



ORIGINAL

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

April 6, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
00 APR -6 PM 3:08  
RECORDS AND  
REPORTING

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of February 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMW \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG 7  
MAS 3  
OPC \_\_\_\_\_  
RRR \_\_\_\_\_  
SEC 1  
WAW \_\_\_\_\_  
OTH \_\_\_\_\_

JAM/kbd  
Enclosure

cc: Parties of record

RECEIVED & FILED  
*Mas*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE  
04287 APR -68  
FPSC-RECORDS/REPORTING

GENERAL OFFICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

---

In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

---

Docket No. 000001-EI

Submitted for filing:  
April 6, 2000

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February 2000 have been furnished to the following individuals by regular U.S. Mail this 5th day of April, 2000:

Matthew M. Childs, Esq.  
Steel, Hector & Davis  
215 South Monroe Avenue  
Suite 601  
Tallahassee, FL 32301-1804

Barry N.P. Huddleston  
Public Affairs Specialist  
Destec Energy, Inc.  
2500 CityWest Blvd., Ste. 150  
Houston, TX 77210-4411

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, FL 32302

J. Roger Howe, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576-2950

Suzanne Brownless, Esq.  
1311-B Paul Russell Road  
Suite 202  
Tallahassee, FL 32301

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Roger Yott, P.E.  
Air Products & Chemicals, Inc.  
2 Windsor Plaza  
2 Windsor Drive  
Allentown, PA 18195

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Decker, Kaufman,  
Arnold & Steen, P.A.  
400 North Tampa Street, Suite 2450  
Tampa, FL 33602-5126

Kenneth A. Hoffman, Esq.  
William B. Willingham, Esq.  
Rutledge, Ecenia, Underwood,  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32302-0551

Mr. Frank C. Cressman, President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Wm. Cochran Keating, IV  
Staff Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. Don Bruegmann  
Seminole Electric Cooperative, Inc.  
16313 No. Dale Mabry Highway  
Tampa, FL 33688-2000

  
ATTORNEY

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FEBRUARY 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	40,923,233	40,350,528	572,707	1.4	2,388,223	2,258,177	110,046	4.8	1.7280	1.7869	(0.0589)	(3.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	511,725	470,877	40,848	8.7	511,725	503,812	8,113	1.6	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,481	0	6,481	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,293,356)	311,000	(3,604,356)	(1,159.0)	(125,545)	0	(125,545)	0.0	2.6232	0.0000	2.6232	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>6 TOTAL COST OF GENERATED POWER</b>	<b>38,148,063</b>	<b>41,132,403</b>	<b>(2,984,340)</b>	<b>(7.3)</b>	<b>2,242,678</b>	<b>2,258,177</b>	<b>(15,499)</b>	<b>(0.7)</b>	<b>1.7010</b>	<b>1.8215</b>	<b>(0.1205)</b>	<b>(6.8)</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,756,502	2,766,481	(9,979)	(0.4)	166,048	193,751	(27,703)	(14.3)	1.6801	1.4279	0.2322	16.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	85,500	0	85,500	0.0	900	0	900	0.0	7.2778	0.0000	7.2778	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	243,046	348,221	(106,175)	(30.2)	8,582	10,253	(1,671)	(16.3)	2.8320	3.3963	(0.5643)	(16.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,770,586	9,774,500	996,086	10.2	554,415	520,597	33,818	6.5	1.9427	1.8776	0.0651	3.5
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>13,835,815</b>	<b>12,889,202</b>	<b>946,613</b>	<b>7.3</b>	<b>729,945</b>	<b>724,601</b>	<b>5,344</b>	<b>0.7</b>	<b>1.8954</b>	<b>1.7788</b>	<b>0.1166</b>	<b>6.6</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>2,972,623</b>	<b>2,982,778</b>	<b>(10,155)</b>	<b>(0.3)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(809,328)	0	(809,328)	0.0	(48,217)	0	(48,217)	0.0	1.8785	0.0000	1.8785	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(238,285)	0	(238,285)	0.0	(48,217)	0	(48,217)	0.0	0.4942	0.0000	0.4942	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,473,929)	(2,823,816)	349,887	(12.4)	(125,095)	(167,845)	42,750	(25.5)	1.9776	1.6823	0.2953	17.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(784,831)	(938,934)	155,303	(16.5)	(125,095)	(167,845)	42,750	(25.5)	0.6272	0.5800	0.0472	12.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,723,766)	(4,078,045)	(645,720)	15.8	(200,452)	(144,485)	(55,967)	38.8	2.3566	2.6229	(0.4863)	(18.5)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(8,029,938)</b>	<b>(7,841,595)</b>	<b>(1,188,343)</b>	<b>15.2</b>	<b>(373,784)</b>	<b>(312,310)</b>	<b>(61,454)</b>	<b>19.7</b>	<b>2.4159</b>	<b>2.5108</b>	<b>(0.0949)</b>	<b>(3.8)</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,487	0	3,487					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>42,853,740</b>	<b>46,180,010</b>	<b>(3,226,270)</b>	<b>(7.0)</b>	<b>2,602,346</b>	<b>2,670,488</b>	<b>(68,122)</b>	<b>(2.6)</b>	<b>1.6506</b>	<b>1.7293</b>	<b>(0.0787)</b>	<b>(4.6)</b>
21 NET UNBILLED	(8,088,871)	(2,991,439)	(5,078,432)	169.8	488,912	172,987	315,925	182.6	(0.2798)	(0.1114)	(0.1684)	161.2
22 COMPANY USE	129,570	259,393	(129,823)	(60.1)	(7,850)	(16,000)	7,150	(47.7)	0.0046	0.0097	(0.0052)	(63.6)
23 T & D LOSSES	3,296,236	2,483,115	813,121	32.8	(189,702)	(143,592)	(56,110)	39.1	0.1143	0.0925	0.0218	23.6
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>42,853,740</b>	<b>46,180,010</b>	<b>(3,226,270)</b>	<b>(7.0)</b>	<b>2,893,706</b>	<b>2,694,983</b>	<b>198,843</b>	<b>7.4</b>	<b>1.4895</b>	<b>1.7200</b>	<b>(0.2305)</b>	<b>(13.4)</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(845,722)	(1,411,738)	566,014	(40.1)	(55,342)	(82,077)	26,735	(32.8)	1.5282	1.7200	(0.1918)	(11.2)
<b>26 JURISDICTIONAL KWH SALES</b>	<b>42,108,018</b>	<b>44,768,274</b>	<b>(2,660,256)</b>	<b>(6.9)</b>	<b>2,828,364</b>	<b>2,602,786</b>	<b>225,578</b>	<b>8.7</b>	<b>1.4888</b>	<b>1.7200</b>	<b>(0.2312)</b>	<b>(13.4)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	42,217,499	44,884,872	(2,667,173)	(6.9)	2,828,364	2,602,786	225,578	8.7	1.4926	1.7245	(0.2319)	(13.5)
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,828,364	2,602,786	225,578	8.7	0.0216	0.0235	(0.0019)	(8.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,828,364	2,602,786	225,578	8.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,828,364	2,602,786	225,578	8.7	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>42,829,880</b>	<b>45,496,853</b>	<b>(2,667,173)</b>	<b>(5.9)</b>	<b>2,828,364</b>	<b>2,602,786</b>	<b>225,578</b>	<b>8.7</b>	<b>1.5142</b>	<b>1.7480</b>	<b>(0.2338)</b>	<b>(13.4)</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.5155	1.7485	(0.2340)	(13.4)
32 GPF	87,325	87,282	43	0.0	2,828,364	2,602,786	225,578	8.7	0.0031	0.0034	(0.0003)	(8.8)
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.519</b>	<b>1.753</b>	<b>(0.234)</b>	<b>(13.4)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	57,140,277	52,544,159	4,596,118	8.8	105,568,063	105,364,834	183,229	0.2
1c. JURISDICTIONAL FUEL REVENUE	57,140,277	52,544,159	4,596,118	8.8	105,568,063	105,364,834	183,229	0.2
1d. NON FUEL REVENUE	145,853,341	135,498,175	10,355,166	7.6	266,934,151	271,439,690	(4,505,539)	(1.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	202,993,619	188,042,334	14,951,285	8.0	372,502,214	376,824,524	(4,322,310)	(1.2)
2. NON JURISDICTIONAL SALES REVENUE	20,520,129	16,994,483	3,525,646	20.8	38,239,507	28,598,596	9,640,911	33.7
3. TOTAL SALES REVENUE	\$223,513,747	\$205,036,817	\$18,476,930	9.0	\$410,741,721	\$405,423,120	\$5,318,601	1.3
<b>C . KWH SALES</b>								
1. JURISDICTIONAL SALES	2,828,366,102	2,602,786,000	225,580,102	8.7	5,241,507,723	5,220,260,000	21,247,723	0.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	55,341,682	82,077,000	(26,735,318)	(32.6)	122,470,137	164,756,000	(42,285,863)	(25.7)
3. TOTAL SALES	2,883,707,784	2,684,863,000	198,844,784	7.4	5,363,977,860	5,385,016,000	(21,038,140)	(0.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.08	96.94	1.14	1.2	97.72	96.94	0.78	0.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	57,140,277	\$52,544,159	\$4,596,118	8.8	\$105,568,063	\$105,384,834	\$183,229	0.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	0	0.0	(1,224,362)	(1,224,362)	0	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,199)	(63)	0.1	(174,524)	(174,398)	(126)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	56,440,834	51,844,779	4,596,055	8.9	104,169,177	103,986,074	183,103	0.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	42,953,740	46,180,010	(3,226,270)	(7.0)	96,940,711	98,590,876	(1,650,165)	(1.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.08	96.94	1.14	1.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	42,217,499	44,884,685	(2,667,186)	(5.9)	94,851,724	95,822,826	(971,102)	(1.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	14,223,335	6,960,094	7,263,241	0.0	9,317,453	8,163,248	1,154,205	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	10,656				(3,833)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,211,632)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				1,224,362	1,224,362	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	9,634,540				9,634,540			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	9,634,540				9,634,540			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$5,211,632)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	9,623,884	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	4,412,252	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	2,206,126	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.800	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.800	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.600	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.800	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.483	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$10,656	N/A	--	--			

