

P O Box 3395 West Palm Beach, FL 33402-3395 CRIGINAL

April 17, 2000

Ms Blanca S Bayo, Director Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee FL 32399-0950

> RE: DOCKET NO. 000001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of March 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is higher than expected due to fuel costs being lower than projected. The over-recovery in our Fernandina Beach division is higher then expected due to fuel costs being lower than projected.

Sincerely, Cheryl Martin

Cheryl Martin

Manager of Corporate Accounting

APP	Y Land	Enclo	sure					
CAF		cc:	Welch, Kathy-I	FPSC				
CMU			Doc Horton-At	ty				
3777			FPU:	-				
CITI-			Bachman, GM	(no enc)				
EAG			Cutshaw, PM	` '				
LEG			English, JT					
MAS	3		Foster, PM					
OPC			Stein, CL			1.1 0.0		_
RRR	And the same of the same of the) }- <u>}</u>	HAM
SEC			SJ 80-441					
			Disk-Fuel 1/97	/ FPSC-fuel OV	ER-UNDER.cmin Z	:UL NA	61	VIIV 00
WAW	<i></i>					O1 114	ΟŢ	99A 00
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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING



LES VALLEN

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION
CVFUELVA1C
04/14/00
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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MARCH 2000

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13) Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
в	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

³¹ Revenue Tax Factor

	DOLLARS				MWH				CENTS/KW	4	
		DIFFEREN					ERENCE			DIFFERE	
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	<u>%</u>
				0	0	0	0.00%	0	0	0	0.00%
0	0	0	0.00%	0	0	0	0.00%	0	ū	0	0.00%
410,664	406,361	4,303	1,06%	20,533	20,318	215	1.06%	2.00002	2	2E-05	0.00%
263,620	333,831	(70,211)	-21.03%	20,533	20,318	215	1.06%	1.28388	1.64303	-0.35915	-21,86%
674,284	740,192	(65,908)	-8.90%	20,533	20,318	215	1.06%	3,2839	3.64304	-0.35914	-9.86%
				20,533	20,318	215	1.06%				
o	0	0	0.00%	0	0	0	0.00%		o	0	0.00%
674,284	740,192	(65,908)	-8.90%	20,533	20,318	215	1.06%	3.2839	3.64304	-0.35914	-9.86%
27,716 * 460 * 26,961 *	(7,323) * 692 * 29,618 *	35,039 (232) (2,657)	-478.48% -33.53% -8.97%	844 14 821	(201) 19 813	1,045 (5) B	-519.90% -26.32% 0.98%	0.147 0.00244 0.143	0.00352	0.1842 -0.00108 -0.00744	-495.16% -30.68% -4.95%
674,284	740,192	(65,908)	-8.90%	18,854	19,687	(833)	-4.23%	3.57634	3.7598	-0.18346	-4.88%
67 4, 284 1,000	740,192 1,000	(65,908) 0.000	-8.90% 0.00%	18,854 1.000	19,687 1.000	(833) 0.000	-4.23% 0.00%	3.57634 1,000		-0.1 834 6 0.000	-4.88% 0.00%
674,284	740,192	(65,908)	-8.90%	18,854	19,687	(833)	-4.23%	3.57634	3.7598	-0.18346	-4.88%
(16,076)	(16,076)	0	0.00%	18,854	19,687	(833)	-4.23%	-0.08527	-0.08166	-0.00361	4.42%
 658,208	724,116	(65,908)	-9.10%	18,854	19,687	(833)	-4.23%	3.49108	3,67814	-0.18706	-5.09%
								1,00072 3.49359		0 -0.1872	0.00% -5.09%
							1	3,494	3,681	-0.187	-5.08%

