22,669,454	17,013,130.2	32,260,524	2.08	42.99
SYSTEM	3,443	1,599,988	62.5	76.5	79.0	11,103	-	-	-	17,783,997.1	34,678,741	2.17	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	82,693	79,622	3,071	3.9	391,682	572,540	(180,858)	(31.6)
3 UNIT COST (\$/BBL)	20.84	16.06	4.78	29.8	16.60	16.13	0.47	2.9
4 AMOUNT (\$)	1,723,499	1,278,543	444,956	34.8	6,502,656	9,235,751	(2,733,095)	(29.6)
5 BURNED:								
6 UNITS (BBL)	69,663	79,622	(9,959)	(12.5)	396,660	572,540	(175,880)	(30.7)
7 UNIT COST (\$/BBL)	16.75	16.66	0.09	0.5	15.05	16.54	(1.49)	(9.0)
8 AMOUNT (\$)	1,166,519	1,326,788	(160,269)	(12.1)	5,971,491	9,471,445	(3,499,954)	(37.0)
9 ENDING INVENTORY:								
10 UNITS (BBL)	175,492	182,781	(7,289)	(4.0)	175,492	182,781	(7,289)	(4.0)
11 UNIT COST (\$/BBL)	16.96	15.93	1.03	6.5	16.96	15.93	1.03	6.5
12 AMOUNT (\$)	2,977,219	2,912,425	64,794	2.2	2,977,219	2,912,425	64,794	2.2
13								
14 DAYS SUPPLY:	188	196	(8)	(4.1)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	102,127	58,290	43,837	75.2	542,931	379,895	163,036	42.9
17 UNIT COST (\$/BBL)	25.56	22.38	3.18	14.2	20.86	22.68	(1.82)	(8.0)
18 AMOUNT (\$)	2,610,559	1,304,419	1,306,140	100.1	11,327,642	8,617,631	2,709,811	31.4
19 BURNED:								
20 UNITS (BBL)	53,064	44,144	8,920	20.2	394,904	271,926	122,978	45.2
21 UNIT COST (\$/BBL)	23.59	22.45	1.14	5.1	20.13	22.55	(2.42)	(10.7)
22 AMOUNT (\$)	1,251,698	991,226	260,472	26.3	7,948,324	6,131,587	1,816,737	29.6
23 ENDING INVENTORY:								
24 UNITS (BBL)	110,358	66,611	43,747	65.7	110,358	66,611	43,747	65.7
25 UNIT COST (\$/BBL)	23.55	21.09	2.46	11.7	23.55	21.09	2.46	11.7
26 AMOUNT (\$)	2,599,124	1,405,050	1,194,074	85.0	2,599,124	1,405,050	1,194,074	85.0
27								
28 DAYS SUPPLY: NORMAL	93	56	37	66.1	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	10	6	60.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	823,730	704,666	119,064	16.9	4,404,693	5,313,483	(908,790)	(17.1)
32 UNIT COST (\$/TON)	41.71	43.30	(1.59)	(3.7)	42.15	43.67	(1.52)	(3.5)
33 AMOUNT (\$)	34,358,105	30,511,830	3,846,275	12.6	185,642,462	232,021,459	(46,378,997)	(20.0)
34 BURNED:								
35 UNITS (TONS)	750,487	737,505	12,982	1.8	4,794,933	5,517,656	(722,723)	(13.1)
36 UNIT COST (\$/TON)	42.99	43.05	(0.06)	(0.1)	42.22	43.47	(1.25)	(2.9)
37 AMOUNT (\$)	32,260,524	31,750,949	509,575	1.6	202,460,465	239,830,892	(37,370,427)	(15.6)
38 ENDING INVENTORY:								
39 UNITS (TONS)	724,873	381,967	342,906	89.8	724,873	381,967	342,906	89.8
40 UNIT COST (\$/TON)	41.65	41.93	(0.28)	(0.7)	41.65	41.93	(0.28)	(0.7)
41 AMOUNT (\$)	30,192,493	16,017,401	14,175,092	88.5	30,192,493	16,017,401	14,175,092	88.5
42								
43 DAYS SUPPLY:	34	18	16	88.9	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: AUGUST 1999

SCHEDULE A5
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

IGNITION	398
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	398

(2) RECONCILIATION - LIGHT OIL
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(9,962)	(227,684)
OTHER USAGE	(2,977)	(72,394)
TOTAL	(12,939)	(300,078)

(3) RECONCILIATION - COAL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

FUEL ANALYSIS	28,123
IGNITION #2 OIL	227,286
IGNITION PROPANE	3,864
AERIAL SURVEY ADJ.	458,238
ADDITIVES	97,004
TOTAL	814,515

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	5,319.0	0.0	5,319.0	1.940	2.382	103,200.00	126,700.00	18,800.00
VARIOUS JURISDICTIONAL	SCH. -D	5,724.0	0.0	5,724.0	2.100	2.100	120,200.00	120,200.00	
VARIOUS SEPARATED	SCH. -D	24,773.0	0.0	24,773.0	1.743	1.998	431,800.00	495,000.00	
VARIOUS	CONTRAC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRAC	48,800.0	0.0	48,800.0	2.345	3.210	1,144,200.00	1,566,400.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,951.0	0.0	5,951.0	2.384	2.384	141,900.00	141,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	168,687.0	78,120.0	90,567.0	2.143	2.705	1,941,300.00	2,450,200.00	18,800.00
LESS TRANSMISSION COSTS	-						(24,500.00)		
LESS VARIABLE O & M COSTS	-						(9,100.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						18,800.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.	-								
80% OF ECON. ENERGY SALES PROFITS	-	168,687.0	78,120.0	90,567.0	2.127	2.705	1,926,500.00	2,450,200.00	18,800.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	937.0	0.0	937.0	2.179	2.263	20,416.97	21,205.56	630.87
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	135.0	0.0	135.0	2.318	2.920	3,128.72	3,942.49	651.02
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	58.0	0.0	58.0	2.404	3.880	1,394.45	2,238.85	675.52
CITY OF NEW SMYRNA BCH.	ECON.-C	12.0	0.0	12.0	2.410	3.907	289.19	468.65	143.73
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR.	13,206.0	0.0	13,206.0	1.702	1.876	224,754.50	247,743.86	
REEDY CREEK	SEPAR.	8,285.0	0.0	8,285.0	1.571	1.885	130,157.35	156,172.25	
WAUCHULA	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	47,567.0	0.0	47,567.0	2.220	2.880	1,055,987.40	1,369,929.60	
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	SCH. -D	6,160.0	1,909.8	4,250.2	(1.233)	(1.233)	(52,403.45)	(52,403.45)	
SEMINOLE ELECTRIC CO-OP HARDEE JURISD.	SCH. -D	523.0	0.0	523.0	1.811	1.811	9,470.69	9,470.69	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. J	482.0	0.0	482.0	3.158	3.158	15,222.06	15,222.06	
FLA. PWR. & LIGHT	JURISD.	SCH. J	477.0	0.0	477.0	3.246	3.246	15,483.05	15,483.05	
CITY OF HOMESTEAD	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. J	400.0	0.0	400.0	3.741	3.741	14,963.28	14,963.28	
ORLANDO UTIL. COMM.	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. J	4,650.0	0.0	4,650.0	2.314	2.314	107,596.47	107,596.47	
WAUCHULA	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD.	SCH. J	1,522.0	0.0	1,522.0	6.123	6.123	93,190.85	93,190.85	
FMPA		SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	31.0	0.0	31.0	3.072	3.516	952.24	1,089.84	110.08
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.		SCH. J	36.0	0.0	36.0	2.691	2.691	968.91	968.91	
HARDEE POWER PART. TO FLA. PWR. & LT.		SCH. J	384.0	0.0	384.0	3.011	3.011	11,560.49	11,560.49	
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
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PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)A	TOTAL \$ FOR TOTAL N ECONOMY COST (5)X(6)B	80% GAIN N ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREVIOUS MONTH	MON/YR TYPE	SCHED.								
HARDEE POWER PARTNERS EST.	7/99 SEPAR.	CONTRAC	(49,208.0)	0.0	(49,208.0)	2.080	2.732	(1,023,526.40)	(1,344,362.56)	
HARDEE POWER PARTNERS ACT.	7/99 SEPAR.	CONTRAC	49,208.0	0.0	49,208.0	2.239	2.880	1,101,787.12	1,417,190.40	
FLA. PWR. CORP.	7/99	ECON.-C	(809.0)	0.0	(809.0)	2.926	3.818	(17,821.84)	(23,251.00)	(4,343.49)
FLA. PWR. CORP.	7/99	ECON.-C	574.0	0.0	574.0	3.105	4.051	17,821.84	23,251.00	4,343.49
THE ENERGY AUTHORITY	7/99 JURISD.	SCH.-J	(250.0)	0.0	(250.0)	23.244	23.244	(58,110.93)	(58,110.93)	
THE ENERGY AUTHORITY	7/99 JURISD.	SCH.-J	351.0	0.0	351.0	16.556	16.556	58,110.93	58,110.93	
AQUILA	7/99 JURISD.	SCH.-J	(121.0)	0.0	(121.0)	15.520	15.520	(18,779.40)	(18,779.40)	
AQUILA	7/99 JURISD.	SCH.-J	196.0	0.0	196.0	13.408	13.408	26,279.40	26,279.40	
CITY OF NEW SMYRNA BCH.	7/99 JURISD.	SCH.-J	(4,529.0)	0.0	(4,529.0)	2.312	2.312	(104,704.82)	(104,704.82)	
CITY OF NEW SMYRNA BCH.	7/99 JURISD.	SCH.-J	4,530.0	0.0	4,530.0	2.312	2.312	104,726.49	104,726.49	
SUB-TOTAL ECONOMY POWER-SALES			1,138.0	0.0	1,138.0	2.301	2.544	26,181.57	26,945.59	2,211.22
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			21,491.0	0.0	21,491.0	1.651	1.879	354,911.85	403,918.11	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			6,683.0	1,909.8	4,773.2	(0.899)	(0.899)	(42,932.76)	(42,932.76)	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			8,128.0	0.0	8,128.0	3.279	3.279	266,506.78	266,506.78	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.			47,567.0	0.0	47,567.0	2.364	3.033	1,134,228.12	1,442,757.44	
SUB-TOTAL OTHER D POWER SALES			78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS			163,127.0	80,029.8	83,097.2	2.093	2.526	1,738,895.56	2,099,193.16	2,211.22
LESS VARIABLE O & M COSTS								(2,352.52)		
LESS VARIABLE O & M COSTS - HARDEE								(4.34)		
LESS TRANSMISSION COSTS SCH. D (SEP.)								(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS								2,211.22		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS			163,127.0	80,029.8	83,097.2	2.071	2.526	1,720,666.12	2,099,193.16	2,211.22
CURRENT MONTH:										
DIFFERENCE	-		(5,560.0)	1,909.8	(7,469.8)	(0.056)	(0.179)	(205,833.88)	(351,006.84)	(16,568.78)
DIFFERENCE %	-		(3.3)	2.4	(8.2)	(2.6)	(6.6)	(10.7)	(14.3)	(68.2)
PERIOD TO DATE:										
ACTUAL	-		1,047,358.0	618,179.7	429,178.3	1.867	2.326	8,100,173.62	9,982,460.01	43,310.20
ESTIMATED	-		2,027,408.0	812,360.0	1,415,048.0	2.258	2.618	31,948,440.00	37,045,600.00	4,430,640.00
DIFFERENCE	-		(980,048.0)	5,819.7	(985,867.7)	(0.371)	(0.292)	(23,848,266.38)	(27,063,139.99)	(4,387,329.80)
DIFFERENCE %	-		(48.3)	1.0	(69.7)	(18.4)	(11.2)	(74.6)	(73.1)	(99.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$2,914.38 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH AUGUST 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL (B) TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:								
VARIOUS	EMER.	28,325.0	0.0	15,398.0	12,927.0	9.779	9.779	1,264,100.00
HARDEE POWER PARTNERS	IPP	71,131.0	0.0	0.0	71,131.0	2.904	2.904	2,065,400.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL		177,578.0	78,120.0	15,398.0	84,058.0	3.961	3.961	3,329,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	122,353.0	0.0	0.0	122,353.0	3.286	3.286	4,020,992.62
HARDEE PWR. PART.-OTHERS	IPP	451.0	0.0	0.0	451.0	2.435	2.436	10,982.71
FLA. POWER CORP.	SCH.-Ja	4,389.0	0.0	1,942.1	2,446.9	10.898	10.898	266,659.29
FLA. POWER CORP.	SCH.-Jc	20,483.0	0.0	0.0	20,483.0	2.928	2.928	599,836.20
FLA. POWER & LIGHT	SCH.-Ja	9,999.0	0.0	2,575.3	7,423.7	9.245	9.245	686,348.51
FLA. POWER & LIGHT	SCH.-Jc	13,366.0	0.0	0.0	13,366.0	4.108	4.108	549,026.70
CITY OF LAKELAND	SCH.-Ja	16,850.0	0.0	11,281.2	5,568.8	13.768	13.768	766,729.24
CITY OF LAKELAND	SCH.-Jc	10,393.0	0.0	0.0	10,393.0	5.692	5.692	591,811.50
ORLANDO	SCH.-Ja	1,670.0	0.0	1,601.0	69.0	12.440	12.440	8,583.68
ORLANDO	SCH.-Jc	2,767.0	0.0	0.0	2,767.0	4.575	4.575	126,560.00
OKEELANTA	SCH.-Ja	2,848.0	0.0	250.4	2,597.6	4.656	4.656	120,950.75
OKEELANTA	SCH.-Jc	350.0	0.0	0.0	350.0	4.600	4.600	16,100.00
THE ENERGY AUTH.	SCH.-Ja	14,509.0	0.0	12,676.9	1,832.1	18.633	18.633	345,038.67
THE ENERGY AUTH.	SCH.-Jc	1,941.0	0.0	0.0	1,941.0	6.562	6.562	127,360.38
REEDY CREEK	SCH.-Ja	334.0	0.0	136.5	197.5	5.710	5.710	11,276.42
REEDY CREEK	SCH.-Jc	653.0	0.0	0.0	653.0	4.398	4.398	28,721.00
AQUILLA	SCH.-Ja	3,304.0	0.0	1,655.4	1,648.6	6.364	6.364	104,915.45
AQUILLA	SCH.-Jc	222.0	0.0	0.0	222.0	3.299	3.299	7,322.92
TALLAHASSEE	SCH.-Ja	3,913.0	0.0	2,433.5	1,479.5	10.261	10.261	151,604.10
TALLAHASSEE	SCH.-Jc	1,695.0	0.0	0.0	1,695.0	6.428	6.428	108,958.92
MORGAN STANLEY	SCH.-Ja	13,324.0	0.0	4,598.8	8,725.2	9.748	9.748	850,523.93
MORGAN STANLEY	SCH.-Jc	1,750.0	0.0	0.0	1,750.0	8.521	8.521	149,121.12
KOCH	SCH.-Ja	7,264.0	0.0	6,758.5	505.5	23.054	23.054	116,538.64
KOCH	SCH.-Jc	2,288.0	0.0	0.0	2,288.0	8.404	8.404	192,281.10
FARMLAND HYDRO LP	SCH.-Jc	998.0	0.0	0.0	998.0	3.500	3.500	34,930.00
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,099.0	0.0	0.0	4,099.0	2.750	2.750	112,720.85
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	7/99 IPP	(98,334.0)	0.0	0.0	(98,334.0)	3.282	3.282	(3,227,362.75)
HARDEE PWR. PART.-NATIV	7/99 IPP	109,110.0	0.0	0.0	109,110.0	2.968	2.968	3,238,917.22
FLA. POWER & LIGHT	7/99 STEAM-A	(756.0)	0.0	(34.0)	(722.0)	7.047	7.047	(50,881.39)
FLA. POWER & LIGHT	7/99 STEAM-A	756.0	0.0	34.0	722.0	115.138	115.138	831,295.76
JACKSONVILLE ELEC. AUTH.	7/99 STEAM-A	(400.0)	0.0	(2.6)	(397.4)	6.699	6.699	(26,620.87)
JACKSONVILLE ELEC. AUTH.	7/99 STEAM-A	400.0	0.0	2.6	397.4	132.071	132.071	524,851.49
FLA. POWER & LIGHT	7/99 SCH.-Jc	(13,892.0)	0.0	0.0	(13,892.0)	3.629	3.629	(504,192.90)
FLA. POWER & LIGHT	7/99 SCH.-Jc	13,892.0	0.0	0.0	13,892.0	4.050	4.050	562,573.81
THE ENERGY AUTH.	7/99 SCH.-Ja	(4,515.0)	0.0	(4,248.6)	(266.4)	18.112	18.112	(48,249.66)
THE ENERGY AUTH.	7/99 SCH.-Ja	4,515.0	0.0	4,248.6	266.4	19.345	19.345	51,535.12
THE ENERGY AUTH.	7/99 SCH.-Jc	(385.0)	0.0	0.0	(385.0)	8.620	8.620	(33,185.79)
THE ENERGY AUTH.	7/99 SCH.-Jc	385.0	0.0	0.0	385.0	8.645	8.645	33,282.56
TALLAHASSEE	7/99 SCH.-Ja	(2,230.0)	0.0	(1,425.5)	(804.5)	16.279	16.279	(130,965.05)
TALLAHASSEE	7/99 SCH.-Ja	2,230.0	0.0	1,425.5	804.5	16.140	16.140	129,847.00
TALLAHASSEE	7/99 SCH.-Jc	(980.0)	0.0	0.0	(980.0)	4.589	4.589	(44,976.38)
TALLAHASSEE	7/99 SCH.-Jc	980.0	0.0	0.0	980.0	4.539	4.539	44,481.00
AQUILLA	7/99 SCH.-Jc	(2,592.0)	0.0	0.0	(2,592.0)	3.773	3.773	(97,795.37)
AQUILLA	7/99 SCH.-Jc	2,592.0	0.0	0.0	2,592.0	3.718	3.718	98,310.30
OKEELANTA	7/99 SCH.-Jc	(396.0)	0.0	0.0	(396.0)	24.922	24.922	(98,692.12)
OKEELANTA	7/99 SCH.-Jc	396.0	0.0	0.0	396.0	4.079	4.079	16,152.12
AUBURNDALE PWR. PARTN	7/99 SCH.-Jc	(4,398.0)	0.0	0.0	(4,398.0)	4.144	4.144	(182,168.00)
AUBURNDALE PWR. PARTN	7/99 SCH.-Jc	4,224.0	0.0	0.0	4,224.0	3.815	3.815	161,160.00
CUTRALE CITRUS	7/99 SCH.-Jc	(25.0)	0.0	0.0	(25.0)	32.000	32.000	(8,000.00)
CUTRALE CITRUS	7/99 SCH.-Jc	25.0	0.0	0.0	25.0	38.000	38.000	9,500.00
TOTAL		350,937.0	78,120.0	45,909.8	226,907.4	5.003	5.003	11,352,740.79
CURRENT MONTH:								
DIFFERENCE	-	173,361.0	0.0	30,511.8	142,849.4	5.617	5.617	8,023,240.79
DIFFERENCE %	-	97.6	0.0	198.2	169.9	141.8	141.8	241.0
PERIOD TO DATE:								
ACTUAL	-	1,972,946.00	612,258.00	145,928.20	1,214,759.8	3.701	3.701	44,957,509.95
ESTIMATED	-	1,084,277.0	612,360.0	56,463.0	415,454.0	3.609	3.609	14,995,600.0
DIFFERENCE	-	888,669.0	(102.0)	89,465.2	799,305.8	0.092	0.092	29,961,909.95
DIFFERENCE %	-	82.0	0.0	158.4	192.4	2.5	2.5	199.8

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		AUGUST	1999	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	(6)(7)(A)
URCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL COST TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT
ESTIMATED:								
VARIOUS	COGEN.	37,309.0	0.0	0.0	37,309.0	2.139	2.139	797,900.00
TOTAL		37,309.0	0.0	0.0	37,309.0	2.139	2.139	797,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	512.0	0.0	0.0	512.0	4.301	4.301	22,019.16
McKAY BAY REFUSE	COGEN.	4,858.0	0.0	0.0	4,858.0	2.173	2.173	105,569.37
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,233.0	0.0	0.0	1,233.0	4.905	4.905	60,478.88
HILLSBOROUGH COUNTY	COGEN.	14,726.0	0.0	0.0	14,726.0	2.162	2.162	318,349.24
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	916.0	0.0	0.0	916.0	5.119	5.119	46,894.37
FARMLAND HYDRO LP	COGEN.	929.0	0.0	0.0	929.0	4.410	4.410	40,973.35
IMC-AGRICO-S. PIERCE	COGEN.	68.0	0.0	0.0	68.0	4.001	4.001	2,720.94
AUBURNDALE POWER PARTNERS	COGEN.	855.0	0.0	0.0	855.0	3.436	3.436	29,380.77
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.025	2.025	158,857.81
CUTRALE CITRUS	COGEN.	72.0	0.0	0.0	72.0	2.053	2.053	1,477.80
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,550.0	(1,550.0)	3.060	3.060	(47,422.29)
SUB-TOTAL FOR AUGUST 1999		32,012.0	0.0	1,550.0	30,462.0	2.427	2.427	739,299.40
ADJ. FOR JUNE 1999								
IMC-AGRICO-NICHOLS	COGEN.	(1,247.0)	0.0	0.0	(1,247.0)	2.777	2.777	(34,631.63)
		1,245.0	0.0	0.0	1,245.0	2.776	2.776	34,565.13
McKAY BAY REFUSE	COGEN.	(9,318.0)	0.0	0.0	(9,318.0)	2.069	2.069	(192,814.27)
		9,386.0	0.0	0.0	9,386.0	2.002	2.002	187,914.42
MULBERRY PHOSPHATES INC.	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(840.0)	0.0	0.0	(840.0)	2.728	2.728	(22,911.46)
		841.0	0.0	0.0	841.0	2.735	2.735	22,998.67
HILLSBOROUGH COUNTY	COGEN.	(18,673.0)	0.0	0.0	(18,673.0)	2.070	2.070	(386,556.97)
		18,672.0	0.0	0.0	18,672.0	2.001	2.001	373,673.75
CARGILL MILLPOINT	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
CF INDUSTRIES INC.	COGEN.	(683.0)	0.0	0.0	(683.0)	3.142	3.142	(21,461.92)
		683.0	0.0	0.0	683.0	3.141	3.141	21,451.04
FARMLAND HYDRO LP	COGEN.	(827.0)	0.0	0.0	(827.0)	2.720	2.720	(22,495.90)
		725.0	0.0	0.0	725.0	2.744	2.744	19,897.06
IMC-AGRICO-S. PIERCE	COGEN.	(33.0)	0.0	0.0	(33.0)	5.559	5.559	(1,834.39)
		33.0	0.0	0.0	33.0	5.719	5.719	1,887.32
AUBURNDALE POWER PARTN	COGEN.	(40.0)	0.0	0.0	(40.0)	3.851	3.851	(1,540.49)
		2.0	0.0	0.0	2.0	2.429	2.429	48.57
ORANGE COGENERATION L.P.	COGEN.	(7,291.0)	0.0	0.0	(7,291.0)	2.011	2.011	(146,598.46)
		7,291.0	0.0	0.0	7,291.0	1.902	1.902	138,689.48
CUTRALE CITRUS	COGEN.	(63.0)	0.0	0.0	(63.0)	2.778	2.778	(1,750.17)
		126.0	0.0	0.0	126.0	2.873	2.873	3,619.52
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Jun-99 ADJ.		(11.0)	0.0	0.0	(11.0)	253.188	253.188	(27,850.70)
GRAND TOTAL		32,001.0	0.0	1,550.0	30,451.0	2.336	2.336	711,448.70
CURRENT MONTH:								
DIFFERENCE		(5,308.0)	0.0	1,550.0	(6,858.0)	0.197	0.197	(86,451.30)
DIFFERENCE %		(14.2)	0.0	0.0	(18.4)	9.2	9.2	(10.8)
PERIOD TO DATE:								
ACTUAL		292,589.0	0.0	5,751.2	286,837.8	2.155	2.155	6,181,660.72
ESTIMATED		275,105.0	0.0	0.0	275,105.0	1.992	1.992	5,480,000.00
DIFFERENCE		17,484.0	0.0	5,751.2	11,732.8	0.163	0.163	701,660.72
DIFFERENCE %		6.4	0.0	0.0	4.3	8.2	8.2	12.8

*July 1999 adjustment

** Includes June and July 1999 adjustments.

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A9
REVISED WITH NOV. FILING

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED (A)	(B)	FUEL SAVINGS (6)(B)-(5)
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	6,242.0	4.297	268,200.00	5.211	325,300.00	57,100.00
TOTAL	-	6,242.0	4.297	268,200.00	5.211	325,300.00	57,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	14.0	4.129	578.06	4.383	613.62	35.56
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO PRIOR MONTHS:							
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	(15,980.03)	0.000	0.00	15,980.03
TOTAL	-	14.0	(110.014)	(15,401.97)	4.383	613.62	16,015.59
CURRENT MONTH:							
DIFFERENCE	-	(6,228.0)	(114.311)	(283,601.97)	(0.828)	(324,686.38)	(41,084.41)
DIFFERENCE %	-	(99.8)	(2,660.3)	(105.7)	(15.9)	(99.8)	(72.0)
PERIOD TO DATE:							
ACTUAL		14.0	(110.014)	(15,401.97)	4.383	613.62	16,015.59
ESTIMATED		15,742.0	4.736	745,600.00	5.541	872,300.00	126,700.00
DIFFERENCE	-	(15,728.0)	(114.750)	(761,001.97)	(1.158)	(871,686.38)	(110,684.41)
DIFFERENCE %	-	(99.9)	(2,422.9)	(102.1)	(20.9)	(99.9)	(87.4)

* Adjustment to previous months transmission dollars.

COMMISSION SCHEDULES A1 - A9

JULY 1999

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 MONTH OF: JULY 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,815,520	37,523,727	(2,908,207)	(7.8)	1,601,487	1,785,748	(184,261)	(10.3)	2.16148	2.10129	0.06017	2.9
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,313)	(3,000)	(1,313)	43.8	1,601,487 a)	1,785,748 a)	(184,261)	(10.3)	(0.00027)	(0.00017)	(0.00010)	58.8
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,601,487 a)	1,785,748 a)	(184,261)	(10.3)	(0.03788)	0.00000	(0.03788)	0.0
4c. Adjustments to Fuel Cost	(905)	0	(905)	0.0	1,601,487 a)	1,785,748 a)	(184,261)	(10.3)	(0.00006)	0.00000	(0.00006)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,003,628	37,520,727	(3,517,099)	(9.4)	1,601,487	1,785,748	(184,261)	(10.3)	2.12325	2.10112	0.02213	1.1
6. Fuel Cost of Purchased Power - Firm (A7)	7,347,098	3,144,500	4,202,598	133.6	172,124	81,530	90,594	111.1	4.26849	3.85686	0.41163	10.7
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (0	116,000	(116,000)	(100.0)	0	1,977	(1,977)	(100.0)	0.00000	5.86748	(5.86748)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	648,194	795,700	(147,506)	(18.5)	31,973	37,309	(5,336)	(14.3)	2.02732	2.13273	(0.10541)	(4.9)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,995,292	4,056,200	3,939,092	97.1	204,097	120,816	83,281	68.9	3.91740	3.35734	0.56006	16.7
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,805,584	1,906,564	(100,980)	(5.3)				
14. Fuel Cost of Economy Sales (A6)	29,670	3,121,400	(3,091,730)	(99.0)	1,232	145,860	(144,628)	(99.2)	2.40828	2.14000	0.26828	12.5
15. Gain on Economy Sales - 80% (A6)	7,191	664,720	(657,529)	(98.9)	1,232 a)	145,860 a)	(144,628)	(99.2)	0.58369	0.45572	0.12797	28.1
16. Fuel Cost of Sch. D Separ. Sales (A6)	326,970	407,800	(80,830)	(19.8)	20,903	24,773	(3,870)	(15.6)	1.56423	1.64615	(0.08192)	(5.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	73,996	113,400	(39,404)	(34.7)	5,769	5,658	111	2.0	1.28265	2.00424	(0.72159)	(36.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	204,193	141,900	62,293	43.9	5,293	5,951	(658)	(11.1)	3.85779	2.38447	1.47332	61.8
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,008,410	1,172,700	(164,290)	(14.0)	49,208	50,000	(792)	(1.6)	2.04928	2.34540	(0.29612)	(12.6)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,650,430	5,621,920	(3,971,490)	(70.6)	82,405	232,242	(149,837)	(64.5)	2.00283	2.42072	(0.41789)	(17.3)
23. Net Inadvertent Interchange					(1,663)	0	(1,663)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					3,624	0	3,624	0.0				
25. Interchange and Wheeling Losses					2,028	3,500	(1,472)	(42.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	40,348,490	35,955,007	4,393,483	12.2	1,723,112	1,870,822	(52,290)	3.1	2.34161	2.15194	0.18967	8.8
27. Net Unbilled	2,252,936 (a)	621,858 (a)	1,631,078	282.3	107,660	28,962	78,698	271.7	0.14783	0.04003	0.10780	269.3
28. Company Use	97,015 (a)	88,033 (a)	8,982	10.2	4,636	4,100	536	13.1	0.00637	0.00567	0.00070	12.3
29. T & D Losses	1,815,574 (a)	1,807,449 (a)	8,125	0.4	86,760	84,179	2,581	3.1	0.11913	0.11634	0.00279	2.4
30. System KWH Sales	40,348,490	35,955,007	4,393,483	12.2	1,524,056	1,553,581	(29,525)	(1.9)	2.64744	2.31433	0.33311	14.4
31. Wholesale KWH Sales	(1,578,341)	(882,016)	(696,325)	78.7	(59,542)	(38,111)	(21,431)	56.2	2.64744	2.31433	0.33311	14.4
32. Jurisdictional KWH Sales	38,772,149	35,072,991	3,699,158	10.5	1,464,514	1,515,470	(50,956)	(3.4)	2.64744	2.31433	0.33311	14.4
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	38,788,514	35,096,841	3,701,673	10.5	1,464,514	1,515,470	(50,956)	(3.4)	2.64924	2.31590	0.33334	14.4
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	375,869	381,556	(5,687)	(1.5)	1,464,514	1,515,470	(50,956)	(3.4)	0.02567	0.02518	0.00049	1.9
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,464,514	1,515,470	(50,956)	(3.4)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,464,514	1,515,470	(50,956)	(3.4)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,464,514	1,515,470	(50,956)	(3.4)	(0.02994)	(0.02893)	(0.00101)	3.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,735,957	35,039,971	3,695,986	10.5	1,464,514	1,515,470	(50,956)	(3.4)	2.64497	2.31215	0.33282	14.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.64687	2.31381	0.33306	14.4
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,464,514	1,515,470	(50,956)	(3.4)	(0.00107)	(0.00103)	(0.00004)	3.9
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,720,278	35,024,292	3,695,986	10.6	1,464,514	1,515,470	(50,956)	(3.4)	2.64580	2.31278	0.33302	14.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.646	2.313	0.333	14.4

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: JULY, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	STIMATE	DIFFERENCE AMOUNT %		
1. Fuel Cost of System Net Generation (A3)	181,701,539	221,364,961	(39,663,422) (17.9)		8,791,703	10,575,426 (1,783,724) (16.9)		2.06674	2.09320	(0.02646) (1.3)		
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0 0 0.0		0.00000	0.00000	0.00000 0.0		
3. Coal Car Investment	0	0	0 0.0		0	0 0 0.0		0.00000	0.00000	0.00000 0.0		
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losse	(27,639)	(21,000)	(6,639) 31.6		8,791,703 a)	10,575,426 a) (1,783,724) (16.9)		(0.00031)	(0.00020)	(0.00011) 55.0		
4b. Adjustments to Fuel Cost	(4,246,718)	0	(4,246,718) 0.0		8,791,703 a)	10,575,426 a) (1,783,724) (16.9)		(0.04830)	0.00000	(0.04830) 0.0		
4c. Adjustments to Fuel Cost	(2,376)	0	(2,376) 0.0		8,791,703 a)	10,575,426 a) (1,783,724) (16.9)		(0.00003)	0.00000	(0.00003) 0.0		
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	177,424,806	221,343,961	(43,919,155) (19.8)		8,791,703	10,575,426 (1,783,724) (16.9)		2.01809	2.09300	(0.07491) (3.6)		
6. Fuel Cost of Purchased Power - Firm (A7)	33,604,768	11,666,100	21,938,668 188.1		987,852	331,396 656,456 196.1		3.40180	3.52029	(0.11849) (3.4)		
7. Energy Cost of Sch. C,X Economy Purchases (Broker)	0	477,400	(477,400) (100.0)		0	9,500 (9,500) (100.0)		0.00000	5.02526	(5.02526) (100.0)		
8. Energy Cost of Other Economy Purchases (Non-Brok	0	0	0 0.0		0	0 0 0.0		0.00000	0.00000	0.00000 0.0		
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0 0 0.0		0.00000	0.00000	0.00000 0.0		
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0	0 a) 0 0.0		0.00000	0.00000	0.00000 0.0		
11. Payments to Qualifying Facilities (A8)	5,470,212	4,682,100	788,112 16.8		256,387	237,796 18,591 7.8		2.13358	1.96896	0.16462 8.4		
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	39,074,980	16,825,600	22,249,380 132.2		1,244,239	578,692 665,547 115.0		3.14047	2.90752	0.23295 8.0		
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,035,942	11,154,118 (1,118,177) (10.0)						
14. Fuel Cost of Economy Sales (A6)	332,008	18,618,000	(18,285,992) (98.2)		18,908	979,714 (960,806) (98.1)		1.75591	1.90035	(0.14444) (7.6)		
15. Gain on Economy Sales - 80% (A6)	41,099	4,411,840	(4,370,741) (99.1)		18,908	979,714 a) (960,806) (98.1)		0.21736	0.45032	(0.23296) (51.7)		
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,861,522	2,457,600	(596,078) (24.3)		120,824	147,895 (27,071) (18.3)		1.54069	1.66172	(0.12103) (7.9)		
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	570,810	787,200	(216,390) (27.5)		37,340	39,860 (2,520) (6.3)		1.52868	1.97491	(0.44623) (22.6)		
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0 0 0.0		0.00000	0.00000	0.00000 0.0		
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	322,579	279,600	42,979 15.4		10,461	11,710 (1,249) (10.7)		3.08363	2.38770	0.69593 29.1		
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	3,251,488	3,467,700	(216,212) (6.2)		158,548	145,300 13,248 9.1		2.05079	2.38658	(0.33579) (14.1)		
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0		0	0 0 0.0		0.00000	0.00000	0.00000 0.0		
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,379,506	30,021,940	(23,642,434) (78.8)		346,081	1,324,479 (978,398) (73.9)		1.84336	2.26670	(0.42334) (18.7)		
23. Net Inadvertant Interchange					(536)	0 (536) 0.0						
24. Wheeling Rec'd. less Wheeling Del'v'd.					5,490	0 5,490 0.0						
25. Interchange and Wheeling Losses					11,196	19,900 (8,704) (43.7)						
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	210,120,280	208,147,621	1,972,659 0.9		9,683,619	9,809,739 (126,121) (1.3)		2.16985	2.12185	0.04800 2.3		
27. Net Unbilled	5,747,167 (a)	4,269,930 (a)	1,477,237 34.8		269,481	201,824 67,657 33.5		0.06383	0.04629	0.01754 37.9		
28. Company Use	590,859 (a)	582,768 (a)	28,091 5.0		27,705	26,800 1,105 4.2		0.00656	0.00610	0.00046 7.5		
29. T & D Losses	8,160,807 (a)	7,569,063 (a)	591,744 7.8		382,655	357,782 24,893 7.0		0.09064	0.08206	0.00858 10.5		
30. System KWH Sales	210,120,280	208,147,621	1,972,659 0.9		9,003,778	9,223,553 (219,776) (2.4)		2.33369	2.25670	0.07699 3.4		
31. Wholesale KWH Sales	(5,127,577)	(3,498,006)	(1,629,571) 46.6		(208,930)	(152,448) (56,482) 37.1		2.45421	2.29456	0.15965 7.0		
32. Jurisdictional KWH Sales	204,992,703	204,649,615	343,088 0.2		8,794,848	9,071,105 (276,258) (3.0)		2.33083	2.25606	0.07477 3.3		
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	205,132,099	204,788,778	343,321 0.2		8,794,848	9,071,105 (276,258) (3.0)		2.33241	2.25759	0.07482 3.3		
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	2,732,349	2,747,123	(14,774) (0.5)		8,794,848	9,071,105 (276,258) (3.0)		0.03107	0.03028	0.00079 2.6		
35a. Fuel Credit Differential - FMPA Sale	0	0	0 0.0		8,794,848	9,071,105 (276,258) (3.0)		0.00000	0.00000	0.00000 0.0		
35b. Oil Below the Discharge Valve	0	0	0 0.0		8,794,848	9,071,105 (276,258) (3.0)		0.00000	0.00000	0.00000 0.0		
36. True-up *	(3,068,982)	(3,068,982)	0 0.0		8,794,848	9,071,105 (276,258) (3.0)		(0.03490)	(0.03383)	(0.00107) 3.2		
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	204,795,466	204,466,919	328,547 0.2		8,794,848	9,071,105 (276,258) (3.0)		2.32858	2.25405	0.07453 3.3		
38. Revenue Tax Factor								1.00072	1.00072	0.00000 0.0		
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)								2.33026	2.25567	0.07459 3.3		
40. GPIF * (Already Adjusted for Taxes)	(109,753)	(109,753)	0 0.0		8,794,848	9,071,105 (276,258) (3.0)		(0.00125)	(0.00121)	(0.00004) 3.3		
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	204,685,713	204,357,166	328,547 0.2		8,794,848	9,071,105 (276,258) (3.0)		2.32901	2.25446	0.07455 3.3		
42. Fuel FAC Rounded to the Nearest .001 cents per KWH								2.329	2.254	0.075 3.3		

