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CONFIDENTIAL

April 17, 2000

HAND DELIVERED

030001-EI

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

12.28.02
DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

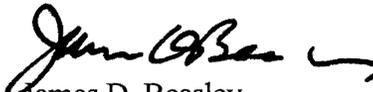
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

04661 APR 17 8

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	02/02/00	F02	*	*	358.52	\$34.4960
2.	Gannon	Central	Tampa	MTC	Gannon	02/03/00	F02	*	*	178.79	\$34.4947
3.	Gannon	Central	Tampa	MTC	Gannon	02/04/00	F02	*	*	274.95	\$34.4959
4.	Gannon	Central	Tampa	MTC	Gannon	02/08/00	F02	*	*	179.07	\$35.5562
5.	Gannon	Central	Tampa	MTC	Gannon	02/15/00	F02	*	*	178.29	\$33.1850
6.	Gannon	Central	Tampa	MTC	Gannon	02/19/00	F02	*	*	107.14	\$33.1868
7.	Gannon	Central	Tampa	MTC	Gannon	02/21/00	F02	*	*	358.76	\$33.6434
8.	Gannon	Central	Tampa	MTC	Gannon	02/23/00	F02	*	*	357.26	\$33.6433
9.	Big Bend	Central	Tampa	MTC	Big Bend	02/02/00	F02	*	*	10,795.21	\$34.4956
10.	Polk	BP	Tampa	MTC	Polk	02/05/00	F02	*	*	356.57	\$37.7208
11.	Polk	BP	Tampa	MTC	Polk	02/07/00	F02	*	*	2,317.97	\$35.1220
12.	Polk	BP	Tampa	MTC	Polk	02/08/00	F02	*	*	1,604.96	\$33.5625
13.	Polk	BP	Tampa	MTC	Polk	02/09/00	F02	*	*	2,319.40	\$34.7058
14.	Polk	BP	Tampa	MTC	Polk	02/10/00	F02	*	*	2,319.28	\$34.7061
15.	Polk	BP	Tampa	MTC	Polk	02/11/00	F02	*	*	178.33	\$34.2909
16.	Polk	BP	Tampa	MTC	Polk	02/13/00	F02	*	*	178.14	\$34.2908
17.	Polk	BP	Tampa	MTC	Polk	02/14/00	F02	*	*	711.73	\$35.4343
18.	Polk	BP	Tampa	MTC	Polk	02/15/00	F02	*	*	533.83	\$35.4340
19.	Polk	BP	Tampa	MTC	Polk	02/17/00	F02	*	*	177.93	\$34.9137
20.	Polk	BP	Tampa	MTC	Polk	02/18/00	F02	*	*	1,067.18	\$34.9143
21.	Polk	BP	Tampa	MTC	Polk	02/19/00	F02	*	*	1,069.30	\$34.9143
22.	Polk	BP	Tampa	MTC	Polk	02/20/00	F02	*	*	1,611.73	\$34.9136
23.	Polk	BP	Tampa	MTC	Polk	02/21/00	F02	*	*	554.32	\$34.9133
24.	Polk	BP	Tampa	MTC	Polk	02/24/00	F02	*	*	177.74	\$36.3008
25.	Polk	BP	Tampa	MTC	Polk	02/25/00	F02	*	*	533.74	\$37.3510

12.28.02
MTH
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* No analysis Taken

DOCUMENT NUMBER-DATE

04661 APR 17 8

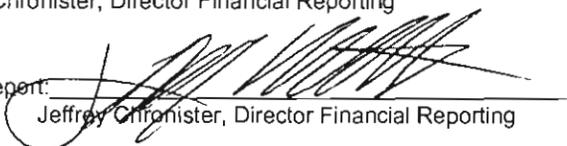
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	02/26/00	F02	*	*	547.50	\$37.3512
27.	Polk	BP	Tampa	MTC	Polk	02/29/00	F02	*	*	1,783.31	\$37.3512

* No analysis taken.
FPSC FORM 423-1 (2/87)

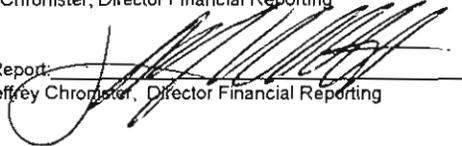
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