³² Fuel Factor Adjusted for Taxes

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MARCH 2000

PERIOD TO DATE

MWH

DOLLARS

SCHEDULE A1 PAGE 2 OF 2

DIFFERENCE

0

-0.01055

-0.01054

0

-0.01054

-0.06192

-0.00076

-0.02232

-0.02232

-0.02232

-0.00124

-0.02357

-0.02358

-0.024

0

0.000

0.0509

%

0.00%

0.00%

0.00%

-0.67%

-0.29%

0.00%

-0.29%

267,47%

-18.36%

34.25%

-0.60%

-0.60%

0.00%

-0.60%

1.72%

-0.65%

0.00%

-0.65%

-0.66%

CENTS/KWH

ACTUAL ESTIMATED AMOUNT

0

2.00001

1.58578

3.58579

3.58579

-0.02315

0.00414

0,1486

3.71538 3.71538

1.000

3.71538

-0.07223

3.64315

1.00072

3.64577

3.646

2.00001

1.57523

3.57525

3.57525

-0.08507

0.00338

0.1995

3.69306

3,69306 1,000

3.69306

-0,07347

3.61958

1.00072

3.62219

3.622

				DIFFER					RENCE
		ACTUAL.	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)						0	0	0.009
2	Nuclear Fuel Disposal Cost (A13)								
3	Coal Car Investment								
4	Adjustments to Fuel Cost (A2, Page 1)								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%
ò	Fuel Cost of Purchased Power (Exclusive								
	of Economy) (A8)	1,356,170	1,383,605	(27,435)	-1.98%	67,808	69,180	(1,372)	-1.989
•	Energy Cost of Sched C & X Econ Purch (Broker)(A9)								
3	Energy Cost of Other Econ Purch (Non-Broker)(A9)								
•	Energy Cost of Sched E Economy Purch (A9)				ŀ				
0	Demand and Non Fuel Cost of Purchased Power (A9)	1,068,134	1,097,043	(28,909)	-2.64%	67,808	69,180	(1,372)	-1.989
1	Energy Payments to Qualifying Facilities (A8a)								
2	TOTAL COST OF PURCHASED POWER	2,424,304	2,480,648	(56,344)	-2.27%	67,808	69,180	(1,372)	-1.98
3	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				1	67,808	69,180	(1,372)	-1.98
4	Fuel Cost of Economy Sales (A7)				1				
,	Gain on Economy Sales (A7a)								
3	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)								
7	Fuel Cost of Other Power Sales (A7)								
3	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00
9	NET INADVERTENT INTERCHANGE (A10)								
,	TOTAL FUEL AND NET POWER TRANSACTIONS	2,424,304	2,480,648	(56,344)	-2.27%	67,808	69,180	(1,372)	-1.98
	(LINES 5 + 12 + 18 + 19)				1				
1	Net Unbilled Sales (A4)	(55,845) *	(15,455) *	(40,390)	261.34%	(1,562	(431)	(1,131)	262.41
2	Company Use (A4)	2,217 *	2,761 *	(544)	-19.70%	62	77	(15)	-19,48
3	T & D Losses (A4)	130,961	99,219	31,742	31.99%	3,663	2,767	896	32.38
ı	SYSTEM KWH SALES	2,424,304	2,480,648	(56,344)	-2.27%	65,645	66,767	(1,122)	-1.68
5	Wholesale KWH Sales								
6	Jurisdictional KWH Sales	2,424,304	2,480,648	(56,344)	-2.27%	65,645	66,767	(1,122)	-1.68
à	Jurisdictional Loss Multiplier	1.000	1,000	0.000	0,00%	1.000	1.000	0.000	0.00
7	Jurisdictional KWH Sales Adjusted for								
	Line Losses	2,424,304	2,480,648	(56,344)	-2.27%	65,645	66,767	(1,122)	-1.68
8	GPIF**			•				•	
9	TRUE-UP**	(48,228)	(48,228)	0	0.00%	65,645	66,767	(1,122)	-1.68
0	TOTAL JURISDICTIONAL FUEL COST	2,376,076	2,432,420	(56,344)	-2.32%	65,645	66,767	(1,122)	-1.68