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

	MONTH OF: JULY 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,615,520	37,523,727	(2,908,207)	(7.8)	181,701,539	221,364,961	(39,663,422)	(17.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,650,430	5,621,920	(3,971,490)	(70.6)	6,379,506	30,021,940	(23,642,434)	(78.8)
3. FUEL COST OF PURCHASED POWER	7,347,098	3,144,500	4,202,598	133.6	33,604,768	11,666,100	21,938,668	188.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	648,194	795,700	(147,506)	(18.5)	5,470,212	4,682,100	788,112	16.8
4. ENERGY COST OF ECONOMY PURCHASES	0	116,000	(116,000)	0.0	0	477,400	(477,400)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	40,960,382	35,958,007	5,002,375	13.9	214,397,013	208,168,621	6,228,392	3.0
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,313)	(3,000)	(1,313)	43.8	(27,639)	(21,000)	(6,639)	31.6
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(4,246,718)	0	(4,246,718)	0.0
6c. ADJ. TO FUEL COST	(905)	0	(905)	0.0	(2,376)	0	(2,376)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	40,348,490	35,955,007	4,393,483	12.2	210,120,280	208,147,621	1,972,659	0.9
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,464,514	1,515,470	(50,956)	(3.4)	8,794,848	9,071,105	(276,257)	(3.0)
2. NONJURISDICTIONAL SALES	59,542	38,111	21,431	56.2	208,930	152,448	56,482	37.1
3. TOTAL SALES	1,524,056	1,553,581	(29,525)	(1.9)	9,003,778	9,223,553	(219,775)	(2.4)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9609319	0.9754689	(0.0145370)	(1.5)	0.9767953	0.9834719	(0.0066766)	(0.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 1999
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,124,318	33,554,841	(1,430,523)	(4.3)	192,808,757	200,626,551	(7,817,794)	(3.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	3,068,982	3,068,982	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	109,753	109,753	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,578,423	34,008,946	(1,430,523)	(4.2)	195,987,492	203,805,286	(7,817,794)	(3.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	40,348,490	35,955,007	4,393,483	12.2	210,120,280	208,147,621	1,972,659	0.9
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9609319	0.9754689	(0.0145370)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	38,772,149	35,072,991	3,699,158	10.5	204,992,703	204,649,612	343,091	0.2
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	38,798,514	35,096,841	3,701,673	10.5	205,132,099	204,788,775	343,324	0.2
6C. PEABODY COAL CONTRACT BUY-OUT AMO	391,151	391,151	0	0.0	2,794,208	2,791,208	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	375,869	381,556	(5,687)	(1.5)	2,732,349	2,747,123	(14,774)	(0.5)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	39,174,383	35,478,397	3,695,986	10.4	207,864,448	207,535,898	328,550	0.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(6,595,960)	(1,469,451)	(5,126,509)	348.9	(11,876,956)	(3,730,612)	(8,146,344)	218.4
8. INTEREST PROVISION FOR THE MONTH	8,528	(2,072)	10,600	(511.6)	312,206	129,977	182,229	140.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	5,479,759	448,031	5,031,728	1,123.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP	(1,492,685)	(1,408,504)	(84,181)	6.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 1999
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,533,173	501,445	5,031,728	1,003.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(1,501,213)	(1,406,432)	(94,781)	6.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,031,960	(904,987)	4,936,947	(545.5)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	2,015,980	(452,494)	2,468,474	(545.5)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.050	5.500	(0.450)	(8.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.100	5.500	(0.400)	(7.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.150	11.000	(0.850)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.075	5.500	(0.425)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.423	0.458	(0.035)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	8,528	(2,072)	10,600	(511.6)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,335,955	2,498,560	(1,162,605)	(46.5)	4,804,972	8,144,657	(3,339,685)	(41.0)
2 LIGHT OIL	1,643,844	1,106,817	537,027	48.5	6,696,626	5,140,361	1,556,265	30.3
3 COAL	31,635,721	33,918,350	(2,282,629)	(6.7)	170,199,941	208,079,943	(37,880,002)	(18.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,615,520	37,523,727	(2,908,207)	(7.8)	181,701,539	221,364,961	(39,663,422)	(17.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	38,352	63,377	(25,025)	(39.5)	138,747	208,396	(69,649)	(33.4)
9 LIGHT OIL	41,532	25,317	16,215	64.0	194,935	127,014	67,921	53.5
10 COAL	1,521,603	1,697,054	(175,451)	(10.3)	8,458,021	10,240,016	(1,781,996)	(17.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,601,487	1,785,748	(184,261)	(10.3)	8,791,703	10,575,426	(1,783,724)	(16.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	88,557	152,159	(63,602)	(41.8)	326,997	492,918	(165,921)	(33.7)
16 LIGHT OIL (BBL)	78,941	49,197	29,744	60.5	341,840	227,782	114,058	50.1
17 COAL (TON)	748,486	790,477	(41,991)	(5.3)	4,044,446	4,780,151	(735,705)	(15.4)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	559,431	961,798	(402,367)	(41.8)	2,065,474	3,115,721	(1,050,247)	(33.7)
22 LIGHT OIL	457,558	285,251	172,307	60.4	1,989,023	1,321,313	667,710	50.5
23 COAL	16,721,979	17,723,304	(1,001,325)	(5.6)	89,594,114	106,360,740	(16,766,626)	(15.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,738,968	18,970,353	(1,231,385)	(6.5)	93,648,611	110,797,774	(17,149,163)	(15.5)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.39	3.55	(1.16)	-	1.58	1.97	(0.39)	-
29 LIGHT OIL	2.59	1.42	1.17	-	2.22	1.20	1.02	-
30 COAL	95.01	95.03	(0.02)	-	96.20	96.83	(0.63)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.09	16.42	(1.33)	(8.1)	14.69	16.52	(1.83)	(11.1)
36 LIGHT OIL (\$/BBL)	20.82	22.50	(1.68)	(7.5)	19.59	22.57	(2.98)	(13.2)
37 COAL (\$/TON)	42.27	42.91	(0.64)	(1.5)	42.08	43.53	(1.45)	(3.3)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.39	2.60	(0.21)	(8.1)	2.33	2.61	(0.28)	(10.7)
42 LIGHT OIL	3.59	3.88	(0.29)	(7.5)	3.37	3.89	(0.52)	(13.4)
43 COAL	1.89	1.91	(0.02)	(1.0)	1.90	1.96	(0.06)	(3.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.95	1.98	(0.03)	(1.5)	1.94	2.00	(0.06)	(3.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,587	15,176	(589)	(3.9)	14,887	14,951	(64)	(0.4)
49 LIGHT OIL	11,017	11,267	(250)	(2.2)	10,204	10,403	(199)	(1.9)
50 COAL	10,990	10,444	546	5.2	10,593	10,387	206	2.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	11,077	10,623	454	4.3	10,652	10,477	175	1.7
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.48	3.94	(0.46)	(11.7)	3.46	3.91	(0.45)	(11.5)
56 LIGHT OIL	3.96	4.37	(0.41)	(9.4)	3.44	4.05	(0.61)	(15.1)
57 COAL	2.08	2.00	0.08	4.0	2.01	2.03	(0.02)	(1.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.16	2.10	0.06	2.9	2.07	2.09	(0.02)	(1.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF:

SCHEDULE A4

JULY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	5,572	23.4	99.2	61.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6,509	27.3	100.0	63.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	6,870	28.9	100.0	65.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	2,693	8.8	39.5	54.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	11,610	23.3	79.8	75.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	33,254	21.9	81.1	65.4	15,240	HVY.OIL	80,166	6,321,779	506,791.7	1,161,146	3.49	14.48
GAN.#1	99	48,307	65.6	72.5	70.8	13,095	COAL	27,500	23,002,673	632,573.5	1,183,258	2.45	43.03
GAN.#2	88	43,273	66.1	80.4	79.4	14,970	COAL	33,147	19,543,002	647,791.9	1,426,235	3.30	43.03
GAN.#3	145	70,393	65.3	81.2	69.2	12,451	COAL	38,087	23,013,049	876,498.0	1,638,791	2.33	43.03
GAN.#4	169	57,733	45.9	54.6	58.8	14,808	COAL	43,121	19,558,475	843,381.0	1,855,391	3.21	43.03
GAN.#5	232	137,615	79.7	85.5	79.7	12,106	COAL	70,863	23,509,556	1,665,957.7	3,049,062	2.22	43.03
GAN.#6	372	146,560	53.0	28.2	82.4	11,052	COAL	70,570	22,953,254	1,619,811.1	3,036,455	2.07	43.03
GANNON STA.	1105	503,881	61.3	59.3	75.2	12,475	COAL	283,288	22,189,479	6,286,013.2	12,189,192	2.42	43.03
B.B.#1	421	221,179	70.6	87.5	76.4	10,251	COAL	97,416	23,275,480	2,267,404.2	3,954,204	1.79	40.59
B.B.#2	421	175,849	56.1	69.3	73.2	10,221	COAL	77,195	23,284,300	1,797,431.5	3,133,415	1.78	40.59
B.B.#3	428	238,459	74.9	84.6	77.0	10,082	COAL	104,191	23,073,720	2,404,074.0	4,229,207	1.77	40.59
B.B. 1 - 3	1270	635,487	67.3	80.5	75.5	10,179	COAL	278,802	23,202,523	6,468,909.7	11,316,828	1.78	40.59
B.B.#4	442	246,811	75.1	85.5	75.2	10,713	COAL	122,907	21,513,824	2,644,199.6	5,400,700	2.19	43.94
B.B. STA.	1712	882,298	69.3	81.8	75.5	10,329	COAL	401,709	22,685,848	9,113,109.3	16,717,526	1.89	41.62
SEB-PHIL.#1(HVY OIL)	17	2,382	18.8	45.5	88.0	10,326	HVY.OIL	3,921	6,273,043	24,596.6	81,686	3.43	20.83
SEB-PHIL.#2(HVY OIL)	17	2,716	21.5	56.3	89.5	10,325	HVY.OIL	4,470	6,273,579	28,042.9	93,123	3.43	20.83
SEB-PHILLIPS TOTAL	34	5,098	20.2	50.9	88.8	10,326	HVY.OIL	8,391	6,273,329	52,639.5	174,809	3.43	20.83
POLK COAL	250	135,424	72.8	74.0	90.7	9,768	COAL	63,489	20,836,000	1,322,856.8	2,729,003	2.02	42.98
POLK OIL	225	26,269	15.7	100.0	79.5	7,858	LGT.OIL	35,513	5,812,452	206,417.6	754,313	2.87	21.24
POLK TOTAL	250	161,693	88.5	91.8	-	9,458	-	-	-	1,529,274.4	3,483,316	2.15	-
GAN.C.T.#1	12	1,039	11.6	95.1	81.7	18,972	LGT.OIL	3,388	5,818,152	19,711.9	69,388	6.68	20.48
B.B.C.T.#1	12	358	4.0	99.2	102.9	17,551	LGT.OIL	1,092	5,753,938	6,283.3	22,368	6.25	20.48
B.B.C.T.#2	57	7,073	16.7	100.0	71.7	16,427	LGT.OIL	20,100	5,780,537	116,188.8	411,710	5.82	20.48
B.B.C.T.#3	57	6,793	16.0	100.0	71.8	16,039	LGT.OIL	18,848	5,780,783	108,956.2	386,065	5.68	20.48
C.T. TOTAL	138	15,263	14.9	99.5	75.1	16,454	LGT.OIL	43,428	5,782,910	251,140.2	889,531	5.83	20.48
TOT. COAL (GN,BB,POLK)	3067	1,521,603	66.7	73.1	76.6	10,990	COAL	748,486	22,341,072	16,721,979.3	31,635,721	2.08	42.27
SYSTEM	3443	1,601,487	62.5	74.4	81.2	11,077	-	-	-	17,738,968.3	34,615,520	2.16	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	103,965	152,159	(48,194)	(31.7)	308,989	492,918	(183,929)	(37.3)
3 UNIT COST (\$/BBL)	14.76	16.02	(1.26)	(7.9)	15.47	16.14	(0.67)	(4.2)
4 AMOUNT (\$)	1,534,501	2,438,253	(903,752)	(37.1)	4,779,157	7,957,208	(3,178,051)	(39.9)
5 BURNED:								
6 UNITS (BBL)	88,557	152,159	(63,602)	(41.8)	326,997	492,918	(165,921)	(33.7)
7 UNIT COST (\$/BBL)	15.09	16.42	(1.33)	(8.1)	14.69	16.52	(1.83)	(11.1)
8 AMOUNT (\$)	1,335,955	2,498,560	(1,162,605)	(46.5)	4,804,972	8,144,657	(3,339,685)	(41.0)
9 ENDING INVENTORY:								
10 UNITS (BBL)	162,462	182,781	(20,319)	(11.1)	162,462	182,781	(20,319)	(11.1)
11 UNIT COST (\$/BBL)	14.89	15.93	(1.04)	(6.5)	14.89	15.93	(1.04)	(6.5)
12 AMOUNT (\$)	2,419,841	2,912,229	(492,388)	(16.9)	2,419,841	2,912,229	(492,388)	(16.9)
13								
14 DAYS SUPPLY:	102	115	(13)	(11.3)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	68,096	63,181	4,915	7.8	440,804	321,605	119,199	37.1
17 UNIT COST (\$/BBL)	21.97	22.45	(0.48)	(2.1)	19.78	22.74	(2.96)	(13.0)
18 AMOUNT (\$)	1,495,780	1,418,499	77,281	5.4	8,717,083	7,313,412	1,403,671	19.2
19 BURNED:								
20 UNITS (BBL)	78,941	49,197	29,744	60.5	341,840	227,782	114,058	50.1
21 UNIT COST (\$/BBL)	20.82	22.50	(1.68)	(7.5)	19.59	22.57	(2.98)	(13.2)
22 AMOUNT (\$)	1,643,844	1,106,817	537,027	48.5	6,696,626	5,140,361	1,556,265	30.3
23 ENDING INVENTORY:								
24 UNITS (BBL)	74,234	66,611	7,623	11.4	74,234	66,611	7,623	11.4
25 UNIT COST (\$/BBL)	20.75	21.12	(0.37)	(1.8)	20.75	21.12	(0.37)	(1.8)
26 AMOUNT (\$)	1,540,341	1,407,109	133,232	9.5	1,540,341	1,407,109	133,232	9.5
27								
28 DAYS SUPPLY: NORMAL	50	45	5	11.1	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	10	1	10.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	482,882	678,666	(195,784)	(28.8)	3,580,963	4,608,817	(1,027,854)	(22.3)
32 UNIT COST (\$/TON)	43.47	43.03	0.44	1.0	42.25	43.72	(1.47)	(3.4)
33 AMOUNT (\$)	20,989,314	29,203,447	(9,214,133)	(28.1)	151,284,357	201,509,629	(50,225,272)	(24.9)
34 BURNED:								
35 UNITS (TONS)	748,486	790,477	(41,991)	(5.3)	4,044,446	4,780,151	(735,705)	(15.4)
36 UNIT COST (\$/TON)	42.27	42.91	(0.64)	(1.5)	42.08	43.53	(1.45)	(3.3)
37 AMOUNT (\$)	31,635,721	33,918,350	(2,282,629)	(6.7)	170,199,941	208,079,943	(37,880,002)	(18.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	651,630	414,806	236,824	57.1	651,630	414,806	236,824	57.1
40 UNIT COST (\$/TON)	41.86	41.85	0.01	0.0	41.86	41.85	0.01	0.0
41 AMOUNT (\$)	27,280,397	17,357,876	9,922,521	57.2	27,280,397	17,357,876	9,922,521	57.2
42								
43 DAYS SUPPLY:	28	18	10	55.6	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 1999

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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,220
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,220

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,905)	(265,000)
OTHER USAGE	(1,006)	(20,884)
TOTAL	(13,911)	(285,884)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	14,475
IGNITION #2 OIL	257,780
IGNITION PROPANE	2,862
AERIAL SURVEY ADJ.	(500,215)
ADDITIVES	140,758
TOTAL	(84,340)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDUL	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON.	145,860.0	0.0	145,860.0	2.312 2.882	3,372,300.00	4,203,200.00	664,720.00
VARIOUS JURISDICTIONAL	SCH. -D	5,658.0	0.0	5,658.0	2.004 2.004	113,400.00	113,400.00	
VARIOUS SEPARATED	SCH. -D	24,773.0	0.0	24,773.0	1.745 2.001	432,300.00	495,600.00	
VARIOUS	CONTRAC	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRAC	50,000.0	0.0	50,000.0	2.345 3.210	1,172,700.00	1,605,200.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000 0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,951.0	0.0	5,951.0	2.384 2.384	141,900.00	141,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	310,362.0	78,120.0	232,242.0	2.253 2.824	5,232,600.00	6,559,300.00	664,720.00
LESS TRANSMISSION COSTS	-					(24,500.00)		
LESS VARIABLE O & M COSTS	-					(250,900.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-					664,720.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	310,362.0	78,120.0	232,242.0	2.421 2.824	5,621,920.00	6,559,300.00	664,720.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	609.0	0.0	609.0	2.926 3.818	17,821.64	23,251.00	4,343.49
FLA. PWR. & LIGHT	ECON.-C	69.0	0.0	69.0	2.093 2.088	1,444.17	1,440.57	(2.89)
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	205.0	0.0	205.0	2.059 2.611	4,221.14	5,352.05	904.73
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	120.0	0.0	120.0	1.996 3.203	2,394.77	3,844.17	1,159.52
CITY OF NEW SMYRNA BCH.	ECON.-C	6.0	0.0	6.0	2.060 3.930	123.57	235.79	89.78
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	120.0	0.0	120.0	2.033 2.090	2,439.00	2,508.57	55.66
SONAT	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,978.0	0.0	12,978.0	1.727 1.878	224,153.05	243,765.95	
REEDY CREEK	SEPAR. SCH. -D	7,925.0	0.0	7,925.0	1.563 1.876	123,867.75	148,873.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	49,208.0	0.0	49,208.0	2.080 2.732	1,023,526.40	1,344,362.66	
SEMINOLE ELECTRIC CO-OP PREC JURISD.	SCH. -D	5,888.0	963.9	4,924.1	1.200 1.200	59,085.85	59,085.85	
SEMINOLE ELECTRIC CO-OP HARDE JURISD.	SCH. -D	845.0	0.0	845.0	1.765 1.765	14,910.38	14,910.38	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 1999

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	163.0	0.0	163.0	5.187	5.187	8,455.39	8,455.39	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	4,529.0	0.0	4,529.0	2.312	2.312	104,704.82	104,704.82	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AQUILLA	JURISD.	SCH. -J	121.0	0.0	121.0	15.520	15.520	18,779.40	18,779.40	
THE ENERGY AUTH.	JURISD.	SCH. -J	250.0	0.0	250.0	23.244	23.244	58,110.93	58,110.93	
MORGAN STANLEY	JURISD.	SCH. -J	152.0	0.0	152.0	6.155	6.155	9,355.03	9,355.03	
FMPA		SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	103.0	0.0	103.0	3.462	4.240	3,565.94	4,366.88	640.75
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO AQUILLA		SCH. -J	29.0	0.0	29.0	9.960	9.960	2,888.41	2,888.41	
HARDEE POWER PART. TO ORLANDO		SCH. -J	49.0	0.0	49.0	3.875	3.875	1,898.66	1,898.66	
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 1999

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(1)	(2)	(3)	(4)	(5)		(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYPE										
	SCHED.									
HARDEE POWER PARTNERS EST. 6/99 SEPAR.	CONTRAC	(30,850.0)	0.0	(30,850.0)	2.110	2.816	(850,935.00)	(888,736.00)		
HARDEE POWER PARTNERS ACT. 6/99 SEPAR.	CONTRAC	30,850.0	0.0	30,850.0	2.061	2.732	635,818.50	842,822.00		
SUB-TOTAL ECONOMY POWER SALES		1,232.0	0.0	1,232.0	2.598	3.328	32,010.23	40,999.03	7,191.04	
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		20,903.0	0.0	20,903.0	1.665	1.877	348,020.80	392,438.95		
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,733.0	963.9	5,769.1	1.283	1.283	73,996.23	73,996.23		
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		5,293.0	0.0	5,293.0	3.858	3.858	204,192.64	204,192.64		
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		49,208.0	0.0	49,208.0	2.049	2.679	1,008,409.90	1,318,448.56		
SUB-TOTAL OTHER D POWER SALES		78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
TOTAL INCLUDING VARIABLE O & M COSTS		161,489.0	79,083.9	82,405.1	2.022	2.464	1,666,629.80	2,030,075.41	7,191.04	
LESS VARIABLE O & M COSTS							(2,325.74)			
LESS VARIABLE O & M COSTS - HARDEE							(14.42)			
LESS TRANSMISSION COSTS SCH. D (SEP.)							(21,050.49)			
PLUS 80% OF ECON. ENERGY SALES PROFITS -							7,191.04			
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		161,489.0	79,083.9	82,405.1	2.003	2.464	1,650,430.19	2,030,075.41	7,191.04	
CURRENT MONTH:										
DIFFERENCE	-	(148,873.0)	963.9	(149,836.9)	(0.418)	(0.360)	(3,971,489.81)	(4,529,224.59)	(657,528.96)	
DIFFERENCE %	-	(48.0)	1.2	(64.5)	(17.3)	(12.7)	(70.6)	(69.1)	(98.9)	
PERIOD TO DATE:										
ACTUAL	-	884,231.0	538,149.9	346,081.1	1.843	2.278	6,379,507.50	7,883,266.85	41,098.98	
ESTIMATED	-	1,858,719.0	534,240.0	1,324,479.0	2.267	2.612	30,021,940.00	34,595,400.00	4,411,840.00	
DIFFERENCE	-	(974,488.0)	3,909.9	(978,397.9)	(0.424)	(0.334)	(23,642,432.50)	(26,712,133.15)	(4,370,741.02)	
DIFFERENCE %	-	(52.4)	0.7	(73.9)	(18.7)	(12.8)	(78.8)	(77.2)	(99.1)	

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$4,433.05 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JULY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL TOTAL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	26,088.0	0.0	14,105.0	11,983.0	9.779	9.779	1,171,800.00
HARDEE POWER PARTNERS	IPP	69,547.0	0.0	0.0	69,547.0	2.836	2.836	1,972,700.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL		173,755.0	78,120.0	14,105.0	81,530.0	3.857	3.857	3,144,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	98,334.0	0.0	0.0	98,334.0	3.282	3.282	3,227,362.75
HARDEE PWR. PART.-OTHERS	IPP	181.0	0.0	0.0	181.0	3.238	3.246	5,860.28
FLA. POWER CORP.	SCH.-Ja	7,134.0	0.0	1,902.0	5,232.0	5.313	5.313	277,997.67
FLA. POWER CORP.	SCH.-Jc	22,667.0	0.0	0.0	22,667.0	2.623	2.623	594,610.10
FLA. POWER & LIGHT	SCH.-Ja	9,744.0	0.0	5,670.8	4,073.2	8.284	8.284	337,414.71
FLA. POWER & LIGHT	SCH.-Jc	13,892.0	0.0	0.0	13,892.0	3.629	3.629	504,192.90
CITY OF LAKELAND	SCH.-Ja	3,184.0	0.0	2,565.9	618.1	33.676	33.676	208,149.09
CITY OF LAKELAND	SCH.-Jc	292.0	0.0	0.0	292.0	33.676	33.676	98,332.85
ORLANDO	SCH.-Ja	8,370.0	0.0	6,989.2	1,380.8	7.503	7.503	103,606.32
ORLANDO	SCH.-Jc	11,095.0	0.0	0.0	11,095.0	3.529	3.529	391,496.40
LAKE WORTH UTILITIES	SCH.-Ja	59.0	0.0	31.7	27.3	8.997	8.997	2,456.30
MORGAN STANLEY	SCH.-Ja	1,559.0	0.0	1,187.6	371.4	20.269	20.269	75,280.56
THE ENERGY AUTH.	SCH.-Ja	4,515.0	0.0	4,248.6	266.4	18.112	18.112	48,249.66
THE ENERGY AUTH.	SCH.-Jc	385.0	0.0	0.0	385.0	8.620	8.620	33,185.79
REEDY CREEK	SCH.-Ja	58.0	0.0	30.0	28.0	5.293	5.293	1,482.07
REEDY CREEK	SCH.-Jc	1,108.0	0.0	0.0	1,108.0	3.461	3.461	38,350.00
TALLAHASSEE	SCH.-Ja	2,230.0	0.0	1,425.5	804.5	16.279	16.279	130,965.05
TALLAHASSEE	SCH.-Jc	980.0	0.0	0.0	980.0	4.589	4.589	44,976.38
AQUILLA	SCH.-Jc	2,592.0	0.0	0.0	2,592.0	3.773	3.773	97,795.37
OKEELANTA	SCH.-Jc	396.0	0.0	0.0	396.0	24.922	24.922	98,692.12
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,396.0	0.0	0.0	4,396.0	4.144	4.144	182,168.00
FARMLAND HYDRO LP	SCH.-Jc	1,111.0	0.0	0.0	1,111.0	6.024	6.024	66,930.00
CARGILL	SCH.-Jc	385.0	0.0	0.0	385.0	45.325	45.325	174,500.00
IMC-AGRICO-SOUTH PIERCE	SCH.-Jc	41.0	0.0	0.0	41.0	29.512	29.512	12,100.00
IMC-AGRICO-NEW WALES	SCH.-Jc	101.0	0.0	0.0	101.0	48.515	48.515	49,000.00
CUTRALE CITRUS	SCH.-Jc	25.0	0.0	0.0	25.0	32.000	32.000	8,000.00
FLA. POWER CORP.	STEAM-A	100.0	0.0	35.8	64.2	340.000	340.000	218,280.00
FLA. POWER & LIGHT	STEAM-A	756.0	0.0	34.0	722.0	7.047	7.047	50,881.39
JACKSONVILLE ELEC. AUTH.	STEAM-A	400.0	0.0	2.6	397.4	6.699	6.699	26,620.87
SEMINOLE ELECTRIC CO-OP	STEAM-A	210.0	0.0	0.0	210.0	6.610	6.610	13,881.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	Jun-99 IPP	(76,026.0)	0.0	0.0	(76,026.0)	2.829	2.829	(2,151,070.32)
HARDEE PWR. PART.-NATIV	Jun-99 IPP	76,026.0	0.0	0.0	76,026.0	2.927	2.927	2,225,486.41
KOCH ENERGY TRAD.	Apr-99 SCH.-Jc	(8,239.0)	0.0	0.0	(8,239.0)	6.088	6.088	(501,559.64)
KOCH ENERGY TRAD.	Apr-99 SCH.-Jc	8,099.0	0.0	0.0	8,099.0	6.668	6.668	540,011.39
KOCH ENERGY TRAD.	Jun-99 SCH.-Jc	(1,784.0)	0.0	0.0	(1,784.0)	4.096	4.096	(73,068.61)
KOCH ENERGY TRAD.	Jun-99 SCH.-Jc	1,784.0	0.0	0.0	1,784.0	4.039	4.039	72,056.16
THE ENERGY AUTH.	Jun-99 SCH.-Jc	(6,902.0)	0.0	0.0	(6,902.0)	4.497	4.497	(310,361.98)
THE ENERGY AUTH.	Jun-99 SCH.-Jc	6,822.0	0.0	0.0	6,822.0	4.946	4.946	337,442.66
FARMLAND HYDRO LP	Jun-99 SCH.-Jc	(357.0)	0.0	0.0	(357.0)	3.500	3.500	(12,495.00)
FARMLAND HYDRO LP	Jun-99 SCH.-Jc	525.0	0.0	0.0	525.0	3.500	3.500	18,375.00
ORLANDO	Jun-99 SCH.-Jc	(17,053.0)	0.0	0.0	(17,053.0)	4.385	4.385	(747,694.88)
ORLANDO	Jun-99 SCH.-Jc	17,053.0	0.0	0.0	17,053.0	4.360	4.360	743,453.38
FLA. POWER & LIGHT	Jun-99 SCH.-Jc	(15,515.0)	0.0	0.0	(15,515.0)	3.535	3.535	(548,464.00)
FLA. POWER & LIGHT	Jun-99 SCH.-Jc	15,515.0	0.0	0.0	15,515.0	3.543	3.543	549,630.00
OKEELANTA	Jun-99 SCH.-D	(23,501.0)	0.0	0.0	(23,501.0)	4.200	4.200	(987,042.00)
OKEELANTA	Jun-99 SCH.-D	23,501.0	0.0	0.0	23,501.0	4.551	4.551	1,069,582.00
TOTAL		274,368.0	78,120.0	24,123.7	172,124.3	4.268	4.268	7,347,098.20
CURRENT MONTH:								
DIFFERENCE		100,613.0	0.0	10,018.7	90,594.3	4.639	4.639	4,202,598.20
DIFFERENCE %		57.9	0.0	71.0	111.1	120.3	120.3	133.6
PERIOD TO DATE:								
ACTUAL		1,622,009.00	534,138.00	100,018.60	987,852.4	3.402	3.402	33,604,769.16
ESTIMATED		906,701.0	534,240.0	41,065.0	331,396.0	3.520	3.520	11,666,100.0
DIFFERENCE		715,308.0	(102.0)	58,953.6	656,456.4	(0.118)	(0.118)	21,938,669.16
DIFFERENCE %		78.9	0.0	143.6	198.1	(3.4)	(3.4)	188.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		JULY	1999	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		—CENTS/KWH— (A)	TOTAL (B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,309.0	0.0	0.0	37,309.0	2.133	2.133	795,700.00
TOTAL	-	37,309.0	0.0	0.0	37,309.0	2.133	2.133	795,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	435.0	0.0	0.0	435.0	2.771	2.771	12,052.00
McKAY BAY REFUSE	COGEN.	3,626.0	0.0	0.0	3,626.0	1.995	1.995	72,349.14
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	654.0	0.0	0.0	654.0	2.830	2.830	18,507.62
HILLSBOROUGH COUNTY	COGEN.	18,633.0	0.0	0.0	18,633.0	2.015	2.015	375,401.47
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	485.0	0.0	0.0	485.0	2.867	2.867	13,905.89
FARMLAND HYDRO LP	COGEN.	1,417.0	0.0	0.0	1,417.0	2.588	2.588	36,669.67
IMC-AGRICO-S. PIERCE	COGEN.	182.0	0.0	0.0	182.0	2.883	2.883	5,246.92
AUBURNDALE POWER PARTNERS	COGEN.	40.0	0.0	0.0	40.0	3.851	3.851	1,540.49
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.910	1.910	149,831.42
CUTRALE CITRUS	COGEN.	63.0	0.0	0.0	63.0	2.778	2.778	1,750.17
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,405.5	(1,405.5)	3.932	3.932	(55,259.10)
SUB-TOTAL FOR JULY 1999	-	33,378.0	0.0	1,405.5	31,972.5	1.977	1.977	631,995.69
ADJ. FOR MAY 1999	-							
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(10,422.0)	0.0	0.0	(10,422.0)	2.067	2.067	(215,380.25)
MULBERRY PHOSPHATES INC.	COGEN.	10,422.0	0.0	0.0	10,422.0	2.108	2.108	219,721.60
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(16,654.0)	0.0	0.0	(16,654.0)	2.065	2.065	(343,948.98)
CARGILL MILLPOINT	COGEN.	16,654.0	0.0	0.0	16,654.0	2.107	2.107	350,872.93
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.971	1.971	(154,617.38)
CUTRALE CITRUS	COGEN.	7,843.0	0.0	0.0	7,843.0	2.034	2.034	159,549.93
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR May-97 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	16,197.85
GRAND TOTAL		33,378.0	0.0	1,405.5	31,972.5	2.027	2.027	648,193.54
CURRENT MONTH:								
DIFFERENCE	-	(3,931.0)	0.0	1,405.5	(5,336.5)	(0.106)	(0.106)	(147,506.46)
DIFFERENCE %	-	(10.5)	0.0	0.0	(14.3)	(5.0)	(5.0)	(18.5)
PERIOD TO DATE:								
ACTUAL		260,588.0	0.0	4,201.2	256,386.8	2.134	2.134	5,470,212.02
ESTIMATED		237,796.0	0.0	0.0	237,796.0	1.969	1.969	4,682,100.00
DIFFERENCE	-	22,792.0	0.0	4,201.2	18,590.8	0.165	0.165	788,112.02
DIFFERENCE %	-	9.6	0.0	0.0	7.8	8.4	8.4	16.8

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY

SCHEDULE A9

FOR THE MONTH OF: JULY 1999

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,977.0	5.867	116,000.00	6.348	125,500.00	9,500.00
TOTAL	-	1,977.0	5.867	116,000.00	6.348	125,500.00	9,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(1,977.0)	(5.867)	(116,000.00)	(6.348)	(125,500.00)	(9,500.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		9,500.0	5.025	477,400.00	5.758	547,000.00	69,600.00
DIFFERENCE	-	(9,500.0)	(5.025)	(477,400.00)	(5.758)	(547,000.00)	(69,600.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

COMMISSION SCHEDULES A1 - A9

JUNE 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,572,523	35,712,853	(8,140,330)	(22.8)	1,409,606	1,686,800	(277,194)	(18.4)	1.95604	2.11720	(0.16116)	(7.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,798)	(3,000)	(798)	26.6	1,409,606 a)	1,686,800 a)	(277,194)	(16.4)	(0.00027)	(0.00018)	(0.00009)	50.0
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,409,606 a)	1,686,800 a)	(277,194)	(16.4)	(0.04304)	0.00000	(0.04304)	0.0
4c. Adjustments to Fuel Cost	(603)	0	(603)	0.0	1,409,606 a)	1,686,800 a)	(277,194)	(16.4)	(0.00004)	0.00000	(0.00004)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,961,448	35,709,853	(8,748,405)	(24.5)	1,409,606	1,686,800	(277,194)	(16.4)	1.91269	2.11702	(0.20433)	(9.7)
6. Fuel Cost of Purchased Power - Firm (A7)	6,427,746	3,084,800	3,342,946	108.4	185,549	90,034	95,515	106.1	3.46418	3.42626	0.03792	1.1
7. Energy Cost of Sch. C,X Economy Purchases (Broker)	0	114,300	(114,300)	(100.0)	0	1,959	(1,959)	(100.0)	0.00000	5.83481	(5.83481)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	772,850	647,500	125,350	19.4	37,441	30,311	7,130	23.5	2.06418	2.13619	(0.07201)	(3.4)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,200,596	3,846,600	3,353,996	87.2	222,990	122,304	100,686	82.3	3.22911	3.14511	0.08400	2.7
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,632,596	1,809,104	(176,508)	(9.8)				
14. Fuel Cost of Economy Sales (A6)	8,119	2,983,100	(2,974,981)	(99.7)	421	133,118	(132,697)	(99.7)	1.92850	2.24094	(0.31244)	(13.9)
15. Gain on Economy Sales - 80% (A6)	2,183	672,400	(670,217)	(99.7)	421 a)	133,118 a)	(132,697)	(99.7)	0.51853	0.50512	0.01341	2.7
16. Fuel Cost of Sch. D Separ. Sales (A6)	307,339	396,000	(88,661)	(22.4)	20,119	23,980	(3,861)	(16.1)	1.52761	1.65138	(0.12377)	(7.5)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	154,578	122,200	32,378	26.5	5,968	5,919	49	0.8	2.59011	2.06454	0.52557	25.5
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	103,329	137,700	(34,371)	(25.0)	4,460	5,759	(1,299)	(22.6)	2.31679	2.39104	(0.07425)	(3.1)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	675,873	937,300	(261,427)	(27.9)	30,850	39,400	(8,550)	(21.7)	2.19084	2.37893	(0.18809)	(7.9)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,251,421	5,248,700	(3,997,279)	(76.2)	61,818	208,176	(146,358)	(70.3)	2.02436	2.52128	(0.49692)	(19.7)
23. Net Inadvertent Interchange					1,576	0	1,576	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					2,097	0	2,097	0.0				
25. Interchange and Wheeling Losses					1,765	3,100	(1,335)	(43.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,910,623	34,307,753	(1,397,130)	(4.1)	1,572,686	1,597,828	(25,142)	(1.6)	2.09264	2.14715	(0.05451)	(2.5)
27. Net Unbilled	184,691 (a)	857,593 (a)	(692,902)	(80.8)	7,870	39,941	(32,071)	(80.3)	0.01126	0.05711	(0.04585)	(80.3)
28. Company Use	90,800 (a)	88,033 (a)	2,767	3.1	4,339	4,100	239	5.8	0.00621	0.00586	0.00035	6.0
29. T & D Losses	2,049,218 (a)	1,121,821 (a)	927,397	82.7	97,925	52,247	45,678	87.4	0.14011	0.07471	0.06540	87.5
30. System KWH Sales	32,910,623	34,307,753	(1,397,130)	(4.1)	1,462,552	1,501,540	(38,988)	(2.6)	2.25022	2.28484	(0.03462)	(1.5)
31. Wholesale KWH Sales	(978,712)	(803,759)	(174,953)	21.8	(43,494)	(35,178)	(8,316)	23.6	2.25022	2.28483	(0.03461)	(1.5)
32. Jurisdictional KWH Sales	31,831,911	33,503,994	(1,572,083)	(4.7)	1,419,058	1,466,362	(47,304)	(3.2)	2.25022	2.28484	(0.03462)	(1.5)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	31,953,625	33,526,777	(1,573,152)	(4.7)	1,419,058	1,466,362	(47,304)	(3.2)	2.25175	2.28639	(0.03464)	(1.5)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	381,975	384,459	(2,484)	(0.6)	1,419,058	1,466,362	(47,304)	(3.2)	0.02692	0.02622	0.00070	2.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,419,058	1,466,362	(47,304)	(3.2)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,419,058	1,466,362	(47,304)	(3.2)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,419,058	1,466,362	(47,304)	(3.2)	(0.03090)	(0.02990)	(0.00100)	3.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	31,897,174	33,472,810	(1,575,636)	(4.7)	1,419,058	1,466,362	(47,304)	(3.2)	2.24777	2.28271	(0.03494)	(1.5)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.24939	2.28435	(0.03496)	(1.5)
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,419,058	1,466,362	(47,304)	(3.2)	(0.00110)	(0.00107)	(0.00003)	2.8
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	31,881,495	33,457,131	(1,575,636)	(4.7)	1,419,058	1,466,362	(47,304)	(3.2)	2.24829	2.28328	(0.03499)	(1.5)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.248	2.283	(0.035)	(1.5)

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	147,088,019	183,841,234	(36,755,215)	(20.0)	7,190,216	8,789,678	(1,599,463)	(18.2)	2.04564	2.09156	(0.04592)	(2.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losse	(23,326)	(18,000)	(5,326)	29.6	7,190,216 a)	8,789,678 a)	(1,599,463)	(18.2)	(0.00032)	(0.00020)	(0.00012)	60.0
4b. Adjustments to Fuel Cost	(3,640,044)	0	(3,640,044)	0.0	7,190,216 a)	8,789,678 a)	(1,599,463)	(18.2)	(0.05062)	0.00000	(0.05062)	0.0
4c. Adjustments to Fuel Cost	(1,471)	0	(1,471)	0.0	7,190,216 a)	8,789,678 a)	(1,599,463)	(18.2)	(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	143,421,178	183,823,234	(40,402,056)	(22.0)	7,190,216	8,789,678	(1,599,463)	(18.2)	1.99467	2.09135	(0.09668)	(4.6)
6. Fuel Cost of Purchased Power - Firm (A7)	26,257,670	8,521,600	17,736,070	208.1	815,728	249,866	565,862	226.5	3.21892	3.41047	(0.19155)	(5.6)
7. Energy Cost of Sch C,X Economy Purchases (Broker)	0	361,400	(361,400)	(100.0)	0	7,523	(7,523)	(100.0)	0.00000	4.80393	(4.80393)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Brok	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	4,822,018	3,886,400	935,618	24.1	224,414	200,487	23,927	11.9	2.14872	1.93848	0.21024	10.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	31,079,688	12,769,400	18,310,288	143.4	1,040,142	457,876	582,266	127.2	2.98802	2.78883	0.19919	7.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,230,358	9,247,554	(1,017,197)	(11.0)				
14. Fuel Cost of Economy Sales (A6)	302,338	15,496,600	(15,194,262)	(98.0)	17,676	833,854	(816,178)	(97.9)	1.71044	1.85843	(0.14799)	(8.0)
15. Gain on Economy Sales - 80% (A6)	33,908	3,747,120	(3,713,212)	(99.1)	17,676	833,854 a)	(816,178)	(97.9)	0.19183	0.44937	(0.25754)	(57.3)
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,534,552	2,049,800	(515,248)	(25.1)	99,921	123,122	(23,201)	(18.8)	1.53577	1.66485	(0.12908)	(7.8)
17. Fuel Cost of Sch. E Jurisd. Sales (A6)	498,814	673,800	(176,986)	(26.3)	31,571	34,202	(2,631)	(7.7)	1.57364	1.97008	(0.39642)	(20.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	118,388	137,700	(19,314)	(14.0)	5,168	5,759	(591)	(10.3)	2.29075	2.39104	(0.10029)	(4.2)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	2,243,078	2,295,000	(51,922)	(2.3)	109,340	95,300	14,040	14.7	2.05147	2.40818	(0.35671)	(14.8)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,729,078	24,400,020	(19,670,944)	(80.6)	263,676	1,092,237	(828,561)	(75.9)	1.79352	2.23395	(0.44043)	(19.7)
23. Net Inadvertant Interchange					1,127	0	1,127	0.0				
24. Wheeling Rec'd. less Wheeling Del'v'd.					1,866	0	1,866	0.0				
25. Interchange and Wheeling Losses					9,168	16,400	(7,232)	(44.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	169,771,790	172,192,614	(2,420,824)	(1.4)	7,960,507	8,138,917	(178,411)	(2.2)	2.13268	2.11567	0.01701	0.8
27. Net Unbilled	3,451,124 (a)	3,657,189 (a)	(206,065)	(5.6)	161,821	172,862	(11,041)	(6.4)	0.04614	0.04768	(0.00154)	(3.2)
28. Company Use	491,988 (a)	478,028 (a)	13,960	3.4	23,069	22,500	569	2.5	0.00858	0.00621	0.00037	6.0
29. T & D Losses	6,310,493 (a)	5,788,113 (a)	522,380	9.0	295,895	273,583	22,312	8.2	0.08437	0.07546	0.00891	11.8
30. System KWH Sales	169,771,790	172,192,614	(2,420,824)	(1.4)	7,479,722	7,669,972	(190,251)	(2.5)	2.26976	2.24502	0.02474	1.1
31. Wholesale KWH Sales	(3,551,238)	(2,615,990)	(935,246)	35.8	(149,388)	(114,337)	(35,051)	30.7	2.37719	2.28796	0.08923	3.9
32. Jurisdictional KWH Sales	166,220,554	169,576,624	(3,356,070)	(2.0)	7,330,334	7,555,635	(225,302)	(3.0)	2.26757	2.24437	0.02320	1.0
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	166,333,585	169,691,937	(3,358,352)	(2.0)	7,330,334	7,555,635	(225,302)	(3.0)	2.26911	2.24590	0.02321	1.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	2,356,480	2,365,567	(9,087)	(0.4)	7,330,334	7,555,635	(225,302)	(3.0)	0.03215	0.03131	0.00084	2.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	7,330,334	7,555,635	(225,302)	(3.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	7,330,334	7,555,635	(225,302)	(3.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(2,630,556)	(2,630,556)	0	0.0	7,330,334	7,555,635	(225,302)	(3.0)	(0.03589)	(0.03482)	(0.00107)	3.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	166,059,509	169,426,948	(3,367,439)	(2.0)	7,330,334	7,555,635	(225,302)	(3.0)	2.26537	2.24239	0.02298	1.0
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.26700	2.24400	0.02300	1.0
40. GPIF * (Already Adjusted for Taxes)	(94,074)	(94,074)	0	0.0	7,330,334	7,555,635	(225,302)	(3.0)	(0.00128)	(0.00125)	(0.00003)	2.4
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	165,965,435	169,332,874	(3,367,439)	(2.0)	7,330,334	7,555,635	(225,302)	(3.0)	2.26572	2.24275	0.02297	1.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.266	2.243	0.023	1.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