D:\caldazab\closeout\feb00\je59.xls\RETAIL FAC

04-Apr-00

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Feb 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	3,553,548	4,766,563	-1,213,015	-25.4%
2	LIGHT OIL	788,479	2,523,166	-1,734,687	-68.8%
3	COAL	20,851,339	20,844,585	6,754	0.0%
4	GAS	13,423,994	10,509,089	2,914,905	27.7%
5	NUCLEAR	2,305,872	1,707,124	598,748	35.1%
6					
7					
8	TOTAL (\$)	40,923,233	40,350,527	572,706	1.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	109,998	167,936	-57,938	-34.5%
10	LIGHT OIL	13,426	40,030	-26,604	-66.5%
11	COAL	1,201,050	1,171,753	29,297	2.5%
12	GAS	501,381	374,846	126,535	33.8%
13	NUCLEAR	542,369	503,612	38,757	7.7%
14					
15					
16	TOTAL (MWH)	2,368,223	2,258,177	110,046	4.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	180,379	272,329	-91,950	-33.8%
18	LIGHT OIL (BBL)	28,149	93,532	-65,383	-69.9%
19	COAL (TON)	449,966	446,304	3,662	0.8%
20	GAS (MCF)	4,063,122	3,023,432	1,039,690	34.4%
21	NUCLEAR (MMBTU)	5,507,217	5,173,102	334,115	6.5%
22					
23					