PERIOD TO DATE

³¹ Revenue Tax Factor

³² Fuel Factor Adjusted for Taxes

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

MARIANNA DIVISION

Month of: MARCH 2000

			CURRENT MOI	NTH				PERIOD TO DATE		
					DIFF	ERENCE		DIFFERE		
	ACTUA	L	ESTIMATED		AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions										
Fuel Cost of System Net Generation	\$	\$		\$		\$	\$	\$		
Fuel Related Transactions (Nuclear Fuel Disposal)										
Fuel Cost of Power Sold									(07 105)	4.000
Fuel Cost of Purchased Power	410,		406,361		4,303	1.06%	1,356,170	1,383,605	(27,435)	-1.989 -2.649
3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	263,	620	333,831		(70,211)	-21.03%	1,068,134	1,097,043	(28,909)	*2.047
5. Total Fuel & Net Power Transactions	674,	284	740,192		(65,908)	-8.90%	2,424,304	2,480,648	(56,344)	-2.279
6. Adjustments to Fuel Cost (Describe Items)	:				(,		, ,			
7. Adjusted Total Fuel & Net Power Transactions	\$ 674	284 \$	740,192	\$	(65,908)	-8.90% \$	2,424,304	2,480,648 \$	(56,344)	-2.2 7

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

MARIANNA DIVISION

Month of:

			CURRENT MONTE	1			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFEREN	CE %
B. Sales Revenues (Exclude Revenue Taxes & Franchise	Taxes)					· · · · · · · · · · · · · · · · · · ·		. <u> </u>	
Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	i	701,447	735,743	(34,296)	-4.66%	0	2,421,468	(2,421,468)	-100.00%
c. Jurisdictional Fuel Revenue		701,447	735,743	(34,296)	-4.66%	0	2,421,468	(2,421,468)	-100.00%
d. Non Fuel Revenue		439,837	461,427	(21,590)	-4.68%	3,900,553	1,597,662	2,302,891	144.14%
e. Total Jurisdictional Sales Revenue		1,141,284	1,197,170	(55,886)	-4.67%	3,900,553	4,019,130	(118,577)	-2.95%
2. Non Jurisdictional Sales Revenue		0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$	1,141,284 \$	1,197,170 \$	(55,886)	- 4.67% \$	3,900,553	4,019,130 \$	(118,577)	-2.95%
C. KWH Sales									
Jurisdictional Sales KWH		18,854,074	19,687,493	(833,419)	-4.23%	65,644,679	64,572,752	1,071,927	1.66%
Non Jurisdictional Sales	1	0	0	` ′ 0′	0.00%	. 0	0	0	0.00%
3. Total Sales		18,854,074	19,687,493	(833,419)	-4.23%	65,644,679	64,572,752	1,071,927	1.66%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%
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					ļ				

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2000

			CURRENT MONTH	I			PERIOD TO DATE		ļ
	ACTUA	 L	ESTIMATED	DIFFEREN	CE %	ACTUAL	ESTIMATED	DIFFEREN	CE %
D. True-up Calculation Jurisdictional Fuel Rev. (line B-1c) Fuel Adjustment Not Applicable	\$ 701,	447 \$	735,743 \$	(34,296)	-4.66%	0 \$	2,421,468 \$	(2,421,468)	-100.00%
a. True-up Provision b. Incentive Provision	(16,	076)	(16,076)	0	0.00%	(48,228)	(48,228)	0	0.00%
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period	717,	523	751,819	(34,296)	-4.56%	48,228	2,469,696	(2,421,468)	-98.05%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	674,	284	740,192	(65,908)	-8.90%	2,424,304	2,480,648	(56,344)	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.	00%	100.00%	0.00%	0.00%	N/A	N/A	,	
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	674,	284	740,192	(65,908)	-8.90%	2,424,304	2,480,648	(56,344)	-2.27%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	43,	239	11,627	31,612	271.88%	(2.376,076)	(10,952)	(2,365,124)	21595.36%
Interest Provision for the Month	1,	065		1,065	0.00%	2,634		2,634	0.00%
9. True-up & Inst. Provision Beg. of Month 9a. Deferred True-up Beginning of Period	201,	741	(450,023)	651,764	-144.83%	2,651,639	(395,292)	3,046,931	-770.81%
10. True-up Collected (Refunded)	(16,	076)	(16,076)	0	0.00%	(48,228)	(48,228)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 229,	969 [°] \$ 	(454,472) \$	684,441	-150.60%	229,969 \$	(454,472) \$	684,441	-150.60%