	MONTH OF: JUNE CURRENT MONTH				1999 PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,572,523	35,712,853	(8,140,330)	(22.8)	147,086,019	183,841,234	(36,755,215)	(20.0)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,251,421	5,248,700	(3,997,279)	(76.2)	4,729,076	24,400,020	(19,670,944)	(80.6)
3. FUEL COST OF PURCHASED POWER	6,427,746	3,084,800	3,342,946	108.4	26,257,670	8,521,600	17,736,070	208.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	772,850	647,500	125,350	19.4	4,822,018	3,886,400	935,618	24.1
4. ENERGY COST OF ECONOMY PURCHASES	0	114,300	(114,300)	0.0	0	361,400	(361,400)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	33,521,698	34,310,753	(789,055)	(2.3)	173,436,631	172,210,614	1,226,017	0.7
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(3,798)	(3,000)	(798)	26.6	(23,326)	(18,000)	(5,326)	29.6
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(3,640,044)	0	(3,640,044)	0.0
6c. ADJ. TO FUEL COST	(603)	0	(603)	0.0	(1,471)	0	(1,471)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	32,910,623	34,307,753	(1,397,130)	(4.1)	169,771,790	172,192,614	(2,420,824)	(1.4)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,419,058	1,466,362	(47,304)	(3.2)	7,330,334	7,555,635	(225,301)	(3.0)
2. NONJURISDICTIONAL SALES	43,494	35,178	8,316	23.6	149,388	114,337	35,051	30.7
3. TOTAL SALES	1,462,552	1,501,540	(38,988)	(2.6)	7,479,722	7,669,972	(190,250)	(2.5)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9702616	0.9765720	(0.0063104)	(0.6)	0.9800276	0.9850929	(0.0050653)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: JUNE 1999
CURRENT MONTH

PERIOD TO DATE

C. TRUE-UP CALCULATION

	MONTH OF: JUNE 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	31,164,870	32,461,628	(1,296,758)	(4.0)	160,684,439	167,071,710	(6,387,271)	(3.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	2,630,556	2,630,556	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	94,074	94,074	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	31,618,975	32,915,733	(1,296,758)	(3.9)	163,409,069	169,796,340	(6,387,271)	(3.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,910,623	34,307,753	(1,397,130)	(4.1)	169,771,790	172,192,614	(2,420,824)	(1.4)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9702616	0.9765720	(0.0063104)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	31,931,911	33,503,991	(1,572,080)	(4.7)	166,220,554	169,576,621	(3,356,067)	(2.0)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,953,625	33,526,774	(1,573,149)	(4.7)	166,333,585	169,691,934	(3,358,349)	(2.0)
6C. PEABODY COAL CONTRACT BUY-OUT AMO	393,682	393,682	0	0.0	2,403,057	2,400,057	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	381,975	384,459	(2,484)	(0.6)	2,356,480	2,365,567	(9,087)	(0.4)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. 6B+6D+6E+6F+6G)	32,335,600	33,911,233	(1,575,633)	(4.6)	168,690,065	172,057,501	(3,367,436)	(2.0)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(716,625)	(995,500)	278,875	(28.0)	(5,280,996)	(2,261,161)	(3,019,835)	133.6
8. INTEREST PROVISION FOR THE MONTH	25,133	5,555	19,578	352.4	303,678	132,049	171,629	130.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,609,677	1,876,402	4,733,275	252.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,533,173	501,445	5,031,728	1,003.4	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

MONTH OF: JUNE 1999
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	6,663,091	1,929,816	4,733,275	245.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	5,508,040	495,890	5,012,150	1,010.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	12,171,131	2,425,706	9,745,425	401.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	6,085,566	1,212,853	4,872,713	401.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.850	5.500	(0.650)	(11.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.050	5.500	(0.450)	(8.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.900	11.000	(1.100)	(10.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.950	5.500	(0.550)	(10.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.413	0.458	(0.045)	(9.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	25,133	5,555	19,578	352.4	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,169,133	2,502,140	(1,333,007)	(53.3)	3,469,017	5,646,097	(2,177,080)	(38.6)
2 LIGHT OIL	1,043,872	1,080,819	(36,947)	(3.4)	5,052,782	4,033,544	1,019,238	25.3
3 COAL	25,359,518	32,129,894	(6,770,376)	(21.1)	138,564,220	174,161,593	(35,597,373)	(20.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,572,523	35,712,853	(8,140,330)	(22.8)	147,086,019	183,841,234	(36,755,215)	(20.0)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	32,891	64,339	(31,448)	(48.9)	100,395	145,019	(44,624)	(30.8)
9 LIGHT OIL	35,120	24,490	10,630	43.4	153,403	101,697	51,706	50.8
10 COAL	1,341,595	1,597,971	(256,376)	(16.0)	6,936,418	8,542,962	(1,606,545)	(18.8)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,409,606	1,686,800	(277,194)	(16.4)	7,190,216	8,789,678	(1,599,463)	(18.2)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	75,223	152,567	(77,344)	(50.7)	238,440	340,759	(102,319)	(30.0)
16 LIGHT OIL (BBL)	50,641	47,941	2,700	5.6	262,899	178,585	84,314	47.2
17 COAL (TON)	615,200	740,709	(125,509)	(16.9)	3,295,960	3,989,674	(693,714)	(17.4)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	475,045	964,376	(489,331)	(50.7)	1,506,043	2,153,923	(647,880)	(30.1)
22 LIGHT OIL	294,200	278,332	15,868	5.7	1,531,465	1,036,062	495,403	47.8
23 COAL	14,064,850	16,627,643	(2,562,793)	(15.4)	72,872,135	88,637,436	(15,765,301)	(17.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,834,095	17,870,351	(3,036,256)	(17.0)	75,909,643	91,827,421	(15,917,778)	(17.3)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.33	3.81	(1.48)	-	1.40	1.65	(0.25)	-
29 LIGHT OIL	2.49	1.45	1.04	-	2.13	1.16	0.97	-
30 COAL	95.18	94.73	0.45	-	96.47	97.19	(0.72)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.54	16.40	(0.86)	(5.2)	14.55	16.57	(2.02)	(12.2)
36 LIGHT OIL (\$/BBL)	20.61	22.54	(1.93)	(8.6)	19.22	22.59	(3.37)	(14.9)
37 COAL (\$/TON)	41.22	43.38	(2.16)	(5.0)	42.04	43.65	(1.61)	(3.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.46	2.59	(0.13)	(5.0)	2.30	2.62	(0.32)	(12.2)
42 LIGHT OIL	3.55	3.88	(0.33)	(8.5)	3.30	3.89	(0.59)	(15.2)
43 COAL	1.80	1.93	(0.13)	(6.7)	1.90	1.96	(0.06)	(3.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.86	2.00	(0.14)	(7.0)	1.94	2.00	(0.06)	(3.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,443	14,989	(546)	(3.6)	15,001	14,853	148	1.0
49 LIGHT OIL	8,377	11,365	(2,988)	(26.3)	9,983	10,188	(205)	(2.0)
50 COAL	10,484	10,405	79	0.8	10,506	10,375	131	1.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,524	10,594	(70)	(0.7)	10,557	10,447	110	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.55	3.89	(0.34)	(8.7)	3.46	3.89	(0.43)	(11.1)
56 LIGHT OIL	2.97	4.41	(1.44)	(32.7)	3.29	3.97	(0.68)	(17.1)
57 COAL	1.89	2.01	(0.12)	(6.0)	2.00	2.04	(0.04)	(2.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.96	2.12	(0.16)	(7.5)	2.05	2.09	(0.04)	(1.9)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF:

SCHEDULE A4

JUNE 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3,826	16.1	95.6	55.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4,259	17.9	96.6	55.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4,114	17.3	95.1	55.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	5,769	18.9	96.6	51.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	7,506	15.1	67.0	72.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	25474	16.8	86.5	60.4	16,089	HVY.OIL	64830	6321785	409,841.3	956271	3.75	14.75
GAN.#1	99	47,584	64.6	82.8	73.8	12,492	COAL	26631	22319890	594,401.0	1107033	2.33	41.57
GAN.#2	88	46,343	70.8	81.7	78.6	13,721	COAL	30059	21154114	635,871.5	1249533	2.70	41.57
GAN.#3	145	72,334	67.1	88.9	74.6	11,491	COAL	34750	23918929	831,182.8	1444535	2.00	41.57
GAN.#4	169	81,409	64.7	84.6	76.3	11,793	COAL	44872	21394594	960,018.2	1865300	2.29	41.57
GAN.#5	232	125,667	72.8	84.2	85.0	10,697	COAL	56098	23962503	1,344,248.5	2331958	1.86	41.57
GAN.#6	372	52,999	19.1	28.3	68.3	11,307	COAL	22955	26106604	599,277.1	954225	1.80	41.57
GANNON STA.	1105	426336	51.9	65.7	75.2	11,646	COAL	215365	23053881	4964999.1	8952584	2.10	41.57
B.B.#1	421	143,129	45.7	60.4	69.5	10,419	COAL	63911	23334160	1,491,309.5	2558831	1.79	40.04
B.B.#2	421	206,496	65.9	83.4	71.7	10,025	COAL	89366	23165140	2,070,175.9	3577983	1.73	40.04
B.B.#3	428	238,860	75.0	73.5	84.9	8,645	COAL	89388	23100280	2,064,887.8	3578864	1.50	40.04
B.B. 1 - 3	1270	588485	62.3	72.4	70.9	9,561	COAL	242665	23185763	5626373.2	9715678	1.65	40.04
B.B.#4	442	264,097	80.3	90.0	83.0	10,507	COAL	125862	22046932	2,774,870.9	5363804	2.03	42.62
B.B. STA.	1712	852582	66.9	77.0	74.1	9,854	COAL	368527	22796821	8401244.1	15079482	1.77	40.92
SEB-PHIL.#1(HVY OIL)	17	3,939	31.1	99.8	87.1	8,791	HVY.OIL	5520	6273388	34,629.1	113057	2.87	20.48
SEB-PHIL.#2(HVY OIL)	17	3,478	27.5	89.8	86.3	8,791	HVY.OIL	4873	6274328	30,574.8	99805	2.87	20.48
SEB-PHILLIPS TOTAL	34	7417	29.3	94.8	86.7	8,791	HVY.OIL	10393	6273829	65203.9	212862	2.87	20.48
POLK COAL	250	62,677	33.7	44.4	78.4	11,146	COAL	31308	22314000	698,606.7	1327452	2.12	42.40
POLK OIL	225	29,701	17.7	91.3	77.6	6,875	LGT.OIL	35084	5819904	204,185.5	747439	2.52	21.30
POLK TOTAL	250	92378	51.4	86.9	-	9,773	-	-	-	902792.2	2074891	2.25	-
GAN.C.T.#1	12	192	2.2	100.0	72.7	19,688	LGT.OIL	650	5815538	3,780.1	12378	6.45	19.04
B.B.C.T.#1	12	173	1.9	95.6	84.8	18,940	LGT.OIL	566	5789046	3,276.6	10785	6.23	19.05
B.B.C.T.#2	57	1,781	4.2	96.6	82.2	16,431	LGT.OIL	5059	5784345	29,263.0	96400	5.41	19.06
B.B.C.T.#3	57	3,273	7.7	95.1	72.7	16,405	LGT.OIL	9282	5784852	53,695.0	176870	5.40	19.06
C.T. TOTAL	138	5419	5.3	96.2	77.7	16,611	LGT.OIL	15557	5786122	90014.7	296433	5.47	19.05
TOT. COAL (GN,BB,POLK)	3067	1341595	58.8	70.3	74.8	10,484	COAL	615200	22862240	14064849.9	25359518	1.89	41.22
SYSTEM	3443	1409606	55.0	72.5	79.3	10,524	-	-	-	14834095.3	27572523	1.96	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	85,781	152,567	(66,786)	(43.8)	205,024	340,759	(135,735)	(39.8)
3 UNIT COST (\$/BBL)	16.03	16.06	(0.03)	(0.2)	15.83	16.20	(0.37)	(2.3)
4 AMOUNT (\$)	1,374,927	2,449,478	(1,074,551)	(43.9)	3,244,656	5,518,955	(2,274,299)	(41.2)
5 BURNED:								
6 UNITS (BBL)	75,223	152,567	(77,344)	(50.7)	238,440	340,759	(102,319)	(30.0)
7 UNIT COST (\$/BBL)	15.54	16.40	(0.86)	(5.2)	14.55	16.57	(2.02)	(12.2)
8 AMOUNT (\$)	1,169,133	2,502,140	(1,333,007)	(53.3)	3,469,017	5,646,097	(2,177,080)	(38.6)
9 ENDING INVENTORY:								
10 UNITS (BBL)	147,054	182,781	(35,727)	(19.5)	147,054	182,781	(35,727)	(19.5)
11 UNIT COST (\$/BBL)	15.06	15.92	(0.86)	(5.4)	15.06	15.92	(0.86)	(5.4)
12 AMOUNT (\$)	2,214,075	2,910,086	(696,011)	(23.9)	2,214,075	2,910,086	(696,011)	(23.9)
13								
14 DAYS SUPPLY:	48	60	(12)	(20.0)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	51,817	62,622	(10,805)	(17.3)	372,708	258,424	114,284	44.2
17 UNIT COST (\$/BBL)	19.93	22.48	(2.55)	(11.3)	19.38	22.81	(3.43)	(15.0)
18 AMOUNT (\$)	1,032,891	1,407,756	(374,865)	(26.6)	7,221,303	5,894,913	1,326,390	22.5
19 BURNED:								
20 UNITS (BBL)	50,641	47,941	2,700	5.6	262,899	178,585	84,314	47.2
21 UNIT COST (\$/BBL)	20.61	22.54	(1.93)	(8.6)	19.22	22.59	(3.37)	(14.9)
22 AMOUNT (\$)	1,043,872	1,080,819	(36,947)	(3.4)	5,052,782	4,033,544	1,019,238	25.3
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,990	66,611	32,379	48.6	98,990	66,611	32,379	48.6
25 UNIT COST (\$/BBL)	19.94	22.57	(2.63)	(11.7)	19.94	22.57	(2.63)	(11.7)
26 AMOUNT (\$)	1,974,289	1,503,500	470,789	31.3	1,974,289	1,503,500	470,789	31.3
27								
28 DAYS SUPPLY: NORMAL	57	38	19	50.0	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	10	4	40.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	391,436	652,666	(261,230)	(40.0)	3,098,081	3,930,151	(832,070)	(21.2)
32 UNIT COST (\$/TON)	40.35	43.61	(3.26)	(7.5)	42.06	43.84	(1.78)	(4.1)
33 AMOUNT (\$)	15,795,408	28,463,286	(12,667,878)	(44.5)	130,295,043	172,306,182	(42,011,139)	(24.4)
34 BURNED:								
35 UNITS (TONS)	615,200	740,709	(125,509)	(16.9)	3,295,960	3,989,674	(693,714)	(17.4)
36 UNIT COST (\$/TON)	41.22	43.38	(2.16)	(5.0)	42.04	43.65	(1.61)	(3.7)
37 AMOUNT (\$)	25,359,518	32,129,894	(6,770,376)	(21.1)	138,564,220	174,161,593	(35,597,373)	(20.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	917,234	526,617	390,617	74.2	917,234	526,617	390,617	74.2
40 UNIT COST (\$/TON)	41.44	42.25	(0.81)	(1.9)	41.44	42.25	(0.81)	(1.9)
41 AMOUNT (\$)	38,011,144	22,249,345	15,761,799	70.8	38,011,144	22,249,345	15,761,799	70.8
42								
43 DAYS SUPPLY:	38	22	16	72.7	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	10,365
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	10,365

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(9,384)	(179,191)
OTHER USAGE	(1,554)	(31,036)
TOTAL	(10,938)	(210,227)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	20,802
IGNITION #2 OIL	168,826
IGNITION PROPANE	10,827
AERIAL SURVEY ADJ.	(500,215)
ADDITIVES	38,162
TOTAL	(261,798)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	133,118.0	0.0	133,118.0	2.413	3.044	3,212,100.00	4,052,600.00	672,400.00
VARIOUS JURISDICTIONAL	SCH. -D	5,919.0	0.0	5,919.0	2.065	2.065	122,200.00	122,200.00	
VARIOUS SEPARATED	SCH. -D	23,980.0	0.0	23,980.0	1.754	2.010	420,500.00	482,100.00	
VARIOUS	CONTRAC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRAC	39,400.0	0.0	39,400.0	2.379	3.244	937,300.00	1,278,100.00	
VARIOUS	SCH. -D	75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,759.0	0.0	5,759.0	2.391	2.391	137,700.00	137,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	283,776.0	75,600.0	208,176.0	2.320	2.917	4,829,800.00	6,072,700.00	672,400.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(24,500.00)		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(229,000.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	672,400.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	283,776.0	75,600.0	208,176.0	2.521	2.917	5,248,700.00	6,072,700.00	672,400.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	45.0	0.0	45.0	2.540	3.400	1,143.00	1,530.00	309.60
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	234.0	0.0	234.0	2.072	2.734	4,849.16	6,398.33	1,239.34
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	35.0	0.0	35.0	2.111	3.851	738.71	1,347.71	487.20
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	80.0	0.0	80.0	2.054	2.130	1,643.22	1,703.66	48.35
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,985.0	0.0	12,985.0	1.704	1.880	221,295.11	244,075.46	
REEDY CREEK	SEPAR. SCH. -D	7,134.0	0.0	7,134.0	1.545	1.854	110,220.30	132,264.36	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	30,850.0	0.0	30,850.0	2.110	2.816	650,935.00	868,736.00	
SEMINOLE ELECTRIC CO-OP PREC	JURISD. SCH. -D	6,037.0	889.3	5,147.7	2.701	2.701	139,059.54	139,059.54	
SEMINOLE ELECTRIC CO-OP HARDE	JURISD. SCH. -D	828.0	0.0	828.0	1.874	1.874	15,518.03	15,518.03	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A6
PAGE 2 OF 3

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	4,460.0	0.0	4,460.0	2.317	2.317	103,329.27	103,329.27	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	75,600.0	75,600.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON. -C	25.0	0.0	25.0	2.076	2.531	519.00	632.66	90.93
HARDEE POWER PART. TO SEMINOLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON. -C	2.0	0.0	2.0	2.076	2.565	41.52	51.29	7.82
HARDEE POWER PART. TO KEY WEST		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MONT MON/YR TYPE SCHED.								
HARDEE POWER PARTNERS EST.	5/99 SEPAR. CONTRAC	(23,526.0)	0.0	(23,526.0)	2.004 2.708	(471,461.04)	(637,084.08)	
HARDEE POWER PARTNERS ACT.	5/99 SEPAR. CONTRAC	23,526.0	0.0	23,526.0	2.110 2.816	496,398.60	662,492.16	
REEDY CREEK EST.	1/99 SEPAR. SCH. -D	(11,160.0)	0.0	(11,160.0)	1.379 1.655	(153,896.40)	(184,898.00)	
REEDY CREEK ACT.	1/99 SEPAR. SCH. -D	11,160.0	0.0	11,160.0	1.353 1.624	150,994.80	181,238.40	
REEDY CREEK EST.	2/99 SEPAR. SCH. -D	(4,237.0)	0.0	(4,237.0)	1.559 1.871	(66,054.83)	(79,274.27)	
REEDY CREEK ACT.	2/99 SEPAR. SCH. -D	4,237.0	0.0	4,237.0	1.557 1.868	65,970.09	79,147.16	
REEDY CREEK EST.	4/99 SEPAR. SCH. -D	(9,448.0)	0.0	(9,448.0)	1.542 1.850	(145,857.32)	(174,751.00)	
REEDY CREEK ACT.	4/99 SEPAR. SCH. -D	9,448.0	0.0	9,448.0	1.529 1.835	144,429.34	173,334.10	
REEDY CREEK EST.	5/99 SEPAR. SCH. -D	(6,958.0)	0.0	(6,958.0)	1.563 1.876	(108,753.54)	(130,532.08)	
REEDY CREEK ACT.	5/99 SEPAR. SCH. -D	6,958.0	0.0	6,958.0	1.536 1.843	106,874.88	128,235.94	
SEMINOLE ELECTRIC CO-OP PREC	4/99 JURISD. SCH. -D	(5,721.0)	(1,489.7)	(4,231.3)	1.146 1.148	(48,475.13)	(48,475.13)	
SEMINOLE ELECTRIC CO-OP PREC	4/99 JURISD. SCH. -D	5,721.0	1,489.7	4,223.5	1.148 1.148	48,475.13	48,475.13	
SUB-TOTAL ECONOMY POWER SALES		421.0	0.0	421.0	2.122 2.770	8,934.61	11,663.65	2,183.24
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		20,119.0	0.0	20,119.0	1.617 1.834	325,422.43	369,040.07	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,865.0	897.1	5,967.9	2.590 2.590	154,577.57	154,577.57	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		4,460.0	0.0	4,460.0	2.317 2.317	103,329.27	103,329.27	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		30,850.0	0.0	30,850.0	2.191 2.898	675,872.56	894,144.08	
SUB-TOTAL OTHER D POWER SALES		75,800.0	75,600.0	0.0	0.000 0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000 0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		138,315.0	76,497.1	61,817.9	2.051 2.479	1,268,136.44	1,532,754.64	2,183.24
LESS VARIABLE O & M COSTS						(811.64)		
LESS VARIABLE O & M COSTS - HARDEE						(3.78)		
LESS TRANSMISSION COSTS SCH. D (SEP.)						(18,083.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -						2,183.24		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.								
80% OF ECON. ENERGY SALES PROFITS		138,315.0	76,497.1	61,817.9	2.024 2.479	1,251,421.26	1,532,754.64	2,183.24
CURRENT MONTH:								
DIFFERENCE	-	(145,461.0)	897.1	(146,358.1)	(0.497) (0.438)	(3,997,278.74)	(4,539,945.36)	(670,216.76)
DIFFERENCE %	-	(51.3)	1.2	(70.3)	(19.7) (15.0)	(76.2)	(74.8)	(99.7)
PERIOD TO DATE:								
ACTUAL	-	722,742.0	459,068.0	263,676.0	1.794 2.220	4,729,077.31	5,853,191.44	33,907.94
ESTIMATED	-	1,548,367.0	458,120.0	1,092,237.0	2.234 2.567	24,400,020.00	28,036,100.00	3,747,120.00
DIFFERENCE	-	(825,615.0)	2,946.0	(828,561.0)	(0.440) (0.347)	(19,670,942.69)	(22,182,908.56)	(3,713,212.06)
DIFFERENCE %	-	(53.3)	0.6	(75.9)	(19.7) (13.5)	(80.8)	(79.1)	(99.1)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 80% OR \$124.52 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	22,186.0	0.0	13,151.0	9,035.0	9.779	9.779	883,500.00
HARDEE POWER PARTNERS	IPP	80,999.0	0.0	0.0	80,999.0	2.718	2.718	2,201,300.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL		178,785.0	75,600.0	13,151.0	90,034.0	3.426	3.426	3,084,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	76,026.0	0.0	0.0	76,026.0	2.829	2.829	2,151,070.32
HARDEE PWR. PART.-OTHERS	IPP	27.0	0.0	0.0	27.0	2.031	2.045	548.44
FLA. POWER CORP.	SCH.-Ja	4,328.0	0.0	2,265.8	2,062.2	2.997	2.997	61,814.06
FLA. POWER CORP.	SCH.-Jc	22,262.0	0.0	0.0	22,262.0	2.997	2.997	667,299.26
FLA. POWER & LIGHT	SCH.-Ja	5,115.0	0.0	1,503.5	3,611.5	3.486	3.486	125,888.30
FLA. POWER & LIGHT	SCH.-Jc	15,515.0	0.0	0.0	15,515.0	3.535	3.535	548,464.00
CITY OF LAKELAND	SCH.-Ja	3,463.0	0.0	257.7	3,205.3	4.109	4.109	131,693.63
CITY OF LAKELAND	SCH.-Jc	1,925.0	0.0	0.0	1,925.0	4.109	4.109	79,090.95
ORLANDO	SCH.-Ja	24,635.0	0.0	18,752.7	5,882.3	4.385	4.385	257,911.54
ORLANDO	SCH.-Jc	17,053.0	0.0	0.0	17,053.0	4.385	4.385	747,694.88
KOCH ENERGY TRAD.	SCH.-Jc	1,784.0	0.0	0.0	1,784.0	4.096	4.096	73,068.61
THE ENERGY AUTH.	SCH.-Ja	2,078.0	0.0	1,316.1	761.9	4.498	4.498	34,267.08
THE ENERGY AUTH.	SCH.-Jc	6,902.0	0.0	0.0	6,902.0	4.497	4.497	310,361.98
REEDY CREEK	SCH.-Ja	1,035.0	0.0	1,035.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH.-Jc	240.0	0.0	0.0	240.0	4.499	4.499	10,798.68
TALLAHASSEE	SCH.-Jc	1,766.0	0.0	0.0	1,766.0	3.771	3.771	66,600.00
PECO	SCH.-Jc	320.0	0.0	0.0	320.0	4.500	4.500	14,400.00
FARMLAND	SCH.-Jc	357.0	0.0	0.0	357.0	3.500	3.500	12,495.00
AUBURNDALE	SCH.-Jc	2,348.0	0.0	0.0	2,348.0	3.200	3.200	75,136.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
OKELANTA	SCJ.-D	23,501.0	0.0	0.0	23,501.0	4.200	4.200	987,042.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	May-99 IPP	(90,593.0)	0.0	0.0	(90,593.0)	2.496	2.496	(2,261,527.73)
HARDEE PWR. PART.-NATIV	May-99 IPP	90,593.0	0.0	0.0	90,593.0	2.580	2.580	2,337,663.99
JACKSONVILLE ELEC. AUTH	May-99 STEAM-A	(1,193.0)	0.0	(27.0)	(1,166.0)	6.941	6.941	(80,929.59)
JACKSONVILLE ELEC. AUTH	May-99 STEAM-A	1,193.0	0.0	27.0	1,166.0	12.287	12.287	143,271.51
FMPA	May-99 STEAM-A	(101.0)	0.0	0.0	(101.0)	99.483	99.483	(100,478.00)
FMPA	May-99 STEAM-A	101.0	0.0	0.0	101.0	6.027	6.027	6,087.47
FLA. POWER CORP.	May-99 SCH.-Jc	(11,597.0)	0.0	0.0	(11,597.0)	2.828	2.828	(327,968.05)
FLA. POWER CORP.	May-99 SCH.-Jc	11,597.0	0.0	0.0	11,597.0	2.771	2.771	321,340.75
THE ENERGY AUTH.	May-99 SCH.-Jc	(8,157.0)	0.0	0.0	(8,157.0)	3.643	3.643	(297,135.93)
THE ENERGY AUTH.	May-99 SCH.-Jc	8,157.0	0.0	0.0	8,157.0	4.067	4.067	331,777.13
TOTAL		286,280.0	75,600.0	25,130.8	185,549.2	3.464	3.464	6,427,746.28
CURRENT MONTH:								
DIFFERENCE	-	107,495.0	0.0	11,979.8	95,515.2	3.500	3.500	3,342,946.28
DIFFERENCE %	-	60.1	0.0	91.1	106.1	102.2	102.2	108.4
PERIOD TO DATE:								
ACTUAL	-	1,347,641.00	456,018.00	75,894.90	815,728.1	3.219	3.219	26,257,670.96
ESTIMATED	-	732,946.0	456,120.0	26,960.0	249,866.0	3.410	3.410	8,521,600.0
DIFFERENCE	-	614,695.0	(102.0)	48,934.9	565,862.1	(0.191)	(0.191)	17,736,070.96
DIFFERENCE %	-	83.9	0.0	181.5	226.5	(5.6)	(5.6)	208.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		JUNE		1999				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)/(A)	
ESTIMATED:									
VARIOUS	COGEN.	30,311.0	0.0	0.0	30,311.0	2.136	2.136	647,500.00	
TOTAL	-	30,311.0	0.0	0.0	30,311.0	2.136	2.136	647,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	1,247.0	0.0	0.0	1,247.0	2.777	2.777	34,631.63	
McKAY BAY REFUSE	COGEN.	9,318.0	0.0	0.0	9,318.0	2.069	2.069	192,814.27	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	840.0	0.0	0.0	840.0	2.728	2.728	22,911.46	
HILLSBOROUGH COUNTY	COGEN.	18,673.0	0.0	0.0	18,673.0	2.070	2.070	386,556.97	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	683.0	0.0	0.0	683.0	3.142	3.142	21,461.92	
FARMLAND HYDRO LP	COGEN.	827.0	0.0	0.0	827.0	2.720	2.720	22,495.90	
IMC-AGRICO-S. PIERCE	COGEN.	33.0	0.0	0.0	33.0	5.559	5.559	1,834.39	
AUBURNDALE POWER PARTNERS	COGEN.	52.0	0.0	0.0	52.0	1.940	1.940	1,008.57	
ORANGE COGENERATION L.P.	COGEN.	7,291.0	0.0	0.0	7,291.0	2.011	2.011	146,598.46	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,523.0	(1,523.0)	4.208	4.208	(64,085.58)	
SUB-TOTAL FOR JUNE 1999	-	38,964.0	0.0	1,523.0	37,441.0	2.046	2.046	766,227.99	
ADJ. FOR APRIL 1999	-								
IMC-AGRICO-NICHOLS	COGEN.	(518.0)	0.0	0.0	(518.0)	8.490	8.490	(43,977.66)	
		518.0	0.0	0.0	518.0	8.488	8.488	43,966.23	
McKAY BAY REFUSE	COGEN.	(9,904.0)	0.0	0.0	(9,904.0)	2.051	2.051	(203,171.82)	
		9,904.0	0.0	0.0	9,904.0	2.072	2.072	205,233.47	
MULBERRY PHOSPHATES INC.	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.	(1,117.0)	0.0	0.0	(1,117.0)	6.266	6.266	(69,987.70)	
		1,117.0	0.0	0.0	1,117.0	6.267	6.267	69,997.80	
HILLSBOROUGH COUNTY	COGEN.	(17,902.0)	0.0	0.0	(17,902.0)	2.050	2.050	(366,966.09)	
		17,902.0	0.0	0.0	17,902.0	2.071	2.071	370,719.82	
CARGILL MILLPOINT	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
CF INDUSTRIES INC.	COGEN.	(480.0)	0.0	0.0	(480.0)	9.200	9.200	(44,158.47)	
		480.0	0.0	0.0	480.0	9.195	9.195	44,136.94	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
AUBURNDALE POWER PARTNERS	COGEN.	(1,868.0)	0.0	0.0	(1,868.0)	6.909	6.909	(129,066.84)	
		1,868.0	0.0	0.0	1,868.0	6.847	6.847	127,896.40	
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.931	1.931	(146,571.85)	
		7,590.0	0.0	0.0	7,590.0	1.957	1.957	148,571.85	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
SUB-TOTAL FOR Apr-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	6,622.08	
GRAND TOTAL		38,964.0	0.0	1,523.0	37,441.0	2.064	2.064	772,850.07	
CURRENT MONTH:									
DIFFERENCE	-	8,653.0	0.0	1,523.0	7,130.0	(0.072)	(0.072)	125,350.07	
DIFFERENCE %	-	28.5	0.0	0.0	23.5	(3.4)	(3.4)	19.4	
PERIOD TO DATE:									
ACTUAL		227,210.0	0.0	2,795.7	224,414.3	2.149	2.149	4,822,018.48	
ESTIMATED		200,487.0	0.0	0.0	200,487.0	1.938	1.938	3,886,400.00	
DIFFERENCE	-	26,723.0	0.0	2,795.7	23,927.3	0.211	0.211	935,618.48	
DIFFERENCE %	-	13.3	0.0	0.0	11.9	10.9	10.9	24.1	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,959.0	5.835	114,300.00	6.411	125,600.00	11,300.00
TOTAL	-	1,959.0	5.835	114,300.00	6.411	125,600.00	11,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(1,959.0)	(5.835)	(114,300.00)	(6.411)	(125,600.00)	(11,300.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		7,523.0	4.804	361,400.00	5.603	421,500.00	60,100.00
DIFFERENCE	-	(7,523.0)	(4.804)	(361,400.00)	(5.603)	(421,500.00)	(60,100.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

COMMISSION SCHEDULES A1 - A9

MAY 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1. Fuel Cost of System Net Generation (A3)	26,935,229	30,442,859	(3,507,430)	(11.5)	1,278,957	1,465,536	(186,579)	(12.7)	2.10603	2.07724	0.02879	1.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,442)	(3,000)	(1,442)	48.1	1,278,957 a)	1,465,536 a)	(186,579)	(12.7)	(0.00035)	(0.00020)	(0.00015)	75.0
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,278,957 a)	1,465,536 a)	(186,579)	(12.7)	(0.04744)	0.00000	(0.04744)	0.0
4c. Adjustments to Fuel Cost	(362)	0	(362)	0.0	1,278,957 a)	1,465,536 a)	(186,579)	(12.7)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,323,751	30,439,859	(4,115,908)	(13.5)	1,278,957	1,465,536	(186,579)	(12.7)	2.05822	2.07703	(0.01881)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	5,786,581	2,774,400	3,012,181	108.6	184,763	90,081	94,682	105.1	3.13189	3.07989	0.05200	1.7
7. Energy Cost of Sch C,X Economy Purchases (Broker) (0	193,900	(193,900)	(100.0)	0	4,429	(4,429)	(100.0)	0.00000	4.37796	(4.37796)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,157,825	473,500	684,125	144.5	41,664	22,435	19,229	85.7	2.77848	2.11054	0.66794	31.6
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,944,206	3,441,800	3,502,406	101.8	226,427	116,945	109,482	93.6	3.06686	2.94309	0.12377	4.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,505,384	1,582,481	(77,097)	(4.9)				
14. Fuel Cost of Economy Sales (A6)	70,017	406,700	(336,683)	(82.8)	3,826	22,024	(18,198)	(82.6)	1.83003	1.84662	(0.01659)	(0.9)
15. Gain on Economy Sales - 80% (A6)	8,793	81,840	(73,047)	(89.3)	3,826 a)	22,024 a)	(18,198)	(82.6)	0.22982	0.37159	(0.14177)	(38.2)
16. Fuel Cost of Sch. D Separ. Sales (A6)	254,390	340,800	(86,410)	(25.4)	16,284	20,354	(4,090)	(20.1)	1.56413	1.67436	(0.11023)	(6.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	78,298	116,500	(40,202)	(34.5)	5,591	5,866	(275)	(4.7)	1.38466	1.98802	(0.62136)	(31.3)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	8,358	0	8,358	0.0	300	0	300	0.0	2.11867	0.00000	2.11867	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	494,278	565,000	(70,722)	(12.5)	23,526	24,200	(674)	(2.8)	2.10099	2.33471	(0.23372)	(10.0)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	910,132	1,510,840	(600,708)	(39.8)	49,507	72,444	(22,937)	(31.7)	1.83839	2.08553	(0.24714)	(11.9)
23. Net inadvertent Interchange					(508)	0	(508)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					490	0	490	0.0				
25. Interchange and Wheeling Losses					1,543	1,100	443	40.3				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,357,825	32,370,619	(12,794)	0.0	1,454,318	1,508,937	(54,619)	(3.6)	2.22495	2.14526	0.07969	3.7
27. Net Unbilled	2,350,081 (a)	3,245,242 (a)	(895,161)	(27.6)	105,624	151,275	(45,651)	(30.2)	0.16159	0.21507	(0.05348)	(24.9)
28. Company Use	86,528 (a)	87,958 (a)	(1,428)	(1.6)	3,889	4,100	(211)	(5.1)	0.00672	0.00667	0.00005	0.7
29. T & D Losses	1,278,879 (a)	763,863 (a)	515,016	67.4	57,479	35,607	21,872	61.4	0.09934	0.05796	0.04138	71.4
30. System KWH Sales	32,357,825	32,370,619	(12,794)	0.0	1,287,326	1,317,955	(30,629)	(2.3)	2.51357	2.45612	0.05745	2.3
31. Wholesale KWH Sales	(755,102)	(789,594)	34,492	(4.4)	(30,041)	(32,148)	2,107	(6.6)	2.51357	2.45612	0.05745	2.3
32. Jurisdictional KWH Sales	31,602,723	31,581,025	21,698	0.1	1,257,285	1,285,807	(28,522)	(2.2)	2.51357	2.45612	0.05745	2.3
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	31,624,213	31,602,500	21,713	0.1	1,257,285	1,285,807	(28,522)	(2.2)	2.51528	2.45779	0.05749	2.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	386,967	386,548	419	0.1	1,257,285	1,285,807	(28,522)	(2.2)	0.03078	0.03008	0.00072	2.4
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,257,285	1,285,807	(28,522)	(2.2)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,257,285	1,285,807	(28,522)	(2.2)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,257,285	1,285,807	(28,522)	(2.2)	(0.03487)	(0.03410)	(0.00077)	2.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	31,572,754	31,550,622	22,132	0.1	1,257,285	1,285,807	(28,522)	(2.2)	2.51119	2.45376	0.05743	2.3
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.51300	2.45553	0.05747	2.3
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,257,285	1,285,807	(28,522)	(2.2)	(0.00125)	(0.00122)	(0.00003)	2.5
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	31,557,075	31,534,943	22,132	0.1	1,257,285	1,285,807	(28,522)	(2.2)	2.51175	2.45431	0.05744	2.3
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.512	2.454	0.058	2.4