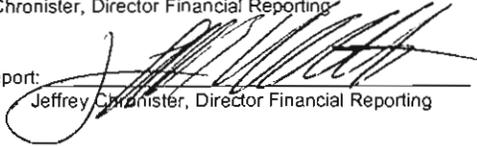
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	02/02/00	F02	358.52	\$34.4960	\$12,367.49	\$0.0000	\$12,367.49	\$34.4960	\$0.0000	\$34.4960	\$0.0000	\$0.0000	\$0.0000	\$34.4960
2.	Gannon	Central	Gannon	02/03/00	F02	178.79	\$34.4947	\$6,167.31	\$0.0000	\$6,167.31	\$34.4947	\$0.0000	\$34.4947	\$0.0000	\$0.0000	\$0.0000	\$34.4947
3.	Gannon	Central	Gannon	02/04/00	F02	274.95	\$34.4959	\$9,484.64	\$0.0000	\$9,484.64	\$34.4959	\$0.0000	\$34.4959	\$0.0000	\$0.0000	\$0.0000	\$34.4959
4.	Gannon	Central	Gannon	02/08/00	F02	179.07	\$35.5562	\$6,367.04	\$0.0000	\$6,367.04	\$35.5562	\$0.0000	\$35.5562	\$0.0000	\$0.0000	\$0.0000	\$35.5562
5.	Gannon	Central	Gannon	02/15/00	F02	178.29	\$33.1850	\$5,916.56	\$0.0000	\$5,916.56	\$33.1850	\$0.0000	\$33.1850	\$0.0000	\$0.0000	\$0.0000	\$33.1850
6.	Gannon	Central	Gannon	02/19/00	F02	107.14	\$33.1868	\$3,555.63	\$0.0000	\$3,555.63	\$33.1868	\$0.0000	\$33.1868	\$0.0000	\$0.0000	\$0.0000	\$33.1868
7.	Gannon	Central	Gannon	02/21/00	F02	358.76	\$33.6434	\$12,069.90	\$0.0000	\$12,069.90	\$33.6434	\$0.0000	\$33.6434	\$0.0000	\$0.0000	\$0.0000	\$33.6434
8.	Gannon	Central	Gannon	02/23/00	F02	357.26	\$33.6433	\$12,019.42	\$0.0000	\$12,019.42	\$33.6433	\$0.0000	\$33.6433	\$0.0000	\$0.0000	\$0.0000	\$33.6433
9.	Big Bend	Central	Big Bend	02/02/00	F02	10,795.21	\$34.4956	\$372,386.88	\$0.0000	\$372,386.88	\$34.4956	\$0.0000	\$34.4956	\$0.0000	\$0.0000	\$0.0000	\$34.4956
10.	Polk	BP	Polk	02/05/00	F02	356.57	\$37.7208	\$13,450.10	\$0.0000	\$13,450.10	\$37.7208	\$0.0000	\$37.7208	\$0.0000	\$0.0000	\$0.0000	\$37.7208
11.	Polk	BP	Polk	02/07/00	F02	2,317.97	\$35.1220	\$81,411.66	\$0.0000	\$81,411.66	\$35.1220	\$0.0000	\$35.1220	\$0.0000	\$0.0000	\$0.0000	\$35.1220
12.	Polk	BP	Polk	02/08/00	F02	1,604.96	\$33.5625	\$53,866.44	\$0.0000	\$53,866.44	\$33.5625	\$0.0000	\$33.5625	\$0.0000	\$0.0000	\$0.0000	\$33.5625
13.	Polk	BP	Polk	02/09/00	F02	2,319.40	\$34.7058	\$80,496.63	\$0.0000	\$80,496.63	\$34.7058	\$0.0000	\$34.7058	\$0.0000	\$0.0000	\$0.0000	\$34.7058
14.	Polk	BP	Polk	02/10/00	F02	2,319.28	\$34.7061	\$80,493.26	\$0.0000	\$80,493.26	\$34.7061	\$0.0000	\$34.7061	\$0.0000	\$0.0000	\$0.0000	\$34.7061
15.	Polk	BP	Polk	02/11/00	F02	178.33	\$34.2909	\$6,115.10	\$0.0000	\$6,115.10	\$34.2909	\$0.0000	\$34.2909	\$0.0000	\$0.0000	\$0.0000	\$34.2909
16.	Polk	BP	Polk	02/13/00	F02	178.14	\$34.2908	\$6,108.57	\$0.0000	\$6,108.57	\$34.2908	\$0.0000	\$34.2908	\$0.0000	\$0.0000	\$0.0000	\$34.2908
17.	Polk	BP	Polk	02/14/00	F02	711.73	\$35.4343	\$25,219.64	\$0.0000	\$25,219.64	\$35.4343	\$0.0000	\$35.4343	\$0.0000	\$0.0000	\$0.0000	\$35.4343
18.	Polk	BP	Polk	02/15/00	F02	533.83	\$35.4340	\$18,915.74	\$0.0000	\$18,915.74	\$35.4340	\$0.0000	\$35.4340	\$0.0000	\$0.0000	\$0.0000	\$35.4340
19.	Polk	BP	Polk	02/17/00	F02	177.93	\$34.9137	\$6,212.19	\$0.0000	\$6,212.19	\$34.9137	\$0.0000	\$34.9137	\$0.0000	\$0.0000	\$0.0000	\$34.9137
20.	Polk	BP	Polk	02/18/00	F02	1,067.18	\$34.9143	\$37,259.87	\$0.0000	\$37,259.87	\$34.9143	\$0.0000	\$34.9143	\$0.0000	\$0.0000	\$0.0000	\$34.9143
21.	Polk	BP	Polk	02/19/00	F02	1,069.30	\$34.9143	\$37,333.83	\$0.0000	\$37,333.83	\$34.9143	\$0.0000	\$34.9143	\$0.0000	\$0.0000	\$0.0000	\$34.9143
22.	Polk	BP	Polk	02/20/00	F02	1,611.73	\$34.9136	\$56,271.30	\$0.0000	\$56,271.30	\$34.9136	\$0.0000	\$34.9136	\$0.0000	\$0.0000	\$0.0000	\$34.9136
23.	Polk	BP	Polk	02/21/00	F02	554.32	\$34.9133	\$19,353.13	\$0.0000	\$19,353.13	\$34.9133	\$0.0000	\$34.9133	\$0.0000	\$0.0000	\$0.0000	\$34.9133
24.	Polk	BP	Polk	02/24/00	F02	177.74	\$36.3008	\$6,452.10	\$0.0000	\$6,452.10	\$36.3008	\$0.0000	\$36.3008	\$0.0000	\$0.0000	\$0.0000	\$36.3008
25.	Polk	BP	Polk	02/25/00	F02	533.74	\$37.3510	\$19,935.74	\$0.0000	\$19,935.74	\$37.3510	\$0.0000	\$37.3510	\$0.0000	\$0.0000	\$0.0000	\$37.3510