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2000

E. Interest Provision 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (Line E-8 / 12) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision DIFFERENCE AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT AACTUAL ESTIMATED AMOUNT DIFFERENCE AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT AMOUNT				CURRENT MONTH				PERIOD TO DATE	E	
1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 430,645 (904,495) 1,335,140 1,4761% N/A		-	ACTUAL	ESTIMATED		The state of the s	ACTUAL	ESTIMATED		CE
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount (50% of Line E-3) 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 8. 228,904 9. (454,472) 9. 683,376 9. 150.37% 9. M/A 9. N/A 9. N/A 9. 1,335,140 9. 1,335,140 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 1,335,140 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 430,645 9. (904,495) 9. 1,335,140 9. 147,61% 9. N/A 9	E. Interest Provision	- 							-	
(line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 430,645 (904,495) 1,335,140 -147.61% N/A N/A 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 8. Average Interest Rate (Line E-8 / 12) 8	1. Beginning True-up Amount (lines D-9 + 9a)	\$	201,741 \$	(450,023) \$	651,764	-144.83%	N/A	N/A		
3. Total of Beginning & Ending True-up Amount 430,645 (904,495) 1,335,140 -147.61% N/A N/A 4. Average True-up Amount (50% of Line E-3) \$ 215,323 \$ (452,248) \$ 667,571 -147.61% N/A N/A 5. Interest Rate - First Day Reporting Business Month 6.0700% N/A 6. Interest Rate - First Day Subsequent Business Month 6.0700% N/A 7. Total (Line E-5 + Line E-6) 11.8700% N/A 8. Average Interest Rate (50% of Line E-7) 5.9350% N/A 9. Monthly Average Interest Rate (Line E-8 / 12) 0.4946% N/A 9. Monthly A	Ending True-up Amount Before Interest		228,904	(454,472)	683,376	-150.37%	N/A	N/A	-	
4. Average True-up Amount (50% of Line E-3) \$ 215,323 \$ (452,248) \$ 667,571 -147.61% N/A N/A 5. Interest Rate - First Day Reporting Business Month 6.0700% N/A 7. Total (Line E-5 + Line E-6) 11.8700% N/A 8. Average Interest Rate (50% of Line E-7) 5.9350% N/A 9. Monthly Average Interest Rate (Line E-8 / 12) 0.4946% N/A 9. Monthly Averag	(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A		
5. Interest Rate - First Day Reporting Business Month 5.8000% N/A N/A N/A 6. Interest Rate - First Day Subsequent Business Month 6.0700% N/A N/A N/A 7. Total (Line E-5 + Line E-6) 11.8700% N/A N/A N/A 8. Average Interest Rate (50% of Line E-7) 5.9350% N/A N/A N/A 9. Monthly Average Interest Rate (Line E-8 / 12) 0.4946% N/A N/A N/A	3. Total of Beginning & Ending True-up Amount	1	430,645	(904,495)	1,335,140	-147.61%	N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month 6.0700% N/A N/A N/A 7. Total (Line E-5 + Line E-6) 11.8700% N/A N/A N/A 8. Average Interest Rate (50% of Line E-7) 5.9350% N/A N/A N/A 9. Monthly Average Interest Rate (Line E-8 / 12) 0.4946% N/A N/A N/A N/A	4. Average True-up Amount (50% of Line E-3)	\$	215,323 \$	(452,248) \$	667,571	-147.61%	N/A	N/A		
7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 11.8700% N/A N/A N/A N/A N/A N/A N/A	5. Interest Rate - First Day Reporting Business Month		5.8000%		-					
8. Average Interest Rate (50% of Line E-7) 5.9350% N/A	6. Interest Rate - First Day Subsequent Business Month		6.0700%	N/A			N/A			
9. Monthly Average Interest Rate (Line E-8 / 12) 0.4946% N/A N/A N/A	7. Total (Line E-5 + Line E-6)		11.8700%		-				-	
o, therein rough mares rate (and 2 or 12)			5.9350%	N/A		- 1	N/A		••	
10. Interest Provision (Line E-4 x Line E-9) 1,065 N/A N/A N/A	9. Monthly Average Interest Rate (Line E-8 / 12)		0.4946%		**				-	
	10. Interest Provision (Line E-4 x Line E-9)		1,065	N/A	_		N/A	N/A		
		1								