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	1,177,951	1,742,904	-564,953	-32.4%
25	LIGHT OIL	163,634	542,488	-378,854	-69.8%
26	COAL	11,290,815	11,215,079	75,736	0.7%
27	GAS	4,175,011	3,023,432	1,151,579	38.1%
28	NUCLEAR	5,507,217	5,173,102	334,115	6.5%
29					
30					
31	TOTAL (MILLION BTU)	22,314,628	21,697,005	617,623	2.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	4.6	7.44	-2.8	-37.5%
33	LIGHT OIL	0.6	1.77	-1.2	-68.0%
34	COAL	50.7	51.89	-1.2	-2.3%
35	GAS	21.2	16.60	4.6	27.5%
36	NUCLEAR	22.9	22.30	0.6	2.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	19.70	17.50	2.20	12.6%
41	LIGHT OIL (\$/BBL)	28.01	26.98	1.03	3.8%
42	COAL (\$/TON)	46.34	46.70	-0.37	-0.8%
43	GAS (\$/MCF)	3.30	3.48	-0.17	-4.9%
44	NUCLEAR (\$/MBTU)	0.42	0.33	0.09	26.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.02	2.73	0.28	10.3%
48	LIGHT OIL	4.82	4.65	0.17	3.6%
49	COAL	1.85	1.86	-0.01	-0.6%
50	GAS	3.22	3.48	-0.26	-7.5%
51	NUCLEAR	0.42	0.33	0.09	26.9%
52					
53					
54	SYSTEM (\$/MBTU)	1.83	1.86	-0.03	-1.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,709	10,378	330	3.2%
56	LIGHT OIL	12,188	13,552	-1,364	-10.06%
57	COAL	9,401	9,571	-170	-1.8%
58	GAS	8,327	8,066	261	3.2%
59	NUCLEAR	10,154	10,272	-118	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,423	9,608	-186	-1.9%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.23	2.84	0.39	13.8%
64	LIGHT OIL	5.87	6.30	-0.43	-6.8%
65	COAL	1.74	1.78	-0.04	-2.4%
66	GAS	2.68	2.80	-0.13	-4.5%
67	NUCLEAR	0.43	0.34	0.09	25.4%
68					
69					
70	SYSTEM (CENTS/KWH)	1.73	1.79	-0.06	-3.3%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	50,838.00	14			10,321				524,699	1,595,312	3.138	
		40,200.76					#6	63,510	6.533	414,912	1,255,946	3.124	19.776
		10,478.97					GS	105,310	1.027	108,153	330,238	3.151	3.136
		158.27					#2	280	5.834	1,634	9,127	5.767	32.596
UNIT 2	509	106,824.00	30			11,123				1,188,220	3,643,792	3.411	
		51,723.12					#6	87,710	6.559	575,324	1,734,515	3.353	19.776
		53,758.17					GS	582,240	1.027	597,960	1,825,829	3.396	3.136
		1,342.71					#2	2,560	5.834	14,935	83,448	6.215	32.597
<b>Bartow</b>													
UNIT 1	122	3,852.00	5			10,016				38,582	115,483	2.998	
		3,846.19					#6	5,970	6.453	38,523	115,243	2.996	19.304
		5.81					#2	10	5.821	58	241	4.148	24.100
UNIT 2	120	3,134.00	4			10,048				31,491	94,781	3.024	
		3,134.00					#6	4,910	6.414	31,491	94,781	3.024	19.304
UNIT 3	206	38,680.00	27			10,610				410,385	1,241,840	3.211	
		11,093.62					#6	18,290	6.435	117,701	353,063	3.183	19.304
		27,586.38					GS	284,990	1.027	292,685	888,776	3.222	3.119
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	173,907.00	66			9,775				1,699,973	2,837,421	1.632	
		291.38					#2	490	5.813	2,848	13,232	4.541	27.004
		173,615.62					CA	66,990	25.334	1,697,125	2,824,190	1.627	42.158
UNIT 2	477	230,733.00	69			9,695				2,236,921	3,729,052	1.616	
		227.84					#2	380	5.813	2,209	10,261	4.504	27.003
		230,505.16					CA	88,210	25.334	2,234,712	3,718,790	1.613	42.158
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	401,080.00	80			9,351				3,750,550	7,359,340	1.835	
		2,125.98					#2	3,430	5.796	19,880	105,649	4.969	30.801
		398,954.02					CA	149,430	24.966	3,730,669	7,253,691	1.818	48.542
UNIT 5	725	399,482.00	79			9,117				3,642,045	7,127,667	1.784	
		1,506.71					#2	2,370	5.796	13,737	72,999	4.845	30.801
		397,975.29					CA	145,330	24.966	3,628,309	7,054,668	1.773	48.542

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Feb 00  
FINAL**

**Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>TOTAL</b>	<b>3,913</b>	<b>1,408,530.00</b>				<b>9,601</b>				<b>13,522,865</b>	<b>27,744,688</b>	<b>1.970</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	751	542,369.00	104			10,154				5,507,377	2,307,241	0.425	
		0					NF	5,507,217	1.000	5,507,217	2,305,872	0.000	0.419
		0					#2	28	5.704	160	1,369	0.000	48.893
<b>TOTAL</b>	<b>751</b>	<b>542,369.00</b>				<b>10,154</b>				<b>5,507,377</b>	<b>2,307,241</b>	<b>0.425</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	56	176.00	0			16,884				2,972	10,073	5.723	
		48.26					#2	140	5.821	815	3,695	7.656	26.393
		127.74					GS	2,100	1.027	2,157	6,378	4.993	3.037
Bartow Peaker	205	841.00	1			16,820				14,146	45,518	5.412	
		256.67					#2	740	5.834	4,317	17,869	6.962	24.147
		584.33					GS	9,570	1.027	9,828	27,649	4.732	2.889
Bayboro Peaker	200	1,682.00	1			12,986				21,842	106,665	6.342	
		1,682.00					#2	3,750	5.824	21,842	106,665	6.342	28.444
Debary Peaker	644	8,380.00	2			13,489				113,039	371,378	4.432	
		1,762.72					#2	4,090	5.814	23,778	104,157	5.909	25.466
		6,617.28					GS	86,410	1.033	89,262	267,221	4.038	3.092
Higgins Peaker	126	417.00	0			17,323				7,224	21,771	5.221	
		6.74					#2	20	5.834	117	684	10.154	34.200
		410.26					GS	6,920	1.027	7,107	21,087	5.140	3.047
Hines Energy	506	243,473.00	69			7,181				1,748,313	5,304,894	2.179	
		243,473.00					GS	1,702,350	1.027	1,748,313	5,304,894	2.179	3.116
Intercession City Peaker	807	9,817.00	2			13,178				129,369	477,480	4.864	
		3,882.43					#2	8,790	5.821	51,163	231,344	5.959	26.319
		5,934.57					GS	76,150	1.027	78,206	246,136	4.147	3.232
Suwannee Peaker	173	236.00	0			21,190				5,001	21,948	9.300	
		199.17					#2	720	5.862	4,220	19,214	9.647	26.686
		36.83					GS	760	1.027	781	2,734	7.422	3.597