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	119,513,496	148,128,381	(28,614,885)	(19.3)	5,780,610	7,102,878	(1,322,269)	(18.6)	2.06749	2.08547	(0.01798)	(0.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(19,528)	(15,000)	(4,528)	30.2	5,780,610 a)	7,102,878 a)	(1,322,269)	(18.6)	(0.00034)	(0.00021)	(0.00013)	61.9
4b. Adjustments to Fuel Cost	(3,033,370)	0	(3,033,370)	0.0	5,780,610 a)	7,102,878 a)	(1,322,269)	(18.6)	(0.05247)	0.00000	(0.05247)	0.0
4c. Adjustments to Fuel Cost	(868)	0	(868)	0.0	5,780,610 a)	7,102,878 a)	(1,322,269)	(18.6)	(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	116,459,730	148,113,381	(31,653,651)	(21.4)	5,780,610	7,102,878	(1,322,269)	(18.6)	2.01466	2.08526	(0.07060)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A7)	19,829,924	5,436,800	14,393,124	264.7	630,179	159,832	470,347	294.3	3.14671	3.40157	(0.25486)	(7.5)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (0	247,100	(247,100)	(100.0)	0	5,564	(5,564)	(100.0)	0.00000	4.44105	(4.44105)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	4,049,168	3,238,900	810,268	25.0	186,973	170,176	16,797	9.9	2.16564	1.90326	0.26238	13.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,879,092	8,922,800	14,956,292	167.6	817,152	335,572	481,580	143.5	2.92223	2.65898	0.26325	9.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,597,762	7,438,450	(840,689)	(11.3)				
14. Fuel Cost of Economy Sales (A6)	294,219	12,513,500	(12,219,281)	(97.8)	17,255	700,736	(683,481)	(97.5)	1.70512	1.78577	(0.08065)	(4.5)
15. Gain on Economy Sales - 80% (A6)	31,725	3,074,720	(3,042,995)	(99.0)	17,255	700,736 a)	(683,481)	(97.5)	0.18386	0.43878	(0.25492)	(58.1)
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,227,213	1,653,800	(426,587)	(25.8)	79,802	99,142	(19,340)	(19.5)	1.53782	1.66811	(0.13029)	(7.8)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	342,236	551,800	(209,564)	(38.0)	25,603	28,283	(2,680)	(9.5)	1.33670	1.95029	(0.61359)	(31.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	15,057	0	15,057	0.0	708	0	708	0.0	2.12669	0.00000	2.12669	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,567,205	1,357,700	209,505	15.4	78,490	55,900	22,590	40.4	1.99669	2.42880	(0.43211)	(17.8)
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,477,655	19,151,320	(15,673,665)	(81.8)	201,858	884,061	(682,203)	(77.2)	1.72282	2.16629	(0.44347)	(20.5)
23. Net Inadvertent Interchange					(449)	0	(449)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(231)	0	(231)	0.0				
25. Interchange and Wheeling Losses					7,403	13,300	(5,897)	(44.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	136,861,167	137,884,861	(1,023,694)	(0.7)	6,387,821	6,541,089	(153,269)	(2.3)	2.14253	2.10798	0.03455	1.6
27. Net Unbilled	3,298,446 (a)	2,801,948 (a)	496,498	17.7	153,951	132,921	21,030	15.8	0.05164	0.04284	0.00880	20.5
28. Company Use	401,298 (a)	387,868 (a)	13,428	3.5	18,730	18,400	330	1.8	0.00667	0.00629	0.00038	6.0
29. T & D Losses	4,241,567 (a)	4,665,719 (a)	(424,152)	(9.1)	197,970	221,336	(23,366)	(10.6)	0.07049	0.07564	(0.00515)	(6.8)
30. System KWH Sales	136,861,167	137,884,861	(1,023,694)	(0.7)	6,017,170	6,168,432	(151,263)	(2.5)	2.27451	2.23533	0.03918	1.8
31. Wholesale KWH Sales	(2,572,524)	(1,612,231)	(760,293)	42.0	(105,894)	(79,159)	(26,735)	33.8	2.42934	2.28936	0.13998	6.1
32. Jurisdictional KWH Sales	134,288,643	136,072,630	(1,783,987)	(1.3)	5,911,276	6,089,273	(177,998)	(2.9)	2.27174	2.23463	0.03711	1.7
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	134,379,960	136,165,160	(1,785,200)	(1.3)	5,911,276	6,089,273	(177,998)	(2.9)	2.27328	2.23615	0.03713	1.7
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionaliz	1,974,505	1,961,108	(6,603)	(0.3)	5,911,276	6,089,273	(177,998)	(2.9)	0.03340	0.03253	0.00087	2.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	5,911,276	6,089,273	(177,998)	(2.9)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	5,911,276	6,089,273	(177,998)	(2.9)	0.00000	0.00000	0.00000	0.0
36. True-up *	(2,182,130)	(2,182,130)	0	0.0	5,911,276	6,089,273	(177,998)	(2.9)	(0.03708)	(0.03600)	(0.00108)	3.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	134,162,335	135,954,138	(1,791,803)	(1.3)	5,911,276	6,089,273	(177,998)	(2.9)	2.26960	2.23268	0.03692	1.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.27123	2.23429	0.03694	1.7
40. GPIF * (Already Adjusted for Taxes)	(78,395)	(78,395)	0	0.0	5,911,276	6,089,273	(177,998)	(2.9)	(0.00133)	(0.00129)	(0.00004)	3.1
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	134,083,940	135,875,743	(1,791,803)	(1.3)	5,911,276	6,089,273	(177,998)	(2.9)	2.26000	2.23300	0.03600	1.7
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.270	2.233	0.037	1.7

* Based on Jurisdictional Sales (a) Included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

MONTH OF: MAY 1999
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,935,229	30,442,659	(3,507,430)	(11.5)	119,513,496	148,128,381	(28,614,885)	(19.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	910,132	1,510,840	(600,708)	(39.8)	3,477,655	19,151,320	(15,673,665)	(81.8)
3. FUEL COST OF PURCHASED POWER	5,786,581	2,774,400	3,012,181	108.6	19,829,924	5,436,800	14,393,124	264.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,157,625	473,500	684,125	144.5	4,049,168	3,238,900	810,268	25.0
4. ENERGY COST OF ECONOMY PURCHASES	0	193,900	(193,900)	0.0	0	247,100	(247,100)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	32,969,303	32,373,619	595,684	1.8	139,914,933	137,899,861	2,015,072	1.5
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,442)	(3,000)	(1,442)	48.1	(19,528)	(15,000)	(4,528)	30.2
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(3,033,370)	0	(3,033,370)	0.0
6c. ADJ. TO FUEL COST	(362)	0	(362)	0.0	(868)	0	(868)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,357,825	32,370,619	(12,794)	0.0	136,861,167	137,884,861	(1,023,694)	(0.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,257,285	1,285,807	(28,522)	(2.2)	5,911,276	6,089,273	(177,997)	(2.9)
2. NONJURISDICTIONAL SALES	30,041	32,148	(2,107)	(6.6)	105,894	79,159	26,735	33.8
3. TOTAL SALES	1,287,326	1,317,955	(30,629)	(2.3)	6,017,170	6,168,432	(151,262)	(2.5)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9766640	0.9756077	0.0010563	0.1	0.9824014	0.9871671	(0.0047657)	(0.5)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

MONTH OF: MAY

1999

CURRENT MONTH

PERIOD TO DATE

	MONTH OF: MAY 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,744,949	28,436,526	(691,577)	(2.4)	129,519,569	134,610,082	(5,090,513)	(3.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	2,192,130	2,192,130	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	78,395	78,395	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,199,054	28,890,631	(691,577)	(2.4)	131,790,094	136,880,607	(5,090,513)	(3.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,357,825	32,370,619	(12,794)	0.0	136,861,167	137,884,861	(1,023,694)	(0.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9766640	0.9756077	0.0010563	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,602,723	31,581,025	21,698	0.1	134,288,643	136,072,630	(1,783,987)	(1.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,624,213	31,602,500	21,713	0.1	134,379,960	136,165,160	(1,785,200)	(1.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMOR	396,213	396,213	0	0.0	2,009,375	2,006,375	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	386,967	386,548	419	0.1	1,974,505	1,981,108	(6,603)	(0.3)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	32,011,180	31,989,048	22,132	0.1	136,354,465	138,146,268	(1,791,803)	(1.3)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(3,812,126)	(3,098,417)	(713,709)	23.0	(4,564,371)	(1,265,661)	(3,298,710)	260.6
8. INTEREST PROVISION FOR THE MONTH	35,188	16,861	18,327	108.7	278,545	126,494	152,051	120.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,825,041	5,396,384	5,428,657	100.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	6,663,091	1,929,816	4,733,275	245.3	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

MONTH OF: MAY 1999

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	10,878,455	5,449,798	5,428,657	99.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	6,627,903	1,912,955	4,714,948	246.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	17,506,358	7,362,753	10,143,605	137.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	8,753,179	3,681,377	5,071,803	137.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.800	5.500	(0.700)	(12.7)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.850	5.500	(0.650)	(11.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.650	11.000	(1.350)	(12.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.825	5.500	(0.675)	(12.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.402	0.458	(0.056)	(12.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	35,188	16,861	18,327	108.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 1999

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	962,047	950,171	11,876	1.2	2,299,884	3,143,957	(844,073)	(26.8)
2 LIGHT OIL	809,412	899,333	(89,921)	(10.0)	4,008,910	2,952,725	1,056,185	35.8
3 COAL	25,163,770	28,593,155	(3,429,385)	(12.0)	113,204,702	142,031,699	(28,826,997)	(20.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,935,229	30,442,659	(3,507,430)	(11.5)	119,513,496	148,128,381	(28,614,885)	(19.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	26,901	24,535	2,366	9.6	67,504	80,680	(13,176)	(16.3)
9 LIGHT OIL	18,976	21,900	(2,924)	(13.4)	118,283	77,207	41,076	53.2
10 COAL	1,233,080	1,419,101	(186,021)	(13.1)	5,594,823	6,944,991	(1,350,169)	(19.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,278,957	1,465,536	(186,579)	(12.7)	5,780,610	7,102,878	(1,322,269)	(18.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	66,564	56,590	9,974	17.6	163,217	188,192	(24,975)	(13.3)
16 LIGHT OIL (BBL)	38,828	39,720	(892)	(2.2)	212,258	130,644	81,614	62.5
17 COAL (TON)	606,073	657,779	(51,706)	(7.9)	2,680,760	3,248,965	(568,205)	(17.5)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	420,732	357,695	63,037	17.6	1,030,998	1,189,547	(158,549)	(13.3)
22 LIGHT OIL	225,772	230,168	(4,396)	(1.9)	1,237,265	757,730	479,535	63.3
23 COAL	13,281,727	14,602,517	(1,320,790)	(9.0)	58,807,285	72,009,793	(13,202,508)	(18.3)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,928,231	15,190,380	(1,262,149)	(8.3)	61,075,548	73,957,070	(12,881,522)	(17.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.10	1.67	0.43	-	1.17	1.14	0.03	-
29 LIGHT OIL	1.48	1.49	(0.01)	-	2.05	1.09	0.96	-
30 COAL	96.41	96.83	(0.42)	-	96.79	97.78	(0.99)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.45	16.79	(2.34)	(13.9)	14.09	16.71	(2.62)	(15.7)
36 LIGHT OIL (\$/BBL)	20.85	22.64	(1.79)	(7.9)	18.89	22.60	(3.71)	(16.4)
37 COAL (\$/TON)	41.52	43.47	(1.95)	(4.5)	42.23	43.72	(1.49)	(3.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.29	2.66	(0.37)	(13.9)	2.23	2.64	(0.41)	(15.5)
42 LIGHT OIL	3.59	3.91	(0.32)	(8.2)	3.24	3.90	(0.66)	(16.9)
43 COAL	1.89	1.96	(0.07)	(3.6)	1.93	1.97	(0.04)	(2.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.93	2.00	(0.07)	(3.5)	1.96	2.00	(0.04)	(2.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,640	14,579	1,061	7.3	15,273	14,744	529	3.6
49 LIGHT OIL	11,898	10,510	1,388	13.2	10,460	9,814	646	6.6
50 COAL	10,771	10,290	481	4.7	10,511	10,369	142	1.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,890	10,365	525	5.1	10,566	10,412	154	1.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.58	3.87	(0.29)	(7.5)	3.41	3.90	(0.49)	(12.6)
56 LIGHT OIL	4.27	4.11	0.16	3.9	3.39	3.82	(0.43)	(11.3)
57 COAL	2.04	2.01	0.03	1.5	2.02	2.05	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.11	2.08	0.03	1.4	2.07	2.09	(0.02)	(1.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2,725	11.4	100.0	55.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3,908	16.4	99.1	52.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4,985	20.9	100.0	58.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	5,881	19.3	100.0	51.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	8,629	17.3	91.0	66.7	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	26,128	17.2	96.9	58.4	15,755	HVY.OIL	65,116	6,321,798	411,649.5	934,593	3.58	14.35
GAN.#1	99	56,708	77.0	96.1	79.8	11,963	COAL	33,418	20,300,560	678,404.1	1,376,206	2.43	41.18
GAN.#2	88	50,501	77.1	97.1	78.5	13,137	COAL	35,653	18,607,321	663,406.8	1,468,247	2.91	41.18
GAN.#3	145	75,171	69.7	89.9	74.2	12,287	COAL	45,829	20,154,319	923,652.3	1,887,311	2.51	41.18
GAN.#4	169	64,537	51.3	68.3	76.2	11,807	COAL	40,524	18,803,499	761,993.0	1,668,843	2.59	41.18
GAN.#5	232	47,267	27.4	33.8	81.3	10,218	COAL	19,488	24,784,221	482,994.9	802,547	1.70	41.18
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1105	294,184	35.8	45.7	51.9	11,933	COAL	174,912	20,069,813	3,510,451.1	7,203,154	2.45	41.18
B.B.#1	421	189,471	60.5	72.8	65.6	10,576	COAL	86,461	23,175,220	2,003,752.7	3,472,445	1.83	40.16
B.B.#2	421	219,914	70.2	89.8	70.2	10,183	COAL	96,603	23,181,439	2,239,396.6	3,879,767	1.76	40.16
B.B.#3	428	212,649	66.8	78.2	80.6	10,720	COAL	97,815	23,306,240	2,279,699.9	3,928,444	1.85	40.16
B.B. 1-3	1270	622,034	65.8	80.3	73.9	10,486	COAL	280,879	23,222,986	6,522,849.2	11,280,656	1.81	40.16
B.B.#4	442	279,152	84.9	92.2	84.9	10,111	COAL	130,276	21,665,840	2,822,539.0	5,802,528	2.08	44.54
B.B. STA.	1712	901,186	70.8	83.3	76.7	10,370	COAL	411,155	22,729,599	9,345,388.2	17,083,184	1.90	41.55
SEB-PHIL. #1(HVY OIL)	17	773	6.1	91.0	66.7	11,749	HVY.OIL	1,448	6,272,238	9,082.2	27,454	3.55	18.96
SEB-PHIL. #2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	773	3.1	45.5	33.4	11,749	HVY.OIL	1,448	6,272,238	9,082.2	27,454	3.55	18.96
POLK COAL	250	37,710	20.3	24.0	84.6	11,294	COAL	20,006	21,287,999	425,887.7	877,432	2.33	43.86
POLK OIL	225	14,356	8.6	65.5	20.7	10,243	LG.T.OIL	25,233	5,827,888	147,055.1	548,231	3.82	21.73
POLK TOTAL	250	52,066	28.9	61.4	-	11,004	-	-	-	572,942.8	1,425,663	2.74	-
GAN.C.T.#1	12	112	1.3	100.0	84.8	18,138	LG.T.OIL	349	5,818,963	2,031.4	6,707	5.99	19.21
B.B.C.T.#1	12	102	1.1	100.0	85.0	18,358	LG.T.OIL	323	5,797,214	1,872.5	6,205	6.08	19.21
B.B.C.T.#2	57	2,178	5.1	99.1	68.2	16,914	LG.T.OIL	6,363	5,789,486	36,838.5	122,242	5.61	19.21
B.B.C.T.#3	57	2,228	5.3	100.0	65.1	17,044	LG.T.OIL	6,560	5,788,826	37,974.7	126,027	5.66	19.21
C.T. TOTAL	138	4,620	4.5	99.6	69.8	17,038	LG.T.OIL	13,595	5,790,108	78,717.1	261,181	5.65	19.21
TOT. COAL (GN,BB,POLK)	3067	1,233,080	54.0	64.9	68.4	10,771	COAL	606,073	21,914,401	13,281,727.0	25,163,770	2.04	41.52
SYSTEM	3443	1,278,957	49.9	68.0	68.9	10,890	-	-	-	13,928,230.9	26,935,229	2.11	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	108,648	56,590	52,058	92.0	119,243	188,192	(68,949)	(36.6)
3 UNIT COST (\$/BBL)	15.48	16.20	(0.72)	(4.4)	15.68	16.31	(0.63)	(3.9)
4 AMOUNT (\$)	1,681,824	917,005	764,819	83.4	1,869,729	3,069,477	(1,199,748)	(39.1)
5 BURNED:								
6 UNITS (BBL)	66,564	56,590	9,974	17.6	163,217	188,192	(24,975)	(13.3)
7 UNIT COST (\$/BBL)	14.45	16.79	(2.34)	(13.9)	14.09	16.71	(2.62)	(15.7)
8 AMOUNT (\$)	962,047	950,171	11,876	1.2	2,299,884	3,143,957	(844,073)	(26.8)
9 ENDING INVENTORY:								
10 UNITS (BBL)	136,496	182,781	(46,285)	(25.3)	136,496	182,781	(46,285)	(25.3)
11 UNIT COST (\$/BBL)	14.64	15.88	(1.24)	(7.8)	14.64	15.88	(1.24)	(7.8)
12 AMOUNT (\$)	1,997,916	2,902,073	(904,157)	(31.2)	1,997,916	2,902,073	(904,157)	(31.2)
13								
14 DAYS SUPPLY:	32	43	(11)	(25.6)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	66,061	52,610	13,451	25.6	320,891	195,802	125,089	63.9
17 UNIT COST (\$/BBL)	22.16	22.54	(0.38)	(1.7)	19.29	22.92	(3.63)	(15.8)
18 AMOUNT (\$)	1,463,888	1,185,999	277,889	23.4	6,188,412	4,487,157	1,701,255	37.9
19 BURNED:								
20 UNITS (BBL)	38,828	39,720	(892)	(2.2)	212,258	130,644	81,614	62.5
21 UNIT COST (\$/BBL)	20.85	22.64	(1.79)	(7.9)	18.89	22.60	(3.71)	(16.4)
22 AMOUNT (\$)	809,412	899,333	(89,921)	(10.0)	4,008,910	2,952,725	1,056,185	35.8
23 ENDING INVENTORY:								
24 UNITS (BBL)	108,752	66,611	42,141	63.3	108,752	66,611	42,141	63.3
25 UNIT COST (\$/BBL)	20.19	22.63	(2.44)	(10.8)	20.19	22.63	(2.44)	(10.8)
26 AMOUNT (\$)	2,195,497	1,507,689	687,808	45.6	2,195,497	1,507,689	687,808	45.6
27								
28 DAYS SUPPLY: NORMAL	56	34	22	64.7	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	10	6	60.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	364,577	627,821	(263,244)	(41.9)	2,706,645	3,277,485	(570,840)	(17.4)
32 UNIT COST (\$/TON)	43.84	43.93	(0.09)	(0.2)	42.30	43.89	(1.59)	(3.6)
33 AMOUNT (\$)	15,981,728	27,580,717	(11,598,989)	(42.1)	114,499,635	143,842,896	(29,343,261)	(20.4)
34 BURNED:								
35 UNITS (TONS)	606,073	657,779	(51,706)	(7.9)	2,680,760	3,248,965	(568,205)	(17.5)
36 UNIT COST (\$/TON)	41.52	43.47	(1.95)	(4.5)	42.23	43.72	(1.49)	(3.4)
37 AMOUNT (\$)	25,163,770	28,593,155	(3,429,385)	(12.0)	113,204,702	142,031,699	(28,826,997)	(20.3)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,140,998	614,660	526,338	85.6	1,140,998	614,660	526,338	85.6
40 UNIT COST (\$/TON)	41.93	42.35	(0.42)	(1.0)	41.93	42.35	(0.42)	(1.0)
41 AMOUNT (\$)	47,837,052	26,029,685	21,807,367	83.8	47,837,052	26,029,685	21,807,367	83.8
42								
43 DAYS SUPPLY:	46	25	21	84.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: MAY 1999

SCHEDULE A5
 PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

IGNITION	2,125
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	2,125

(2) RECONCILIATION - LIGHT OIL
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
 UNITS DOLLARS

IGNITION	(5,827)	(112,024)
OTHER USAG	(1,447)	(30,197)
TOTAL	(7,274)	(142,221)

(3) RECONCILIATION - COAL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

FUEL ANALYSIS	35,129
IGNITION #2 OIL	109,899
IGNITION PROPANE	3,836
AERIAL SURVEY ADJ.	(500,215)
ADDITIVES	51,227
TOTAL	(300,124)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	22,024.0	0.0	22,024.0	2.019	2.483	444,600.00	546,900.00	81,840.00
VARIOUS JURISDICTIONAL	SCH. -D	5,866.0	0.0	5,866.0	1.986	1.986	116,500.00	116,500.00	
VARIOUS SEPARATED	SCH. -D	20,354.0	0.0	20,354.0	1.757	2.031	357,600.00	413,400.00	
VARIOUS	CONTRAC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRAC	24,200.0	0.0	24,200.0	2.335	3.200	565,000.00	774,400.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	150,564.0	78,120.0	72,444.0	2.048	2.555	1,483,700.00	1,851,200.00	81,840.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(16,800.00)	-	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(37,900.00)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	81,840.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	150,564.0	78,120.0	72,444.0	2.086	2.555	1,510,840.00	1,851,200.00	81,840.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	1,058.0	0.0	1,058.0	2.024	2.678	21,409.31	28,337.51	5,542.56
FLA. PWR. & LIGHT	ECON.-C	100.0	0.0	100.0	1.943	1.915	1,943.00	1,914.84	(22.53)
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	275.0	0.0	275.0	2.012	2.543	5,533.96	6,993.18	1,167.38
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	66.0	0.0	66.0	2.054	3.030	1,355.69	1,999.70	515.21
CITY OF NEW SMYRNA BCH.	ECON.-C	5.0	0.0	5.0	2.113	4.394	105.65	219.69	91.23
ORLANDO UTIL. COMM.	ECON.-C	1,862.0	0.0	1,862.0	1.972	2.041	36,719.44	38,005.83	1,029.11
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	40.0	0.0	40.0	1.940	2.086	776.00	834.24	46.59
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	357.0	0.0	357.0	2.011	2.128	7,180.08	7,595.23	332.14
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	9,306.0	0.0	9,306.0	1.745	1.897	162,428.75	176,492.37
REEDY CREEK	SEPAR.	SCH. -D	6,958.0	0.0	6,958.0	1.563	1.876	108,753.54	130,532.08
WAUCHULA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. MEADE	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEP. CONTRACT		23,526.0	0.0	23,526.0	2.004	2.708	471,461.04	637,084.08
SEMINOLE ELECTRIC CO-OP PREC. JURISD.		SCH. -D	5,972.0	654.3	5,317.7	1.842	1.842	97,943.63	97,943.63
SEMINOLE ELECTRIC CO-OP HARDE JURISD.		SCH. -D	975.0	0.0	975.0	1.771	1.771	17,271.42	17,271.42

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	100.0	0.0	100.0	1.964	1.964	1,963.69	1,963.69	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	200.0	0.0	200.0	2.196	2.196	4,391.89	4,391.89	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON.-C	63.0	0.0	63.0	2.043	2.225	1,287.40	1,401.69	91.43
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDUL	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
ADJUSTMENTS TO APRIL 1999	MON/YR TYPE	SCHED.						
HARDEE POWER PARTNERS EST.	4/99 SEPAR.	CONTRAC	(40,029.0)	0.0	(40,029.0)	1.947 2.654	(779,364.63)	(1,062,369.66)
HARDEE POWER PARTNERS ACT.	4/99 SEPAR.	CONTRAC	40,029.0	0.0	40,029.0	2.004 2.708	802,181.16	1,083,965.32
SEMINOLE ELECTRIC CO-OP PREC	4/99 JURISD.	SCH. -D	(5,721.0)	(788.3)	(4,932.7)	1.772 1.772	(87,391.89)	(87,391.89)
SEMINOLE ELECTRIC CO-OP PREC	4/99 JURISD.	SCH. -D	5,721.0	1,489.7	4,231.3	1.146 1.146	48,475.13	48,475.13
SUB-TOTAL ECONOMY POWER SALES			3,826.0	0.0	3,826.0	1.995 2.282	76,310.51	87,301.91
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			16,264.0	0.0	16,264.0	1.667 1.888	271,182.29	307,024.45
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			6,947.0	1,355.7	5,591.3	1.365 1.365	76,298.29	76,298.29
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			300.0	0.0	300.0	2.119 2.119	6,355.58	6,355.58
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.			23,526.0	0.0	23,526.0	2.101 2.800	494,277.57	658,699.74
SUB-TOTAL OTHER D POWER SALES			78,120.0	78,120.0	0.0 0.000	0.000 0.000	0.00	0.00
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.			0.0	0.0	0.0 0.000	0.000 0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS			128,983.0	79,475.7	49,507.3	1.867 2.294	924,424.24	1,135,679.97
LESS VARIABLE O & M COSTS							(6,284.21)	
LESS VARIABLE O & M COSTS - HARDEE							(8.82)	
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.10)	
PLUS 80% OF ECON. ENERGY SALES PROFITS -							8,793.12	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS			128,983.0	79,475.7	49,507.3	1.838 2.294	910,132.23	1,135,679.97
CURRENT MONTH:								
DIFFERENCE	-		(21,581.0)	1,355.7	(22,936.7)	(0.248) (0.261)	(600,707.77)	(715,520.03)
DIFFERENCE %	-		(14.3)	1.7	(31.7)	(11.9) (10.2)	(39.8)	(38.7)
PERIOD TO DATE:								
ACTUAL	-		584,427.0	382,568.9	201,858.1	1.723 2.140	3,477,656.05	4,320,436.80
ESTIMATED	-		1,264,581.0	380,520.0	884,061.0	2.166 2.484	19,151,320.00	21,963,400.00
DIFFERENCE	-		(680,154.0)	2,048.9	(682,202.9)	(0.443) (0.344)	(15,673,663.95)	(17,642,963.20)
DIFFERENCE %	-		(53.8)	0.5	(77.2)	(20.5) (13.8)	(81.8)	(80.3)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$29.98 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 1999

SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	15,105.0	0.0	8,903.0	6,202.0	9.777	9.777	606,400.00
HARDEE POWER PARTNERS	EMER.	83,879.0	0.0	0.0	83,879.0	2.585	2.585	2,168,000.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL		177,104.0	78,120.0	8,903.0	90,081.0	3.080	3.080	2,774,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	90,593.0	0.0	0.0	90,593.0	2.496	2.496	2,261,527.73
HARDEE PWR. PART.-OTHERS	IPP	63.0	0.0	0.0	63.0	1.999	2.013	1,259.53
FLA. POWER CORP.	SCH.-Ja	3,408.0	0.0	2,395.3	1,012.7	5.682	5.682	57,537.44
FLA. POWER CORP.	SCH.-Jc	11,597.0	0.0	0.0	11,597.0	2.828	2.828	327,968.05
FLA. POWER & LIGHT	SCH.-Ja	2,206.0	0.0	100.0	2,106.0	3.880	3.880	81,703.44
FLA. POWER & LIGHT	SCH.-Jc	6,504.0	0.0	0.0	6,504.0	3.322	3.322	216,070.00
CITY OF LAKELAND	SCH.-Jc	1,200.0	0.0	0.0	1,200.0	2.975	2.975	35,700.00
LAKE WORTH UTILITIES	SCH.-Ja	231.0	0.0	231.0	0.0	0.000	0.000	0.00
ORLANDO	SCH.-Ja	14,106.0	0.0	6,710.6	7,395.4	4.733	4.733	350,038.08
ORLANDO	SCH.-Jc	18,459.0	0.0	0.0	18,459.0	3.774	3.774	696,676.20
KOCH ENERGY TRAD.	SCH.-Ja	631.0	0.0	631.0	0.0	0.000	0.000	0.00
KOCH ENERGY TRAD.	SCH.-Jc	2,337.0	0.0	0.0	2,337.0	5.864	5.864	137,053.20
THE ENERGY AUTH.	SCH.-Ja	4,007.0	0.0	3,871.7	135.3	6.071	6.071	8,213.58
THE ENERGY AUTH.	SCH.-Jc	8,157.0	0.0	0.0	8,157.0	3.643	3.643	297,135.93
REEDY CREEK	SCH.-Ja	627.0	0.0	0.0	627.0	4.351	4.351	27,283.00
REEDY CREEK	SCH.-Jc	3,368.0	0.0	0.0	3,368.0	4.128	4.128	139,036.00
TALLAHASSEE	SCH.-Ja	2,698.0	0.0	995.1	1,702.9	4.949	4.949	84,281.64
TALLAHASSEE	SCH.-Jc	9,066.0	0.0	0.0	9,066.0	4.959	4.959	449,587.97
SONAT	SCH.-Ja	152.0	0.0	85.0	67.0	3.999	3.999	2,679.33
SONAT	SCH.-Jc	658.0	0.0	0.0	658.0	3.999	3.999	26,313.42
OKEELANTA	SCH.-D	22,237.0	0.0	0.0	22,237.0	3.771	3.771	838,598.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO APRIL 1999 (See Page 2 of 2 for detail)		(29.0)	0.0	2,493.6	(2,522.6)	9.993	9.993	(252,081.95)
TOTAL		280,396.0	78,120.0	17,513.3	184,762.7	3.132	3.132	5,786,580.59
CURRENT MONTH:								
DIFFERENCE	-	103,292.0	0.0	8,610.3	94,681.7	3.181	3.181	3,012,180.59
DIFFERENCE %	-	58.3	0.0	96.7	105.1	103.3	103.3	108.6
PERIOD TO DATE:								
ACTUAL	-	1,061,361.00	380,418.00	50,764.10	630,178.9	3.147	3.147	19,829,924.68
ESTIMATED	-	554,161.0	380,520.0	13,809.0	159,832.0	3.402	3.402	5,436,800.0
DIFFERENCE	-	507,200.0	(102.0)	36,955.1	470,346.9	(0.255)	(0.255)	14,393,124.68
DIFFERENCE %	-	91.5	0.0	267.6	294.3	(7.5)	(7.5)	264.7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 1999

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO APRIL 1999:								
HARDEE PWR. PART.-NATIVE	IPP	(51,427.0)	0.0	0.0	(51,427.0)	2.312	2.312	(1,189,243.86)
HARDEE PWR. PART.-NATIVE	IPP	51,427.0	0.0	0.0	51,427.0	2.301	2.301	1,183,392.35
FLA. POWER CORP.	SCH.-Ja	(861.0)	0.0	(395.0)	(466.0)	6.504	6.504	(30,306.36)
FLA. POWER CORP.	SCH.-Ja	861.0	0.0	200.0	661.0	6.504	6.504	42,991.87
FLA. POWER & LIGHT	SCH.-Ja	(9,074.0)	0.0	(4,163.4)	(4,910.6)	7.197	7.197	(353,401.30)
FLA. POWER & LIGHT	SCH.-Ja	9,074.0	0.0	2,614.0	6,460.0	7.197	7.197	464,896.35
FLA. POWER & LIGHT	SCH.-Jc	(13,697.0)	0.0	0.0	(13,697.0)	4.045	4.045	(554,078.25)
FLA. POWER & LIGHT	SCH.-Jc	13,697.0	0.0	0.0	13,697.0	4.353	4.353	596,254.15
CITY OF LAKELAND	SCH.-Ja	(1,519.0)	0.0	(696.9)	(822.1)	4.707	4.707	(38,694.19)
CITY OF LAKELAND	SCH.-Ja	1,519.0	0.0	669.0	850.0	4.707	4.707	40,009.32
ORLANDO	SCH.-Ja	(7,532.0)	0.0	(3,455.8)	(4,076.2)	12.474	12.474	(508,473.05)
ORLANDO	SCH.-Ja	7,486.0	0.0	6,541.7	944.3	12.551	12.551	118,517.46
ORLANDO	SCH.-Jc	(21,561.0)	0.0	0.0	(21,561.0)	4.508	4.508	(972,054.50)
ORLANDO	SCH.-Jc	21,607.0	0.0	0.0	21,607.0	4.737	4.737	1,023,425.60
SEMINOLE ELEC. CO-OP	SCH.-Ja	(1,187.0)	0.0	(553.3)	(633.7)	6.741	6.741	(42,716.22)
SEMINOLE ELEC. CO-OP	SCH.-Ja	1,187.0	0.0	165.1	1,021.9	6.670	6.670	68,164.35
THE ENERGY AUTH.	SCH.-Ja	(25,368.0)	0.0	(11,920.9)	(13,447.1)	8.239	8.239	(1,107,913.97)
THE ENERGY AUTH.	SCH.-Ja	25,368.0	0.0	17,762.2	7,605.8	8.239	8.239	626,647.51
THE ENERGY AUTH.	SCH.-Jc	(9,733.0)	0.0	0.0	(9,733.0)	6.228	6.228	(606,155.62)
THE ENERGY AUTH.	SCH.-Jc	9,733.0	0.0	0.0	9,733.0	6.913	6.913	672,841.38
AQUILA	SCH.-Ja	(2,997.0)	0.0	(1,420.0)	(1,577.0)	6.929	6.929	(109,265.21)
AQUILA	SCH.-Ja	2,997.0	0.0	568.8	2,428.2	6.929	6.929	168,245.56
KOCH ENERGY TRAD.	SCH.-Ja	(7,236.0)	0.0	(3,516.9)	(3,719.1)	7.146	7.146	(265,763.70)
KOCH ENERGY TRAD.	SCH.-Ja	7,236.0	0.0	3,308.3	3,927.7	7.146	7.146	280,663.83
KEY WEST	SCH.-Ja	(300.0)	0.0	(137.6)	(162.4)	11.497	11.497	(18,670.88)
KEY WEST	SCH.-Ja	300.0	0.0	300.0	0.0	0.000	0.000	0.00
SONAT	SCH.-Ja	(1,105.0)	0.0	(507.0)	(598.0)	5.500	5.500	(32,890.52)
SONAT	SCH.-Ja	1,105.0	0.0	0.0	1,105.0	5.500	5.500	60,775.50
REEDY CREEK	SCH.-Ja	(1,327.0)	0.0	(608.8)	(718.2)	4.905	4.905	(35,229.52)
REEDY CREEK	SCH.-Ja	1,326.0	0.0	455.3	870.7	4.909	4.909	42,745.07
LAKE WORTH UTILITIES	SCH.-Ja	(2,267.0)	0.0	(954.3)	(1,312.7)	8.192	8.192	(107,536.63)
LAKE WORTH UTILITIES	SCH.-Ja	2,267.0	0.0	773.9	1,493.1	8.192	8.192	122,318.32
TALLAHASSEE	SCH.-Ja	(4,385.0)	0.0	(2,057.9)	(2,327.1)	6.862	6.862	(159,694.19)
TALLAHASSEE	SCH.-Ja	4,385.0	0.0	1,142.3	3,242.7	6.862	6.862	222,515.08
TALLAHASSEE	SCH.-Jc	(3,436.0)	0.0	0.0	(3,436.0)	6.498	6.498	(223,257.89)
TALLAHASSEE	SCH.-Jc	3,454.0	0.0	0.0	3,454.0	6.464	6.464	223,257.89
NEW SMYRNA BEACH	SCH.-Ja	(40.0)	0.0	(18.4)	(21.6)	7.516	7.516	(1,623.55)
NEW SMYRNA BEACH	SCH.-Ja	40.0	0.0	0.0	40.0	7.500	7.500	3,000.00
HOMESTEAD	SCH.-Ja	(318.0)	0.0	(137.6)	(180.4)	9.905	9.905	(17,668.64)
HOMESTEAD	SCH.-Ja	318.0	0.0	318.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	STEAM-A	(2,271.0)	0.0	(1,042.0)	(1,229.0)	6.726	6.726	(82,661.32)
FLA. POWER & LIGHT	STEAM-A	2,271.0	0.0	41.2	2,229.8	6.726	6.726	149,970.33
JACKSONVILLE ELEC. AUTH.	STEAM-A	(1,230.0)	0.0	(564.3)	(665.7)	6.732	6.732	(44,812.07)
JACKSONVILLE ELEC. AUTH.	STEAM-A	1,193.0	0.0	27.0	1,166.0	6.941	6.941	80,929.59
SEMINOLE ELEC. CO-OP	STEAM-A	(456.0)	0.0	(209.2)	(246.8)	6.381	6.381	(15,747.40)
SEMINOLE ELEC. CO-OP	STEAM-A	446.0	0.0	12.0	434.0	6.524	6.524	28,315.09
FMPA-E	STEAM-A	(100.0)	0.0	(45.9)	(54.1)	100.512	100.512	(54,377.19)
FMPA-E	STEAM-A	101.0	0.0	0.0	101.0	99.483	99.483	100,478.00
TOTAL ADJUSTMENTS TO APRIL 1999		(29.0)	0.0	2,493.6	(2,522.6)	9.993	9.993	(252,081.95)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH- (A) FUEL COST	TOTAL (B) COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	22,435.0	0.0	0.0	22,435.0	2.111	2.111	473,500.00
TOTAL		22,435.0	0.0	0.0	22,435.0	2.111	2.111	473,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,187.0	0.0	0.0	1,187.0	2.892	2.892	34,326.57
McKAY BAY REFUSE	COGEN.	10,422.0	0.0	0.0	10,422.0	2.067	2.067	215,380.25
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	908.0	0.0	0.0	908.0	3.376	3.376	30,658.27
HILLSBOROUGH COUNTY	COGEN.	16,654.0	0.0	0.0	16,654.0	2.065	2.065	343,948.98
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	25.0	0.0	0.0	25.0	5.311	5.311	1,327.76
FARMLAND HYDRO LP	COGEN.	2,408.0	0.0	0.0	2,408.0	3.384	3.384	81,496.66
IMC-AGRICO-S. PIERCE	COGEN.	270.0	0.0	0.0	270.0	3.341	3.341	9,020.48
AUBURNDALE POWER PARTNERS	COGEN.	116.0	0.0	0.0	116.0	5.127	5.127	5,946.77
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.971	1.971	154,617.38
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	610.0	(610.0)	5.437	5.437	(33,166.71)
SUB-TOTAL FOR MAY 1999		39,833.0	0.0	610.0	39,223.0	2.151	2.151	843,556.41
ADJ. FOR MARCH 1999								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(11,435.0)	0.0	0.0	(11,435.0)	1.947	1.947	(222,669.43)
MULBERRY PHOSPHATES INC.	COGEN.	11,435.0	0.0	0.0	11,435.0	1.950	1.950	222,935.07
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(17,622.0)	0.0	0.0	(17,622.0)	1.948	1.948	(343,195.98)
CARGILL MILLPOINT	COGEN.	17,622.0	0.0	0.0	17,622.0	1.950	1.950	343,615.51
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	1.880	1.880	(107,216.06)
AS AVAILABLE ASSIGNMENT	Adj. To April 1999	5,704.0	0.0	0.0	5,704.0	1.883	1.883	107,413.54
	Adj. To April 1999	0.0	0.0	(3,070.0)	3,070.0	10.672	10.672	327,622.73
		0.0	0.0	628.7	(628.7)	2.296	2.296	(14,436.53)
SUB-TOTAL FOR Mar-99 ADJ.		0.0	0.0	(2,441.3)	2,441.3	12.865	12.865	314,068.85
GRAND TOTAL		39,833.0	0.0	(1,831.3)	41,664.3	2.778	2.778	1,157,625.26
CURRENT MONTH:								
DIFFERENCE		17,398.0	0.0	(1,831.3)	19,229.3	0.667	0.667	684,125.26
DIFFERENCE %		77.5	0.0	0.0	85.7	31.6	31.6	144.5
PERIOD TO DATE:								
ACTUAL		188,246.0	0.0	1,272.7	186,973.3	2.166	2.166	4,049,168.41
ESTIMATED		170,176.0	0.0	0.0	170,176.0	1.903	1.903	3,238,900.00
DIFFERENCE		18,070.0	0.0	1,272.7	16,797.3	0.263	0.263	810,268.41
DIFFERENCE %		10.6	0.0	0.0	9.9	13.8	13.8	25.0

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	4,429.0	4.378	193,900.00	5.286	234,100.00	40,200.00
TOTAL	-	4,429.0	4.378	193,900.00	5.286	234,100.00	40,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(4,429.0)	(4.378)	(193,900.00)	(5.286)	(234,100.00)	(40,200.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		5,564.0	4.441	247,100.00	5.318	295,900.00	48,800.00
DIFFERENCE	-	(5,564.0)	(4.441)	(247,100.00)	(5.318)	(295,900.00)	(48,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