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C:\FUEL\A4C 36630.4875

ELECTRIC ENERGY ACCOUNT Month of: MARCH 2000

36630.4875									
MDN		CI	JRRENT MONTH			PE	RIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
	L_	ACTUAL	ESTIMATED	AMOUNT	-7a	ACTUAL	ESTIMATED	AMOUNT	
(MWH)									
1 System Net Generation 2 Power Sold		Ö	0	0	0	21,870	0	21870	0
3 Inadvertent Interchange Delivered - NET 4 Purchased Power		20533	20318	215	0.0106	69,699	69,180	519	0.0075
4a Energy Purchased For Qualifying Facilities 5 Economy Purchases									
6 Inadvertent Interchange Received - NET 7 Net Energy for Load		20533	20318	215	0.0106	91569	69180	22389	0.3236
8 Sales (Billed)		18854	19687	-833	-0.0423	41,908	66,767	-24859	-0.3723
8a Unbilled Sales Prior Month (Period) 8b Unbilled Sales Current Month (Period)									
9 Company Use		14	19	<i>-</i> 5	-0.2632	62	77	-15	-0.1948
10 T&D Losses Estimated	0.04	821	813	8	0.0098	3663	2767	896	0.3238
11 Unaccounted for Energy (estimated) 12		844	-201	1045	-5.199	45936	-431	46367	-107.58
13 % Company Use to NEL	+	0.0007	0.0009	-0.0002	-0.2222	0.0007	0.0011	-0.0004	-0.3636
14 % T&D Losses to NEL	1	0.04	0.04	0	0	0.04	0.04	0	0
15 % Unaccounted for Energy to NEL		0.0411	-0.0099	0.051	-5.1515	0.5017	-0.0062	0.5079	-81.9194
(\$)								·	
16 Fuel Cost of Sys Net Gen									
16a Fuel Related Transactions 16b Adjustments to Fuel Cost					1				
17 Fuel Cost of Power Sold									
18 Fuel Cost of Purchased Power		410664	406361	4303	0.0106	1,356,170	1,383,605	-27435	-0.0198
18a Demand & Non Fuel Cost of Pur Power		263620	333831	-70211	-0.2103	1,068,134	1,097,043	-28909	-0.0264
18b Energy Payments To Qualifying Facilities	1				1				
19 Energy Cost of Economy Purch.			740400	05000	2 222	0.404.004	0.400.648	-56344	-0.022
20 Total Fuel & Net Power Transactions	<u></u>	674284	740192	-65908	-0.089	2,424,304	2,480,648	-50344	-0.022
(Cents/KWH)									
21 Fuel Cost of Sys Net Gen					···				
21a Fuel Related Transactions									
22 Fuel Cost of Power Sold					1				
23 Fuel Cost of Purchased Power		2	2		0	1.946	2	-0.054	-0.02
23a Demand & Non Fuel Cost of Pur Power	1	1.284	1.643	-0.359	-0.2185	1.532	1.586	-0.054	-0.03
23b Energy Payments To Qualifying Facilities									
24 Energy Cost of Economy Purch.		3,284	3.643	-0.359	-0.0985	2.648	3.586	-0.938	-0.261
25 Total Fuel & Net Power Transactions		٠,٤٥4	5.043	7.338	-0.03001	2.040	0.000	0.000	

Company: FLORIDA PUBLIC UTILITIES COMPANY

MARIANNA DIVISION

C\FUEL\A8C

04/14/00

PURCHASED POWER

DC

(Exclusive of Economy Energy Purchases)