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Feb 00  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Tiger Bay Cogen	215	125,545.00	84			7,596				953,611	3,789,692	3.019	
		125,545.00					GS	928,540	1.027	953,611	3,789,692	3.019	4.081
Turner Peaker	166	0.00	0			0				1,922	8,526	0.000	
		0.00					#2	330	5.824	1,922	8,526	0.000	25.836
Univ of Florida Cogen	38	26,757.00	101			10,724				286,949	713,360	2.666	
		26,757.00					GS	277,782	1.033	286,949	713,360	2.666	2.568
<b>TOTAL</b>	<b>3,151</b>	<b>417,324.00</b>				<b>7,870</b>				<b>3,284,386</b>	<b>10,871,303</b>	<b>2.605</b>	
<b>SYSTEM TOTAL</b>	<b>7,815</b>	<b>2,368,223.00</b>				<b>9,423</b>				<b>22,314,628</b>	<b>40,923,232</b>	<b>1.728</b>	

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	89,268	272,329	-183,061	-67.2%
	3	Unit Cost (\$/BBL)	22.08	17.34	4.74	27.4%
	4	Amount (\$)	1,971,457	4,722,179	-2,750,722	-58.3%
	5	<b>BURNED</b>				
	6	Units (BBL)	180,379	272,329	-91,950	-33.8%
	7	Unit Cost (\$/BBL)	19.70	17.50	2.20	12.6%
	8	Amount (\$)	3,553,548	4,766,563	-1,213,015	-25.4%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-8,153			
	11	Amount (\$)	-225,689			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	763,718	800,000	-36,282	-4.5%
	14	Unit Cost (\$/BBL)	20.47	17.46	3.01	17.2%
	15	Amount (\$)	15,632,623	13,967,493	1,665,130	11.9%
	16					
	17	DAYS SUPPLY	122	88	34	38.6%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	18,778	93,532	-74,754	-79.9%
	20	Unit Cost (\$/BBL)	35.88	27.07	8.81	32.5%
	21	Amount (\$)	673,782	2,531,922	-1,858,140	-73.4%
	22	<b>BURNED</b>				
	23	Units (BBL)	28,149	93,532	-65,383	-69.9%
	24	Unit Cost (\$/BBL)	28.01	26.98	1.03	3.8%
	25	Amount (\$)	788,479	2,523,166	-1,734,687	-68.8%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3			
	28	Amount (\$)	-191			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	587,768	550,000	37,768	6.9%
	31	Unit Cost (\$/BBL)	25.67	26.63	-0.96	-3.6%
	32	Amount (\$)	15,087,076	14,644,068	443,008	3.0%
	33					
	34	DAYS SUPPLY	605	176	429	243.8%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	453,696	438,000	15,696	3.6%
	37	Unit Cost (\$/TON)	47.28	45.96	1.32	2.9%
	38	Amount (\$)	21,448,753	20,130,480	1,318,273	6.5%
	39	<b>BURNED</b>				
	40	Units (TON)	449,966	446,304	3,662	0.8%
	41	Unit Cost (\$/TON)	46.34	46.70	-0.37	-0.8%
	42	Amount (\$)	20,851,339	20,844,585	6,754	0.0%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-378			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	748,802	541,696	207,106	38.2%
	48	Unit Cost (\$/TON)	46.75	46.47	0.28	0.6%
	49	Amount (\$)	35,007,588	25,172,717	9,834,871	39.1%
	50					
	51	DAYS SUPPLY	48	36	12	33.3%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					



FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	4,063,122	3,023,432	1,039,690	34.4%
	68	Unit Cost (\$/MCF)	3.30	3.48	-0.17	-4.9%
	69	Amount (\$)	13,423,994	10,509,089	2,914,905	27.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,507,217	5,173,102	334,115	6.5%
	72	Unit Cost (\$/MM BTU)	0.42	0.33	0.09	26.9%
	73	Amount (\$)	2,305,872	1,707,124	598,748	35.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

February 2000

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(546)	(\$10,542.31)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$59,270.80)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$276.26)	Non recoverable expense of fuel additives.
(6)	\$0.00	Physical Inv. Adjustment - Suwannee Plant - due to temperature variation.
(7,601)	(\$155,599.67)	Re-establish tank bottom to Suwannee Plant.
(8,153)	(\$225,689.04)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$67.97)	Non recoverable expense of fuel additives.
(3)	(\$122.61)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$190.58)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(378.24)	Non recoverable expense of inspection reports.
0	(\$378.24)	TOTAL