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

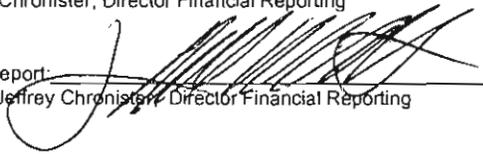
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	02/26/00	F02	547.50	\$37.3512	\$20,449.77	\$0.0000	\$20,449.77	\$37.3512	\$0.0000	\$37.3512	\$0.0000	\$0.0000	\$0.0000	\$37.3512
27.	Polk	BP	Polk	02/29/00	F02	1,783.31	\$37.3512	\$66,608.72	\$0.0000	\$66,608.72	\$37.3512	\$0.0000	\$37.3512	\$0.0000	\$0.0000	\$0.0000	\$37.3512

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

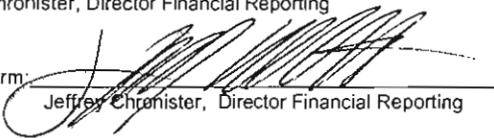
1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coat	10,IL,145,157	LTC	RB	48,433.00	\$45.290	\$0.000	\$45.290	3.00	10,982	9.09	13.36
2.	Peabody Development	10,IL,165	LTC	RB	12,918.00	\$30.100	\$7.210	\$37.310	1.79	12,347	6.85	9.49
3.	Peabody Development	10,IL,165	LTC	RB	37,623.70	\$25.090	\$7.210	\$32.300	2.98	12,527	10.05	6.49
4.	Oxbow Carbon and Minerals	N/A	S	RB	15,130.09	\$8.350	\$0.000	\$8.350	4.19	13,777	0.45	10.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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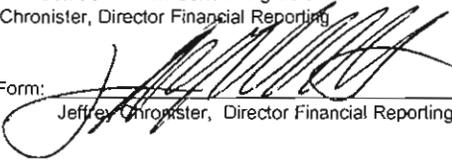
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	48,433.00	N/A	\$0.000	\$45.290	\$0.000	\$45.290	\$0.000	\$45.290
2.	Peabody Development	10,IL,165	LTC	12,918.00	N/A	\$0.000	\$30.100	\$0.000	\$30.100	\$0.000	\$30.100
3.	Peabody Development	10,IL,165	LTC	37,623.70	N/A	\$0.000	\$25.090	\$0.000	\$25.090	\$0.000	\$25.090
4.	Oxbow Carbon and Minerals	N/A	S	15,130.09	N/A	\$0.000	\$8.350	\$0.000	\$8.350	\$0.000	\$8.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	48,433.00	\$45.290	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$45.290
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	12,918.00	\$30.100	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$37.310
3.	Peabody Development	10,IL,165	Union Cnty, Ky	RB	37,623.70	\$25.090	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$32.300
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,130.09	\$8.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