			nomy Energy Purcha:					
		For the Period/Mont	IN OT:	MARCH 2000				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн		S/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	20,318			20,318	2.000005	3.643036	406,361
TOTAL	: - - - -	20,318	o	0	20,318	2.000005	3,643036	406,361
ACTUAL:								
GULF POWER COMPANY	RE	20,533			20,533	2.000019	3.283904	410,664
				į				
				Į.				
						!		
TOTAL		20,533	0	0	' 20,533	2.000019	3.283904	410,664
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		215 1.10%	0 0.00%	0.00%	215 1.10%	0.000014 0.00%	-0.359132 -9.90%	4,303 1.10%
PERIOD TO DATE: ACTUAL ESTIMATED	RE RE	67,808 69,180		•	67,808 69,180	2.000015 2.000007	3.575248 3.585788	1,356,170 1,383,605
DIFFERENCE DIFFERENCE (%)	, , , ,	(1,372) -2.00%	0 0.00%	0 0.00%	(1,372) -2.00%	0.000008	-0.010540 -0.30%	(27,435) -2.00%

Company: FLORIDA PUBLIC UTILITIES COMPANY

MARIANNA DIVISION

C\FUEL\A9C 04/14/00

ECONOMY ENERGY PURCHASES

DC.

INCLUDING LONG TERM PURCHASES
For the Period/Month of: MARCH 2000

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GEN (a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
						i i i i i i i i i i i i i i i i i i i	
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER (COSTS INCLUDE (CUSTOMER, DEM	AND & ENERGY C	HARGES TOTALING	263,620		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL							
ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MARCH 2000

DOLLARS

SCHEDULE A1 PAGE 1 OF 2

AMOUNT

0.00000

0.00000

(0.05896)

(0.24389)

0.08000

(0.28152)

0.00000

(0.54901)

(0.19015)

(0.00020)

(0.04710)

(0.78646)

(0.78646)

0.00000

(0.78646)

0.05077

(0.73568)

0.00000

(0.74751)

(0.748)

DIFFERENCE

%

0.0%

0.0%

-3.2%

-14.9%

4.3%

-8.1%

0.0%

-15.9%

17.6%

-5.4%

-31,1%

-31.2%

-31.2%

-31.2%

-16.8%

-33.1%

0,0%

-33.1%

-33.1%

0.0%

CENTS/KWH

ESTIMATED

0.00000

0.00000

1.84498

1.63789

1,87000

3.46148

0.00000

3.45169

(1.08332)

0.00370

0.15140 2.52347

2.52347

2.52347

(0.30145)

2.22201

1.01609

2.25776

2.258

1.51025

1,510

1.000

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUÉ-UP**
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)
~ .	

%	AMOUNT	ESTIMATED	ACTUAL
0.00			
0.0%	0	0	0
20.2%	111,152	549,194	660,346
5.7%	27,852	487,552	515,404
-99.5%	(7,441)	7,480	39
12.6%	131,563	1,044,226	1,175,789
0.0%	0	0	0
82.1% -17.2%	257,409 (125,846)	313,606 730,620	571,015 604,774
41.4%	(129,729)	(313.655) *	(443,384) *
			1,219
-17.2%	(7,523)	43,836 *	36,313
-17.2%	(125,846)	730,620	604,774
-17.2%	(125,846)	730,620	604,774
0.0%	0.000	1.000	1.000
-17.2%	(125,846)	730,620	604,774
0.0%	0	(87,280)	(87,280)
-19.6%	(125,846)	643,340	517,494
20.2% 5.7% -99.5% 12.6% 0.0% 82.1% -17.2% 41.4% 13.9% -17.2% -17.2% 0.0%	0 57,409 25,846) 29,729) 149 (7,523) 25,846) 0,000 25,846) 0,000	25 12 25 (12 (12 (12 (12	487,552 7,480 1,044,226 1,044,226 13 0 313,606 730,620 (12 1,070 43,836 730,620 1,000 730,620 (12 1,000 730,620 (12 1,000 (12 (12 1,000 (12