COMMISSION SCHEDULES A1 - A9

APRIL 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,471,536	26,888,188	(1,416,650)	(5.3)	1,191,247	1,310,885	(119,438)	(9.1)	2.13822	2.08148	0.08678	4.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,206)	(3,000)	(1,206)	40.2	1,191,247 (a)	1,310,885 (a)	(119,438)	(9.1)	(0.00035)	(0.00023)	(0.00012)	52.2
4b. Adjustments to Fuel Cost	(806,674)	0	(806,674)	0.0	1,191,247 (a)	1,310,885 (a)	(119,438)	(9.1)	(0.05093)	0.00000	(0.05093)	0.0
4c. Adjustments to Fuel Cost	(190)	0	(190)	0.0	1,191,247 (a)	1,310,885 (a)	(119,438)	(9.1)	(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	24,860,466	26,885,188	(2,024,720)	(7.5)	1,191,247	1,310,885	(119,438)	(9.1)	2.08693	2.05123	0.03570	1.7
6. Fuel Cost of Purchased Power - Firm (A7)	7,997,043	563,800	7,433,243	1,318.4	164,191	16,733	147,458	881.2	4.87057	3.38939	1.50118	44.6
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A)	0	19,700	(19,700)	(100.0)	0	427	(427)	(100.0)	0.00000	4.61358	(4.61358)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	933,508	737,500	196,008	26.6	40,513	38,717	1,796	4.6	2.30422	1.90485	0.39937	21.0
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,930,551	1,321,000	7,609,551	576.0	204,704	55,877	148,827	268.3	4.36267	2.38412	1.98855	84.5
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,395,951	1,368,562	29,389	2.2				
14. Fuel Cost of Economy Sales (A8)	57,519	1,218,700	(1,159,181)	(95.3)	3,173	67,622	(64,449)	(95.3)	1.81276	1.79927	0.01349	0.7
15. Gain on Economy Sales - 80% (A6)	9,100	258,000	(248,900)	(96.4)	3,173 (a)	67,622 (a)	(64,449)	(95.3)	0.28679	0.37858	(0.09179)	(24.2)
16. Fuel Cost of Sch. D Separ. Sales (A6)	270,883	328,500	(57,617)	(17.5)	17,435	19,898	(2,463)	(11.5)	1.56253	1.66785	(0.11532)	(6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	(6,207)	106,300	(112,507)	(105.8)	5,151	5,575	(424)	(7.6)	(0.12050)	1.90673	(2.02723)	(106.3)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	778,031	14,500	763,531	5,285.7	40,029	800	39,229	6,571.5	1.94387	2.41667	(0.47300)	(19.6)
21. Fuel Cost of Other Power Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,109,126	1,922,000	(812,874)	(42.3)	65,788	93,493	(27,705)	(29.6)	1.68591	2.05577	(0.38986)	(18.0)
23. Net Inadvertent Interchange					38	0	38	0.0				
24. Wheeling Rec'd. less Wheeling Delvd.					8	0	8	0.0				
25. Interchange and Wheeling Losses					1,500	1,400	100	11.9				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,681,891	26,284,186	6,397,705	24.3	1,328,843	1,271,869	56,974	4.5	2.45070	2.06690	0.38380	19.0
27. Net Unbilled	1,629,242 (a)	(173,124) (a)	1,802,366	(1,041.1)	66,235	(8,376)	74,611	(890.8)	0.12262	(0.01361)	0.13623	(1,001.0)
28. Company Use	91,947 (a)	84,743 (a)	7,204	8.5	3,738	4,100	(362)	(8.8)	0.00768	0.00705	0.00061	8.7
29. T & D Losses	1,448,570 (a)	1,512,433 (a)	(63,863)	(4.2)	58,800	73,174	(14,374)	(19.5)	0.12074	0.12575	(0.00501)	(4.0)
30. System KWH Sales	32,681,891	26,284,186	6,397,705	24.3	1,199,780	1,202,771	(2,991)	(0.2)	2.72399	2.18530	0.53869	24.7
31. Wholesale KWH Sales	(1,069,901)	(379,675)	(690,226)	181.8	(39,277)	(17,374)	(21,903)	126.1	2.72399	2.18531	0.53868	24.7
32. Jurisdictional KWH Sales	31,611,990	25,904,511	5,707,479	22.0	1,160,503	1,185,397	(24,894)	(2.1)	2.72399	2.18530	0.53869	24.7
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	31,633,486	25,922,126	5,711,380	22.0	1,160,503	1,185,397	(24,894)	(2.1)	2.72584	2.18679	0.53905	24.7
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	385,690	392,984	(7,294)	(1.9)	1,160,503	1,185,397	(24,894)	(2.1)	0.03323	0.03315	0.00008	0.2
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,160,503	1,185,397	(24,894)	(2.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,160,503	1,185,397	(24,894)	(2.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,428)	(438,428)	0	0.0	1,160,503	1,185,397	(24,894)	(2.1)	(0.03778)	(0.03699)	(0.00079)	2.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	31,580,750	25,878,884	5,704,066	22.0	1,160,503	1,185,397	(24,894)	(2.1)	2.72130	2.18296	0.53834	24.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.72326	2.18453	0.53873	24.7
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,160,503	1,185,397	(24,894)	(2.1)	(0.00135)	(0.00132)	(0.00003)	2.3
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	31,565,071	25,861,005	5,704,066	22.1	1,160,503	1,185,397	(24,894)	(2.1)	2.72191	2.18321	0.53870	24.7
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.722	2.183	0.539	24.7

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	92,578,267	117,685,722	(25,107,455)	(21.3)	4,501,653	5,637,342	(1,135,690)	(20.1)	2.05654	2.08781	(0.03107)	(1.5)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FL Meade/Wauch. Wheeling Losses)	(15,086)	(12,000)	(3,086)	25.7	4,501,653 (a)	5,637,342 (a)	(1,135,690)	(20.1)	(0.00034)	(0.00021)	(0.00013)	61.9
4b. Adjustments to Fuel Cost	(2,428,896)	0	(2,428,896)	0.0	4,501,653 (a)	5,637,342 (a)	(1,135,690)	(20.1)	(0.05391)	0.00000	(0.05391)	0.0
4c. Adjustments to Fuel Cost	(506)	0	(506)	0.0	4,501,653 (a)	5,637,342 (a)	(1,135,690)	(20.1)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	90,135,979	117,673,722	(27,537,743)	(23.4)	4,501,653	5,637,342	(1,135,690)	(20.1)	2.00229	2.08740	(0.08511)	(4.1)
6. Fuel Cost of Purchased Power - Firm (A7)	14,043,343	2,862,400	11,380,943	427.5	445,418	89,751	375,665	338.8	3.15286	3.81701	(0.66415)	(17.4)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (P)	0	53,200	(53,200)	(100.0)	0	1,135	(1,135)	(100.0)	0.00000	4.68722	(4.68722)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,891,543	2,765,400	126,143	4.6	145,300	147,741	(2,432)	(1.6)	1.98993	1.87179	0.11814	6.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	16,934,886	5,481,000	11,453,886	209.0	590,725	218,627	372,098	170.2	2.86680	2.50701	0.35979	14.4
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,092,378	5,855,968	(763,592)	(13.0)				
14. Fuel Cost of Economy Sales (A6)	224,202	12,108,800	(11,882,598)	(98.1)	13,429	678,712	(665,283)	(98.0)	1.68954	1.78378	(0.11425)	(6.4)
15. Gain on Economy Sales - 80% (A6)	22,832	2,992,880	(2,969,948)	(99.2)	13,429	678,712 (a)	(665,283)	(98.0)	0.17077	0.44096	(0.27019)	(61.3)
16. Fuel Cost of Sch. D Separ. Sales (A6)	872,823	1,313,000	(340,177)	(25.9)	63,538	78,788	(15,250)	(18.4)	1.53109	1.88650	(0.13541)	(8.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	265,938	435,100	(169,162)	(38.9)	20,012	22,417	(2,405)	(10.7)	1.32889	1.94084	(0.61205)	(31.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	8,701	0	8,701	0.0	408	0	408	0.0	2.13290	0.00000	2.13290	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,072,927	782,700	280,227	35.4	54,964	31,700	23,264	73.4	1.95205	2.50063	(0.54858)	(21.9)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,567,523	17,640,480	(15,072,957)	(85.4)	152,351	811,817	(659,266)	(81.2)	1.68527	2.17350	(0.48823)	(22.5)
23. Net Inadvertent Interchange					57	0	57	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(721)	0	(721)	0.0				
25. Interchange and Wheeling Losses					5,860	12,200	(6,340)	(52.0)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	104,503,342	105,514,242	(1,010,900)	(1.0)	4,933,503	5,032,152	(98,650)	(2.0)	2.11824	2.09680	0.02144	1.0
27. Net Unbilled	1,023,882 (a)	(384,847) (a)	1,408,529	(366.0)	48,327	(18,354)	66,681	(363.3)	0.02075	(0.00765)	0.02840	(371.2)
28. Company Use	314,368 (a)	299,842 (a)	14,526	4.8	14,841	14,300	541	3.8	0.00665	0.00818	(0.00047)	7.8
29. T & D Losses	2,975,937 (a)	3,894,366 (a)	(918,429)	(23.6)	140,491	185,729	(45,238)	(24.4)	0.06292	0.08029	(0.01737)	(21.6)
30. System KWH Sales	104,503,342	105,514,242	(1,010,900)	(1.0)	4,729,844	4,850,477	(120,634)	(2.5)	2.20945	2.17534	0.03411	1.6
31. Wholesale KWH Sales	(1,817,422)	(1,022,837)	(794,785)	77.7	(75,853)	(47,011)	(28,842)	61.4	2.39598	2.17531	0.22067	10.1
32. Jurisdictional KWH Sales	102,685,920	104,491,805	(1,805,685)	(1.7)	4,653,991	4,803,466	(149,476)	(3.1)	2.20641	2.17534	0.03107	1.4
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	102,755,747	104,582,960	(1,808,913)	(1.7)	4,653,991	4,803,466	(149,476)	(3.1)	2.20791	2.17682	0.03109	1.4
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	1,587,538	(1,594,560)	3,182,098	(199.6)	4,653,991	4,803,466	(149,476)	(3.1)	0.03411	(0.03320)	0.06731	(202.7)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	4,653,991	4,803,466	(149,476)	(3.1)	0.00000	0.00000	0.00000	0.0
35b. Off Below the Discharge Valve	0	0	0	0.0	4,653,991	4,803,466	(149,476)	(3.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	(1,753,704)	(1,753,704)	0	0.0	4,653,991	4,803,466	(149,476)	(3.1)	(0.03768)	(0.03651)	(0.00117)	3.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	102,589,581	101,214,396	1,375,185	1.4	4,653,991	4,803,466	(149,476)	(3.1)	2.20434	2.10711	0.09723	4.6
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.20593	2.10863	0.09730	4.6
40. GPIF * (Already Adjusted for Taxes)	(82,718)	(82,718)	0	0.0	4,653,991	4,803,466	(149,476)	(3.1)	(0.00135)	(0.00131)	(0.00004)	3.1
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	102,526,865	101,151,680	1,375,185	1.4	4,653,991	4,803,466	(149,476)	(3.1)	2.20458	2.10732	0.09726	4.8
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.205	2.107	0.098	4.7

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 1999
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	25,471,536	26,888,186	(1,416,650)	(5.3)	92,578,267	117,685,722	(25,107,455)	(21.3)	
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0	
2. FUEL COST OF POWER SOLD *	1,109,126	1,922,000	(812,874)	(42.3)	2,567,523	17,640,480	(15,072,957)	(85.4)	
3. FUEL COST OF PURCHASED POWER	7,997,043	563,800	7,433,243	1,318.4	14,043,343	2,662,400	11,380,943	427.5	
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0	
b. PAYMENT TO QUALIFIED FACILITIES	933,508	737,500	196,008	26.6	2,891,543	2,765,400	126,143	4.6	
4. ENERGY COST OF ECONOMY PURCHASES	0	19,700	(19,700)	0.0	0	53,200	(53,200)	0.0	
5. TOTAL FUEL & NET POWER TRANSACTION	33,292,961	26,287,186	7,005,775	26.7	106,945,630	105,526,242	1,419,388	1.3	
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,206)	(3,000)	(1,206)	40.2	(15,086)	(12,000)	(3,086)	25.7	
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(2,426,696)	0	(2,426,696)	0.0	
6c. ADJ. TO FUEL COST	(190)	0	(190)	0.0	(506)	0	(506)	0.0	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,681,891	26,284,186	6,397,705	24.3	104,503,342	105,514,242	(1,010,900)	(1.0)	
* INCLUDES ECONOMY SALES PROFITS (80%)									
B. MWH SALES									
1. JURISDICTIONAL SALES	1,160,503	1,185,397	(24,894)	(2.1)	4,653,991	4,803,466	(149,475)	(3.1)	
2. NONJURISDICTIONAL SALES	39,277	17,374	21,903	126.1	75,853	47,011	28,842	61.4	
3. TOTAL SALES	1,199,780	1,202,771	(2,991)	(0.2)	4,729,844	4,850,477	(120,633)	(2.5)	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9672632	0.9855550	(0.0182918)	(1.9)	0.9839629	0.9903080	(0.0063451)	(0.6)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 1999
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,312,420	26,196,139	(883,719)	(3.4)	101,774,620	106,173,556	(4,398,936)	(4.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	1,753,704	1,753,704	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	62,716	62,716	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,766,525	26,650,244	(883,719)	(3.3)	103,591,040	107,989,976	(4,398,936)	(4.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,681,891	26,284,186	6,397,705	24.3	104,503,342	105,514,242	(1,010,900)	(1.0)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9672632	0.9855550	(0.0182918)	(1.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,611,990	25,904,511	5,707,479	22.0	102,685,920	104,491,605	(1,805,685)	(1.7)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,633,486	25,922,126	5,711,360	22.0	102,755,747	104,562,660	(1,806,913)	(1.7)
6C. PEABODY COAL CONTRACT BUY-OUT AMOUNT	398,744	398,744	0	0.0	1,613,162	1,610,162	3,000	0.2
6D. (LINE 6C x LINE 5) PB. JURISD.	385,690	392,984	(7,294)	(1.9)	1,587,538	1,594,560	(7,022)	(0.4)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	32,019,176	26,315,110	5,704,066	21.7	104,343,285	106,157,220	(1,813,935)	(1.7)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(6,252,651)	335,134	(6,587,785)	(1,965.7)	(752,245)	1,832,756	(2,585,001)	(141.0)
8. INTEREST PROVISION FOR THE MONTH	57,093	25,082	32,011	127.6	243,357	109,633	133,724	122.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	17,459,025	5,474,594	11,984,431	218.9	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP	10,878,455	5,449,798	5,428,657	99.6	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 1999
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	17,512,439	5,528,008	11,984,431	216.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	10,821,362	5,424,716	5,396,646	99.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	28,333,801	10,952,724	17,381,077	158.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	14,166,901	5,476,362	8,690,539	158.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.880	5.500	(0.620)	(11.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.800	5.500	(0.700)	(12.7)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.680	11.000	(1.320)	(12.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.840	5.500	(0.660)	(12.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.403	0.458	(0.055)	(12.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	57,093	25,082	32,011	127.6	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	849,335	230,448	718,887	312.0	1,337,837	2,193,786	(855,949)	(39.0)
2 LIGHT OIL	2,173,430	521,450	1,651,980	316.8	3,199,498	2,053,392	1,146,106	55.8
3 COAL	22,348,771	26,136,288	(3,787,517)	(14.5)	88,040,932	113,438,544	(25,397,612)	(22.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,471,536	26,888,186	(1,416,650)	(5.3)	92,578,267	117,685,722	(25,107,455)	(21.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	30,952	5,757	25,195	437.6	40,603	56,145	(15,542)	(27.7)
9 LIGHT OIL	62,548	15,155	47,393	312.7	99,307	55,307	44,000	79.6
10 COAL	1,097,747	1,289,773	(192,026)	(14.9)	4,361,743	5,525,890	(1,164,148)	(21.1)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,191,247	1,310,685	(119,438)	(9.1)	4,501,653	5,637,342	(1,135,690)	(20.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	69,392	13,332	56,060	420.5	96,653	131,602	(34,949)	(26.6)
16 LIGHT OIL (BBL)	113,752	22,881	90,871	397.1	173,430	90,924	82,506	90.7
17 COAL (TON)	540,154	597,052	(56,898)	(9.5)	2,074,687	2,591,186	(516,499)	(19.9)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	438,253	84,272	353,981	420.0	610,266	831,852	(221,586)	(26.6)
22 LIGHT OIL	664,094	132,477	531,617	401.3	1,011,493	527,562	483,931	91.7
23 COAL	11,612,460	13,313,121	(1,700,661)	(12.8)	45,525,558	57,407,276	(11,881,718)	(20.7)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,714,807	13,529,870	(815,063)	(6.0)	47,147,317	58,766,690	(11,619,373)	(19.8)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.60	0.44	2.16	-	0.90	1.00	(0.10)	-
29 LIGHT OIL	5.25	1.16	4.09	-	2.21	0.98	1.23	-
30 COAL	92.15	98.40	(6.25)	-	96.89	98.02	(1.13)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	13.68	17.29	(3.61)	(20.9)	13.84	16.67	(2.83)	(17.0)
36 LIGHT OIL (\$/BBL)	19.11	22.79	(3.68)	(16.1)	18.45	22.58	(4.13)	(18.3)
37 COAL (\$/TON)	41.37	43.78	(2.41)	(5.5)	42.44	43.78	(1.34)	(3.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.17	2.73	(0.56)	(20.5)	2.19	2.64	(0.45)	(17.0)
42 LIGHT OIL	3.27	3.94	(0.67)	(17.0)	3.16	3.89	(0.73)	(18.8)
43 COAL	1.92	1.96	(0.04)	(2.0)	1.93	1.98	(0.05)	(2.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.00	1.99	0.01	0.5	1.96	2.00	(0.04)	(2.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 1999
CURRENT MONTH

SCHEDULE A3
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PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,159	14,638	(479)	(3.3)	15,030	14,816	214	1.4
49 LIGHT OIL	10,617	8,741	1,876	21.5	10,186	9,539	647	6.8
50 COAL	10,578	10,322	256	2.5	10,437	10,389	48	0.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,674	10,323	351	3.4	10,473	10,425	48	0.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.07	4.00	(0.93)	(23.3)	3.29	3.91	(0.62)	(15.9)
56 LIGHT OIL	3.47	3.44	0.03	0.9	3.22	3.71	(0.49)	(13.2)
57 COAL	2.04	2.03	0.01	0.5	2.02	2.05	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.14	2.05	0.09	4.4	2.06	2.09	(0.03)	(1.4)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2,841	11.9	96.8	58.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4,250	17.9	99.7	57.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3,168	13.3	78.7	58.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6,999	22.9	100.0	62.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	7,851	15.7	57.9	69.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	25,109	16.5	82.3	61.9	15,236	HVY.OIL	60,515	6,321,798	382,563.6	790,565	3.15	13.08
GAN.#1	99	52,913	71.8	91.9	83.7	12,270	COAL	34,579	18,775,219	649,228.3	1,408,465	2.66	40.73
GAN.#2	88	47,981	73.3	90.0	81.9	12,784	COAL	33,311	18,413,941	613,386.8	1,358,817	2.83	40.73
GAN.#3	145	66,888	61.8	80.3	78.9	11,824	COAL	41,570	18,641,999	774,947.9	1,693,220	2.54	40.73
GAN.#4	169	47,803	37.9	52.4	78.4	12,012	COAL	30,251	18,901,881	571,800.2	1,232,177	2.59	40.73
GAN.#5	232	28,966	16.8	20.1	71.6	11,278	COAL	14,157	23,076,422	328,692.9	576,640	1.99	40.73
GAN.#6	372	-	0.0	0.0	0.0	0	COAL	0	-	-	-	0.00	0.00
GANNON STA.	1105	244,131	29.7	38.2	51.4	12,027	COAL	153,868	19,081,655	2,936,056.1	6,267,319	2.57	40.73
B.B.#1	421	214,244	68.4	85.4	73.0	10,133	COAL	94,373	23,004,460	2,170,999.9	3,776,873	1.78	40.02
B.B.#2	421	154,789	49.4	60.6	67.9	10,176	COAL	69,469	22,870,881	1,574,923.4	2,780,198	1.80	40.02
B.B.#3	428	138,095	43.4	53.3	76.4	10,303	COAL	61,661	22,988,839	1,422,731.2	2,475,721	1.79	40.02
B.B. 1 - 3	1270	507,108	53.7	66.4	72.5	10,192	COAL	225,703	22,900,247	5,168,654.5	9,032,792	1.78	40.02
B.B.#4	442	276,068	84.0	96.7	86.9	9,902	COAL	123,580	22,123,649	2,733,598.1	5,451,086	1.97	44.12
B.B. STA.	1712	783,178	61.5	74.2	76.2	10,090	COAL	349,263	22,625,507	7,902,252.6	14,483,888	1.85	41.47
SEB-PHIL.#1(HVY OIL)	17	3,715	29.4	100.0	42.1	9,532	HVY.OIL	5,644	6,273,884	35,409.8	100,946	2.72	17.89
SEB-PHIL.#2(HVY OIL)	17	2,128	18.8	100.0	22.2	9,530	HVY.OIL	3,233	6,273,028	20,280.7	57,824	2.72	17.89
SEB-PHILLIPS TOTAL	34	5,843	23.1	100.0	32.2	9,531	HVY.OIL	8,877	6,273,572	55,690.5	158,770	2.72	17.89
POLK COAL	250	70,440	37.9	44.5	68.0	10,990	COAL	37,023	20,909,999	774,150.9	1,597,564	2.27	43.15
POLK OIL	225	41,109	24.6	44.0	57.8	7,992	LGT.OIL	56,332	5,832,367	328,549.2	1,098,492	2.67	19.50
POLK TOTAL	250	111,549	62.5	88.5	-	9,885	-	-	-	1,102,700.1	2,696,056	2.42	-
GAN.C.T.#1	12	864	9.7	100.0	71.3	19,886	LGT.OIL	2,953	5,818,422	17,181.8	55,278	6.40	18.72
B.B.C.T.#1	12	713	8.0	96.8	75.2	19,724	LGT.OIL	2,417	5,818,411	14,063.1	45,248	6.35	18.72
B.B.C.T.#2	57	9,753	23.0	99.7	84.7	15,238	LGT.OIL	25,420	5,846,318	148,613.4	475,860	4.88	18.72
B.B.C.T.#3	57	10,109	23.8	78.7	83.3	15,401	LGT.OIL	26,630	5,846,271	155,686.2	498,532	4.93	18.72
C.T. TOTAL	138	21,439	20.9	90.8	82.1	15,651	LGT.OIL	57,420	5,843,687	335,544.5	1,074,938	5.01	18.72
TOT. COAL (GN,BB,POLK)	3067	1,097,747	48.1	59.8	68.2	10,578	COAL	540,154	21,498,424	11,612,459.6	22,348,771	2.04	41.37
SYSTEM	3443	1,191,247	48.5	61.9	71.8	10,874	-	-	-	12,714,807.4	25,471,536	2.14	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 1989

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	8,694	13,332	(3,638)	(27.3)	10,595	131,602	(121,007)	(91.9)
3 UNIT COST (\$/BBL)	16.48	16.30	0.18	1.1	17.74	16.36	1.38	8.4
4 AMOUNT (\$)	159,761	217,296	(57,535)	(26.5)	187,905	2,152,472	(1,964,567)	(91.3)
5 BURNED:								
6 UNITS (BBL)	69,392	13,332	56,060	420.5	96,653	131,602	(34,949)	(26.6)
7 UNIT COST (\$/BBL)	13.68	17.29	(3.61)	(20.9)	13.84	16.67	(2.83)	(17.0)
8 AMOUNT (\$)	949,335	230,448	718,887	312.0	1,337,837	2,193,786	(855,949)	(39.0)
9 ENDING INVENTORY:								
10 UNITS (BBL)	94,412	182,781	(88,369)	(48.3)	94,412	182,781	(88,369)	(48.3)
11 UNIT COST (\$/BBL)	13.52	15.82	(2.30)	(14.5)	13.52	15.82	(2.30)	(14.5)
12 AMOUNT (\$)	1,276,014	2,892,319	(1,616,305)	(55.9)	1,276,014	2,892,319	(1,616,305)	(55.9)
13								
14 DAYS SUPPLY:	24	47	(23)	(48.9)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	148,833	35,411	111,422	314.7	254,830	143,192	111,638	78.0
17 UNIT COST (\$/BBL)	20.08	22.77	(2.69)	(11.8)	18.54	23.05	(4.51)	(19.6)
18 AMOUNT (\$)	2,947,807	806,309	2,141,498	265.6	4,724,524	3,301,158	1,423,366	43.1
19 BURNED:								
20 UNITS (BBL)	113,752	22,881	90,871	397.1	173,430	90,924	82,506	90.7
21 UNIT COST (\$/BBL)	19.11	22.79	(3.68)	(18.1)	18.45	22.58	(4.13)	(18.3)
22 AMOUNT (\$)	2,173,430	521,450	1,651,980	316.8	3,199,498	2,053,392	1,146,106	55.8
23 ENDING INVENTORY:								
24 UNITS (BBL)	88,793	66,611	22,182	33.3	88,793	66,611	22,182	33.3
25 UNIT COST (\$/BBL)	18.96	22.71	(3.75)	(18.5)	18.96	22.71	(3.75)	(16.5)
26 AMOUNT (\$)	1,683,242	1,512,556	170,686	11.3	1,683,242	1,512,556	170,686	11.3
27								
28 DAYS SUPPLY: NORMAL	48	36	12	33.3	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	10	3	30.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	703,151	613,666	89,485	14.8	2,342,068	2,649,664	(307,596)	(11.6)
32 UNIT COST (\$/TON)	40.69	44.16	(3.47)	(7.9)	42.06	43.88	(1.82)	(4.1)
33 AMOUNT (\$)	28,611,791	27,100,412	1,511,379	5.6	98,517,907	116,262,179	(17,744,272)	(15.3)
34 BURNED:								
35 UNITS (TONS)	540,154	597,052	(56,898)	(9.5)	2,074,687	2,591,166	(516,479)	(19.9)
36 UNIT COST (\$/TON)	41.37	43.78	(2.41)	(5.5)	42.44	43.78	(1.34)	(3.1)
37 AMOUNT (\$)	22,348,771	26,138,288	(3,789,517)	(14.5)	88,040,932	113,438,544	(25,397,612)	(22.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,382,494	644,618	737,876	114.5	1,382,494	644,618	737,876	114.5
40 UNIT COST (\$/TON)	41.46	42.24	(0.78)	(1.8)	41.46	42.24	(0.78)	(1.8)
41 AMOUNT (\$)	57,319,216	27,227,048	30,092,170	110.5	57,319,216	27,227,048	30,092,170	110.5
42								
43 DAYS SUPPLY:	58	27	31	114.8	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,266
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,266

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,072)	(151,582)
OTHER USAG	(1,646)	(31,899)
TOTAL	(9,718)	(183,481)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	22,287
IGNITION #2 OIL	144,326
IGNITION PROPANE	3,912
AERIAL SURVEY ADJ.	(500,215)
ADDITIVES	52,103
TOTAL	(277,587)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ON ENERGY SALES
ESTIMATED:								
VARIOUS	ECON.	67,622.0	0.0	67,622.0	1.971 2.444	1,333,000.00	1,653,000.00	256,000.00
VARIOUS JURISDICTIONAL	SCH. -D	5,575.0	0.0	5,575.0	1.907 1.907	106,300.00	108,300.00	
VARIOUS SEPARATED	SCH. -D	18,898.0	0.0	18,898.0	1.753 2.025	345,300.00	398,600.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	600.0	0.0	600.0	2.417 3.283	14,500.00	19,700.00	
VARIOUS	SCH. -D	75,600.0	75,600.0	0.0	0.000 0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	169,093.0	75,600.0	93,493.0	1.924 2.329	1,799,100.00	2,177,900.00	256,000.00
LESS TRANSMISSION COSTS	-					(16,800.00)		
LESS VARIABLE O & M COSTS	-					(116,300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-					268,000.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	169,093.0	75,600.0	93,493.0	2.056 2.329	1,922,000.00	2,177,900.00	256,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	1,887.0	0.0	1,887.0	1.980 2.392	36,892.11	45,140.76	6,518.92
FLA. PWR. & LIGHT	ECON.-C	62.0	0.0	62.0	2.129 2.870	1,319.79	1,779.55	387.82
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	18.0	0.0	18.0	1.578 1.910	252.44	305.63	42.55
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	80.0	0.0	80.0	2.123 4.047	1,274.09	2,428.17	923.28
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	238.0	0.0	238.0	2.051 2.147	4,841.22	5,086.19	178.98
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	902.0	0.0	902.0	1.992 2.135	17,972.30	19,255.06	1,028.23
SONAT	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	10.0	0.0	10.0	1.863 2.179	188.30	217.88	41.26
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,989.0	0.0	7,989.0	1.775 1.926	141,818.02	153,891.33	
REEDY CREEK	SEPAR. SCH. -D	9,448.0	0.0	9,448.0	1.642 1.850	145,657.32	174,751.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	40,029.0	0.0	40,029.0	1.847 2.654	779,384.83	1,082,369.88	
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	SCH. -D	5,721.0	788.3	4,932.7	1.772 1.772	87,391.89	87,391.89	
SEMINOLE ELECTRIC CO-OP HARDE JURISD.	SCH. -D	218.0	0.0	218.0	1.515 1.615	3,302.10	3,302.10	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 1999

SCHEDULE A6
PAGE 2 OF 3

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(8)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	75,485.0	75,485.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 1999

SCHEDULE A8
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH FUEL TOTAL COST (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(8)(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(8)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYPE	SCHED.								
HARDEE POWER PARTNERS EST. 3/99 SEPAR.	CONTRACT	(1,334.0)	0.0	(1,334.0)	2.047	2.748	(27,308.98)	(38,631.64)	
HARDEE POWER PARTNERS ACT. 3/99 SEPAR.	CONTRACT	1,334.0	0.0	1,334.0	1.847	2.654	25,972.68	35,404.36	
SEMINOLE ELECTRIC CO-OP PRECO 3/99 JURISD.	SCH. -D	(4,850.0)	0.0	(4,850.0)	2.126	2.128	(103,097.78)	(103,097.78)	
SEMINOLE ELECTRIC CO-OP PRECO 3/99 JURISD.	SCH. -D	4,850.0	0.0	4,850.0	0.128	0.128	6,225.21	6,225.21	
SEMINOLE ELECTRIC CO-OP HARDEE 3/99 JURISD.	SCH. -D	(9.0)	0.0	(9.0)	1.813	1.913	(172.14)	(172.14)	
SEMINOLE ELECTRIC CO-OP HARDEE 3/99 JURISD.	SCH. -D	9.0	0.0	9.0	1.597	1.597	143.77	143.77	
SUB-TOTAL ECONOMY POWER SALES		3,173.0	0.0	3,173.0	1.980	2.338	62,818.25	74,193.27	9,100.02
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		17,435.0	0.0	17,435.0	1.849	1.885	287,475.34	328,642.33	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,939.0	788.3	5,150.7	(0.121)	(0.121)	(6,208.95)	(6,208.95)	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		40,029.0	0.0	40,029.0	1.944	2.651	778,030.63	1,061,142.38	
SUB-TOTAL OTHER D POWER SALES		76,495.0	76,495.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		142,071.0	78,283.3	65,787.7	1.706	2.216	1,122,117.27	1,457,771.03	9,100.02
LESS VARIABLE O & M COSTS							(5,298.91)		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.10)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							9,100.02		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		142,071.0	78,283.3	65,787.7	1.686	2.216	1,109,128.28	1,457,771.03	9,100.02
CURRENT MONTH:									
DIFFERENCE		(27,022.0)	683.3	(27,705.3)	(0.370)	(0.113)	(812,873.72)	(720,128.97)	(248,899.98)
DIFFERENCE %		(18.0)	0.9	(29.6)	(18.0)	(4.9)	(42.3)	(33.1)	(96.4)
PERIOD TO DATE:									
ACTUAL		455,444.0	303,093.2	152,350.8	1.885	2.090	2,587,523.82	3,184,758.83	22,931.58
ESTIMATED		1,114,017.0	302,400.0	811,617.0	2.173	2.478	17,640,480.00	20,112,200.00	2,992,880.00
DIFFERENCE		(658,573.0)	693.2	(659,266.2)	(0.488)	(0.388)	(15,072,956.18)	(16,927,443.17)	(2,969,948.42)
DIFFERENCE %		(59.1)	0.2	(81.2)	(22.5)	(15.7)	(85.4)	(84.2)	(99.2)

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,746.0	0.0	1,185.0	561.0	9.788	9.788	54,800.00
HARDEE POWER PARTNERS	IPP	16,172.0	0.0	0.0	16,172.0	3.147	3.147	508,000.00
PECO	OTHER	52,350.0	52,350.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
TOTAL		93,518.0	75,800.0	1,185.0	16,733.0	3.369	3.369	563,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	51,427.0	0.0	0.0	51,427.0	2.312	2.312	1,189,243.86
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	881.0	0.0	385.0	486.0	6.504	6.504	30,308.36
FLA. POWER CORP.	SCH.-Jc	4,281.0	0.0	0.0	4,281.0	2.423	2.423	103,744.25
FLA. POWER & LIGHT	SCH.-Ja	9,074.0	0.0	4,163.4	4,910.8	7.197	7.197	353,401.30
FLA. POWER & LIGHT	SCH.-Jc	13,697.0	0.0	0.0	13,697.0	4.045	4.045	554,078.25
CITY OF LAKELAND	SCH.-Ja	1,519.0	0.0	698.9	822.1	4.707	4.707	38,894.19
CITY OF LAKELAND	SCH.-Jc	808.0	0.0	0.0	808.0	10.858	10.858	86,115.00
ORLANDO	SCH.-Ja	7,532.0	0.0	3,455.8	4,076.2	12.474	12.474	508,473.05
ORLANDO	SCH.-Jc	21,581.0	0.0	0.0	21,581.0	4.508	4.508	972,054.50
SEMINOLE ELEC. CO-OP	SCH.-Ja	1,187.0	0.0	553.3	633.7	6.741	6.741	42,718.22
SEMINOLE ELEC. CO-OP	SCH.-Jc	849.0	0.0	0.0	849.0	6.038	6.038	51,262.52
THE ENERGY AUTH.	SCH.-Ja	25,388.0	0.0	11,920.9	13,447.1	8.239	8.239	1,107,913.97
THE ENERGY AUTH.	SCH.-Jc	9,733.0	0.0	0.0	9,733.0	6.228	6.228	608,155.62
AQUILA	SCH.-Ja	2,997.0	0.0	1,420.0	1,577.0	6.929	6.929	109,265.21
AQUILA	SCH.-Jc	8,498.0	0.0	0.0	8,498.0	5.545	5.545	471,088.84
KOCH ENERGY TRAD.	SCH.-Ja	7,236.0	0.0	3,518.8	3,719.1	7.146	7.146	265,763.70
KOCH ENERGY TRAD.	SCH.-Jc	8,239.0	0.0	0.0	8,239.0	6.088	6.088	501,559.84
KEY WEST	SCH.-Ja	300.0	0.0	137.6	162.4	11.497	11.497	18,670.88
SONAT	SCH.-Ja	1,105.0	0.0	507.0	598.0	5.500	5.500	32,890.52
SONAT	SCH.-Jc	3,672.0	0.0	0.0	3,672.0	4.011	4.011	147,278.50
REEDY CREEK	SCH.-Ja	1,327.0	0.0	608.8	718.2	4.905	4.905	35,229.52
REEDY CREEK	SCH.-Jc	259.0	0.0	0.0	259.0	4.675	4.675	12,107.00
LAKE WORTH UTILITIES	SCH.-Ja	2,287.0	0.0	954.3	1,312.7	8.192	8.192	107,538.83
LAKE WORTH UTILITIES	SCH.-Jc	555.0	0.0	0.0	555.0	8.077	8.077	44,829.81
TALLAHASSEE	SCH.-Ja	4,385.0	0.0	2,057.9	2,327.1	6.862	6.862	159,894.19
TALLAHASSEE	SCH.-Jc	3,436.0	0.0	0.0	3,436.0	6.498	6.498	223,257.89
NEW SMYRNA BEACH	SCH.-Ja	40.0	0.0	18.4	21.6	7.516	7.516	1,623.55
NEW SMYRNA BEACH	SCH.-Jc	10.0	0.0	0.0	10.0	7.500	7.500	750.00
HOMESTEAD	SCH.-Ja	318.0	0.0	137.6	180.4	9.905	9.905	17,868.84
FLA. POWER & LIGHT	STEAM-A	2,271.0	0.0	1,042.0	1,229.0	6.726	6.726	82,861.32
JACKSONVILLE ELEC. AUTH.	STEAM-A	1,230.0	0.0	584.3	685.7	6.732	6.732	44,812.07
SEMINOLE ELEC. CO-OP	STEAM-A	456.0	0.0	208.2	246.8	6.381	6.381	15,747.40
FMPA-E	STEAM-A	100.0	0.0	45.9	54.1	100.512	100.512	54,377.19
PECO	OTHER	52,295.0	52,295.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	23,200.0	23,200.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar-99 IPP	(155,788.0)	0.0	0.0	(155,788.0)	1.742	1.742	(2,714,535.22)
HARDEE PWR. PART.-NATIVE	Mar-99 IPP	155,788.0	0.0	0.0	155,788.0	1.748	1.748	2,720,427.01
TOTAL		272,091.0	75,495.0	32,405.2	184,190.8	4.871	4.871	7,997,043.38
CURRENT MONTH:								
DIFFERENCE	-	178,573.0	(105.0)	31,220.2	147,457.8	5.041	5.041	7,433,243.38
DIFFERENCE %	-	191.0	(0.1)	2,634.6	881.2	149.6	149.6	1,318.4
PERIOD TO DATE:								
ACTUAL	-	780,965.00	302,298.00	33,250.80	445,418.2	3.153	3.153	14,043,344.09
ESTIMATED	-	377,057.0	302,400.0	4,808.0	89,751.0	3.817	3.817	2,862,400.0
DIFFERENCE	-	403,908.0	(102.0)	28,344.8	375,865.2	(0.684)	(0.684)	11,380,944.09
DIFFERENCE %	-	107.1	0.0	577.8	538.6	(17.4)	(17.4)	427.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH- (A) FUEL COST	TOTAL (B) COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,717.0	0.0	0.0	38,717.0	1.905	1.905	737,500.00
TOTAL		38,717.0	0.0	0.0	38,717.0	1.905	1.905	737,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	518.0	0.0	0.0	518.0	8.490	8.490	43,977.66
McKAY BAY REFUSE	COGEN.	9,904.0	0.0	0.0	9,904.0	2.051	2.051	203,171.82
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,117.0	0.0	0.0	1,117.0	6.266	6.266	69,967.70
HILLSBOROUGH COUNTY	COGEN.	17,902.0	0.0	0.0	17,902.0	2.050	2.050	368,988.09
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	480.0	0.0	0.0	480.0	9.200	9.200	44,158.47
FARMLAND HYDRO LP	COGEN.	1,012.0	0.0	0.0	1,012.0	7.882	7.882	79,785.05
IMC-AGRICO-S. PIERCE	COGEN.	3,192.0	0.0	0.0	3,192.0	5.709	5.709	182,231.30
AUBURNDALE POWER PARTNERS	COGEN.	1,868.0	0.0	0.0	1,868.0	6.909	6.909	129,066.84
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	1.931	1.931	148,571.85
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	3,070.0	(3,070.0)	10.672	10.672	(327,622.73)
SUB-TOTAL FOR APRIL 1999		43,583.0	0.0	3,070.0	40,513.0	2.318	2.318	938,274.05
ADJ. FOR FEBRUARY 1999								
IMC-AGRICO-NICHOLS	COGEN.	(351.0)	0.0	0.0	(351.0)	2.017	2.017	(7,079.74)
		351.0	0.0	0.0	351.0	2.011	2.011	7,057.95
McKAY BAY REFUSE	COGEN.	(10,273.0)	0.0	0.0	(10,273.0)	1.881	1.881	(193,243.50)
		10,273.0	0.0	0.0	10,273.0	1.889	1.889	191,973.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(828.0)	0.0	0.0	(828.0)	2.050	2.050	(16,930.23)
		828.0	0.0	0.0	828.0	2.047	2.047	16,908.70
HILLSBOROUGH COUNTY	COGEN.	(13,584.0)	0.0	0.0	(13,584.0)	1.872	1.872	(253,850.73)
		13,584.0	0.0	0.0	13,584.0	1.860	1.860	252,275.01
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(211.0)	0.0	0.0	(211.0)	2.017	2.017	(4,255.82)
		211.0	0.0	0.0	211.0	2.014	2.014	4,250.27
FARMLAND HYDRO LP	COGEN.	(739.0)	0.0	0.0	(739.0)	2.005	2.005	(14,813.89)
		739.0	0.0	0.0	739.0	1.992	1.992	14,721.50
IMC-AGRICO-S. PIERCE	COGEN.	(164.0)	0.0	0.0	(164.0)	2.019	2.019	(3,310.80)
		164.0	0.0	0.0	164.0	2.018	2.018	3,305.83
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,152.0)	0.0	0.0	(5,152.0)	1.866	1.866	(96,147.41)
		5,152.0	0.0	0.0	5,152.0	1.832	1.832	94,374.30
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR Feb-99 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(4,788.51)
GRAND TOTAL		43,583.0	0.0	3,070.0	40,513.0	2.304	2.304	933,507.54
CURRENT MONTH:								
DIFFERENCE		4,868.0	0.0	3,070.0	1,798.0	0.399	0.399	188,007.54
DIFFERENCE %		12.8	0.0	0.0	4.8	20.9	20.9	26.6
PERIOD TO DATE:								
ACTUAL		148,413.0	0.0	3,104.0	145,309.0	1.990	1.990	2,891,543.15
ESTIMATED		147,741.0	0.0	0.0	147,741.0	1.872	1.872	2,785,400.00
DIFFERENCE		672.0	0.0	3,104.0	(2,432.0)	0.118	0.118	126,143.15
DIFFERENCE %		0.5	0.0	0.0	(1.6)	6.3	6.3	4.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	427.0	4.614	19,700.00	5.480	23,400.00	3,700.00
TOTAL	-	427.0	4.614	19,700.00	5.480	23,400.00	3,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(427.0)	(4.614)	(19,700.00)	(5.480)	(23,400.00)	(3,700.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		1,135.0	4.687	53,200.00	5.445	61,800.00	8,600.00
DIFFERENCE	-	(1,135.0)	(4.687)	(53,200.00)	(5.445)	(61,800.00)	(8,600.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