D:\mperez\phase3\FEB00-sch\_a5.xls]SCH\_A5

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	10,204,668	10,361,987	-157,319	-1.5%
2	LIGHT OIL	3,347,930	5,093,425	-1,745,495	-34.3%
3	COAL	43,781,342	41,971,256	1,810,086	4.3%
4	GAS	27,840,281	21,394,089	6,446,192	30.1%
5	NUCLEAR	5,051,592	3,551,435	1,500,157	42.2%
6					
7					
8	TOTAL (\$)	90,225,813	82,372,192	7,853,621	9.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	324,319	367,975	-43,656	-11.9%
10	LIGHT OIL	57,087	81,857	-24,770	-30.3%
11	COAL	2,528,192	2,350,101	178,091	7.6%
12	GAS	993,339	760,709	232,630	30.6%
13	NUCLEAR	1,124,395	1,047,695	76,700	7.3%
14					
15					
16	TOTAL (MWH)	5,027,332	4,608,337	418,995	9.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	519,518	594,232	-74,714	-12.6%
18	LIGHT OIL (BBL)	125,449	190,335	-64,886	-34.1%
19	COAL (TON)	949,109	896,992	52,117	5.8%
20	GAS (MCF)	8,126,665	6,073,323	2,053,342	33.8%
21	NUCLEAR (MMBTU)	11,421,181	10,761,923	659,258	6.1%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,370,871	3,803,082	-432,211	-11.4%
25	LIGHT OIL	730,329	1,103,946	-373,617	-33.8%
26	COAL	23,766,756	22,540,004	1,226,752	5.4%
27	GAS	8,357,013	6,073,323	2,283,690	37.6%
28	NUCLEAR	11,421,181	10,761,923	659,258	6.1%
29					
30					
31	TOTAL (MILLION BTU)	47,646,150	44,282,278	3,363,872	7.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	6.5	7.98	-1.5	-19.2%
33	LIGHT OIL	1.1	1.78	-0.6	-36.1%
34	COAL	50.3	51.00	-0.7	-1.4%
35	GAS	19.8	16.51	3.3	19.7%
36	NUCLEAR	22.4	22.73	-0.4	-1.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	19.64	17.44	2.20	12.6%
41	LIGHT OIL (\$/BBL)	26.69	26.76	-0.07	-0.3%
42	COAL (\$/TON)	46.13	46.79	-0.66	-1.4%
43	GAS (\$/MCF)	3.43	3.52	-0.10	-2.7%
44	NUCLEAR (\$/MBTU)	0.44	0.33	0.11	34.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.03	2.72	0.30	11.1%
48	LIGHT OIL	4.58	4.61	-0.03	-0.6%
49	COAL	1.84	1.86	-0.02	-1.1%
50	GAS	3.33	3.52	-0.19	-5.4%
51	NUCLEAR	0.44	0.33	0.11	34.0%
52					
53					
54	SYSTEM (\$/MBTU)	1.89	1.86	0.03	1.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,394	10,335	59	0.6%
56	LIGHT OIL	12,793	13,486	-693	-5.14%
57	COAL	9,401	9,591	-190	-2.0%
58	GAS	8,413	7,984	429	5.4%
59	NUCLEAR	10,158	10,272	-114	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,477	9,609	-132	-1.4%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.15	2.82	0.33	11.7%
64	LIGHT OIL	5.86	6.22	-0.36	-5.7%
65	COAL	1.73	1.79	-0.05	-3.0%
66	GAS	2.80	2.81	-0.01	-0.3%
67	NUCLEAR	0.45	0.34	0.11	32.5%
68					
69					
70	SYSTEM (CENTS/KWH)	1.79	1.79	0.01	0.4%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	158,992.00	22			10,346				1,644,988	5,099,695	3.208	
		126,035.92					#6	199,210	6.546	1,304,013	3,915,651	3.107	19.656
		31,811.42					GS	320,270	1.028	329,132	1,121,217	3.525	3.501
		1,144.67					#2	2,030	5.834	11,843	62,827	5.489	30.949
UNIT 2	509	195,562.00	27			10,704				2,093,328	6,505,656	3.327	
		116,658.62					#6	190,530	6.554	1,248,733	3,749,776	3.214	19.681
		76,548.86					GS	797,640	1.027	819,392	2,618,427	3.421	3.283
		2,354.51					#2	4,320	5.834	25,203	137,454	5.838	31.818
<b>Bartow</b>													
UNIT 1	122	15,661.00	9			10,170				159,268	471,681	3.012	
		15,632.38					#6	24,730	6.428	158,977	470,429	3.009	19.023
		28.62					#2	50	5.821	291	1,252	4.375	25.040
UNIT 2	120	14,182.00	8			10,069				142,797	420,810	2.967	
		14,182.00					#6	22,130	6.453	142,797	420,810	2.967	19.015
UNIT 3	206	98,459.00	33			10,257				1,009,860	3,218,924	3.269	
		42,821.39					#6	68,360	6.425	439,204	1,301,047	3.038	19.032
		55,637.61					GS	555,390	1.027	570,656	1,917,877	3.447	3.453
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	385,382.00	70			9,778				3,768,128	6,256,503	1.623	
		670.24					#2	1,130	5.799	6,553	29,907	4.462	26.466
		384,711.76					CA	148,210	25.380	3,761,575	6,226,596	1.619	42.012
UNIT 2	477	436,453.00	64			9,703				4,234,784	7,032,616	1.611	
		621.45					#2	1,040	5.798	6,030	27,458	4.418	26.402
		435,831.55					CA	166,660	25.374	4,228,754	7,005,158	1.607	42.033
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	849,834.00	82			9,348				7,944,641	15,500,132	1.824	
		3,822.91					#2	6,160	5.802	35,738	184,831	4.835	30.005
		846,011.09					CA	315,920	25.035	7,908,902	15,315,301	1.810	48.478
UNIT 5	725	864,319.00	83			9,131				7,892,008	15,360,945	1.777	
		2,681.32					#2	4,220	5.802	24,483	126,658	4.724	30.014
		861,637.68					CA	314,250	25.036	7,867,525	15,234,287	1.768	48.478

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	1,798.00	4			15,187				27,306	99,540	5.536	
		1,790.28					#6	4,160	6.536	27,189	98,994	5.530	23.797
		7.72					#2	20	5.862	117	546	7.073	27.300
UNIT 2	32	1,627.00	4			1,596				2,597	75,813	4.660	
		1,480.08					#6	3,140	0.752	2,362	74,721	5.048	23.796
		146.92					#2	40	5.862	234	1,091	0.743	27.275
UNIT 3	80	4,327.00	4			11,067				47,888	174,604	4.035	
		4,300.52					#6	7,280	6.538	47,595	173,240	4.028	23.797
		26.48					#2	50	5.862	293	1,364	5.151	27.280
<b>TOTAL</b>	<b>3,913</b>	<b>3,026,596.00</b>				<b>9,571</b>				<b>28,967,593</b>	<b>60,216,918</b>	<b>1.990</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	751	1,124,395.00	104			10,158				11,421,553	5,054,551	0.450	
		0					NF	11,421,181	1.000	11,421,181	5,051,592	0.000	0.442
		0					#2	61	6.109	373	2,959	0.000	48.508
<b>TOTAL</b>	<b>751</b>	<b>1,124,395.00</b>				<b>10,158</b>				<b>11,421,553</b>	<b>5,054,551</b>	<b>0.450</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	53	860.00	1			16,181				13,916	55,132	6.411	
		352.51					#2	980	5.820	5,704	25,522	7.240	26.043
		507.49					GS	7,990	1.028	8,212	29,610	5.835	3.706
Bartow Peaker	191	6,316.00	2			16,300				102,953	355,462	5.628	
		1,884.94					#2	5,280	5.819	30,725	127,175	6.747	24.086
		4,431.06					GS	70,270	1.028	72,228	228,286	5.152	3.249
Bayboro Peaker	192	6,173.00	2			13,285				82,009	397,397	6.438	
		6,173.00					#2	14,080	5.824	82,009	397,397	6.438	28.224
Debary Peaker	629	32,907.00	4			13,214				434,838	1,609,079	4.890	
		12,709.38					#2	28,820	5.827	167,944	733,936	5.775	25.466
		20,197.62					GS	257,540	1.036	266,894	875,143	4.333	3.398
Higgins Peaker	118	2,112.00	1			16,335				34,499	117,993	5.587	