MWH

Revenue Tax Factor

32 Fuel Factor Adjusted for Taxes

33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MARCH 2000

SCHEDULE A1 PAGE 2 OF 2

		PERIOD TO
		A O#11A1
		ACTUAL.
1	Fuel Cost of System Net Generation (A3)	
2		
3	Coal Car Investment	
4	Adjustments to Fuel Cost (A2, Page 1)	0
5	TOTAL COST OF GENERATED POWER	0
6	Fuel Cost of Purchased Power (Exclusive	
	of Economy) (A8)	1,968,506
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)	
9		
10		1,646,928
11	Energy Payments to Qualifying Facilities (A8a)	177
12	TOTAL COST OF PURCHASED POWER	3,615,611
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	
14	· · · · · · · · · · · · · · · · · · ·	
15		Į
	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	
	17 Fuel Cost of Other Power Sales (A7)	
	TOTAL FUEL COST AND GAINS OF POWER SALES	0
10	(LINE 14 + 15 + 16 + 17)	"
10	NET INADVERTENT INTERCHANGE (A10)	
,,		
-	20 LESS GSLD APPORTIONMENT OF FUEL COST	1,332,722
20.	a TOTAL FUEL AND NET POWER TRANSACTIONS	2,282,889
	(LINES 5 + 12 + 18 + 19)	
21	• •	(1,266,973) *
	Company Use (A4)	4,174 *
23	3 T&D Losses (A4)	136,975 *
24	SYSTEM KWH SALES	2,282,889
26		
26	5 Jurisdictional KWH Sales	2,282,889
26		1,000
27		
-	Line Losses	2,282,889
28	B GPIF**	
29	TRUE-UP**	(261,840)
30	TOTAL JURISDICTIONAL FUEL COST	2,021,049
•	.0	

31	Revenue Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

*Included for Informational Purposes Only	
**Calcutation Based on Jurisdictional KWH Sale	s

PERIOD TO	DOATE	DOLLARS		PERIOD	TO DATE	MWH		CENTS/KWH				
ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENC	
				0	0	0	0.0%	0.00000	0,00000	0,00000	0.	
				_	-							
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0	
1,968,506	1,784,108	184,398	10.3%	110,219	96,699	13,520	14.0%	1.78600	1.84501	(0.05901)	-3	
1, 8 46,928 177	1,566,174 22,440	80,754 (22,263)	5.2% -99.2%	110,219 240	96,699 1,200	13,520 (960)	14,0% -80.0%	1.49423 0.07375	1.61964 1,87000	(0.12541) (1.79625)	-7 -96	
3,615,611	3,372,722	242,889	7.2%	110,459	97,899	12,560	12.8%	3.27326	3,44510	(0.17184)	-5	
				110,459	97,899	12,560	12.8%					
							1					
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0	
1,332,722	940,824	391,898	41.7%	39,360	27,000	12,360	45.8%					
2,282,889	2,431,898	(149,009)	-6.1%	71,099	70,899	200	0.3%	3.21086	3.43009	(0.21923)	-€	
(1,266,973)	(982,961)	(284,012)	28.9%	(39,459)	, , ,	(10,802)	37.7% 31.3%	(1.19343) 0.00393	(1.03249) 0.00357	(0.16094) 0.00036	15 10	
4,174 * 136,975 *	3,396 ° 145,916 °	778 (8,941)	22.9% -6.1%	130 4,266	99 4,254	31 12	0.3%	0.12902	0.15327	(0.02425)	-15	
2,282,889	2,431,898	(149,009)	-6.1%	106,162	95,203	10,959	11.5%	2.15038	2.55444	(0.40406)	-15	
2,282,889	2,431,898	(149,009)	-6.1%	106,162	95,203	10,959 0.000	11.5%	2.15038 1.000	2.55444 1.000	(0.40406) 0.00000	-15	
1.000	1.000	0.000	0.0%	1.000	1.000 95,203	10,959	11.5%	2.15038	2.55444	(0.40406)	-18	
2,282,889	2,431,898	(149,009)	-6.1%	106,162 106,162		10,959	11.5%	(0.24664)		0.02839	-10	
(261,840)	<u>(261,840)</u> 2,170,058	(149,009)	0.0% -6.9%	106,162	95,2 0 3 95,203	10,959	11.5%	1,90374	2.27940	(0.37566)	-16	
2,021,049	2,170,008	(148,008)	-0.9%	100,102	83,203	10,838	71,376		•	, ,		
							1	1.01609 1.93437	1.01609 2.31608	0.00000 (0.38171)	-10	
								1.934	2.316	(0.382)	-1	