COMMISSION SCHEDULES A1 - A9

MARCH 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	20,668,049	30,039,219	(9,371,170)	(31.2)	1,031,328	1,410,180	(378,852)	(26.9)	2.00402	2.13017	(0.12615)	(5.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,605)	(3,000)	(605)	20.2	1,031,328 (a)	1,410,180 (a)	(378,852)	(26.9)	(0.00035)	(0.00021)	(0.00014)	66.7
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,031,328 (a)	1,410,180 (a)	(378,852)	(26.9)	(0.05882)	0.00000	(0.05882)	0.0
4c. Adjustments to Fuel Cost	(189)	0	(189)	0.0	1,031,328 (a)	1,410,180 (a)	(378,852)	(26.9)	(0.00002)	0.00000	(0.00002)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	20,057,581	30,036,219	(9,978,638)	(33.2)	1,031,328	1,410,180	(378,852)	(26.9)	1.94483	2.12996	(0.18513)	(8.7)
6. Fuel Cost of Purchased Power - Firm (A7)	2,973,064	1,067,600	1,885,464	173.4	163,320	34,710	128,610	370.5	1.82040	3.13339	(1.31299)	(41.9)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A)	0	15,300	(15,300)	(100.0)	0	315	(315)	(100.0)	0.00000	4.85714	(4.85714)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	721,993	757,000	(35,007)	(4.6)	37,044	37,876	(832)	(2.2)	1.94901	1.99863	(0.04962)	(2.5)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,695,077	1,859,900	1,835,177	98.7	200,364	72,901	127,463	174.8	1.84418	2.55127	(0.70709)	(27.7)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,231,692	1,483,081	(251,389)	(17.0)				
14. Fuel Cost of Economy Sales (A6)	45,725	3,794,900	(3,749,075)	(98.8)	2,440	189,066	(186,626)	(98.7)	1.87398	2.00713	(0.13315)	(6.6)
15. Gain on Economy Sales - 80% (A6)	3,386	922,880	(919,494)	(99.6)	2,440 (a)	189,066 (a)	(186,626)	(98.7)	0.13877	0.48813	(0.34936)	(71.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	212,888	338,600	(125,712)	(37.1)	13,498	20,354	(8,856)	(33.7)	1.57718	1.66356	(0.08638)	(5.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	103,270	112,100	(8,830)	(7.9)	4,859	5,673	(814)	(14.3)	2.12533	1.97603	0.14930	7.6
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	7,703	0	7,703	0.0	358	0	358	0.0	2.15188	0.00000	2.15188	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	16,410	2,500	13,910	556.4	1,334	100	1,234	1,234.0	1.23013	2.50000	(1.26987)	(50.8)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	389,382	5,170,880	(4,781,498)	(92.5)	22,489	215,193	(192,704)	(89.5)	1.73143	2.40290	(0.67147)	(27.9)
23. Net Inadvertant Interchange					635	0	635	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					905	0	905	0.0				
25. Interchange and Wheeling Losses					1,612	3,200	(1,588)	(49.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,363,276	26,725,239	(3,361,963)	(12.6)	1,209,131	1,264,688	(55,557)	(4.4)	1.93224	2.11319	(0.18095)	(8.6)
27. Net Unbilled	453,246 (a)	861,104 (a)	(407,858)	(47.4)	23,457	40,749	(17,292)	(42.4)	0.03749	0.06809	(0.03060)	(44.9)
28. Company Use	71,145 (a)	71,848 (a)	(703)	(1.0)	3,682	3,400	282	8.3	0.00630	0.00614	0.00016	2.6
29. T & D Losses	1,016,242 (a)	1,084,362 (a)	(68,120)	(6.3)	52,594	51,314	1,280	2.5	0.08998	0.09274	(0.00276)	(3.0)
30. System KWH Sales	23,363,276	26,725,239	(3,361,963)	(12.6)	1,129,398	1,169,225	(39,827)	(3.4)	2.06865	2.28572	(0.21707)	(9.5)
31. Wholesale KWH Sales	(310,795)	(205,327)	(105,468)	51.4	(15,024)	(6,963)	(8,061)	67.2	2.06866	2.28573	(0.21707)	(9.5)
32. Jurisdictional KWH Sales	23,052,481	26,519,912	(3,467,431)	(13.1)	1,114,374	1,160,242	(45,868)	(4.0)	2.06865	2.28572	(0.21707)	(9.5)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	23,068,157	26,537,946	(3,469,789)	(13.1)	1,114,374	1,160,242	(45,868)	(4.0)	2.07006	2.28728	(0.21722)	(9.5)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalize	398,897	398,192	705	0.2	1,114,374	1,160,242	(45,868)	(4.0)	0.03580	0.03432	0.00148	4.3
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,114,374	1,160,242	(45,868)	(4.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,114,374	1,160,242	(45,868)	(4.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,426)	(438,426)	0	0.0	1,114,374	1,160,242	(45,868)	(4.0)	(0.03934)	(0.03779)	(0.00155)	4.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	23,028,628	26,497,712	(3,469,084)	(13.1)	1,114,374	1,160,242	(45,868)	(4.0)	2.06861	2.28381	(0.21730)	(9.5)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06800	2.28545	(0.21745)	(9.5)
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,114,374	1,160,242	(45,868)	(4.0)	(0.00141)	(0.00135)	(0.00006)	4.4
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	23,012,949	26,482,033	(3,469,084)	(13.1)	1,114,374	1,160,242	(45,868)	(4.0)	2.06859	2.28410	(0.21751)	(9.5)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.067	2.284	(0.217)	(9.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,106,731	90,797,536	(23,690,805)	(28.1)	3,310,406	4,326,657	(1,016,252)	(23.5)	2.02715	2.09858	(0.07141)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(10,880)	(9,000)	(1,880)	20.9	3,310,406 (a)	4,326,657 (a)	(1,016,252)	(23.5)	(0.00033)	(0.00021)	(0.00012)	57.1
4b. Adjustments to Fuel Cost	(1,820,022)	0	(1,820,022)	0.0	3,310,406 (a)	4,326,657 (a)	(1,016,252)	(23.5)	(0.05498)	0.00000	(0.05498)	0.0
4c. Adjustments to Fuel Cost	(316)	0	(316)	0.0	3,310,406 (a)	4,326,657 (a)	(1,016,252)	(23.5)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	65,275,513	90,788,536	(25,513,023)	(28.1)	3,310,406	4,326,657	(1,016,252)	(23.5)	1.97183	2.09835	(0.12652)	(6.0)
6. Fuel Cost of Purchased Power - Firm (A7)	6,046,300	2,098,600	3,947,700	188.1	281,225	53,018	228,207	430.4	2.14999	3.95828	(1.80829)	(45.7)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A)	0	33,500	(33,500)	(100.0)	0	708	(708)	(100.0)	0.00000	4.73164	(4.73164)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,958,035	2,027,900	(69,865)	(3.4)	104,798	109,024	(4,226)	(3.9)	1.86843	1.86005	0.00838	0.5
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,004,335	4,180,000	3,844,335	92.4	386,021	162,750	223,271	137.2	2.07355	2.55807	(0.48252)	(18.9)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,696,427	4,489,407	(792,981)	(17.7)				
14. Fuel Cost of Economy Sales (A6)	166,683	10,890,100	(10,723,417)	(98.5)	10,258	611,090	(600,834)	(98.3)	1.62523	1.78208	(0.15685)	(8.8)
15. Gain on Economy Sales - 80% (A6)	13,632	2,736,880	(2,723,048)	(99.5)	10,258	611,090 (a)	(600,834)	(98.3)	0.13487	0.44787	(0.31300)	(89.9)
16. Fuel Cost of Sch. D Separ. Sales (A6)	702,140	984,500	(282,360)	(28.7)	46,103	59,092	(12,989)	(22.0)	1.52298	1.66605	(0.14307)	(8.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	272,145	328,800	(56,655)	(17.2)	14,861	16,842	(1,981)	(11.8)	1.83127	1.95228	(0.12099)	(6.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	8,701	0	8,701	0.0	408	0	408	0.0	2.13260	0.00000	2.13260	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	294,896	778,200	(483,304)	(62.1)	14,935	31,100	(16,165)	(52.0)	1.97453	2.50225	(0.52772)	(21.1)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,458,397	15,718,480	(14,260,083)	(90.7)	86,563	718,124	(631,561)	(87.9)	1.68478	2.18883	(0.50405)	(23.0)
23. Net Inadvertent Interchange					19	0	19	0.0				
24. Wheeling Rec'd. less Wheeling Delvd.					(729)	0	(729)	0.0				
25. Interchange and Wheeling Losses					4,294	10,800	(6,506)	(60.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	71,821,451	79,230,056	(7,408,605)	(9.4)	3,604,860	3,760,483	(155,624)	(4.1)	1.99235	2.10691	(0.11456)	(5.4)
27. Net Unbilled	(356,790) (a)	(210,227) (a)	(146,563)	69.7	(17,908)	(9,978)	(7,930)	79.5	(0.00990)	(0.00559)	(0.00431)	77.1
28. Company Use	221,211 (a)	214,905 (a)	6,306	2.9	11,103	10,200	903	8.9	0.00627	0.00589	0.00038	6.5
29. T & D Losses	1,625,778 (a)	2,371,433 (a)	(745,655)	(31.4)	81,601	112,555	(30,954)	(27.5)	0.04606	0.06501	(0.01895)	(29.1)
30. System KWH Sales	71,821,451	79,230,056	(7,408,605)	(9.4)	3,530,064	3,647,706	(117,643)	(3.2)	2.03457	2.17205	(0.13748)	(6.3)
31. Wholesale KWH Sales	(747,521)	(642,962)	(104,559)	16.3	(36,576)	(29,837)	(6,939)	23.4	2.04375	2.16946	(0.12571)	(5.8)
32. Jurisdictional KWH Sales	71,073,930	78,587,094	(7,513,164)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03447	2.17207	(0.13760)	(6.3)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	71,122,261	78,640,534	(7,518,273)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03585	2.17355	(0.13770)	(6.3)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalize	1,201,848	1,201,578	272	0.0	3,493,488	3,618,069	(124,582)	(3.4)	0.03440	0.03321	0.00119	3.6
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	0.00000	0.00000	0.00000	0.0
36. True-up *	(1,315,278)	(1,315,278)	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	(0.03765)	(0.03635)	(0.00130)	3.6
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,008,631	78,526,632	(7,518,001)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03261	2.17041	(0.13780)	(6.3)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.03407	2.17197	(0.13780)	(6.3)
40. GPIF * (Already Adjusted for Taxes)	(47,037)	(47,037)	0	0.0	3,493,488	3,618,069	(124,582)	(3.4)	(0.00135)	(0.00130)	(0.00005)	3.8
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	70,961,794	78,479,795	(7,518,001)	(9.6)	3,493,488	3,618,069	(124,582)	(3.4)	2.03272	2.17067	(0.13795)	(6.4)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.033	2.171	(0.138)	(6.4)

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

MONTH OF: MARCH 1999
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	20,668,049	30,039,219	(9,371,170)	(31.2)	67,106,731	90,797,536	(23,690,805)	(26.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	389,382	5,170,880	(4,781,498)	(92.5)	1,458,397	15,718,480	(14,260,083)	(90.7)
3. FUEL COST OF PURCHASED POWER	2,973,084	1,087,600	1,885,484	173.4	6,046,300	2,098,600	3,947,700	188.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	721,993	757,000	(35,007)	(4.6)	1,958,035	2,027,900	(69,865)	(3.4)
4. ENERGY COST OF ECONOMY PURCHASES	0	15,300	(15,300)	0.0	0	33,500	(33,500)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	23,973,744	26,728,239	(2,754,495)	(10.3)	73,652,669	79,239,056	(5,586,387)	(7.1)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,605)	(3,000)	(605)	20.2	(10,880)	(9,000)	(1,880)	20.9
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(1,820,022)	0	(1,820,022)	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	(189)	0	(189)	0.0	(316)	0	(316)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,363,276	26,725,239	(3,361,963)	(12.6)	71,821,451	79,230,056	(7,408,605)	(9.4)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,114,374	1,160,242	(45,868)	(4.0)	3,493,488	3,618,069	(124,581)	(3.4)
2. NONJURISDICTIONAL SALES	15,024	8,983	6,041	67.2	36,576	29,637	6,939	23.4
3. TOTAL SALES	1,129,398	1,169,225	(39,827)	(3.4)	3,530,064	3,647,706	(117,642)	(3.2)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9866973	0.9923171	(0.0056198)	(0.6)	0.9896387	0.9918752	(0.0022365)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 2 OF 3

MONTH OF: MARCH 1999
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,401,298	25,636,542	(1,235,244)	(4.8)	76,462,200	79,977,417	(3,515,217)	(4.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	1,315,278	1,315,278	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	47,037	47,037	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	24,855,403	26,090,647	(1,235,244)	(4.7)	77,824,515	81,339,732	(3,515,217)	(4.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,363,276	26,725,239	(3,361,963)	(12.6)	71,821,451	79,230,056	(7,408,605)	(9.4)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9866973	0.9923171	(0.0056198)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,052,481	26,519,912	(3,467,431)	(13.1)	71,073,930	78,587,094	(7,513,164)	(9.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,068,157	26,537,946	(3,469,789)	(13.1)	71,122,261	78,640,534	(7,518,273)	(9.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMOR	404,275	401,275	3,000	0.7	1,214,418	1,211,418	3,000	0.2
6D. (LINE 6C x LINE 5) PB. JURISD.	398,897	398,192	705	0.2	1,201,848	1,201,576	272	0.0
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	23,467,054	26,936,138	(3,469,084)	(12.9)	72,324,109	79,842,110	(7,518,001)	(9.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	1,388,349	(845,491)	2,233,840	(264.2)	5,500,406	1,497,622	4,002,784	267.3
8. INTEREST PROVISION FOR THE MONTH	68,723	28,130	40,593	144.3	186,264	84,551	101,713	120.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	16,440,379	6,730,381	9,709,998	144.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	17,512,439	5,528,008	11,984,431	216.8	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

MONTH OF: MARCH 1999

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	16,493,793	6,783,795	9,709,998	143.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	17,443,716	5,499,878	11,943,838	217.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	33,937,509	12,283,673	21,653,836	176.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	16,968,755	6,141,837	10,826,919	176.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.850	5.500	(0.650)	(11.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.880	5.500	(0.620)	(11.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.730	11.000	(1.270)	(11.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.865	5.500	(0.635)	(11.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.405	0.458	(0.053)	(11.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	68,723	28,130	40,593	144.3	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	153,426	1,241,771	(1,088,345)	(87.6)	388,502	1,963,338	(1,574,836)	(80.2)
2 LIGHT OIL	321,358	396,575	(75,217)	(19.0)	1,026,068	1,531,942	(505,874)	(33.0)
3 COAL	20,193,265	28,400,873	(8,207,608)	(28.9)	65,692,161	87,302,256	(21,610,095)	(24.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	20,668,049	30,039,219	(9,371,170)	(31.2)	67,106,731	90,797,536	(23,690,805)	(26.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,943	31,743	(27,800)	(87.6)	9,651	50,388	(40,737)	(80.8)
9 LIGHT OIL	11,701	7,227	4,474	61.9	36,759	40,152	(3,393)	(8.5)
10 COAL	1,015,684	1,371,210	(355,526)	(25.9)	3,263,996	4,236,117	(972,122)	(22.9)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,031,328	1,410,180	(378,852)	(26.9)	3,310,406	4,326,657	(1,016,252)	(23.5)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,814	75,397	(64,583)	(85.7)	27,261	118,270	(91,009)	(77.0)
16 LIGHT OIL (BBL)	18,510	17,550	960	5.5	59,678	68,043	(8,365)	(12.3)
17 COAL (TON)	474,571	652,857	(178,286)	(27.3)	1,534,533	1,994,134	(459,601)	(23.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	68,225	476,575	(408,350)	(85.7)	172,013	747,580	(575,567)	(77.0)
22 LIGHT OIL	107,823	101,977	5,846	5.7	347,399	395,085	(47,686)	(12.1)
23 COAL	10,360,112	14,309,871	(3,949,759)	(27.6)	33,913,098	44,094,155	(10,181,057)	(23.1)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	10,536,160	14,888,423	(4,352,263)	(29.2)	34,432,510	45,236,820	(10,804,310)	(23.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.38	2.25	(1.87)	-	0.29	1.16	(0.87)	-
29 LIGHT OIL	1.13	0.51	0.62	-	1.11	0.93	0.18	-
30 COAL	98.48	97.24	1.24	-	98.60	97.91	0.69	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.19	16.47	(2.28)	(13.8)	14.25	16.60	(2.35)	(14.2)
36 LIGHT OIL (\$/BBL)	17.36	22.60	(5.24)	(23.2)	17.19	22.51	(5.32)	(23.6)
37 COAL (\$/TON)	42.55	43.50	(0.95)	(2.2)	42.81	43.78	(0.97)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.25	2.61	(0.36)	(13.8)	2.26	2.63	(0.37)	(14.1)
42 LIGHT OIL	2.98	3.89	(0.91)	(23.4)	2.95	3.88	(0.93)	(24.0)
43 COAL	1.95	1.98	(0.03)	(1.5)	1.94	1.98	(0.04)	(2.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.02	(0.06)	(3.0)	1.95	2.01	(0.06)	(3.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,303	15,014	2,289	15.2	17,823	14,836	2,987	20.1
49 LIGHT OIL	9,215	14,111	(4,896)	(34.7)	9,451	9,840	(389)	(4.0)
50 COAL	10,200	10,436	(236)	(2.3)	10,390	10,409	(19)	(0.2)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,216	10,558	(342)	(3.2)	10,401	10,455	(54)	(0.5)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.89	3.91	(0.02)	(0.5)	4.03	3.90	0.13	3.3
56 LIGHT OIL	2.75	5.49	(2.74)	(49.9)	2.79	3.82	(1.03)	(27.0)
57 COAL	1.99	2.07	(0.08)	(3.9)	2.01	2.06	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.00	2.13	(0.13)	(6.1)	2.03	2.10	(0.07)	(3.3)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1999													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	49	0.2	100.0	29.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	86	0.3	52.4	32.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	257	1.0	100.0	27.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	1,392	4.4	100.0	44.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	321	0.6	99.9	21.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	2,105	1.3	92.3	30.2	23,888	HVY.OIL	7,887	6,321,707	49,859.3	103,486	4.92	13.12
GAN.#1	99	37,415	50.8	97.9	73.8	11,505	COAL	23,108	18,628,142	430,459.1	997,407	2.67	43.16
GAN.#2	88	12,047	18.4	75.3	76.4	12,370	COAL	7,765	19,192,003	149,025.9	335,159	2.78	43.16
GAN.#3	145	50,516	46.8	91.2	69.2	11,058	COAL	30,132	18,539,161	558,622.0	1,300,583	2.57	43.16
GAN.#4	179	44,006	33.0	83.2	63.1	11,740	COAL	26,804	19,274,840	516,642.8	1,156,937	2.63	43.16
GAN.#5	242	120,007	66.7	81.4	69.5	10,149	COAL	51,356	23,715,879	1,217,952.7	2,216,671	1.85	43.16
GAN.#6	392	164,037	56.2	70.9	69.8	10,546	COAL	72,893	23,732,059	1,729,901.0	3,146,270	1.92	43.16
GANNON STA.	1145	428,028	50.2	80.3	69.5	10,753	COAL	212,058	21,704,456	4,602,603.5	9,153,027	2.14	43.16
B.B.#1	431	187,223	58.4	94.0	62.2	9,939	COAL	84,494	22,022,880	1,860,801.2	3,407,248	1.82	40.33
B.B.#2	431	108,647	33.9	94.5	62.8	10,103	COAL	48,245	22,752,339	1,097,686.6	1,945,495	1.79	40.33
B.B.#3	404	-	0.0	0.0	0.0	0	COAL	0	-	-	-	0.00	0.00
B.B. 1-3	1266	295,870	31.4	64.2	42.6	9,999	COAL	132,739	22,288,007	2,958,487.8	5,352,743	1.81	40.33
B.B.#4	447	168,153	50.6	61.3	78.8	9,846	COAL	76,258	21,711,882	1,655,704.7	3,241,259	1.93	42.50
B.B. STA.	1713	464,023	38.4	63.4	52.0	9,944	COAL	208,997	22,077,793	4,614,192.5	8,594,002	1.85	41.12
SEB-PHIL.#1(HVY OIL)	17	954	7.5	100.0	30.4	9,996	HVY.OIL	1,519	6,278,209	9,536.6	25,925	2.72	17.07
SEB-PHIL.#2(HVY OIL)	17	884	7.0	100.0	28.2	9,988	HVY.OIL	1,408	6,270,952	8,829.5	24,015	2.72	17.06
SEB-PHILLIPS TOTAL	34	1,838	7.3	100.0	29.3	9,992	HVY.OIL	2,927	6,274,718	18,366.1	49,940	2.72	17.06
POLK COAL	250	123,833	66.5	69.2	96.0	9,248	COAL	53,516	21,364,000	1,143,315.8	2,446,236	1.98	45.71
POLK OIL	245	10,283	5.6	8.7	65.1	8,295	LG.T.OIL	14,632	5,829,852	85,302.4	260,536	2.53	17.81
POLK TOTAL	250	133,916	72.1	77.9	-	9,175	-	-	-	1,228,618.2	2,706,772	2.02	-
GAN.C.T.#1	17	5	0.0	100.0	29.4	24,451	LG.T.OIL	21	5,821,619	122.3	329	6.58	15.67
B.B.C.T.#1	17	5	0.0	100.0	29.4	20,928	LG.T.OIL	18	5,813,203	104.6	283	5.66	15.72
B.B.C.T.#2	80	636	1.1	52.4	56.8	16,049	LG.T.OIL	1,758	5,806,076	10,207.1	27,572	4.34	15.68
B.B.C.T.#3	80	772	1.3	100.0	56.8	15,656	LG.T.OIL	2,081	5,807,977	12,086.4	32,638	4.23	15.68
C.T. TOTAL	194	1,418	1.0	80.4	52.3	15,882	LG.T.OIL	3,878	5,807,213	22,520.4	60,822	4.29	15.68
TOT. COAL (GN,BB,POLK)	3108	1,015,684	43.9	70.1	62.0	10,200	COAL	474,571	21,830,478	10,360,111.8	20,193,265	1.99	42.55
SYSTEM	3548	1,031,328	39.1	72.3	63.7	10,216	-	-	-	10,536,160.0	20,668,049	2.00	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	899	75,397	(74,498)	(98.8)	901	118,270	(117,369)	(99.2)
3 UNIT COST (\$/BBL)	14.75	16.29	(1.54)	(9.5)	31.24	16.36	14.88	91.0
4 AMOUNT (\$)	13,264	1,228,013	(1,214,749)	(98.9)	28,144	1,935,176	(1,907,032)	(98.5)
5 BURNED:								
6 UNITS (BBL)	10,814	75,397	(64,583)	(85.7)	27,261	118,270	(91,009)	(77.0)
7 UNIT COST (\$/BBL)	14.19	16.47	(2.28)	(13.8)	14.25	16.60	(2.35)	(14.2)
8 AMOUNT (\$)	153,426	1,241,771	(1,088,345)	(87.6)	388,502	1,963,338	(1,574,836)	(80.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	154,110	182,781	(28,671)	(15.7)	154,110	182,781	(28,671)	(15.7)
11 UNIT COST (\$/BBL)	13.36	15.80	(2.44)	(15.4)	13.36	15.80	(2.44)	(15.4)
12 AMOUNT (\$)	2,058,322	2,888,372	(830,050)	(28.7)	2,058,322	2,888,372	(830,050)	(28.7)
13								
14 DAYS SUPPLY:	63	75	(12)	(16.0)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	14,023	29,196	(15,173)	(52.0)	107,997	107,781	216	0.2
17 UNIT COST (\$/BBL)	19.09	23.04	(3.95)	(17.1)	16.45	23.15	(6.70)	(28.9)
18 AMOUNT (\$)	267,720	672,769	(405,049)	(60.2)	1,776,717	2,494,849	(718,132)	(28.8)
19 BURNED:								
20 UNITS (BBL)	18,510	17,550	960	5.5	59,678	68,043	(8,365)	(12.3)
21 UNIT COST (\$/BBL)	17.36	22.60	(5.24)	(23.2)	17.19	22.51	(5.32)	(23.6)
22 AMOUNT (\$)	321,358	396,575	(75,217)	(19.0)	1,026,068	1,531,942	(505,874)	(33.0)
23 ENDING INVENTORY:								
24 UNITS (BBL)	65,430	66,611	(1,181)	(1.8)	65,430	66,611	(1,181)	(1.8)
25 UNIT COST (\$/BBL)	16.70	22.69	(5.99)	(26.4)	16.70	22.69	(5.99)	(26.4)
26 AMOUNT (\$)	1,092,356	1,511,634	(419,278)	(27.7)	1,092,356	1,511,634	(419,278)	(27.7)
27								
28 DAYS SUPPLY: NORMAL	42	42	0	0.0	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	9	10	(1)	(10.0)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	514,975	652,666	(137,691)	(21.1)	1,638,917	2,035,998	(397,081)	(19.5)
32 UNIT COST (\$/TON)	42.29	43.45	(1.16)	(2.7)	42.65	43.79	(1.14)	(2.6)
33 AMOUNT (\$)	21,777,196	28,361,062	(6,583,866)	(23.2)	69,906,116	89,161,767	(19,255,651)	(21.6)
34 BURNED:								
35 UNITS (TONS)	474,571	652,857	(178,286)	(27.3)	1,534,533	1,994,134	(459,601)	(23.0)
36 UNIT COST (\$/TON)	42.55	43.50	(0.95)	(2.2)	42.81	43.78	(0.97)	(2.2)
37 AMOUNT (\$)	20,193,265	28,400,873	(8,207,608)	(28.9)	65,692,161	87,302,256	(21,610,095)	(24.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,219,497	628,004	591,493	94.2	1,219,497	628,004	591,493	94.2
40 UNIT COST (\$/TON)	42.09	42.01	0.08	0.2	42.09	42.01	0.08	0.2
41 AMOUNT (\$)	51,333,785	26,381,366	24,952,419	94.6	51,333,785	26,381,366	24,952,419	94.6
42								
43 DAYS SUPPLY:	56	29	27	93.1	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 1999

SCHEDULE A5
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	3,863
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,863

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(11,387)	(179,038)
OTHER USA	(1,861)	(32,258)
TOTAL	(13,248)	(211,296)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	34,860
IGNITION #2 OIL	175,175
IGNITION PROPANE	1,812
AERIAL SURVEY ADJ.	(379,817)
ADDITIVES	160,983
TOTAL	(6,987)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)(B)	80% GAIN ON ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	189,066.0	0.0	189,066.0	2.179	2.789	4,120,000.00	5,273,600.00	922,880.00
VARIOUS JURISDICTIONAL	SCH. -D	5,673.0	0.0	5,673.0	1.976	1.976	112,100.00	112,100.00	
VARIOUS SEPARATED	SCH. -D	20,354.0	0.0	20,354.0	1.746	2.018	355,400.00	410,800.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	100.0	0.0	100.0	2.500	3.300	2,500.00	3,300.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	293,313.0	78,120.0	215,193.0	2.133	2.695	4,590,000.00	5,799,800.00	922,880.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(16,800.00)		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(325,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	922,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	293,313.0	78,120.0	215,193.0	2.403	2.695	5,170,880.00	5,799,800.00	922,880.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	300.0	0.0	300.0	2.071	2.251	6,212.06	6,753.74	433.34
FLA. PWR. & LIGHT	ECON.-C	557.0	0.0	557.0	2.024	2.109	11,272.20	11,747.01	379.86
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	57.0	0.0	57.0	2.054	2.440	1,170.80	1,390.90	176.08
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	17.0	0.0	17.0	2.047	2.746	347.98	466.84	95.09
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	563.0	0.0	563.0	1.945	2.119	10,948.46	11,930.20	785.39
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	116.0	0.0	116.0	1.983	2.226	2,300.22	2,581.87	225.32
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	778.0	0.0	778.0	2.113	2.277	16,437.40	17,713.28	1,020.70
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	52.0	0.0	52.0	2.136	2.785	1,110.78	1,448.21	269.94
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN, VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	8,791.0	0.0	8,791.0	1.756	1.907	154,369.12	167,654.45
REEDY CREEK	SEPAR.	SCH. -D	4,707.0	0.0	4,707.0	1.600	1.920	75,312.00	90,374.40
WAUCHULA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. MEADE	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	1,334.0	0.0	1,334.0	2.047	2.746	27,306.98	36,631.64	
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	SCH. -D	4,850.0	0.0	4,850.0	2.126	2.126	103,097.78	103,097.78	
SEMINOLE ELECTRIC CO-OP HARDE JURISD.	SCH. -D	9.0	0.0	9.0	1.913	1.913	172.14	172.14	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

SCHEDULE A6
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(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL ON COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD.	SCH. -J	100.0	0.0	100.0	2.132 2.132	2,132.20	2,132.20	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	83.0	0.0	83.0	2.239 2.239	1,858.40	1,858.40	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	100.0	0.0	100.0	2.203 2.203	2,202.99	2,202.99	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	75.0	0.0	75.0	2.012 2.012	1,509.23	1,509.23	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
FMPA		SCH. -D	78,120.0	78,120.0	0.0	0.000 0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000 0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MONTH TYPE								
	SCHED.							
HARDEE POWER PARTNERS EST. 1/99 SEPAR.	CONTRACT	(4,289.0)	0.0	(4,289.0)	2.186 2.833	(93,757.54)	(121,507.37)	
HARDEE POWER PARTNERS ACT. 1/99 SEPAR.	CONTRACT	4,289.0	0.0	4,289.0	2.047 2.746	87,795.83	117,775.94	
HARDEE POWER PARTNERS EST. 2/99 SEPAR.	SCH. -D	(9,312.0)	0.0	(9,312.0)	2.192 2.824	(204,118.04)	(262,970.88)	
HARDEE POWER PARTNERS ACT. 2/99 SEPAR.	SCH. -D	9,312.0	0.0	9,312.0	2.139 2.824	199,183.68	262,970.88	
SUB-TOTAL ECONOMY POWER SALES		2,440.0	0.0	2,440.0	2.041 2.214	49,799.90	54,032.05	3,385.72
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		13,498.0	0.0	13,498.0	1.702 1.912	228,681.12	258,028.85	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,859.0	0.0	4,859.0	2.125 2.125	103,269.92	103,269.92	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		358.0	0.0	358.0	2.152 2.152	7,702.82	7,702.82	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		1,334.0	0.0	1,334.0	1.230 2.466	16,409.91	32,900.21	
SUB-TOTAL OTHER D POWER SALES		78,120.0	78,120.0	0.0	0.000 0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000 0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		100,609.0	78,120.0	22,489.0	1.809 2.027	406,863.67	455,933.85	3,385.72
LESS VARIABLE O & M COSTS						(4,074.80)		
LESS VARIABLE O & M COSTS - HARDEE						0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)						(16,792.10)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -						3,385.72		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.						389,382.49	455,933.85	3,385.72
80% OF ECON. ENERGY SALES PROFITS		100,609.0	78,120.0	22,489.0	1.731 2.027			
CURRENT MONTH:								
DIFFERENCE	-	(192,704.0)	0.0	(192,704.0)	(0.672) (0.668)	(4,781,497.51)	(5,343,866.15)	(919,494.28)
DIFFERENCE %	-	(65.7)	0.0	(89.5)	(28.0) (24.8)	(92.5)	(92.1)	(99.6)
PERIOD TO DATE:								
ACTUAL	-	313,373.0	226,809.9	86,563.1	1.685 1.995	1,458,397.54	1,726,985.80	13,831.56
ESTIMATED	-	944,924.0	226,800.0	718,124.0	2.189 2.497	15,718,480.00	17,934,300.00	2,736,880.00
DIFFERENCE	-	(631,551.0)	9.9	(631,560.9)	(0.504) (0.502)	(14,260,082.46)	(16,207,314.20)	(2,723,048.44)
DIFFERENCE %	-	(66.8)	0.0	(87.9)	(23.0) (20.1)	(90.7)	(90.4)	(99.5)

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:							
VARIOUS	EMER.	2,496.0	0.0	1,656.0	840.0	9.786	82,200.00
HARDEE POWER PARTNERS	IPP	33,870.0	0.0	0.0	33,870.0	2.968	1,005,400.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.00
TOTAL	-	114,486.0	78,120.0	1,656.0	34,710.0	3.133	1,087,600.00
ACTUAL:							
HARDEE PWR. PART.-NATIVE	IPP	155,788.0	0.0	0.0	155,788.0	1.742	2,714,535.22
HARDEE PWR. PART.-OTHERS	IPP				0.0	0.000	0.000
FLA. POWER CORP.	SCH.-Ja				0.0	0.000	0.000
FLA. POWER CORP.	SCH.-Jc	1,989.0	0.0	0.0	1,989.0	2.654	52,781.75
FLA. POWER & LIGHT	SCH.-Ja				0.0	0.000	0.000
FLA. POWER & LIGHT	SCH.-Jc	1,642.0	0.0	0.0	1,642.0	3.118	51,200.50
CITY OF LAKELAND	SCH.-Ja				0.0	0.000	0.000
CITY OF LAKELAND	SCH.-Jc	1,867.0	0.0	0.0	1,867.0	3.004	56,093.50
ORLANDO	SCH.-Ja				0.0	0.000	0.000
ORLANDO	SCH.-Jc	2,034.0	0.0	0.0	2,034.0	3.242	65,946.25
KISSIMMEE ELEC. AUTH.	SCH.-Ja				0.0	0.000	0.000
KISSIMMEE ELEC. AUTH.	SCH.-Jc				0.0	0.000	0.000
THE ENERGY AUTH.	SCH.-Ja				0.0	0.000	0.000
THE ENERGY AUTH.	SCH.-Jc				0.0	0.000	0.000
REEDY CREEK	SCH.-Ja				0.0	0.000	0.000
PECO	SCH.-Ja				0.0	0.000	0.000
PECO	SCH.-Jc				0.0	0.000	0.000
KOCH ENERGY TRAD.	SCH.-Jc				0.0	0.000	0.000
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.00
KEY WEST	SCJ.-Ja				0.0	0.000	0.000
ADJUSTMENTS TO PRIOR MONTHS:							
HARDEE PWR. PART.-NATIVE	Feb-99 IPP	(62,226.0)	0.0	0.0	(62,226.0)	1.991	(1,238,845.78)
HARDEE PWR. PART.-NATIVE	Feb-99 IPP	62,226.0	0.0	0.0	62,226.0	2.043	1,271,373.02
TOTAL		241,440.0	78,120.0	0.0	163,320.0	1.820	2,973,084.46
CURRENT MONTH:							
DIFFERENCE	-	126,954.0	0.0	(1,656.0)	128,610.0	1.466	1,885,484.46
DIFFERENCE %	-	110.9	0.0	(100.0)	370.5	46.8	173.4
PERIOD TO DATE:							
ACTUAL	-	508,874.0	226,803.0	845.6	281,225.4	2.150	6,046,300.71
ESTIMATED	-	283,539.0	226,800.0	3,721.0	53,018.0	3.958	2,098,600.00
DIFFERENCE	-	225,335.0	3.0	(2,875.4)	228,207.4	(1.808)	3,947,700.71
DIFFERENCE %	-	79.5	0.0	(77.3)	430.4	(45.7)	188.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF MARCH 1999					(7)		(8)
	(2)	(3)	(4)	(5)	(6)	(A)	(B)	(6)X(7)(A)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT
ESTIMATED:								
VARIOUS	COGEN.	37,876.0	0.0	0.0	37,876.0	1.999	1.999	757,000.00
TOTAL		37,876.0	0.0	0.0	37,876.0	1.999	1.999	757,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	291.0	0.0	0.0	291.0	2.163	2.163	6,293.52
McKAY BAY REFUSE	COGEN.	11,435.0	0.0	0.0	11,435.0	1.947	1.947	222,669.43
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,040.0	0.0	0.0	1,040.0	2.198	2.198	22,863.05
HILLSBOROUGH COUNTY	COGEN.	17,622.0	0.0	0.0	17,622.0	1.948	1.948	343,195.98
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	512.0	0.0	0.0	512.0	2.429	2.429	12,438.14
FARMLAND HYDRO LP	COGEN.	387.0	0.0	0.0	387.0	2.196	2.196	8,496.77
IMC-AGRICO-S. PIERCE	COGEN.	41.0	0.0	0.0	41.0	2.170	2.170	889.57
AUBURNDALE POWER PARTNERS	COGEN.	12.0	0.0	0.0	12.0	2.218	2.218	266.18
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	1.880	1.880	107,216.06
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 1999		37,044.0	0.0	0.0	37,044.0	1.955	1.955	724,328.70
ADJ. FOR JANUARY 1999								
IMC-AGRICO-NICHOLS	COGEN.	(224.0)	0.0	0.0	(224.0)	2.183	2.183	(4,889.33)
McKAY BAY REFUSE	COGEN.	224.0	0.0	0.0	224.0	2.215	2.215	4,960.48
		(10,367.0)	0.0	0.0	(10,367.0)	1.791	1.791	(185,719.10)
		10,367.0	0.0	0.0	10,367.0	1.783	1.783	184,834.70
MULBERRY PHOSPHATES INC.	COGEN.							
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.	(798.0)	0.0	0.0	(798.0)	2.193	2.193	(17,502.24)
		798.0	0.0	0.0	798.0	2.225	2.225	17,752.01
HILLSBOROUGH COUNTY	COGEN.	(18,697.0)	0.0	0.0	(18,697.0)	1.788	1.788	(334,243.57)
		18,697.0	0.0	0.0	18,697.0	1.779	1.779	332,595.59
CARGILL MILLPOINT	COGEN.							
CF INDUSTRIES INC.	COGEN.	(522.0)	0.0	0.0	(522.0)	2.877	2.877	(15,018.56)
		522.0	0.0	0.0	522.0	2.908	2.908	15,180.82
FARMLAND HYDRO LP	COGEN.	(644.0)	0.0	0.0	(644.0)	1.935	1.935	(12,458.80)
		644.0	0.0	0.0	644.0	1.968	1.968	12,672.79
IMC-AGRICO-S. PIERCE	COGEN.	(356.0)	0.0	0.0	(356.0)	2.348	2.348	(8,358.30)
		356.0	0.0	0.0	356.0	2.384	2.384	8,485.42
AUBURNDALE POWER PARTNERS	COGEN.	(17.0)	0.0	0.0	(17.0)	2.441	2.441	(414.99)
		17.0	0.0	0.0	17.0	2.477	2.477	421.01
ORANGE COGENERATION L.P.	COGEN.	(4,876.0)	0.0	0.0	(4,876.0)	1.767	1.767	(86,175.88)
		4,876.0	0.0	0.0	4,876.0	1.754	1.754	85,542.59
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB-TOTAL FOR January-99 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(2,335.36)
GRAND TOTAL		37,044.0	0.0	0.0	37,044.0	1.949	1.949	721,993.34
CURRENT MONTH:								
DIFFERENCE		(832.0)	0.0	0.0	(832.0)	(0.050)	(0.050)	(35,006.66)
DIFFERENCE %		(2.2)	0.0	0.0	(2.2)	(2.5)	(2.5)	(4.6)
PERIOD TO DATE:								
ACTUAL		104,830.0	0.0	34.0	104,796.0	1.868	1.868	1,958,035.61
ESTIMATED		109,024.0	0.0	0.0	109,024.0	1.860	1.860	2,027,900.00
DIFFERENCE		(4,194.0)	0.0	34.0	(4,228.0)	0.008	0.008	(89,864.39)
DIFFERENCE %		(3.8)	0.0	0.0	(3.9)	0.4	0.4	(3.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	315.0	4.857	15,300.00	5.556	17,500.00	2,200.00
TOTAL	-	315.0	4.857	15,300.00	5.556	17,500.00	2,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(315.0)	(4.857)	(15,300.00)	(5.556)	(17,500.00)	(2,200.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		708.0	4.732	33,500.00	5.424	38,400.00	4,900.00
DIFFERENCE	-	(708.0)	(4.732)	(33,500.00)	(5.424)	(38,400.00)	(4,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