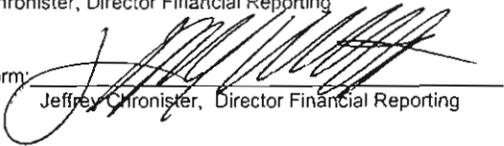
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	61,786.90	\$25.705	\$6.910	\$32.615	2.56	12,643	8.76	7.33
2.	Peabody Development	19,WY,05	S	RB	45,005.90	\$4.550	\$18.430	\$22.980	0.19	8,813	4.59	27.17
3.	Jader Fuel Co	10,IL,165	LTC	RB	72,422.10	\$25.300	\$6.910	\$32.210	2.90	12,654	10.32	5.69
4.	American Coal	10,IL,165	LTC	RB	108,092.00	\$27.728	\$5.270	\$32.998	1.12	12,201	5.83	11.83
5.	Sugar Camp	10,IL,059	S	RB	64,897.40	\$23.488	\$6.910	\$30.398	2.88	12,472	10.15	6.83
6.	Jader Fuel Co	10,IL,165	LTC	RB	8,253.60	\$24.200	\$6.910	\$31.110	3.18	12,606	11.32	5.15

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

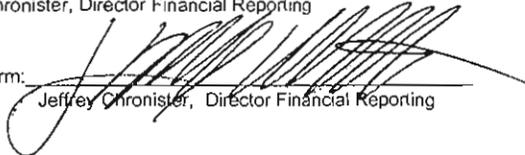
1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	61,786.90	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$0.000	\$25.705
2.	Peabody Development	19,WY,05	S	45,005.90	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
3.	Jader Fuel Co	10,IL,165	LTC	72,422.10	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
4.	American Coal	10,IL,165	LTC	108,092.00	N/A	\$0.000	\$27.728	\$0.000	\$27.728	\$0.000	\$27.728
5.	Sugar Camp	10,IL,059	S	64,897.40	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.000	\$23.488
6.	Jader Fuel Co	10,IL,165	LTC	8,253.60	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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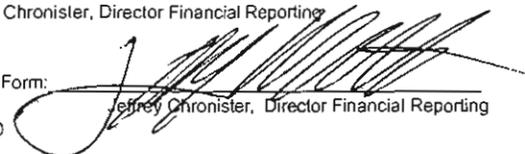
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year. 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	61,786.90	\$25.705	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$32.615
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	45,005.90	\$4.550	\$0.000	\$13.160	\$0.000	\$5.270	\$0.000	\$0.000	\$0.000	\$0.000	\$18.430	\$22.980
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	72,422.10	\$25.300	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$32.210
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	108,092.00	\$27.728	\$0.000	\$0.000	\$0.000	\$5.270	\$0.000	\$0.000	\$0.000	\$0.000	\$5.270	\$32.998
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	64,897.40	\$23.488	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$30.398
6.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	6,253.60	\$24.200	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$31.110

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

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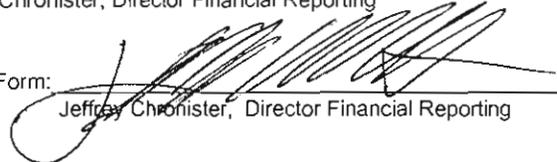
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Centennial Resources	9,KY,225	S	RB	48,712.00	\$21.250	\$7.210	\$28.460	2.89	11,578	9.13	11.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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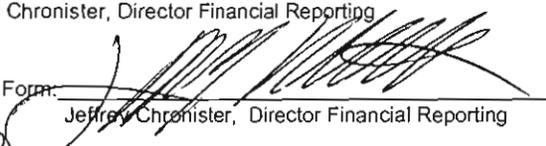
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) : Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Centennial Resources	9,KY,225	S	48,712.00	N/A	\$0.000	\$21.250	\$0.000	\$21.250	\$0.000	\$21.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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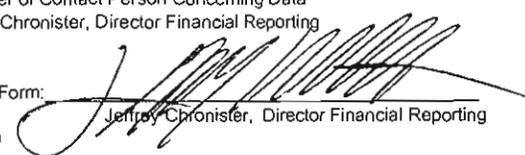
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Centennial Resources	9,KY,225	Union County, KY	RB	48,712.00	\$21,250	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$28.460

