

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

April 17, 2000

HAND DELIVERED

RECEIVED-FPSC  
00 APR 17 PM 4:05  
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

- ICA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CIR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1
- MAS 3
- OPC \_\_\_\_\_
- HRR \_\_\_\_\_
- SEC \_\_\_\_\_
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

*max*  
BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04662 APR 17 8

FPSC-RECORDS/REPORTING

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/02/00          | F02          | *                    | *                         | 358.52            | \$34.4960                    |
| 2.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/03/00          | F02          | *                    | *                         | 178.79            | \$34.4947                    |
| 3.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/04/00          | F02          | *                    | *                         | 274.95            | \$34.4959                    |
| 4.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/08/00          | F02          | *                    | *                         | 179.07            | \$35.5562                    |
| 5.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/15/00          | F02          | *                    | *                         | 178.29            | \$33.1850                    |
| 6.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/19/00          | F02          | *                    | *                         | 107.14            | \$33.1868                    |
| 7.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/21/00          | F02          | *                    | *                         | 358.76            | \$33.6434                    |
| 8.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 02/23/00          | F02          | *                    | *                         | 357.26            | \$33.6433                    |
| 9.           | Big Bend       | Central           | Tampa              | MTC               | Big Bend              | 02/02/00          | F02          | *                    | *                         | 10,795.21         | \$34.4956                    |
| 10.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/05/00          | F02          | *                    | *                         | 356.57            | \$37.7208                    |
| 11.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/07/00          | F02          | *                    | *                         | 2,317.97          | \$35.1220                    |
| 12.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/08/00          | F02          | *                    | *                         | 1,604.96          | \$33.5625                    |
| 13.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/09/00          | F02          | *                    | *                         | 2,319.40          | \$34.7058                    |
| 14.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/10/00          | F02          | *                    | *                         | 2,319.28          | \$34.7061                    |
| 15.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/11/00          | F02          | *                    | *                         | 178.33            | \$34.2909                    |
| 16.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/13/00          | F02          | *                    | *                         | 178.14            | \$34.2908                    |
| 17.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/14/00          | F02          | *                    | *                         | 711.73            | \$35.4343                    |
| 18.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/15/00          | F02          | *                    | *                         | 533.83            | \$35.4340                    |
| 19.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/17/00          | F02          | *                    | *                         | 177.93            | \$34.9137                    |
| 20.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/18/00          | F02          | *                    | *                         | 1,067.18          | \$34.9143                    |
| 21.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/19/00          | F02          | *                    | *                         | 1,069.30          | \$34.9143                    |
| 22.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/20/00          | F02          | *                    | *                         | 1,611.73          | \$34.9136                    |
| 23.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/21/00          | F02          | *                    | *                         | 554.32            | \$34.9133                    |
| 24.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/24/00          | F02          | *                    | *                         | 177.74            | \$36.3008                    |
| 25.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/25/00          | F02          | *                    | *                         | 533.74            | \$37.3510                    |