COMMISSION SCHEDULES A1 - A9

FEBRUARY 1999

TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATEC	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	20,861,882	26,926,401	(6,064,519) (22.5)		1,055,256	1,281,580	(226,324) (17.7)		1.97695	2.10103	(0.12408) (5.9)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,412)	(3,000)	(412) 13.7		1,055,256 (a)	1,281,580 (a)	(226,324) (17.7)		(0.00032)	(0.00023)	(0.00009) 39.1	
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674) 0.0		1,055,256 (a)	1,281,580 (a)	(226,324) (17.7)		(0.05749)	0.00000	(0.05749) 0.0	
4c. Adjustments to Fuel Cost	(127)	0	(127) 0.0		1,055,256 (a)	1,281,580 (a)	(226,324) (17.7)		(0.00001)	0.00000	(0.00001) 0.0	
6. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	20,251,669	26,923,401	(6,671,732) (24.8)		1,055,256	1,281,580	(226,324) (17.7)		1.91912	2.10080	(0.18168) (8.6)	
6. Fuel Cost of Purchased Power - Firm (A7)	1,409,272	484,800	924,472 190.7		73,722	9,159	64,563 704.9		1.91160	5.29315	(3.38155) (63.9)	
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (I)	0	12,700	(12,700) (100.0)		0	280	(280) (100.0)		0.00000	4.53571	(4.53571) (100.0)	
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 (a)	0 (a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	592,142	609,800	(17,658) (2.9)		31,285	33,272	(1,987) (6.0)		1.89273	1.83277	0.05996 3.3	
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,001,414	1,107,300	894,114 80.7		105,007	42,711	62,296 145.9		1.90598	2.59254	(0.68656) (26.5)	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,160,263	1,324,291	(164,028) (12.4)					
14. Fuel Cost of Economy Sales (A6)	32,289	1,718,600	(1,686,311) (98.1)		1,894	100,328	(98,432) (98.1)		1.70481	1.71302	(0.00821) (0.5)	
15. Gain on Economy Sales - 80% (A6)	3,928	423,040	(419,112) (99.1)		1,894 (a)	100,328 (a)	(98,432) (98.1)		0.20741	0.42167	(0.21426) (50.8)	
16. Fuel Cost of Sch. D Separ. Sales (A6)	195,259	306,300	(111,041) (38.3)		12,493	18,384	(5,891) (32.0)		1.58295	1.66612	(0.10317) (6.2)	
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	84,610	107,800	(23,190) (21.5)		4,706	5,544	(838) (15.1)		1.79791	1.94444	(0.14653) (7.5)	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	93,199	325,300	(232,101) (71.3)		4,289	12,900	(8,611) (66.8)		2.17297	2.52171	(0.34874) (13.8)	
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	409,285	2,881,040	(2,471,755) (85.8)		23,382	137,154	(113,772) (83.0)		1.75043	2.10059	(0.35016) (16.7)	
23. Net Inadvertant Interchange					(525)	0	(525) 0.0					
24. Wheeling Rec'd. less Wheeling Del'vd.					58	0	58 0.0					
25. Interchange and Wheeling Losses					1,284	2,100	(816) (38.9)					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	21,843,798	25,149,661	(3,305,863) (13.1)		1,135,130	1,185,037	(49,907) (4.2)		1.92434	2.12227	(0.19793) (9.3)	
27. Net Unbilled	(457,839) (a)	(1,159,736) (a)	701,897 (60.5)		(23,792)	(54,646)	30,854 (56.5)		(0.04033)	(0.09786)	0.05753 (58.8)	
28. Company Use	66,890 (a)	72,157 (a)	(5,267) (7.3)		3,476	3,400	76 2.2		0.00602	0.00614	(0.00012) (2.0)	
29. T & D Losses	838,031 (a)	1,265,735 (a)	(447,704) (34.8)		43,549	60,583	(17,034) (28.1)		0.07537	0.10936	(0.03399) (31.1)	
30. System KWH Sales	21,843,798	25,149,661	(3,305,863) (13.1)		1,111,897	1,175,700	(63,803) (5.4)		1.96455	2.13912	(0.17457) (8.2)	
31. Wholesale KWH Sales	(183,058)	(214,874)	51,816 (24.1)		(8,300)	(10,045)	1,745 (17.4)		1.96455	2.13011	(0.17456) (8.2)	
32. Jurisdictional KWH Sales	21,660,740	24,934,787	(3,254,047) (13.1)		1,103,597	1,165,655	(62,058) (5.3)		1.96455	2.13912	(0.17457) (8.2)	
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	21,695,483	24,951,743	(3,256,260) (13.1)		1,103,597	1,165,655	(62,058) (5.3)		1.96589	2.14058	(0.17469) (8.2)	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	400,792	400,356	436 0.1		1,103,597	1,165,655	(62,058) (5.3)		0.03632	0.03435	0.00197 5.7	
36. Fuel Credit Differential - FMPA/Lakeland Sale	0	0	0 0.0		1,103,597	1,165,655	(62,058) (5.3)		0.00000	0.00000	0.00000 0.0	
37. True-up *	(438,426)	(438,426)	0 0.0		1,103,597	1,165,655	(62,058) (5.3)		(0.03973)	(0.03761)	(0.00212) 5.6	
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	21,657,849	24,913,673	(3,255,824) (13.1)		1,103,597	1,165,655	(62,058) (5.3)		1.96248	2.13731	(0.17483) (8.2)	
39. Revenue Tax Factor									1.00072	1.00072	0.00000 0.0	
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									1.96389	2.13885	(0.17496) (8.2)	
41. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0 0.0		1,103,597	1,165,655	(62,058) (5.3)		(0.00142)	(0.00135)	(0.00007) 5.2	
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	21,842,170	24,897,994	(3,255,824) (13.1)		1,103,597	1,165,655	(62,058) (5.3)		1.96247	2.13750	(0.17503) (8.2)	
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									1.962	2.138	(0.176) (8.2)	

* Based on Jurisdictional Rules (a) to be used for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1

PERIOD TO DATE THROUGH: FEBRUARY, 1999

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATEC	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,438,682	60,758,317	(14,319,635)	(23.6)	2,279,078	2,916,477	(637,400)	(21.9)	2.03761	2.08328	(0.04567)	(2.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses	(7,275)	(8,000)	(1,275)	21.3	2,279,078 (a)	2,916,477 (a)	(637,400)	(21.9)	(0.00032)	(0.00021)	(0.00011)	52.4
4b. Adjustments to Fuel Cost	(1,213,348)	0	(1,213,348)	0.0	2,279,078 (a)	2,916,477 (a)	(637,400)	(21.9)	(0.05324)	0.00000	(0.05324)	0.0
4c. Adjustments to Fuel Cost	(127)	0	(127)	0.0	2,279,078 (a)	2,916,477 (a)	(637,400)	(21.9)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	45,217,932	60,752,317	(15,534,385)	(25.8)	2,279,078	2,916,477	(637,400)	(21.9)	1.98405	2.08307	(0.09902)	(4.8)
6. Fuel Cost of Purchased Power - Firm (A7)	3,073,216	1,011,000	2,062,216	204.0	117,905	18,308	99,597	544.0	2.60652	5.52218	(2.91566)	(52.8)
7. Energy Cost of Sch. C,X Economy Purchases (Broker)	0	18,200	(18,200)	(100.0)	0	393	(393)	(100.0)	0.00000	4.63104	(4.63104)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broke)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,236,042	1,270,900	(34,858)	(2.7)	67,752	71,148	(3,396)	(4.8)	1.82436	1.78628	0.03808	2.1
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,309,258	2,300,100	2,009,158	87.4	185,657	89,849	95,808	106.6	2.32109	2.55996	(0.23887)	(9.3)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,464,735	3,006,326	(541,592)	(18.0)				
14. Fuel Cost of Economy Sales (A6)	120,958	7,095,300	(6,974,342)	(98.3)	7,816	422,024	(414,208)	(98.1)	1.54757	1.68126	(0.13369)	(8.0)
15. Gain on Economy Sales - 80% (A6)	10,446	1,814,000	(1,803,554)	(99.4)	7,816	422,024 (a)	(414,208)	(98.1)	0.13365	0.42983	(0.29618)	(68.9)
16. Fuel Cost of Sch. D Separ. Sales (A6)	489,252	645,900	(156,648)	(24.3)	32,605	38,738	(6,133)	(15.8)	1.50054	1.66736	(0.16682)	(10.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	168,875	216,700	(47,825)	(22.1)	10,002	11,169	(1,167)	(10.4)	1.68841	1.94019	(0.25178)	(13.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	998	0	998	0.0	50	0	50	0.0	1.99600	0.00000	1.99600	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	278,486	775,700	(497,214)	(64.1)	13,601	31,000	(17,399)	(56.1)	2.04754	2.50226	(0.45472)	(18.2)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,069,015	10,547,600	(9,478,585)	(89.9)	64,074	502,931	(438,857)	(87.3)	1.66841	2.09723	(0.42882)	(20.4)
23. Net Inadvertant Interchange					(616)	0	(616)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					(1,634)	0	(1,634)	0.0				
25. Interchange and Wheeling Losses					2,682	7,600	(4,918)	(64.7)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	48,458,175	52,504,817	(4,046,642)	(7.7)	2,395,729	2,495,795	(100,067)	(4.0)	2.02269	2.10373	(0.08104)	(3.9)
27. Net Unbilled	(836,686) (a)	(1,087,159) (a)	230,473	(21.6)	(41,365)	(50,727)	9,362	(18.5)	(0.03492)	(0.04276)	0.00784	(18.3)
28. Company Use	150,104 (a)	143,054 (a)	7,050	4.9	7,421	6,800	621	9.1	0.00625	0.00577	0.00048	8.3
29. T & D Losses	586,722 (a)	1,288,345 (a)	(701,623)	(54.5)	29,007	61,241	(32,234)	(52.6)	0.02444	0.05198	(0.02754)	(53.0)
30. System KWH Sales	48,458,175	52,504,817	(4,046,642)	(7.7)	2,400,666	2,478,481	(77,816)	(3.1)	2.01853	2.11843	(0.09990)	(4.7)
31. Wholesale KWH Sales	(436,728)	(437,635)	909	(0.2)	(21,552)	(20,654)	(898)	4.3	2.02638	2.11889	(0.09251)	(4.4)
32. Jurisdictional KWH Sales	48,021,449	52,067,182	(4,045,733)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01846	2.11842	(0.09996)	(4.7)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	48,054,104	52,102,588	(4,048,484)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01983	2.11986	(0.10003)	(4.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional:	802,951	803,384	(433)	(0.1)	2,379,114	2,457,827	(78,714)	(3.2)	0.03375	0.03269	0.00106	3.2
36. Fuel Credit Differential - FMPA/Lakeland Sale	0	0	0	0.0	2,379,114	2,457,827	(78,714)	(3.2)	0.00000	0.00000	0.00000	0.0
37. True-up *	(876,852)	(876,852)	0	0.0	2,379,114	2,457,827	(78,714)	(3.2)	(0.03686)	(0.03568)	(0.00118)	3.3
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,980,203	52,029,120	(4,048,917)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01673	2.11687	(0.10014)	(4.7)
39. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.01818	2.11839	(0.10021)	(4.7)
41. GPIF * (Already Adjusted for Taxes)	(31,358)	(31,358)	0	0.0	2,379,114	2,457,827	(78,714)	(3.2)	(0.00132)	(0.00128)	(0.00004)	3.1
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	47,948,845	51,997,762	(4,048,917)	(7.8)	2,379,114	2,457,827	(78,714)	(3.2)	2.01686	2.11711	(0.10025)	(4.7)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.017	2.117	(0.100)	(4.7)

* Based on Jurisdictional Sales (a) Included for Informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	20,861,882	26,926,401	(6,064,519)	(22.5)	46,438,682	60,758,317	(14,319,635)	(23.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	409,285	2,881,040	(2,471,755)	(85.8)	1,069,015	10,547,600	(9,478,585)	(89.9)
3. FUEL COST OF PURCHASED POWER	1,409,272	484,800	924,472	190.7	3,073,216	1,011,000	2,062,216	204.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	592,142	609,800	(17,658)	(2.9)	1,236,042	1,270,900	(34,858)	(2.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	12,700	(12,700)	0.0	0	18,200	(18,200)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	22,454,011	25,152,661	(2,698,650)	(10.7)	49,678,925	52,510,817	(2,831,892)	(5.4)
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,412)	(3,000)	(412)	13.7	(7,275)	(6,000)	(1,275)	21.3
6b. ADJ. TO FUEL COST (Gatliff Coal)	(606,674)	0	(606,674)	0.0	(1,213,348)	0	(1,213,348)	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	(127)	0	(127)	0.0	(127)	0	(127)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	21,843,798	25,149,661	(3,305,863)	(13.1)	48,458,175	52,504,817	(4,046,642)	(7.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,103,597	1,165,655	(62,058)	(5.3)	2,379,114	2,457,827	(78,713)	(3.2)
2. NONJURISDICTIONAL SALES	8,300	10,045	(1,745)	(17.4)	21,552	20,654	898	4.3
3. TOTAL SALES	1,111,897	1,175,700	(63,803)	(5.4)	2,400,666	2,478,481	(77,815)	(3.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9925353	0.9914562	0.0010791	0.1	0.9910225	0.9916667	(0.0006442)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,172,488	25,765,449	(1,592,961)	(6.2)	52,060,902	54,340,875	(2,279,973)	(4.2)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	876,852	876,852	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	31,358	31,358	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	24,626,593	26,219,554	(1,592,961)	(6.1)	52,969,112	55,249,085	(2,279,973)	(4.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	21,843,798	25,149,661	(3,305,863)	(13.1)	48,458,175	52,504,817	(4,046,642)	(7.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9925353	0.9914562	0.0010791	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	21,680,740	24,934,787	(3,254,047)	(13.1)	48,021,449	52,067,182	(4,045,733)	(7.8)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	21,695,483	24,951,743	(3,256,260)	(13.1)	48,054,104	52,102,588	(4,048,484)	(7.8)
6C. PEABODY COAL CONTRACT BUY-OUT AMOF	403,806	403,806	0	0.0	810,143	810,143	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	400,792	400,356	436	0.1	802,951	803,384	(433)	(0.1)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	22,096,275	25,352,099	(3,255,824)	(12.8)	48,857,055	52,905,972	(4,048,917)	(7.7)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	2,530,318	867,455	1,662,863	191.7	4,112,057	2,343,113	1,768,944	75.5
8. INTEREST PROVISION FOR THE MONTH	62,005	29,950	32,055	107.0	117,541	56,421	61,120	108.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	14,286,482	6,271,402	8,015,080	127.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	16,493,793	6,783,795	9,709,998	143.1	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	14,339,896	6,324,816	8,015,080	126.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	16,431,788	6,753,845	9,677,943	143.3	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	30,771,684	13,078,661	17,693,023	135.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	15,385,842	6,539,331	8,846,512	135.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.810	5.500	(0.690)	(12.5)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.850	5.500	(0.650)	(11.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.660	11.000	(1.340)	(12.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.830	5.500	(0.670)	(12.2)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.403	0.458	(0.055)	(12.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	62,005	29,950	32,055	107.0	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	129,463	324,106	(194,643)	(60.1)	235,076	721,567	(486,491)	(67.4)
2 LIGHT OIL	217,438	529,842	(312,404)	(59.0)	704,710	1,135,367	(430,657)	(37.9)
3 COAL	20,514,981	26,072,453	(5,557,472)	(21.3)	45,498,896	58,901,383	(13,402,487)	(22.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	20,861,882	26,926,401	(6,064,519)	(22.5)	46,438,682	60,758,317	(14,319,635)	(23.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,164	8,323	(5,159)	(62.0)	5,708	18,645	(12,937)	(69.4)
9 LIGHT OIL	3,721	15,410	(11,689)	(75.9)	25,058	32,925	(7,867)	(23.9)
10 COAL	1,048,371	1,257,847	(209,476)	(16.7)	2,248,312	2,864,907	(616,596)	(21.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,055,256	1,281,580	(226,324)	(17.7)	2,279,078	2,916,477	(637,400)	(21.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,230	19,127	(9,897)	(51.7)	16,447	42,873	(26,426)	(61.6)
16 LIGHT OIL (BBL)	13,270	23,371	(10,101)	(43.2)	41,168	50,493	(9,325)	(18.5)
17 COAL (TON)	488,829	590,639	(101,810)	(17.2)	1,059,962	1,341,277	(281,315)	(21.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	58,262	120,904	(62,642)	(51.8)	103,788	271,005	(167,217)	(61.7)
22 LIGHT OIL	77,452	135,552	(58,100)	(42.9)	239,576	293,108	(53,532)	(18.3)
23 COAL	10,864,447	13,113,475	(2,249,028)	(17.2)	23,552,986	29,784,284	(6,231,298)	(20.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	11,000,161	13,369,931	(2,369,770)	(17.7)	23,896,350	30,348,397	(6,452,048)	(21.3)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30	0.65	(0.35)	-	0.25	0.64	(0.39)	-
29 LIGHT OIL	0.35	1.20	(0.85)	-	1.10	1.13	(0.03)	-
30 COAL	99.35	98.15	1.20	-	98.65	98.23	0.42	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.03	16.94	(2.91)	(17.2)	14.29	16.83	(2.54)	(15.1)
36 LIGHT OIL (\$/BBL)	16.39	22.67	(6.28)	(27.7)	17.12	22.49	(5.37)	(23.9)
37 COAL (\$/TON)	41.97	44.14	(2.17)	(4.9)	42.93	43.91	(0.98)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.22	2.68	(0.46)	(17.2)	2.26	2.66	(0.40)	(15.0)
42 LIGHT OIL	2.81	3.91	(1.10)	(28.1)	2.94	3.87	(0.93)	(24.0)
43 COAL	1.89	1.99	(0.10)	(5.0)	1.93	1.98	(0.05)	(2.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.90	2.01	(0.11)	(5.5)	1.94	2.00	(0.06)	(3.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	18,414	14,526	3,888	26.8	18,183	14,535	3,648	25.1
49 LIGHT OIL	20,815	8,796	12,019	136.6	9,561	8,902	659	7.4
50 COAL	10,363	10,425	(62)	(0.6)	10,476	10,396	80	0.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,424	10,432	(8)	(0.1)	10,485	10,406	79	0.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.09	3.89	0.20	5.1	4.12	3.87	0.25	6.5
56 LIGHT OIL	5.84	3.44	2.40	69.8	2.81	3.45	(0.64)	(18.6)
57 COAL	1.96	2.07	(0.11)	(5.3)	2.02	2.06	(0.04)	(1.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.98	2.10	(0.12)	(5.7)	2.04	2.08	(0.04)	(1.9)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	143	0.6	84.7	30.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	84	0.3	39.3	20.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	215	0.8	62.7	28.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	525	1.6	100.0	31.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	1,111	2.2	98.2	40.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	2,078	1.3	81.3	31.7	22,659	HVY.OIL	7,448	6,321,912	47,085.6	99,616	4.79	13.37
GAN.#1	99	21,646	29.4	96.8	66.7	12,227	COAL	13,787	19,197,222	264,672.1	611,832	2.83	44.38
GAN.#2	88	10,549	16.1	98.7	63.5	12,898	COAL	7,315	18,600,984	136,066.2	324,621	3.08	44.38
GAN.#3	145	23,904	22.2	87.1	59.7	12,030	COAL	14,919	19,274,817	287,561.0	662,067	2.77	44.38
GAN.#4	179	32,269	24.2	83.2	54.5	12,146	COAL	20,245	19,360,198	391,947.2	898,422	2.78	44.38
GAN.#5	242	93,764	52.1	86.2	70.2	10,159	COAL	38,307	24,866,641	952,566.4	1,699,967	1.81	44.38
GAN.#6	392	132,855	45.6	76.2	65.7	10,389	COAL	58,023	23,788,760	1,380,295.2	2,574,914	1.94	44.38
GANNON STA.	1145	314,987	37.0	84.3	64.1	10,836	COAL	152,596	22,366,957	3,413,108.1	6,771,823	2.15	44.38
B.B.#1	431	162,741	50.8	85.8	62.8	10,192	COAL	72,737	22,804,020	1,658,696.0	2,831,989	1.74	38.93
B.B.#2	431	173,656	54.2	85.5	65.3	10,196	COAL	79,244	22,343,859	1,770,616.8	3,085,336	1.78	38.93
B.B.#3	404	58,814	19.6	27.4	72.4	10,521	COAL	27,556	22,455,759	618,790.9	1,072,883	1.82	38.93
B.B. 1 - 3	1266	395,211	42.0	67.1	66.7	10,243	COAL	179,537	22,547,462	4,048,103.7	6,990,208	1.77	38.93
B.B.#4	447	206,867	62.2	79.5	80.7	10,334	COAL	99,084	21,577,252	2,137,960.4	4,171,689	2.02	42.10
B.B. STA.	1713	602,098	47.2	70.3	70.4	10,274	COAL	278,621	22,202,433	6,186,064.1	11,161,897	1.85	40.06
SEB-PHIL.#1(HVY OIL)	17	792	6.3	100.0	20.2	10,288	HVY.OIL	1,299	6,272,517	8,148.0	21,757	2.75	16.75
SEB-PHIL.#2(HVY OIL)	17	294	2.3	100.0	35.9	10,301	HVY.OIL	483	6,270,186	3,028.5	8,090	2.75	16.75
SEB-PHILLIPS TOTAL	34	1,086	4.3	100.0	28.1	10,291	HVY.OIL	1,782	6,271,886	11,176.5	29,847	2.75	16.75
POLK COAL	250	131,286	70.6	86.4	90.4	9,638	COAL	57,612	21,961,999	1,265,274.7	2,581,261	1.97	44.80
POLK OIL	245	3,314	1.8	3.3	60.2	8,387	LGT.OIL	4,783	5,810,874	27,795.5	83,552	2.52	17.47
POLK TOTAL	250	134,600	72.4	89.7	-	9,607	-	-	-	1,293,070.2	2,664,813	1.98	-
GAN.C.T.#1	17	45	0.4	100.0	52.9	18,296	LGT.OIL	142	5,797,887	823.3	2,146	4.77	15.11
B.B.C.T.#1	17	2	0.0	84.7	11.8	635,150	LGT.OIL	219	5,800,457	1,270.3	3,457	172.85	15.79
B.B.C.T.#2	80	191	0.3	39.3	34.1	114,646	LGT.OIL	3,741	5,853,355	21,897.4	59,058	30.92	15.79
B.B.C.T.#3	80	169	0.3	62.7	23.5	151,867	LGT.OIL	4,385	5,853,022	25,665.5	69,225	40.96	15.79
C.T. TOTAL	194	407	0.3	58.2	29.4	122,006	LGT.OIL	8,487	5,850,890	49,656.5	133,886	32.90	15.78
TOT. COAL (GN,BB,POLK)	3108	1,048,371	45.3	76.8	69.7	10,363	COAL	488,829	22,225,455	10,864,446.9	20,514,981	1.96	41.97
SYSTEM	3548	1,055,256	40.0	78.2	68.9	10,424	-	-	-	11,000,161.0	20,861,882	1.98	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	19,127	(19,127)	(100.0)	2	42,873	(42,871)	(100.0)
3 UNIT COST (\$/BBL)	0.00	16.46	(16.46)	(100.0)	7,188.52	16.49	7,172.03	43,493.2
4 AMOUNT (\$)	0	314,736	(314,736)	(100.0)	14,880	707,163	(692,283)	(97.9)
5 BURNED:								
6 UNITS (BBL)	9,230	19,127	(9,897)	(51.7)	16,447	42,873	(26,426)	(61.6)
7 UNIT COST (\$/BBL)	14.03	16.94	(2.91)	(17.2)	14.29	16.83	(2.54)	(15.1)
8 AMOUNT (\$)	129,463	324,106	(194,643)	(60.1)	235,076	721,567	(486,491)	(67.4)
9 ENDING INVENTORY:								
10 UNITS (BBL)	164,024	182,781	(18,757)	(10.3)	164,024	182,781	(18,757)	(10.3)
11 UNIT COST (\$/BBL)	13.38	15.64	(2.26)	(14.5)	13.38	15.64	(2.26)	(14.5)
12 AMOUNT (\$)	2,194,621	2,859,060	(664,439)	(23.2)	2,194,621	2,859,060	(664,439)	(23.2)
13								
14 DAYS SUPPLY:	104	116	(12)	(10.3)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	40,707	37,275	3,432	9.2	93,974	78,585	15,389	19.6
17 UNIT COST (\$/BBL)	15.00	23.17	(8.17)	(35.3)	16.06	23.19	(7.13)	(30.7)
18 AMOUNT (\$)	610,662	863,533	(252,871)	(29.3)	1,508,998	1,822,080	(313,082)	(17.2)
19 BURNED:								
20 UNITS (BBL)	13,270	23,371	(10,101)	(43.2)	41,168	50,493	(9,325)	(18.5)
21 UNIT COST (\$/BBL)	16.39	22.67	(6.28)	(27.7)	17.12	22.49	(5.37)	(23.9)
22 AMOUNT (\$)	217,438	529,842	(312,404)	(59.0)	704,710	1,135,367	(430,657)	(37.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,165	66,611	16,554	24.9	83,165	66,611	16,554	24.9
25 UNIT COST (\$/BBL)	16.32	22.53	(6.21)	(27.6)	16.32	22.53	(6.21)	(27.6)
26 AMOUNT (\$)	1,357,290	1,500,616	(143,326)	(9.6)	1,357,290	1,500,616	(143,326)	(9.6)
27								
28 DAYS SUPPLY: NORMAL	70	56	14	25.0	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	652,520	704,666	(52,146)	(7.4)	1,123,942	1,383,332	(259,390)	(18.8)
32 UNIT COST (\$/TON)	42.25	44.17	(1.92)	(4.3)	42.82	43.95	(1.13)	(2.6)
33 AMOUNT (\$)	27,567,390	31,124,116	(3,556,726)	(11.4)	48,128,920	60,800,705	(12,671,785)	(20.8)
34 BURNED:								
35 UNITS (TONS)	488,829	590,639	(101,810)	(17.2)	1,059,962	1,341,277	(281,315)	(21.0)
36 UNIT COST (\$/TON)	41.97	44.14	(2.17)	(4.9)	42.93	43.91	(0.98)	(2.2)
37 AMOUNT (\$)	20,514,981	26,072,453	(5,557,472)	(21.3)	45,498,896	58,901,383	(13,402,487)	(22.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,179,093	628,195	550,898	87.7	1,179,093	628,195	550,898	87.7
40 UNIT COST (\$/TON)	42.20	42.46	(0.26)	(0.6)	42.20	42.46	(0.26)	(0.6)
41 AMOUNT (\$)	49,756,841	26,672,209	23,084,632	86.5	49,756,841	26,672,209	23,084,632	86.5
42								
43 DAYS SUPPLY:	57	30	27	90.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,676
LUBE OIL	0
FUEL ANALYSIS	119
TOTAL	3,795

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	708	15,716
OTHER USA	(929)	(15,690)
TOTAL	(221)	26

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	32,708
IGNITION	(19,392)
IGNITION PROPANE	1,687
AERIAL SURVEY ADJ.	(396,454)
ADDITIVES	53,103
TOTAL	(328,348)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	100,326.0	0.0	100,326.0	1.885	2.412	1,891,200.00	2,420,000.00	423,040.00
VARIOUS JURISDICTIONAL	SCH. -D	5,544.0	0.0	5,544.0	1.944	1.944	107,800.00	107,800.00	
VARIOUS SEPARATED	SCH. -D	18,384.0	0.0	18,384.0	1.758	2.031	323,100.00	373,300.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	12,900.0	0.0	12,900.0	2.522	3.387	325,300.00	436,900.00	
VARIOUS	SCH. -D	70,560.0	70,560.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	207,714.0	70,560.0	137,154.0	1.930	2.434	2,647,400.00	3,338,000.00	423,040.00
LESS TRANSMISSION COSTS	-						(16,800.00)		
LESS VARIABLE O & M COSTS	-						(172,600.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						423,040.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	207,714.0	70,560.0	137,154.0	2.101	2.434	2,881,040.00	3,338,000.00	423,040.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	564.0	0.0	564.0	1.991	2.270	11,228.74	12,804.26	1,260.42
FLA. PWR. & LIGHT	ECON.-C	34.0	0.0	34.0	2.203	2.735	749.02	929.91	144.69
CITY OF LAKELAND	ECON.-C	718.0	0.0	718.0	1.745	1.909	12,531.09	13,705.74	939.72
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	14.0	0.0	14.0	1.952	2.523	273.29	353.25	63.97
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	33.0	0.0	33.0	2.156	3.747	711.57	1,236.58	420.01
ORLANDO UTIL. COMM.	ECON.-C	270.0	0.0	270.0	1.843	2.030	4,976.09	5,482.11	404.82
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	211.0	0.0	211.0	1.887	2.139	3,982.30	4,512.97	424.54
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	50.0	0.0	50.0	2.000	2.675	1,000.02	1,337.68	270.13
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	8,256.0	0.0	8,256.0	1.768	1.919	145,996.50	158,473.32
REEDY CREEK	SEPAR.	SCH. -D	4,237.0	0.0	4,237.0	1.559	1.871	66,054.83	79,274.27
WAUCHULA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. MEADE	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEP. CONTRACT		4,289.0	0.0	4,289.0	2.186	2.833	93,757.54	121,507.37
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	SCH. -D		4,428.0	0.0	4,428.0	1.814	1.814	80,308.81	80,308.81
SEMINOLE ELECTRIC CO-OP HARDE JURISD.	SCH. -D		278.0	0.0	278.0	1.548	1.548	4,302.75	4,302.75

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— FUEL (A) TOTAL (B) COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	70,560.0	70,560.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FPC		SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL ON ECONOMY COST (5)X(6)X(B)	80% GAIN ENERGY SALES
ADJUSTMENTS TO PREVIOUS MONTH TYPE	SCHED.								
HARDEE POWER PARTNERS EST. JAN. 99 SEPAR.	CONTRACT	9,312.0	0.0	9,312.0	2.192	2.824	(204,119.04)	(262,970.88)	
HARDEE POWER PARTNERS ACT. JAN. 99 SEPAR.	CONTRACT	9,312.0	0.0	9,312.0	2.186	2.833	203,560.32	263,808.96	
SUB-TOTAL ECONOMY POWER SALES		1,894.0	0.0	1,894.0	1.872	2.131	35,452.12	40,362.50	3,928.30
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		12,493.0	0.0	12,493.0	1.897	1.903	212,051.33	237,747.59	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,706.0	0.0	4,706.0	1.798	1.798	84,609.56	84,609.56	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		4,289.0	0.0	4,289.0	2.173	2.853	93,198.82	122,345.45	
SUB-TOTAL OTHER D POWER SALES		70,560.0	70,560.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		93,942.0	70,560.0	23,382.0	1.819	2.075	425,311.83	485,065.10	3,928.30
LESS VARIABLE O & M COSTS							(3,162.98)		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS ECON.-C							0.00		
LESS TRANSMISSION COSTS HARDEE-C							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.10)		
LESS TRANSMISSION COSTS SCH. D (OTHER)							0.00		
LESS TRANSMISSION COSTS SCH. J							0.00		
LESS TRANSMISSION COSTS SCH. G							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							3,928.30		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		93,942.0	70,560.0	23,382.0	1.750	2.075	409,285.05	485,065.10	3,928.30
CURRENT MONTH:									
DIFFERENCE	-	(113,772.0)	0.0	(113,772.0)	(0.351)	(0.359)	(2,471,754.95)	(2,852,934.90)	(419,111.70)
DIFFERENCE %	-	(54.8)	0.0	(83.0)	(16.7)	(14.7)	(85.80)	(85.50)	(99.1)
PERIOD TO DATE:									
ACTUAL	-	212,764.0	148,689.9	64,074.1	1.668	1.984	1,069,015.1	1,271,052.0	10,445.8
ESTIMATED	-	651,611.0	148,680.0	502,931.0	2.097	2.413	10,547,600.0	12,134,500.0	1,814,000.0
DIFFERENCE	-	(438,847.0)	9.9	(438,856.9)	(0.429)	(0.429)	(9,478,584.95)	(10,863,448.05)	(1,803,554.16)
DIFFERENCE %	-	(67.3)	0.0	(87.3)	(20.5)	(17.8)	(89.90)	(89.50)	(99.4)

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	1,485.0	0.0	855.0	630.0	9.778	9.778	61,600.00
HARDEE POWER PARTNERS	IPP	8,529.0	0.0	0.0	8,529.0	4.962	4.962	423,200.00
PECO	OTHER	48,860.0	48,860.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	21,700.0	21,700.0	0.0	0.0	0.000	0.000	0.00
TOTAL		80,574.0	70,560.0	855.0	9,159.0	5.293	5.293	484,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	62,226.0	0.0	0.0	62,226.0	1.991	1.991	1,238,845.78
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	10,649.0	0.0	0.0	10,649.0	2.194	2.194	233,650.95
FLA. POWER & LIGHT	SCH.-Jc	482.0	0.0	0.0	482.0	2.119	2.119	10,213.00
CITY OF LAKELAND	SCH.-Jc	65.0	0.0	0.0	65.0	2.023	2.023	1,315.00
ORLANDO	SCH.-Jc	300.0	0.0	0.0	300.0	3.367	3.367	10,100.00
PECO	OTHER	48,860.0	48,860.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	21,700.0	21,700.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan-99 IPP	(23,200.0)	0.0	0.0	(23,200.0)	3.428	3.428	(795,272.47)
HARDEE PWR. PART.-NATIVE	Jan-99 IPP	23,200.0	0.0	0.0	23,200.0	3.062	3.062	710,419.81
TOTAL		144,282.0	70,560.0	0.0	73,722.0	1.912	1.912	1,409,272.07
CURRENT MONTH:								
DIFFERENCE		63,708.0	0.0	(855.0)	64,563.0	(3.381)	(3.381)	924,472.07
DIFFERENCE %		79.1	0.0	(100.0)	704.9	(63.9)	(63.9)	190.7
PERIOD TO DATE:								
ACTUAL		267,434.00	148,683.00	845.60	117,905.4	2.607	2.607	3,073,216.25
ESTIMATED		169,053.0	148,680.0	2,065.0	18,308.0	5.522	5.522	1,011,000.0
DIFFERENCE		98,381.0	3.0	(1,219.4)	99,597.4	(2.915)	(2.915)	2,062,216.25
DIFFERENCE %		58.2	0.0	(59.1)	544.0	(52.8)	(52.8)	204.0

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		FEBRUARY 1999		(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	33,272.0	0.0	0.0	33,272.0	1.833	1.833	609,800.00
TOTAL		33,272.0	0.0	0.0	33,272.0	1.833	1.833	609,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	351.0	0.0	0.0	351.0	2.017	2.017	7,079.74
McKAY BAY REFUSE	COGEN.	10,273.0	0.0	0.0	10,273.0	1.881	1.881	193,243.50
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	826.0	0.0	0.0	826.0	2.050	2.050	16,930.23
HILLSBOROUGH COUNTY	COGEN.	13,564.0	0.0	0.0	13,564.0	1.872	1.872	253,850.73
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	211.0	0.0	0.0	211.0	2.017	2.017	4,255.82
FARMLAND HYDRO LP	COGEN.	739.0	0.0	0.0	739.0	2.005	2.005	14,813.89
IMC-AGRICO-S. PIERCE	COGEN.	164.0	0.0	0.0	164.0	2.019	2.019	3,310.60
AUBURNDALE POWER PARTNERS	COGEN.	5.0	0.0	0.0	5.0	1.888	1.888	94.39
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	1.866	1.866	96,147.41
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 1999		31,285.0	0.0	0.0	31,285.0	1.885	1.885	589,726.31
ADJ. FOR DECEMBER 1998								
IMC-AGRICO-NICHOLS	COGEN.	(385.0)	0.0	0.0	(385.0)	2.092	2.092	(8,052.65)
		385.0	0.0	0.0	385.0	2.129	2.129	8,195.87
McKAY BAY REFUSE	COGEN.	(9,395.0)	0.0	0.0	(9,395.0)	1.788	1.788	(167,991.73)
		9,395.0	0.0	0.0	9,395.0	1.790	1.790	168,130.52
MULBERRY PHOSPHATES INC.	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(2,103.0)	0.0	0.0	(2,103.0)	1.951	1.951	(41,038.77)
		2,103.0	0.0	0.0	2,103.0	2.034	2.034	42,773.53
HILLSBOROUGH COUNTY	COGEN.	(19,807.0)	0.0	0.0	(19,807.0)	1.796	1.796	(355,790.00)
		19,807.0	0.0	0.0	19,807.0	1.808	1.808	358,123.23
CARGILL MILLPOINT	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
CF INDUSTRIES INC.	COGEN.	(229.0)	0.0	0.0	(229.0)	2.170	2.170	(4,969.33)
		229.0	0.0	0.0	229.0	2.176	2.176	4,982.76
FARMLAND HYDRO LP	COGEN.	(690.0)	0.0	0.0	(690.0)	1.995	1.995	(13,763.00)
		690.0	0.0	0.0	690.0	2.071	2.071	14,289.16
IMC-AGRICO-S. PIERCE	COGEN.	(173.0)	0.0	0.0	(173.0)	1.893	1.893	(3,274.29)
		173.0	0.0	0.0	173.0	1.933	1.933	3,344.77
AUBURNDALE POWER PARTNERS	COGEN.	(84.0)	0.0	0.0	(84.0)	1.819	1.819	(1,359.82)
		84.0	0.0	0.0	84.0	(0.882)	(0.882)	(740.52)
ORANGE COGENERATION L.P.	COGEN.	(4,949.0)	0.0	0.0	(4,949.0)	1.766	1.766	(87,418.29)
		4,949.0	0.0	0.0	4,949.0	1.757	1.757	86,974.19
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
			0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Dec-98 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	2,415.63
GRAND TOTAL		31,285.0	0.0	0.0	31,285.0	1.893	1.893	592,141.94
CURRENT MONTH:								
DIFFERENCE		(1,987.0)	0.0	0.0	(1,987.0)	0.060	0.060	(17,658.08)
DIFFERENCE %		(6.0)	0.0	0.0	(6.0)	3.3	3.3	(2.9)
PERIOD TO DATE:								
ACTUAL		67,786.0	0.0	34.0	67,752.0	1.824	1.824	1,236,042.3
ESTIMATED		71,148.0	0.0	0.0	71,148.0	1.786	1.786	1,270,900.0
DIFFERENCE		(3,362.0)	0.0	34.0	(3,396.0)	0.038	0.038	(34,857.73)
DIFFERENCE %		(4.7)	0.0	0.0	(4.8)	2.1	2.1	(2.7)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	280.0	4.536	12,700.00	5.179	14,500.00	1,800.00
TOTAL	-	280.0	4.536	12,700.00	5.179	14,500.00	1,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(280.0)	(4.536)	(12,700.00)	(5.179)	(14,500.00)	(1,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		393.0	4.631	18,200.0	5.318	20,900.0	2,700.00
DIFFERENCE	-	(393.0)	(4.631)	(18,200.00)	(5.318)	(20,900.00)	(2,700.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