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		521.47					#2	1,460	5.834	8,518	39,021	7.483	26.727
		1,590.53					GS	25,280	1.028	25,981	78,972	4.965	3.124
Hines Energy	511	483,747.00	66			7,250				3,507,098	10,704,716	2.213	
		483,747.00					GS	3,413,230	1.028	3,507,098	10,704,716	2.213	3.136
Intercession City Peaker	783	39,568.00	4			13,217				522,974	2,032,008	5.135	
		18,828.02					#2	42,760	5.820	248,852	1,107,202	5.881	25.893
		20,739.98					GS	266,730	1.028	274,122	924,806	4.459	3.467
Rio Pinar Peaker	15	111.00	1			16,762				1,861	8,049	7.251	
		111.00					#2	320	5.814	1,861	8,049	7.251	25.153
Suwannee Peaker	166	3,958.00	2			13,927				55,121	247,288	6.248	
		3,678.94					#2	8,740	5.862	51,235	234,292	6.368	26.807
		279.06					GS	3,799	1.023	3,886	12,997	4.657	3.421
Tiger Bay Cogen	217	242,575.00	78			7,760				1,882,501	7,763,469	3.200	
		242,575.00					GS	1,832,130	1.027	1,882,501	7,763,469	3.200	4.237
Turner Peaker	162	1,464.00	1			15,249				22,324	98,989	6.762	
		1,464.00					#2	3,840	5.814	22,324	98,989	6.762	25.778
Univ of Florida Cogen	40	56,550.00	98			10,555				596,910	1,564,763	2.767	
		56,550.00					GS	576,396	1.036	596,910	1,564,763	2.767	2.715
<b>TOTAL</b>	<b>3,076</b>	<b>876,341.00</b>				<b>8,281</b>				<b>7,257,003</b>	<b>24,954,344</b>	<b>2.848</b>	
<b>SYSTEM TOTAL</b>	<b>7,740</b>	<b>5,027,332.00</b>				<b>9,477</b>				<b>47,646,150</b>	<b>90,225,814</b>	<b>1.795</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	0	-3,947.13	0.00

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	238,711	594,232	-355,521	-59.8%
	3	Unit Cost (\$/BBL)	21.79	17.29	4.50	26.0%
	4	Amount (\$)	5,201,020	10,275,002	-5,073,982	-49.4%
	5	<b>BURNED</b>				
	6	Units (BBL)	519,518	594,232	-74,714	-12.6%
	7	Unit Cost (\$/BBL)	19.64	17.44	2.20	12.6%
	8	Amount (\$)	10,204,668	10,361,987	-157,319	-1.5%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-8,738			
	11	Amount (\$)	-366,483			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	763,718	800,000	-36,282	-4.5%
	14	Unit Cost (\$/BBL)	20.47	17.46	3.01	17.2%
	15	Amount (\$)	15,632,623	13,967,493	1,665,130	11.9%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	28,412	190,335	-161,923	-85.1%
	20	Unit Cost (\$/BBL)	34.92	26.86	8.07	30.0%
	21	Amount (\$)	992,244	5,111,724	-4,119,480	-80.6%
	22	<b>BURNED</b>				
	23	Units (BBL)	125,449	190,335	-64,886	-34.1%
	24	Unit Cost (\$/BBL)	26.69	26.76	-0.07	-0.3%
	25	Amount (\$)	3,347,930	5,093,425	-1,745,495	-34.3%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-7			
	28	Amount (\$)	-544			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	587,768	550,000	37,768	6.9%
	31	Unit Cost (\$/BBL)	25.67	26.63	-0.96	-3.6%
	32	Amount (\$)	15,087,076	14,644,068	443,008	3.0%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER AND LIGHTS CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	8,126,665	6,073,323	2,053,342	33.8%
	68	Unit Cost (\$/MCF)	3.43	3.52	-0.10	-2.7%
	69	Amount (\$)	27,840,281	21,394,089	6,446,192	30.1%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	11,421,181	10,761,923	659,258	6.1%
	72	Unit Cost (\$/MM BTU)	0.44	0.33	0.11	34.0%
	73	Amount (\$)	5,051,592	3,551,435	1,500,157	42.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
FEB 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		167,845	0	167,845	1.682	1.682	2,823,616.00	2,823,616.00	\$ -	\$ 939,934.00
<b>ACTUAL:</b>										
Florida Power & Light Company	Schedule C	48,217		48,217	1.679	2.296	809,328.17	1,107,184.50	238,285.06	Not Applicable
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>48,217</b>		<b>48,217</b>			<b>809,328.17</b>	<b>1,107,184.50</b>	<b>238,285.06</b>	
SEMINOLE	Load Following	4,597		4,597	2.862	2.862	131,566.37	131,566.37	Not Applicable	-
Aquila Energy Marketing Corp.	Schedule OS	511		511	1.330	1.382	6,795.57	7,062.02	"	266.45
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,528.48	6,528.48	"	-
City of Tallahassee, FL	Schedule OS	9,467		9,467	1.749	2.468	165,591.24	233,685.25	"	68,094.01
Coral Power, L. L. C.	Schedule OS	1,315		1,315	1.483	2.442	19,501.67	32,112.36	"	12,610.69
Dynegy Power Marketing, Inc.	Market Rates	3,735		3,735	1.657	2.526	61,893.15	94,356.10	"	32,462.95
El Paso Power Services Co.	Schedule OS	800		800	2.628	3.300	21,024.00	26,400.00	"	5,376.00
Enron Power Marketing, Inc.	Schedule OS	3,217		3,217	1.423	1.720	45,790.77	55,336.07	"	9,545.30
Entergy Power Marketing Corp.	Market Rates	1,574		1,574	2.345	2.609	36,906.90	41,068.73	"	4,161.83
Gainesville Regional Utilities	Schedule OS	50		50	1.642	3.216	821.00	1,608.00	"	787.00
LG & E Energy Marketing, Inc.	Schedule OS	8,572		8,572	2.077	2.914	177,999.17	249,758.47	"	71,759.30
Louisville Gas and Electric Co.	Schedule T1	106		106	2.665	2.500	2,824.90	2,650.00	"	(174.90)
Oglethorpe Power Corporation	Market Rates	18,256		18,256	2.448	3.154	446,994.13	575,815.68	"	128,821.55
Orlando Utilities Commission	Schedule OS	10,621		10,621	1.668	2.020	177,109.01	214,588.00	"	37,478.99
Reedy Creek Improvement Dist.	Schedule OS	3,775		3,775	1.420	1.720	53,592.75	64,927.23	"	11,334.48
Southeastern Power Admin.	Pump	5,476		5,476	1.478	1.874	80,913.08	102,608.40	"	21,695.32
Southern Co. Energy Mktg., L. P.	Market Rates	4,000		4,000	1.906	2.205	76,240.00	88,211.73	"	11,971.73
Southern Co. Services, Inc.	Market Rates	26,990		26,990	1.825	2.672	492,571.88	721,302.35	"	228,730.47
Tampa Electric Company	Schedule J	10,741		10,741	2.238	3.039	240,347.32	326,464.00	"	86,116.68
The Energy Authority	Market Rates	3,296		3,296	2.313	3.325	76,252.18	109,602.10	"	33,349.92
The Energy Authority	Schedule OS	4,796		4,796	1.848	2.361	88,625.20	113,219.28	"	24,594.08
Williams Energy Service Co.	Market Rates	3,200		3,200	2.001	1.865	64,040.00	59,689.39	"	(4,350.61)
<b>ADJUSTMENTS</b>										
<b>SubTotal - Gain on Other Power Sales</b>		<b>125,095</b>		<b>125,095</b>	1.978	2.605	<b>2,473,928.77</b>	<b>3,258,560.01</b>		<b>784,631.24</b>
<b>CURRENT MONTH TOTAL</b>		173,312		173,312	1.894	2.519	3,283,256.94	4,365,744.51	238,285.06	784,631.24
<b>DIFFERENCE</b>		5,467		5,467	0.556	1.357	459,640.94	1,542,128.51	238,285.06	(155,302.76)
<b>DIFFERENCE %</b>		3.30%		3.30%	33.10%	80.70%	16.30%	54.60%	0.00%	-16.50%
<b>CUMULATIVE ACTUAL</b>		396,269		396,269	1.861	2.400	7,372,602.88	9,512,327.88	415,155.38	1,620,780.77
<b>CUMULATIVE ESTIMATED</b>		260,381		260,381	1.712	1.712	4,457,437.00	4,457,437.00	-	1,162,021.00
<b>CUMULATIVE DIFFERENCE</b>		135,888		135,888	0.149	0.688	2,915,165.88	5,054,890.88	415,155.38	458,759.77
<b>CUMULATIVE DIFFERENCE %</b>		52.20%		52.20%	8.70%	40.20%	65.40%	113.40%	0.00%	