DOCUMENT NUMBER-DATE

04662 APR 17 8

FPSC-RECORDS/REPORTING


\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 26.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/26/00          | F02          | *                    | *                         | 547.50            | \$37.3512                    |
| 27.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 02/29/00          | F02          | *                    | *                         | 1,783.31          | \$37.3512                    |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.           | Gannon         | Central           | Gannon                | 02/02/00          | F02          | 358.52            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.4960                    |
| 2.           | Gannon         | Central           | Gannon                | 02/03/00          | F02          | 178.79            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.4947                    |
| 3.           | Gannon         | Central           | Gannon                | 02/04/00          | F02          | 274.95            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.4959                    |
| 4.           | Gannon         | Central           | Gannon                | 02/08/00          | F02          | 179.07            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.5562                    |
| 5.           | Gannon         | Central           | Gannon                | 02/15/00          | F02          | 178.29            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.1850                    |
| 6.           | Gannon         | Central           | Gannon                | 02/19/00          | F02          | 107.14            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.1868                    |
| 7.           | Gannon         | Central           | Gannon                | 02/21/00          | F02          | 358.76            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.6434                    |
| 8.           | Gannon         | Central           | Gannon                | 02/23/00          | F02          | 357.26            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.6433                    |
| 9.           | Big Bend       | Central           | Big Bend              | 02/02/00          | F02          | 10,795.21         |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.4956                    |
| 10.          | Polk           | BP                | Polk                  | 02/05/00          | F02          | 356.57            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$37.7208                    |
| 11.          | Polk           | BP                | Polk                  | 02/07/00          | F02          | 2,317.97          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.1220                    |
| 12.          | Polk           | BP                | Polk                  | 02/08/00          | F02          | 1,604.96          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.5625                    |
| 13.          | Polk           | BP                | Polk                  | 02/09/00          | F02          | 2,319.40          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.7058                    |
| 14.          | Polk           | BP                | Polk                  | 02/10/00          | F02          | 2,319.28          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.7061                    |
| 15.          | Polk           | BP                | Polk                  | 02/11/00          | F02          | 178.33            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.2909                    |
| 16.          | Polk           | BP                | Polk                  | 02/13/00          | F02          | 178.14            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.2908                    |
| 17.          | Polk           | BP                | Polk                  | 02/14/00          | F02          | 711.73            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.4343                    |
| 18.          | Polk           | BP                | Polk                  | 02/15/00          | F02          | 533.83            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.4340                    |
| 19.          | Polk           | BP                | Polk                  | 02/17/00          | F02          | 177.93            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.9137                    |
| 20.          | Polk           | BP                | Polk                  | 02/18/00          | F02          | 1,067.18          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.9143                    |
| 10.          | Polk           | BP                | Polk                  | 02/05/00          | F02          | 356.57            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$37.7208                    |
| 11.          | Polk           | BP                | Polk                  | 02/07/00          | F02          | 2,317.97          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.1220                    |
| 12.          | Polk           | BP                | Polk                  | 02/08/00          | F02          | 1,604.96          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.5625                    |
| 13.          | Polk           | BP                | Polk                  | 02/09/00          | F02          | 2,319.40          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.7058                    |
| 14.          | Polk           | BP                | Polk                  | 02/10/00          | F02          | 2,319.28          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.7061                    |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Delivery Location<br>(d) | Delivery Date<br>(e) | Type Oil<br>(f) | Volume (Bbbls)<br>(g) | Invoice Price (\$/Bbl)<br>(h) | Invoice Amount \$<br>(i) | Discount \$<br>(j) | Net Amount \$<br>(k) | Net Price (\$/Bbl)<br>(l) | Quality Adjust. (\$/Bbl)<br>(m) | Effective Purchase Price (\$/Bbl)<br>(n) | Transport to Terminal (\$/Bbl)<br>(o) | Add'l Transport Charges (\$/Bbl)<br>(p) | Other Charges (\$/Bbl)<br>(q) | Delivered Price (\$/Bbl)<br>(r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|-----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 26.             | Polk              | BP                   | Polk                     | 02/26/00             | F02             | 547.50                |                               |                          |                    |                      |                           |                                 |  |                                       | \$0.0000                                | \$0.0000                      | \$37.3512                       |
| 27.             | Polk              | BP                   | Polk                     | 02/29/00             | F02             | 1,783.31              |                               |                          |                    |                      |                           |                                 |  |                                       | \$0.0000                                | \$0.0000                      | \$37.3512                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b)      | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|---------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                           |                      |                      |                       |             |   |  |  | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Zeigler Coal              | 10,IL,145,157        | LTC                  | RB                    | 48,433.00   |   |  | \$45.290   | 3.00                       | 10,982                         | 9.09                    | 13.36                        |
| 2.              | Peabody Development       | 10,IL,165            | LTC                  | RB                    | 12,918.00   |   |  | \$37.310   | 1.79                       | 12,347                         | 6.85                    | 9.49                         |
| 3.              | Peabody Development       | 10,IL,165            | LTC                  | RB                    | 37,623.70   |   |  | \$32.300   | 2.98                       | 12,527                         | 10.05                   | 6.49                         |
| 4.              | Oxbow Carbon and Minerals | N/A                  | S                    | RB                    | 15,130.09   |   |  | \$8.350  | 4.19                       | 13,777                         | 0.45                    | 10.54                        |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