COMMISSION SCHEDULES A1 - A9

JANUARY 1999

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF : JANUARY, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,576,800	33,831,916	(8,255,116)	(24.4)	1,223,822	1,834,897	(411,076)	(25.1)	2.08991	2.08936	0.02055	1.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,863)	(3,000)	(863)	28.8	1,223,822 (a)	1,834,897 (a)	(411,076)	(25.1)	(0.00032)	(0.00018)	(0.00014)	77.8
4b. Adjustments to Fuel Cost (1)	(606,674)	0	(606,674)	0.0	1,223,822 (a)	1,834,897 (a)	(411,076)	(25.1)	(0.04957)	0.00000	(0.04957)	0.0
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0	1,223,822 (a)	1,834,897 (a)	(411,076)	(25.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	24,966,263	33,828,916	(8,862,653)	(28.2)	1,223,822	1,834,897	(411,076)	(25.1)	2.04002	2.08918	(0.02916)	(1.4)
6. Fuel Cost of Purchased Power - Firm (A7)	1,683,944	526,200	1,137,744	218.2	44,183	9,149	35,034	382.9	3.76803	5.75145	(1.98542)	(34.5)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A8)	0	5,500	(5,500)	(100.0)	0	113	(113)	(100.0)	0.00000	4.86726	(4.86726)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	643,900	661,100	(17,200)	(2.6)	36,467	37,876	(1,409)	(3.7)	1.76571	1.74543	0.02028	1.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,307,844	1,192,800	1,115,044	93.5	80,650	47,138	33,512	71.1	2.86155	2.53044	0.33111	13.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,304,472	1,882,035	(377,564)	(22.4)				
14. Fuel Cost of Economy Sales (A8)	88,689	5,376,700	(5,288,031)	(98.4)	5,922	321,698	(315,776)	(98.2)	1.49728	1.67135	(0.17407)	(10.4)
15. Gain on Economy Sales - 80% (A8)	6,518	1,390,900	(1,384,442)	(99.5)	5,922 (a)	321,698 (a)	(315,776)	(98.2)	0.11006	0.43238	(0.32232)	(74.5)
16. Fuel Cost of Sch. D Separ. Sales (A8)	293,993	339,600	(45,607)	(13.4)	20,112	20,354	(242)	(1.2)	1.46178	1.66847	(0.20669)	(12.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	84,265	108,900	(24,635)	(22.6)	5,296	5,625	(329)	(5.8)	1.59111	1.93600	(0.34489)	(17.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	998	0	998	0.0	50	0	50	0.0	1.99600	0.00000	1.99600	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	185,267	450,400	(265,133)	(58.9)	9,312	18,100	(8,788)	(48.6)	1.96977	2.48840	(0.49863)	(20.0)
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	659,730	7,666,500	(7,006,830)	(91.4)	40,692	365,777	(325,085)	(88.9)	1.62128	2.09597	(0.47469)	(22.6)
23. Net inadvertent Interchange					(91)	0	(91)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(1,692)	0	(1,692)	0.0				
25. Interchange and Wheeling Losses					1,398	5,500	(4,102)	(74.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,614,377	27,355,156	(740,779)	(2.7)	1,260,599	1,310,758	(50,160)	(3.8)	2.11125	2.08697	0.02428	1.2
27. Net Unbilled	(371,010) (a)	81,788 (a)	(452,798)	(553.8)	(17,573)	3,919	(21,492)	(548.4)	(0.02943)	0.00624	(0.03567)	(571.6)
28. Company Use	83,269 (a)	70,957 (a)	12,332	17.4	3,945	3,400	545	16.0	0.00646	0.00545	0.00101	18.5
29. T & D Losses	(307,018) (a)	13,732 (a)	(320,750)	(2,335.8)	(14,542)	858	(15,200)	(2,310.0)	(0.02362)	0.00105	(0.02467)	(2,368.6)
30. System KWH Sales	26,614,377	27,355,156	(740,779)	(2.7)	1,268,789	1,302,781	(14,013)	(1.1)	2.08510	2.09975	(0.03465)	(1.7)
31. Wholesale KWH Sales	(273,666)	(222,781)	(50,905)	22.9	(13,252)	(10,809)	(2,443)	24.9	2.08509	2.09974	(0.03465)	(1.7)
32. Jurisdictional KWH Sales	26,340,711	27,132,395	(791,684)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.08510	2.09975	(0.03465)	(1.7)
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,358,623	27,150,845	(792,222)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.08651	2.10118	(0.03467)	(1.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	402,159	403,028	(869)	(0.2)	1,275,517	1,292,172	(16,656)	(1.3)	0.03153	0.03119	0.00034	1.1
35b. FMP/Ask Adj.	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
35c. Rev. Refund True Up Adj.	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
36. Oil Below Disch. Valve	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
37. True-Up *	(438,428)	(438,428)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.03437)	(0.03393)	(0.00044)	1.3
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	26,322,356	27,115,447	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.08366	2.09844	(0.03478)	(1.7)
39. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.08515	2.09995	(0.03480)	(1.7)
41. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.00123)	(0.00121)	(0.00002)	1.7
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	26,306,677	27,099,768	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.08392	2.09874	(0.03482)	(1.7)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.084	2.099	(0.035)	(1.7)

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,576,800	33,831,916	(8,255,116)	(24.4)	1,223,822	1,634,897	(411,076)	(25.1)	2.08991	2.06936	0.02055	1.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (F. Meade/Wauch. Wheeling Losses)	(3,863)	(3,000)	(863)	28.8	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	(0.00032)	(0.00018)	(0.00014)	77.8
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	(0.04957)	0.00000	(0.04957)	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	24,968,263	33,828,916	(8,860,653)	(26.2)	1,223,822	1,634,897	(411,076)	(25.1)	2.04002	2.06918	(0.02916)	(1.4)
6. Fuel Cost of Purchased Power - Firm (A7)	1,663,944	526,200	1,137,744	216.2	44,183	9,149	35,034	382.9	3.76603	5.75145	(1.98542)	(34.5)
7. Energy Cost of Sch. C X Economy Purchases (Broker) (A9)	0	5,500	(5,500)	(100.0)	0	113	(113)	(100.0)	0.00000	4.86728	(4.86728)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	643,900	661,100	(17,200)	(2.6)	36,467	37,876	(1,409)	(3.7)	1.76571	1.74543	0.02028	1.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,307,844	1,192,800	1,115,044	93.5	80,650	47,138	33,512	71.1	2.86155	2.53044	0.33111	13.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,304,472	1,682,035	(377,564)	(22.4)				
14. Fuel Cost of Economy Sales (A6)	88,669	5,376,700	(5,288,031)	(98.4)	5,922	321,698	(315,776)	(98.2)	1.49728	1.67135	(0.17407)	(10.4)
15. Gain on Economy Sales - 80% (A6)	6,518	1,390,960	(1,384,442)	(99.5)	5,922 (a)	321,698 (a)	(315,776)	(98.2)	0.11006	0.43238	(0.32232)	(74.5)
16. Fuel Cost of Sch. D Separ. Sales (A6)	293,993	339,600	(45,607)	(13.4)	20,112	20,354	(242)	(1.2)	1.46178	1.66847	(0.20669)	(12.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	84,265	108,900	(24,635)	(22.6)	5,296	5,625	(329)	(5.8)	1.59111	1.93600	(0.34489)	(17.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	998	0	998	0.0	50	0	50	0.0	1.99600	0.00000	1.99600	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	185,287	450,400	(265,113)	(58.9)	9,312	18,100	(8,788)	(48.6)	1.98977	2.48840	(0.49863)	(20.0)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	659,730	7,666,560	(7,006,830)	(91.4)	40,692	365,777	(325,085)	(88.9)	1.62128	2.09597	(0.47469)	(22.6)
23. Net Inadvertent Interchange					(91)	0	(91)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(1,692)	0	(1,692)	0.0				
25. Interchange and Wheeling Losses					1,398	5,500	(4,102)	(74.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	28,614,377	27,355,156	(1,259,221)	(4.4)	1,260,599	1,310,758	(50,159)	(3.8)	2.11125	2.06697	0.04428	2.1
27. Net Unbilled	(371,010) (a)	81,788 (a)	(452,798)	(553.6)	(17,573)	3,919	(21,492)	(548.4)	(0.02943)	0.00624	(0.03567)	(571.6)
28. Company Use	83,289 (a)	70,957 (a)	12,332	17.4	3,945	3,400	545	16.0	0.00646	0.00545	0.00101	18.5
29. T & D Losses	(307,018) (a)	13,732 (a)	(320,750)	(2,335.8)	(14,542)	658	(15,200)	(2,310.0)	(0.02382)	0.00105	(0.02487)	(2,368.6)
30. System KWH Sales	26,814,377	27,355,156	(540,779)	(2.0)	1,288,769	1,302,781	(14,013)	(1.1)	2.06510	2.09975	(0.03465)	(1.7)
31. Wholesale KWH Sales	(273,866)	(222,761)	(50,905)	22.9	(13,252)	(10,609)	(2,643)	24.9	2.06509	2.09974	(0.03465)	(1.7)
32. Jurisdictional KWH Sales	26,340,711	27,132,395	(791,684)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06510	2.09975	(0.03465)	(1.7)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,358,623	27,150,845	(792,222)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06851	2.10118	(0.03267)	(1.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	402,159	403,028	(869)	(0.2)	1,275,517	1,292,172	(16,656)	(1.3)	0.03153	0.03119	0.00034	1.1
36. Fuel Credit Differential - FMPALakeland Sale	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
37. Revenue Refund True-Up Adjustment	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
38. True-up *	(438,426)	(438,426)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.03437)	(0.03393)	(0.00044)	1.3
39. Total Jurisdictional Fuel Cost (Excl. GPIF)	26,322,356	27,115,447	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06368	2.09844	(0.03476)	(1.7)
40. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06515	2.09995	(0.03480)	(1.7)
42. GPIF * (Already Adjusted for Taxes)	(15,879)	(15,879)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.00123)	(0.00121)	(0.00002)	1.7
43. Fuel Cost Adjusted for Taxes (Incl. GPIF)	26,306,677	27,099,768	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06392	2.09874	(0.03482)	(1.7)
44. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.064	2.099	(0.035)	(1.7)

* Based on Jurisdictional Sales (a) Included for informational purposes only

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,576,800	33,831,916	(8,255,116)	(24.4)	25,576,800	33,831,916	(8,255,116)	(24.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS) (80%)	659,730	7,666,560	(7,006,830)	(91.4)	659,730	7,666,560	(7,006,830)	(91.4)
3. FUEL COST OF PURCHASED POWER	1,663,944	526,200	1,137,744	216.2	1,663,944	526,200	1,137,744	216.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	643,900	661,100	(17,200)	(2.6)	643,900	661,100	(17,200)	(2.6)
4. ENERGY COST OF ECONOMY PURCHASES	0	5,500	(5,500)	0.0	0	5,500	(5,500)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	27,224,914	27,358,156	(133,242)	(0.5)	27,224,914	27,358,156	(133,242)	(0.5)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,863)	(3,000)	(863)	28.8	(3,863)	(3,000)	(863)	28.8
6b. ADJ. TO FUEL COST (Gatliff Coal)	(606,674)	0	(606,674)	0.0	(606,674)	0	(606,674)	0.0
6c. ADJ. TO FUEL COST 2	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	26,614,377	27,355,156	(740,779)	(2.7)	26,614,377	27,355,156	(740,779)	(2.7)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,275,517	1,292,172	(16,655)	(1.3)	1,275,517	1,292,172	(16,655)	(1.3)
2. NONJURISDICTIONAL SALES	13,252	10,609	2,643	24.9	13,252	10,609	2,643	24.9
3. TOTAL SALES	1,288,769	1,302,781	(14,012)	(1.1)	1,288,769	1,302,781	(14,012)	(1.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9897173	0.9918567	(0.0021394)	(0.2)	0.9897173	0.9918567	(0.0021394)	(0.2)

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,888,414	28,575,426	(687,012)	(2.4)	27,888,414	28,575,426	(687,012)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	438,426	438,426	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	15,679	15,679	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,342,519	29,029,531	(687,012)	(2.4)	28,342,519	29,029,531	(687,012)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,614,377	27,355,156	(740,779)	(2.7)	26,614,377	27,355,156	(740,779)	(2.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9897173	0.9918567	(0.0021394)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,340,711	27,132,395	(791,684)	(2.9)	26,340,711	27,132,395	(791,684)	(2.9)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,358,623	27,150,845	(792,222)	(2.9)	26,358,623	27,150,845	(792,222)	(2.9)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT	406,337	406,337	0	0.0	406,337	406,337	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	402,159	403,028	(869)	(0.2)	402,159	403,028	(869)	(0.2)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	26,760,782	27,553,873	(793,091)	(2.9)	26,760,782	27,553,873	(793,091)	(2.9)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	1,581,737	1,475,658	106,079	7.2	1,581,737	1,475,658	106,079	7.2
8. INTEREST PROVISION FOR THE MONTH	55,536	26,471	29,065	109.8	55,536	26,471	29,065	109.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	13,087,635	5,207,699	7,879,936	151.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	14,339,896	6,324,816	8,015,080	126.7	NOT APPLICABLE			

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TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 1999
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	13,141,049	5,261,113	7,879,936	149.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	14,284,360	6,298,345	7,986,015	126.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	27,425,409	11,559,458	15,865,951	137.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	13,712,705	5,779,729	7,932,976	137.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.900	5.500	(0.600)	(10.9)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.810	5.500	(0.690)	(12.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.710	11.000	(1.290)	(11.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.855	5.500	(0.645)	(11.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.405	0.458	(0.053)	(11.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	55,536	26,471	29,065	109.8	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	105,613	397,461	(291,848)	(73.4)	105,613	397,461	(291,848)	(73.4)
2 LIGHT OIL	487,272	605,525	(118,253)	(19.5)	487,272	605,525	(118,253)	(19.5)
3 COAL	24,983,915	32,828,930	(7,845,015)	(23.9)	24,983,915	32,828,930	(7,845,015)	(23.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,576,800	33,831,916	(8,255,116)	(24.4)	25,576,800	33,831,916	(8,255,116)	(24.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,544	10,322	(7,778)	(75.4)	2,544	10,322	(7,778)	(75.4)
9 LIGHT OIL	21,337	17,515	3,822	21.8	21,337	17,515	3,822	21.8
10 COAL	1,199,941	1,607,060	(407,120)	(25.3)	1,199,941	1,607,060	(407,120)	(25.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,223,822	1,634,897	(411,076)	(25.1)	1,223,822	1,634,897	(411,076)	(25.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,217	23,746	(16,529)	(69.6)	7,217	23,746	(16,529)	(69.6)
16 LIGHT OIL (BBL)	27,898	27,122	776	2.9	27,898	27,122	776	2.9
17 COAL (TON)	571,133	750,638	(179,505)	(23.9)	571,133	750,638	(179,505)	(23.9)
18 NATURAL GAS (MC)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	45,526	150,101	(104,575)	(69.7)	45,526	150,101	(104,575)	(69.7)
22 LIGHT OIL	162,124	157,556	4,568	2.9	162,124	157,556	4,568	2.9
23 COAL	12,688,539	16,670,809	(3,982,270)	(23.9)	12,688,539	16,670,809	(3,982,270)	(23.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,896,189	16,978,466	(4,082,278)	(24.0)	12,896,189	16,978,466	(4,082,278)	(24.0)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.21	0.63	(0.42)	-	0.21	0.63	(0.42)	-
29 LIGHT OIL	1.74	1.07	0.67	-	1.74	1.07	0.67	-
30 COAL	98.05	98.30	(0.25)	-	98.05	98.30	(0.25)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.63	16.74	(2.11)	(12.6)	14.63	16.74	(2.11)	(12.6)
36 LIGHT OIL (\$/BBL)	17.47	22.33	(4.86)	(21.8)	17.47	22.33	(4.86)	(21.8)
37 COAL (\$/TON)	43.74	43.73	0.01	0.0	43.74	43.73	0.01	0.0
38 NATURAL GAS (\$/M)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBT)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.32	2.65	(0.33)	(12.5)	2.32	2.65	(0.33)	(12.5)
42 LIGHT OIL	3.01	3.84	(0.83)	(21.6)	3.01	3.84	(0.83)	(21.6)
43 COAL	1.97	1.97	0.00	0.0	1.97	1.97	0.00	0.0
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	1.99	(0.01)	(0.5)	1.98	1.99	(0.01)	(0.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,895	14,542	3,353	23.1	17,895	14,542	3,353	23.1
49 LIGHT OIL	7,598	8,995	(1,397)	(15.5)	7,598	8,995	(1,397)	(15.5)
50 COAL	10,574	10,373	201	1.9	10,574	10,373	201	1.9
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,538	10,385	153	1.5	10,538	10,385	153	1.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.15	3.85	0.30	7.8	4.15	3.85	0.30	7.8
56 LIGHT OIL	2.28	3.46	(1.18)	(34.1)	2.28	3.46	(1.18)	(34.1)
57 COAL	2.08	2.04	0.04	2.0	2.08	2.04	0.04	2.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.09	2.07	0.02	1.0	2.09	2.07	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	69	0.3	100.0	26.0	-	HVY.OIL	-	-	1	-	-	-
H.P.#2	34	380	1.5	100.0	31.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	99	0.4	42.5	32.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	575	1.8	74.0	22.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	220	0.4	75.4	35.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	1,343	0.9	77.7	30.1	24,407	HVY.OIL	5,185	6,321,871	32,778.9	70,545	5.25	13.61
GAN.#1	99	13,895	18.9	80.2	68.5	11,352	COAL	8,628	18,282,464	157,741.1	384,008	2.76	44.51
GAN.#2	88	19,218	29.4	97.2	78.1	12,138	COAL	12,534	18,611,178	233,272.5	557,853	2.90	44.51
GAN.#3	145	41,413	38.4	94.4	64.5	11,425	COAL	25,549	18,519,860	473,163.9	1,137,114	2.75	44.51
GAN.#4	179	56,027	42.1	69.0	63.2	11,161	COAL	33,571	18,626,019	625,294.1	1,494,151	2.67	44.51
GAN.#5	242	93,920	52.2	78.2	69.6	10,152	COAL	40,746	23,401,399	953,513.4	1,813,490	1.93	44.51
GAN.#6	392	112,216	38.5	54.3	66.3	10,271	COAL	48,660	23,685,900	1,152,555.9	2,165,720	1.93	44.51
GANNON STA.	1145	336,689	39.5	72.3	67.4	10,679	COAL	169,688	21,189,129	3,595,540.9	7,552,336	2.24	44.51
B.B.#1	431	177,294	55.3	69.9	63.7	10,498	COAL	80,732	23,055,119	1,861,285.9	3,375,795	1.90	41.81
B.B.#2	431	187,153	58.4	80.7	65.3	10,330	COAL	85,035	22,736,300	1,933,381.3	3,555,724	1.90	41.81
B.B.#3	404	161,098	53.6	71.9	71.3	11,226	COAL	78,601	23,007,600	1,808,420.4	3,286,688	2.04	41.81
B.B. 1 - 3	1266	525,545	55.8	74.2	66.7	10,661	COAL	244,368	22,928,892	5,603,087.6	10,218,207	1.94	41.81
B.B.#4	447	252,217	75.8	84.3	82.1	10,224	COAL	115,583	22,309,678	2,578,619.5	5,430,970	2.15	46.99
B.B. STA.	1713	777,762	61.0	76.8	70.7	10,520	COAL	359,951	22,730,058	8,181,707.1	15,649,177	2.01	43.48
SEB-PHIL.#1(HVY OIL)	17	612	4.8	94.9	65.2	10,615	HVY.OIL	1,036	6,270,560	6,496.3	17,879	2.92	17.26
SEB-PHIL.#2(HVY OIL)	17	589	4.7	95.5	63.5	10,612	HVY.OIL	996	6,275,502	6,250.4	17,189	2.92	17.26
SEB-PHILLIPS TOTAL	34	1,201	4.7	95.2	64.4	10,613	HVY.OIL	2,032	6,272,982	12,746.7	35,068	2.92	17.26
POLK COAL	250	85,490	46.0	59.0	77.9	10,660	COAL	41,494	21,961,999	911,291.2	1,782,402	2.08	42.96
POLK OIL	245	18,590	10.2	17.3	59.0	8,601	LGT.OIL	27,517	5,810,819	159,896.3	481,184	2.59	17.49
POLK TOTAL	250	104,080	56.2	76.3	-	10,292	-	-	-	1,071,187.5	2,263,586	2.17	-
GAN.C.T.#1	17	91	0.7	100.0	48.7	20,096	LGT.OIL	314	5,823,885	1,828.7	5,004	5.50	15.94
B.B.C.T.#1	17	68	0.5	100.0	66.7	559	LGT.OIL	6	6,333,333	38.0	97	0.14	16.17
B.B.C.T.#2	80	1,141	1.9	100.0	54.9	139	LGT.OIL	27	5,888,889	159.0	437	0.04	16.19
B.B.C.T.#3	80	1,447	2.4	42.5	62.4	139	LGT.OIL	34	5,932,353	201.7	550	0.04	16.18
C.T. TOTAL	194	2,747	1.9	76.3	58.5	811	LGT.OIL	381	5,846,194	2,227.4	6,088	0.22	15.98
TOT. COAL (GN,BB,POLK)	3108	1,199,941	51.9	73.7	70.1	10,574	COAL	571,133	22,216,435	12,688,539.2	24,983,915	2.08	43.74
SYSTEM	3548	1,223,822	46.4	74.3	71.1	10,538	-	-	-	12,896,188.5	25,576,800	2.09	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	2	23,746	(23,744)	(100.0)	2	23,746	(23,744)	(100.0)
3 UNIT COST (\$/BBL)	7,188.52	18.53	7,171.99	43,387.7	7,188.52	18.53	7,171.99	43,387.7
4 AMOUNT (\$)	14,880	392,427	(377,547)	(96.2)	14,880	392,427	(377,547)	(96.2)
5 BURNED:								
6 UNITS (BBL)	7,217	23,746	(18,529)	(89.6)	7,217	23,746	(18,529)	(89.6)
7 UNIT COST (\$/BBL)	14.63	18.74	(2.11)	(12.6)	14.63	18.74	(2.11)	(12.6)
8 AMOUNT (\$)	105,613	397,461	(291,848)	(73.4)	105,613	397,461	(291,848)	(73.4)
9 ENDING INVENTORY:								
10 UNITS (BBL)	173,254	182,781	(9,527)	(5.2)	173,254	182,781	(9,527)	(5.2)
11 UNIT COST (\$/BBL)	13.39	15.58	(2.19)	(14.1)	13.39	15.58	(2.19)	(14.1)
12 AMOUNT (\$)	2,320,289	2,847,050	(526,761)	(18.5)	2,320,289	2,847,050	(526,761)	(18.5)
13								
14 DAYS SUPPLY:	145	153	(8)	(5.2)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	53,267	41,310	11,957	28.9	53,267	41,310	11,957	28.9
17 UNIT COST (\$/BBL)	16.88	23.20	(6.34)	(27.3)	16.88	23.20	(6.34)	(27.3)
18 AMOUNT (\$)	898,335	958,547	(60,212)	(6.3)	898,335	958,547	(60,212)	(6.3)
19 BURNED:								
20 UNITS (BBL)	27,898	27,122	776	2.9	27,898	27,122	776	2.9
21 UNIT COST (\$/BBL)	17.47	22.33	(4.86)	(21.8)	17.47	22.33	(4.86)	(21.8)
22 AMOUNT (\$)	487,272	605,525	(118,253)	(19.5)	487,272	605,525	(118,253)	(19.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	55,949	68,811	(10,862)	(18.0)	55,949	68,811	(10,862)	(18.0)
25 UNIT COST (\$/BBL)	17.23	22.20	(4.97)	(22.4)	17.23	22.20	(4.97)	(22.4)
26 AMOUNT (\$)	964,040	1,478,791	(514,751)	(34.8)	964,040	1,478,791	(514,751)	(34.8)
27								
28 DAYS SUPPLY: NORMAL	54	64	(10)	(15.6)	-	-	-	-
29 DAYS SUPPLY: EMERGE	8	10	(2)	(20.0)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	471,422	678,666	(207,244)	(30.5)	471,422	678,666	(207,244)	(30.5)
32 UNIT COST (\$/TON)	43.62	43.73	(0.11)	(0.3)	43.62	43.73	(0.11)	(0.3)
33 AMOUNT (\$)	20,561,530	29,676,589	(9,115,059)	(30.7)	20,561,530	29,676,589	(9,115,059)	(30.7)
34 BURNED:								
35 UNITS (TONS)	571,133	750,638	(179,505)	(23.9)	571,133	750,638	(179,505)	(23.9)
36 UNIT COST (\$/TON)	43.74	43.73	0.01	0.0	43.74	43.73	0.01	0.0
37 AMOUNT (\$)	24,983,915	32,828,930	(7,845,015)	(23.9)	24,983,915	32,828,930	(7,845,015)	(23.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,015,402	514,168	501,234	97.5	1,015,402	514,168	501,234	97.5
40 UNIT COST (\$/TON)	42.38	42.33	0.05	0.1	42.38	42.33	0.05	0.1
41 AMOUNT (\$)	43,032,780	21,768,623	21,266,157	97.7	43,032,780	21,768,623	21,266,157	97.7
42								
43 DAYS SUPPLY:	50	25	25	100.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 1999

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* 2 bbls and (\$5963) reflect an adjustment to Phillips Station for Dec 98 receipts. Actual receipts for January 99 were zero.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	5,645
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	5,645

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(16,125)	(256,939)
OTHER USA	(2,845)	(49,269)
TOTAL	(18,970)	(306,208)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	3,587
IGNITION #2 OIL	251,294
IGNITION PROPANE	5,514
AERIAL SURVEY ADJ.	(14,717)
ADDITIVES	77,003
TOTAL	322,681

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	321,698.0	0.0	321,698.0	1.843	2.384	5,930,000.00	7,668,700.00	1,390,960.00
VARIOUS JURISDICTIONAL	SCH. -D	5,625.0	0.0	5,625.0	1.936	1.936	108,900.00	108,900.00	
VARIOUS SEPARATED	SCH. -D	20,354.0	0.0	20,354.0	1.751	2.024	358,400.00	412,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	18,100.0	0.0	18,100.0	2.488	3.353	450,400.00	606,900.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	443,897.0	78,120.0	365,777.0	1.872	2.405	6,845,700.00	8,796,500.00	1,390,960.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(16,800.00)	-	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(553,300.00)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFIT	-	-	-	-	-	-	1,390,960.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS	-	443,897.0	78,120.0	365,777.0	2.096	2.405	7,668,560.00	8,796,500.00	1,390,960.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	168.0	0.0	168.0	1.785	2.003	2,998.44	3,385.22	293.42
FLA. PWR. & LIGHT	ECON.-C	160.0	0.0	160.0	1.741	1.733	2,785.70	2,772.21	(10.80)
CITY OF LAKELAND	ECON.-C	944.0	0.0	944.0	1.660	1.648	15,668.86	15,553.47	(92.31)
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	12.0	0.0	12.0	1.772	2.048	212.64	245.70	26.45
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	145.0	0.0	145.0	1.728	2.248	2,505.17	3,260.17	604.00
CITY OF NEW SMYRNA BCH.	ECON.-C	8.0	0.0	8.0	1.876	4.188	150.08	335.04	147.97
ORLANDO UTIL. COMM.	ECON.-C	884.0	0.0	884.0	1.704	1.765	15,063.76	15,599.00	428.19
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	3,601.0	0.0	3,601.0	1.643	1.821	59,174.39	65,575.16	5,120.62
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL. SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA B SEPAR.	SCH. -D	8,952.0	0.0	8,952.0	1.753	1.904	158,888.83	170,417.27	
REEDY CREEK SEPAR.	SCH. -D	11,160.0	0.0	11,160.0	1.379	1.655	153,696.40	184,698.00	
WAUCHULA SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTN SEPAR CONTRACT		9,312.0	0.0	9,312.0	2.192	2.824	204,119.04	262,970.88	
SEMINOLE ELECTRIC CO JURISD.	SCH. -D	4,537.0	9.9	4,527.1	1.600	1.600	72,432.41	72,432.41	
SEMINOLE ELECTRIC CO JURISD.	SCH. -D	769.0	0.0	769.0	1.539	1.539	11,832.16	11,832.16	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	50.0	0.0	50.0	1.996	1.996	998.20	998.20	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA B	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ENERGY AUTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV MON/YR TYPE	SCHED.								
HARDEE POWER PARTN 12/98 SEPAR.	CONTRACT	(4,804.0)	0.0	(4,804.0)	2.531	3.325	(121,589.24)	(159,733.00)	
HARDEE POWER PARTN 12/98 SEPAR.	CONTRACT	4,804.0	0.0	4,804.0	2.139	2.824	102,757.56	135,664.96	
SUB-TOTAL ECONOMY POWER SALES		5,922.0	0.0	5,922.0	1.664	1.802	98,559.04	106,705.97	6,517.54
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		20,112.0	0.0	20,112.0	1.545	1.766	310,785.03	355,115.27	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,306.0	9.9	5,296.1	1.591	1.591	84,264.57	84,264.57	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		50.0	0.0	50.0	1.996	1.996	998.2	998.2	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		9,312.0	0.0	9,312.0	1.990	2.568	185,287.36	238,902.84	
SUB-TOTAL OTHER D POWER SALES		78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		118,822.0	78,129.9	40,692.1	1.671	1.932	679,894.20	785,986.85	6,517.54
LESS VARIABLE O & M COSTS.							(9,889.74)		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							6,517.54		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL									
80% OF ECON. ENERGY SALES PROFITS		118,822.0	78,129.9	40,692.1	1.621	1.932	659,730.00	785,986.85	6,517.54
CURRENT MONTH:									
DIFFERENCE	-	(325,075.0)	9.9	(325,084.9)	(0.475)	(0.473)	(7,006,830.00)	(8,010,513.15)	(1,384,442.46)
DIFFERENCE %	-	(73.2)	0.0	(88.9)	(22.7)	(19.7)	(91.40)	(91.10)	(99.5)
PERIOD TO DATE:									
ACTUAL	-	118,822.0	78,129.9	40,692.1	1.621	1.932	659,730.00	785,986.85	6,517.54
ESTIMATED	-	443,897.0	78,120.0	365,777.0	2.096	2.405	7,686,580.00	8,796,500.00	1,390,960.00
DIFFERENCE	-	(325,075.0)	9.9	(325,084.9)	(0.475)	(0.473)	(7,006,830.00)	(8,010,513.15)	(1,384,442.46)
DIFFERENCE %	-	(73.2)	0.0	(88.9)	(22.7)	(19.7)	(91.40)	(91.10)	(99.5)

* No Economy Sales to Hardee Power Partners for Others in the month of January 1999.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JANUARY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	2,521.0	0.0	1,210.0	1,311.0	9.779	9.779	128,200.00
HARDEE POWER PARTNERS	IPP	7,838.0	0.0	0.0	7,838.0	5.078	5.078	398,000.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	88,479.0	78,120.0	1,210.0	9,149.0	5.751	5.751	526,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	23,200.0	0.0	0.0	23,200.0	3.428	3.428	795,272.47
HARDEE PWR. PART.-OTHERS	IPP				0.0	0.000	0.000	
FLA. POWER CORP.	SCH.-Ja				0.0	0.000	0.000	
FLA. POWER CORP.	SCH.-Jc	12,852.0	0.0	0.0	12,852.0	1.906	1.906	244,906.50
FLA. POWER & LIGHT	SCH.-Ja	392.0	0.0	278.4	113.6	7.082	7.082	8,044.73
FLA. POWER & LIGHT	SCH.-Jc	4,921.0	0.0	0.0	4,921.0	3.282	3.282	161,515.50
CITY OF LAKELAND	SCH.-Ja	132.0	0.0	132.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH.-Jc	159.0	0.0	0.0	159.0	3.358	3.358	5,339.00
ORLANDO	SCH.-Ja	790.0	0.0	402.2	387.8	20.457	20.457	79,332.10
ORLANDO	SCH.-Jc	1,559.0	0.0	0.0	1,559.0	2.935	2.935	45,762.00
KISSIMMEE ELEC. AUTH.	SCH.-Ja				0.0	0.000	0.000	
KISSIMMEE ELEC. AUTH.	SCH.-Jc				0.0	0.000	0.000	
THE ENERGY AUTH.	SCH.-Ja	370.0	0.0	33.0	337.0	8.393	8.393	28,283.26
THE ENERGY AUTH.	SCH.-Jc	71.0	0.0	0.0	71.0	3.014	3.014	2,139.75
REEDY CREEK	SCH.-Ja				0.0	0.000	0.000	
PECO	SCH.-Ja				0.0	0.000	0.000	
PECO	SCH.-Jc	200.0	0.0	0.0	200.0	4.100	4.100	8,200.00
KOCH ENERGY TRAD.	SCH.-Jc				0.0	0.000	0.000	
PECO	OTHER	54,094.0	54,094.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,029.0	24,029.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	SCJ.-Ja	383.0	0.0	0.0	383.0	7.311	7.311	28,000.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec-98 IPP	(29,329.0)	0.0	0.0	(29,329.0)	3.147	3.147	(922,933.22)
HARDEE PWR. PART.-NATIVE	Dec-98 IPP	29,329.0	0.0	0.0	29,329.0	4.024	4.024	1,180,082.09
TOTAL		123,152.0	78,123.0	845.6	44,183.4	3.766	3.766	1,663,944.18
CURRENT MONTH:								
DIFFERENCE	-	34,673.0	3.0	(364.4)	35,034.4	(1.985)	(1.985)	1,137,744.18
DIFFERENCE %	-	39.2	0.0	(30.1)	382.9	(34.5)	(34.5)	216.2
PERIOD TO DATE:								
ACTUAL	-	123,152.0	78,123.0	845.6	44,183.4	3.766	3.766	1,663,944.2
ESTIMATED	-	88,479.0	78,120.0	1,210.0	9,149.0	5.751	5.751	526,200.00
DIFFERENCE	-	34,673.0	3.0	(364.4)	35,034.4	(1.985)	(1.985)	1,137,744.18
DIFFERENCE %	-	39.2	0.0	(30.1)	382.9	(34.5)	(34.5)	216.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF	(3)	JANUARY	1999	(6)	(7)	(8)		
	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)/(A)	
ESTIMATED:									
VARIOUS	COGEN.	37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00	
TOTAL	-	37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	224.0	0.0	0.0	224.0	2.183	2.183	4,889.33	
McKAY BAY REFUSE	COGEN.	10,367.0	0.0	0.0	10,367.0	1.791	1.791	185,719.10	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	798.0	0.0	0.0	798.0	2.193	2.193	17,502.24	
HILLSBOROUGH COUNTY	COGEN.	18,697.0	0.0	0.0	18,697.0	1.788	1.788	334,243.57	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	522.0	0.0	0.0	522.0	2.877	2.877	15,018.56	
FARMLAND HYDRO LP	COGEN.	644.0	0.0	0.0	644.0	1.935	1.935	12,458.80	
IMC-AGRICO-S. PIERCE	COGEN.	356.0	0.0	0.0	356.0	2.348	2.348	8,358.30	
AUBURNDALE POWER PARTNERS	COGEN.	17.0	0.0	0.0	17.0	2.441	2.441	414.99	
ORANGE COGENERATION L.P.	COGEN.	4,876.0	0.0	0.0	4,876.0	1.767	1.767	86,175.88	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	34.0	(34.0)	18.388	18.388	(6,251.80)	
SUB-TOTAL FOR	JANUARY 1999	-	36,501.0	0.0	34.0	36,467.0	1.806	1.806	658,528.97
ADJ. FOR	NOV. 1998	-							
IMC-AGRICO-NICHOLS	COGEN.	(252.0)	0.0	0.0	(252.0)	2.296	2.296	(5,786.17)	
McKAY BAY REFUSE	COGEN.	252.0	0.0	0.0	252.0	2.239	2.239	5,642.95	
MULBERRY PHOSPHATES INC.	COGEN.	(10,898.0)	0.0	0.0	(10,898.0)	1.938	1.938	(211,193.39)	
		10,898.0	0.0	0.0	10,898.0	1.906	1.906	207,748.01	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	(1,288.0)	0.0	0.0	(1,288.0)	2.359	2.359	(30,386.74)	
		1,288.0	0.0	0.0	1,288.0	2.225	2.225	28,651.98	
HILLSBOROUGH COUNTY	COGEN.	(19,545.0)	0.0	0.0	(19,545.0)	1.938	1.938	(378,703.84)	
		19,545.0	0.0	0.0	19,545.0	1.893	1.893	370,039.41	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	(474.0)	0.0	0.0	(474.0)	2.681	2.681	(12,707.67)	
		474.0	0.0	0.0	474.0	2.678	2.678	12,694.24	
FARMLAND HYDRO LP	COGEN.	(27.0)	0.0	0.0	(27.0)	1.856	1.856	(501.20)	
		27.0	0.0	0.0	27.0	(0.092)	(0.092)	(24.96)	
IMC-AGRICO-S. PIERCE	COGEN.	(218.0)	0.0	0.0	(218.0)	2.904	2.904	(6,331.69)	
		218.0	0.0	0.0	218.0	2.872	2.872	6,261.21	
AUBURNDALE POWER PARTNERS	COGEN.	(1,168.0)	0.0	0.0	(1,168.0)	1.865	1.865	(19,680.32)	
		1,168.0	0.0	0.0	1,168.0	1.865	1.865	21,780.66	
ORANGE COGENERATION L.P.	COGEN.	(5,121.0)	0.0	0.0	(5,121.0)	1.846	1.846	(94,538.27)	
		5,121.0	0.0	0.0	5,121.0	1.804	1.804	92,407.15	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL FOR	Nov-98 ADJ.	-	0.0	0.0	0.0	0.000	0.000	(14,628.64)	
GRAND TOTAL			36,501.0	0.0	34.0	36,467.0	1.766	1.766	643,900.33
CURRENT MONTH:									
DIFFERENCE	-	(1,375.0)	0.0	34.0	(1,409.0)	0.021	0.021	(17,199.67)	
DIFFERENCE %	-	(3.6)	0.0	0.0	(3.7)	1.2	1.2	(2.6)	
PERIOD TO DATE:									
ACTUAL		36,501.0	0.0	34.0	36,467.0	1.766	1.766	643,900.33	
ESTIMATED		37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00	
DIFFERENCE	-	(1,375.0)	0.0	34.0	(1,409.0)	0.021	0.021	(17,199.67)	
DIFFERENCE %	-	(3.6)	0.0	0.0	(3.7)	1.2	1.2	(2.6)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASE	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED (A) cents/KWH	(B) \$	FUEL SAVINGS (6)(B)-(5)
ESTIMATED:							
VARIOUS	ECON.	113.0	4.867	5,500.00	5.664	6,400.00	900.00
TOTAL	-	113.0	4.867	5,500.00	5.664	6,400.00	900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(113.0)	(4.867)	(5,500.00)	(5.664)	(6,400.00)	(900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		113.0	4.867	5,500.00	5.664	6,400.00	900.00
DIFFERENCE	-	(113.0)	(4.867)	(5,500.00)	(5.664)	(6,400.00)	(900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