D:\caldazab\closeout\feb00\sch6.xls\MONTH2

**FLORIDA POWER CORPORATION  
SCHEDULE A7**

**PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
FEB 2000**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		193,751			193,751	1.428	1.428	2,766,481
<b>ACTUAL</b>								
Glades	Firm	15			15	10.827	10.827	1,624.00
Southern Company Services, Inc.	Southern UPS	147,757			147,757	1.449	1.449	2,140,312.95
Tampa Electric Company	TECO AR1	13,450			13,450	3.081	3.081	414,429.30
Southern Company Services, Inc.	Schedule R	4,826			4,826	2.695	2.695	130,054.38
<b>Adjustments</b>								
Southern Company Services, Inc.	Southern UPS	-			0	0.000	0.000	70,081.62
<b>CURRENT MONTH TOTAL</b>		166,048			166,048	1.660	1.660	2,756,502.25
<b>DIFFERENCE</b>		(27,703)			(27,703)	0.232	0.232	(9,979)
<b>DIFFERENCE %</b>		(14.3)			(14.3)	16.2	16.2	(0.4)
<b>CUMULATIVE ACTUAL</b>		375,882			375,882	1.571	1.571	5,903,824
<b>CUMULATIVE ESTIMATED</b>		400,287			400,287	1.426	1.426	5,708,296
<b>CUMULATIVE DIFFERENCE</b>		(24,405)			(24,405)	0.145	0.145	195,528
<b>CUMULATIVE DIFFERENCE %</b>		(6.1)			(6.1)	10.2	10.2	3.4