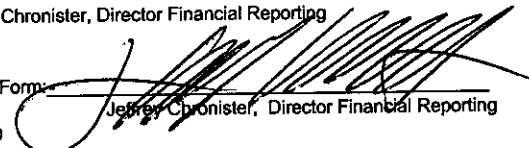
| Line No.<br>(a) | Supplier Name<br>(b)      | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. (2)<br>Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading<br>Charges<br>(\$/Ton)<br>(g) | Original Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|---------------------------|----------------------|----------------------|-------------|---|---|--|---|-------------------------------|--|---|
| 1.              | Zeigler Coal              | 10,IL,145,157        | LTC                  | 48,433.00   | N/A   | \$0.00  |  | \$0.000   |                               | \$0.000                                |   |
| 2.              | Peabody Development       | 10,IL,165            | LTC                  | 12,918.00   | N/A   | \$0.00  |  | \$0.000   |                               | \$0.000                                |   |
| 3.              | Peabody Development       | 10,IL,165            | LTC                  | 37,623.70   | N/A   | \$0.00  |  | \$0.000   |                               | \$0.000                                |   |
| 4.              | Oxbow Carbon and Minerals | N/A                  | S                    | 15,130.09   | N/A   | \$0.00  |  | \$0.000   |                               | \$0.000                                |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting
6. Date Completed: April 14, 2000

| Line No. (a) | Supplier Name (b)         | Mine Location (c) | Shipping Point (d)        | Transport Mode (e) | Tons (f)  | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges           |                                 | Waterborne Charges            |                                 |                               |                                  |                                    | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |          |
|--------------|---------------------------|-------------------|---------------------------|--------------------|-----------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|----------|
|              |                           |                   |                           |                    |           |   |  | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |   |  |          |
| 1.           | Zelgler Coal              | 10,IL,145,157     | Randolph & Perry Cnty, IL | RB                 | 48,433.00 |   | \$0.000  |                        | \$0.000                         |                               |                                 |                               |                                  |                                    |   |  | \$45.290 |
| 2.           | Peabody Development       | 10,IL,165         | Saline Cnty, IL           | RB                 | 12,918.00 |   | \$0.000  |                        | \$0.000                         |                               |                                 |                               |                                  |                                    |   |  | \$37.310 |
| 3.           | Peabody Development       | 10,IL,165         | Union Cnty, Ky            | RB                 | 37,623.70 |   | \$0.000  |                        | \$0.000                         |                               |                                 |                               |                                  |                                    |   |  | \$32.300 |
| 4.           | Oxbow Carbon and Minerals | N/A               | N/A                       | RB                 | 15,130.09 |   | \$0.000  |                        | \$0.000                         |                               |                                 |                               |                                  |                                    |   |  | \$8.350  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

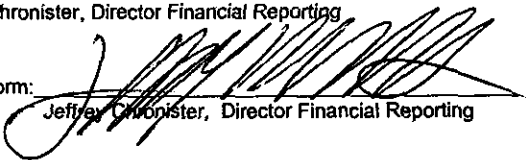
1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