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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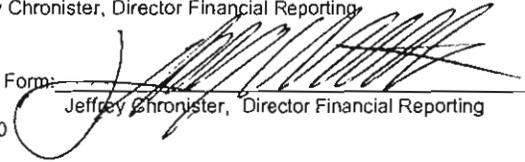
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	523,767.00	\$34.686	\$10.548	\$45.234	2.64	11,961	8.47	9.71
2.	Aimor	N/A	S	OB	16,323.36	\$8.250	\$9.600	\$17.850	5.66	14,390	0.27	5.70

FPSC FORM 423-2 (2/87)

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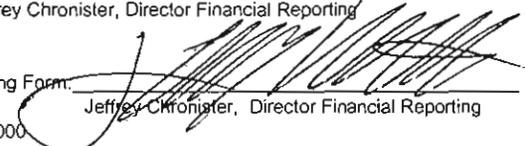
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	523,767.00	N/A	\$0.000	\$34.686	\$0.000	\$34.686	\$0.000	\$34.686
2.	Aimor	N/A	S	16,323.36	N/A	\$0.000	\$8.250	\$0.000	\$8.250	\$0.000	\$8.250

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

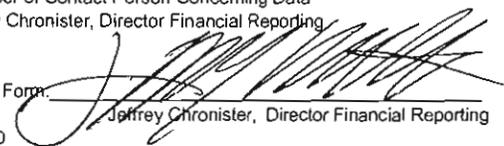
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	523,767.00	\$34.686	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.548	\$45.234
2.	Aimor	N/A	Port Arthur, Tx	OB	16,323.36	\$8.250	\$0.000	\$0.000	\$0.000	\$0.000	\$9.600	\$0.000	\$0.000	\$0.000	\$9.600	\$17.850

FPSC FORM 423-2(b) (2/87)

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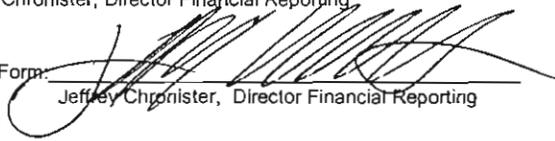
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	247,707.00	\$27.888	\$10.539	\$38.427	1.18	11,228	6.41	15.35

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** SPECIFIED CONFIDENTIAL **

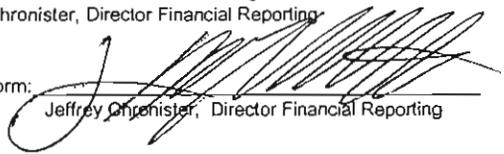
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	247,707.00	N/A	\$0.000	\$27.888	\$0.000	\$27.888	\$0.000	\$27.888

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

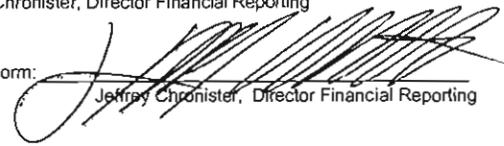
1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	247,707.00	\$27,888	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10,539	\$38.427

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

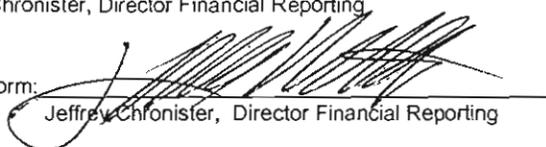
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	40,646.00	\$28.364	\$13.660	\$42.024	3.03	11,644	8.81	10.78

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	40,646.00	N/A	\$0.000	\$28,364	\$0.000	\$28,364	\$0.000	\$28,364

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

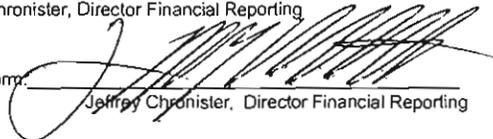
1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	40,646.00	\$28.364	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.680	\$42.024

FPSC FORM 423-2(b) (2/87)

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