D:\caldezab\closeout\feb00\sch7.xls\MONTH2

04-Apr-00

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
FEB 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>520,597</b>			<b>520,597</b>	<b>1.878</b>	<b>1.878</b>	<b>9,774,500</b>
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO) ADJ	CO-GEN	79,669 0			79,669 0	2.537	2.537	2,021,210.95 48,167.10
AUBURNDALE LFC POWER SYSTEMS ADJ	CO-GEN	7,882 0			7,882 0	1.572	1.572	123,900.64 85.70
BAY COUNTY ADJ	CO-GEN	5,939 0			5,939 0	1.571	1.571	93,301.69 1,662.15
CARGILL FERTILIZER ADJ	CO-GEN	12,763 0			12,763 0	1.429	1.429	182,383.27 (8,130.60)
LAKE COUNTY ADJ	CO-GEN	7,574 0			7,574 0	1.604	1.604	121,486.96 1,955.74
LAKE ORDER COGEN LIMITED ADJ	CO-GEN	59,124 1			59,124 1	2.084	2.084	1,232,144.16 4,813.14
METRO-DADE COUNTY ADJ	CO-GEN	18,295 (3,119)			18,295 (3,119)	2.039	2.039	373,035.05 47,005.32
METRO-DADE COUNTY ADJ	CO-GEN	239 3,119			239 3,119	2.040	2.040	4,875.60 57,089.10
ORANGE COGEN ADJ	CO-GEN	36,851 2			36,851 2	1.716	1.716	632,331.18 25,802.83
ORLANDO COGEN ADJ	CO-GEN	55,523 0			55,523 0	2.384	2.384	1,323,473.58 22,126.79
PASCO COGEN LIMITED ADJ	CO-GEN	64,681 0			64,681 0	2.327	2.327	1,504,855.94 (614,588.24)
PASCO COUNTY RESOURCE RECOVERY ADJ	CO-GEN	13,817 1			13,817 1	1.639	1.639	226,460.63 16,778.56
PCS PHOSPHATE ADJ	CO-GEN	22 27			22 27	5.840	5.840	1,312.92 1,382.85
PERPETUAL ENERGY ADJ	CO-GEN	383 88			383 88	1.440	1.440	5,515.20 1,267.15
PINELLAS COUNTY ADJ	CO-GEN	29,902 2			29,902 2	1.574	1.574	470,657.48 7,938.80
POLK POWER - MULBERRY ENERGY ADJ	CO-GEN	23,014 (1)			23,014 (1)	1.482	1.482	341,068.52 6,976.28
POLK POWER- ROYSTER ENERGY ADJ	CO-GEN	8,950 (0)			8,950 (0)	1.497	1.497	133,980.30 2,120.99
TIMBER ENERGY RESOURCES ADJ	CO-GEN	7,511 0			7,511 0	1.619	1.619	121,603.09 5,026.40
U.S. AGRI-CHEMICALS ADJ	CO-GEN	2,610 0			2,610 0	1.764	1.764	46,040.40 465.67
WHEELABRATOR RIDGE ENERGY ADJ	CO-GEN	14,924 (1)			14,924 (1)	2.871	2.871	428,468.04 7,331.76
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		449,793			449,793	2.006	2.006	9,023,382.89
DIFFERENCE		(70,804)			(70,804)	0.128	0.128	(751,117.11)
DIFFERENCE %		(13.6)			(13.6)	6.8	6.8	(7.7)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	19,280			19,280	1.777	1.777	342,550.24
TIGER BAY - GENERAL PEAT	CO-GEN	82,428			82,428	1.724	1.724	1,420,841.63
TIGER BAY - TIMBER 2	CO-GEN	2,914			2,914	1.713	1.713	49,931.53
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(66,139.80)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		554,415			554,415	1.943	1.943	10,770,566.49
DIFFERENCE		33,818			33,818	0.065	0.065	996,066
DIFFERENCE %		6.5			6.5	3.5	3.5	10.2
CUMULATIVE ACTUAL		1,149,447			1,149,447	2.147	2.147	24,678,203
CUMULATIVE ESTIMATED		1,062,888			1,062,888	1.878	1.878	19,962,002
CUMULATIVE DIFFERENCE		86,559			86,559	0.3	0.3	4,716,201
CUMULATIVE DIFFERENCE %		8.1			8.1	14.3	14.3	23.6

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
FEB 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>10,253</b>	<b>3.396</b>	<b>348,221.00</b>	<b>3.396</b>	<b>348,221.00</b>	<b>-</b>
<b>ACTUAL</b>							
Florida Power & Light Company	Schedule C	900	7.278	65,500.00	9.458	85,126.00	19,626.00
<b>Subtotal - Energy Purchases (Broker)</b>		<b>900</b>	<b>7.278</b>	<b>65,500.00</b>	<b>9.458</b>	<b>85,126.00</b>	<b>19,626.00</b>
Southeastern Power Admin. SEMINOLE	Hydro Load Following	- 5,822	- 2.021	- 117,687.62	- 2.021	- 117,687.62	- -
City of Tallahassee, FL	Transmission	-	0.000	7,541.52	0.000	-	(7,541.52)
Coral Power, L. L. C.	Schedule S	1,028	4.200	43,176.00	6.772	69,618.78	26,442.78
Jacksonville Electric Authority	Transmission	-	0.000	4,293.82	0.000	-	(4,293.82)
LG & E Energy Marketing, Inc.	Schedule S	49	3.600	1,764.00	4.488	2,199.12	435.12
Oglethorpe Power Corporation	Schedule R	198	2.486	4,922.00	2.921	5,783.93	861.93
Orlando Utilities Commission	Schedule OS	50	7.400	3,700.00	8.920	4,460.00	760.00
Reedy Creek Improvem/ Dist.	Schedule OS	725	3.734	27,070.00	5.826	42,237.15	15,167.15
Seminole Electric Coop., Inc.	Transmission	-	0.000	952.60	0.000	-	(952.60)
Southern Company Svcs., Inc.	Transmission	-	0.000	14,400.00	0.000	-	(14,400.00)
Tampa Electric Company	Schedule J	510	2.476	12,627.50	2.776	14,158.10	1,530.60
The Energy Authority	Schedule OS	200		4,912.50	3.128	6,255.25	1,342.75
<b>ADJUSTMENTS</b>							
Southern Company Svcs., Inc.	Market Rates	-	0.000	(1.24)	0.000	-	1.24
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>8,582</b>	<b>2.832</b>	<b>243,046.32</b>	<b>3.058</b>	<b>262,399.95</b>	<b>19,353.63</b>
<b>CURRENT MONTH TOTAL</b>		<b>9,482</b>	<b>3.254</b>	<b>308,546.32</b>	<b>3.665</b>	<b>347,525.95</b>	<b>38,979.63</b>
<b>DIFFERENCE</b>		<b>(771)</b>	<b>-0.142</b>	<b>(39,674.68)</b>	<b>0.269</b>	<b>(695.05)</b>	<b>38,979.63</b>
<b>DIFFERENCE %</b>		<b>(7.5)</b>	<b>(4.2)</b>	<b>(11.4)</b>	<b>7.9</b>	<b>(0.2)</b>	<b>-</b>
<b>CUMULATIVE ACTUAL</b>		<b>18,366</b>	<b>4.456</b>	<b>818,488.45</b>	<b>5.165</b>	<b>948,619.09</b>	<b>130,130.64</b>
<b>CUMULATIVE ESTIMATED</b>		<b>21,244</b>	<b>3.308</b>	<b>702,735.00</b>	<b>3.308</b>	<b>702,735.00</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(2,877.79)</b>	<b>1.148</b>	<b>115,753.45</b>	<b>1.857</b>	<b>245,884.09</b>	<b>130,130.64</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(13.5)</b>	<b>34.7</b>	<b>16.5</b>	<b>56.1</b>	<b>35.0</b>	

D:\caldazab\closeout\feb00[sch9.xls]MONTH2