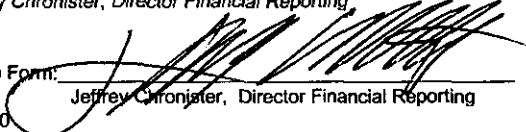
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Sugar Camp           | 10,IL,059            | LTC                  | RB                    | 61,786.90   |   |  | \$32.615   | 2.56                       | 12643                          | 8.76                    | 7.33                         |
| 2.              | Peabody Development  | 19,WY,05             | S                    | RB                    | 45,005.90   |   |  | \$22.980   | 0.19                       | 8813                           | 4.59                    | 27.17                        |
| 3.              | Jader Fuel Co        | 10,IL,165            | LTC                  | RB                    | 72,422.10   |   |  | \$32.210   | 2.90                       | 12654                          | 10.32                   | 5.69                         |
| 4.              | American Coal        | 10,IL,165            | LTC                  | RB                    | 108,092.00  |   |  | \$32.998   | 1.12                       | 12201                          | 5.83                    | 11.83                        |
| 5.              | Sugar Camp           | 10,IL,059            | S                    | RB                    | 64,897.40   |   |  | \$30.398   | 2.88                       | 12472                          | 10.15                   | 6.83                         |
| 6.              | Jader Fuel Co        | 10,IL,165            | LTC                  | RB                    | 8,253.60    |   |  | \$31.110   | 3.18                       | 12606                          | 11.32                   | 5.15                         |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

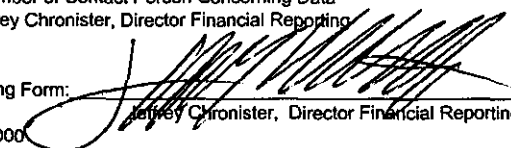
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1.              | Sugar Camp           | 10,IL,059            | LTC                  | 61,786.90   | N/A  | \$0.000  |   | (\$0.155)   |                               | \$0.000                                |   |
| 2.              | Peabody Development  | 19,WY,05             | S                    | 45,005.90   | N/A  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |
| 3.              | Jader Fuel Co        | 10,IL,165            | LTC                  | 72,422.10   | N/A  | \$0.000  |   | (\$0.150)   |                               | \$0.000                                |   |
| 4.              | American Coal        | 10,IL,165            | LTC                  | 108,092.00  | N/A  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |
| 5.              | Sugar Camp           | 10,IL,059            | S                    | 64,897.40   | N/A  | \$0.000  |   | (\$0.142)   |                               | \$0.000                                |   |
| 6.              | Jader Fuel Co        | 10,IL,165            | LTC                  | 8,253.60    | N/A  | \$0.000  |   | (\$0.150)   |                               | \$0.000                                |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Rail Charges                                    |  |                              |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(p) | Delivered Price Transfer Facility<br>(q) |  |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|-------------------------------------|--|--|
|                 |                      |                      |                       |                       |             | (2) Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |                                     |  | Other Related Charges<br>(\$/Ton)<br>(o) |
| 1.              | Sugar Camp           | 10,IL,059            | Gallatin Cnty, IL     | RB                    | 61,786.90   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     |  | \$32.615                                 |
| 2.              | Peabody Development  | 19,WY,05             | Campbell Cnty, Wy     | RB                    | 45,005.90   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     |  | \$22.980                                 |
| 3.              | Jader Fuel Co        | 10,IL,165            | Saline Cnty, IL       | RB                    | 72,422.10   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     |  | \$32.210                                 |
| 4.              | American Coal        | 10,IL,165            | Saline Cnty, IL       | RB                    | 108,092.00  |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     |  | \$32.998                                 |
| 5.              | Sugar Camp           | 10,IL,059            | Gallatin Cnty, IL     | RB                    | 64,897.40   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     |  | \$30.398                                 |
| 6.              | Jader Fuel Co        | 10,IL,165            | Saline Cnty, IL       | RB                    | 8,253.60    |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |                                     |  | \$31.110                                 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Centennial Resources | 9,KY,225             | S                    | RB                    | 48,712.00   |   |  | \$28.460   | 2.89                     | 11,578                      | 9.13                 | 11.46                     |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| No.<br>(a) | Line<br>Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.         | Centennial Resources         | 9,KY,225                | S                       | 48,712.00   | N/A   | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | (2)<br>Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|
|                 |                      |                      |                       |                       |             |  |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |  |
| 1.              | Centennial Resources | 9,KY,225             | Union County, KY      | RB                    | 48,712.00   |  | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |   | \$28.460   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

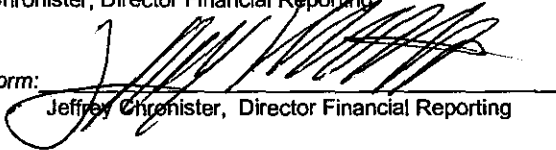
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | Sulfur Content %<br>(j) | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|-------------------------|-----------------------------|----------------------|---------------------------|
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 523,767.00  |   |  | \$45.234                           | 2.64                    | 11961                       | 8.47                 | 9.71                      |
| 2.              | Aimor                | N/A                  | S                    | OB                    | 16,323.36   |   |  | \$17.850                           | 5.66                    | 14390                       | 0.27                 | 5.70                      |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

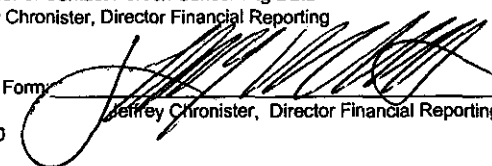
6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer Facility    | N/A                  | N/A                  | 523,767.00  | N/A                                  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |
| 2.              | Aimor                | N/A                  | S                    | 16,323.36   | N/A                                  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting  
 6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| 1.              | Transfer Facility    | N/A                  | Davant, La            | OB                    | 523,767.00  |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   | \$45.234                           |
| 2.              | Aimor                | N/A                  | Port Arthur, Tx       | OB                    | 16,323.36   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   | \$17.850                           |

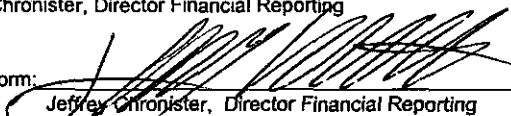
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

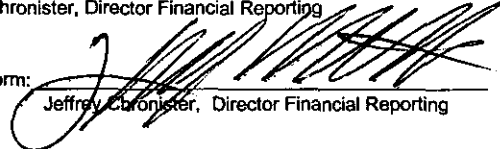
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 247,707.00  |   |  | \$38.427                           | 1.18                     | 11,228                      | 6.41                 | 15.35                     |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

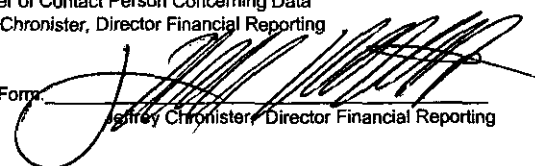
6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer Facility    | N/A                  | N/A                  | 247,707.00  | N/A                                  | \$0.000  |   | \$0.000   |                               | \$0.000                                |   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |          |
| 1.              | Transfer Facility    | N/A                  | Davant, La.           | OB                    | 247,707.00  |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   |                                    | \$38.427 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

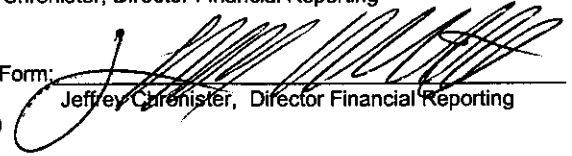
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer facility    | N/A                  | N/A                  | OB                    | 40,646.00   |   |  | 42.024                             | 3.03                     | 11,644                      | 8.81                 | 10.78                     |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

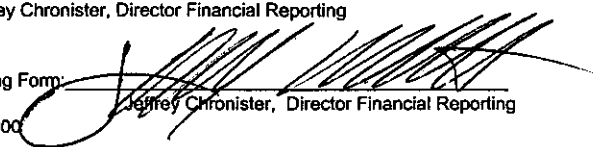
6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer facility    | N/A                  | N/A                  | 40,646.00   | N/A                                  | 0.000  |   | 0.000   |                               | 0.000                                  |   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |          |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |          |
| 1.              | Transfer facility    | N/A                  | Davant, La.           | OB                    | 40,646.00   |   | \$0.000  | \$0.000                      |                                       |                                     |                                       |                                     |  |  |   |                                    | \$42.024 |