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH	l			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation La. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$	\$	\$		\$	\$	\$		
Fuel Cost of Purchased Power	- 1	660,346	549,194	111,152	20.2%	1,968,506	1,784,108	184,398	10.39
3a. Demand & Non Fuel Cost of Purchased Power		515,404	487,552	27,852	5.7%	1,646,928	1,566,174	80,754	5.2
3b. Energy Payments to Qualifying Facilities		39	7,480	(7,441)	-99.5%	177	22,440	(22,263)	-99.2
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions		1,175,789	1,044,226	131,563	12.6%	3,615,611	3,372,722	242,889	7.2
6. Adjustments to Fuel Cost (Describe Items)		1,175,765	1,044,220	131,003	12.078	3,013,011	0,012,722	242,000	
									_
7. Adjusted Total Fuel & Net Power Transactions		1,175,789	1,044,226	131,563	12.6% 82.1%	3,615,611 1,332,722	3,372,722 940,824	242,889 391,898	7.: 41.:
Less Apportionment To GSLD Customers Net Total Fuel & Power Transactions To Other Classes	s	571,015 604,774 \$	313,606 730,620 \$	257,409 (125,846)	-17.2% \$	1,332,722 2,282,889 \$	•	(149,009)	-6.

C\FUEL\A2D 04/14/00 JS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MON	TH				PERIOD TO DATE		
	AC	CTUAL	ESTIMATED		DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	s		\$		\$	\$	\$		
b. Fuel Recovery Revenue Jurisidictional Fuel Revenue		613,710 613,710	658,201 658,201		(44,491) (44,491)	-6.8% -6.8%	2,204,589 2,204,589	2,189,375 2,189,375	15,214 15,214	0.79 0.79
d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue	1	398,642 1,012,352	460,949 1,119,150		(62,307) (106,798)	-13.5% -9.5%	1,341,396 3,545,985	1,596,095 3,785,470	(254,699) (239,485)	-16.0° -6.3°
Non Jurisdictional Sales Revenue Total Sales Revenue (Excluding GSLD)	\$ 1	0 1,012,352 \$	0 1,119,150	\$	0 (106,798)	0.0% -9.5% \$	0 3,545,985 \$	0 3,785,470 \$	0 (239,485)	0.0° -6.3°
C. KWH Sales (Excluding GSLD) 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales		3,676,926 0 3,676,926 100.00%	19,952,865 0 19,952,865 100.00%		(1,275,939) 0 (1,275,939) 0.00%	-6.4% 0.0% -6.4% 0.0%	66,801,150 0 66,801,150 100.00%	66,230,328 0 66,230,328 100.00%	570,822 0 570,822 0.00%	0.9 0.0 0.9 0.0

C\FUEL\A2D 04/14/00 JS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		·	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	<u> </u>	
D. True-up Calculation (Excluding GSLD)										
Jurisdictional Fuel Rev. (line B-1c)	s	613,710 \$	658,201 \$	(44,491)	-6.8% \$	2,204,589 \$	2,189,375 \$	15,214	0.79	
2. Fuel Adjustment Not Applicable			, ,	(, ,			_,,			
a. True-up Provision		(87,280)	(87,280)	0	0.0%	(261,840)	(261,840)	0	0.0	
b. Incentive Provision		, , ,	• • •				• • •			
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0	
Jurisdictional Fuel Revenue Applicable to Period		700,990	745,481	(44,491)	-6.0%	2,466,429	2,451,215	15,214	0.6	
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		604,774	730,620	(125,846)	-17.2%	2,282,889	2,431,898	(149,009)	-6.1	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A			
6. Jurisdictional Total Fuel & Net Power Transactions	1	604,774	730,620	(125,846)	-17.2%	2,282,889	2,431,898	(149,009)	-6.1	
(Line D-4 x Line D-5 x *)					į			,		
7. True-up Provision for the Month Over/Under Collection	ł	96,216	14,861	81,355	547.4%	183,540	19,317	164,223	850.2	
(Line D-3 - Line D-6)					1					
8. Interest Provision for the Month	1	4,796		4,796	0.0%	14,258		14,258	0.0	
9. True-up & Inst. Provision Beg. of Month		965,275	(820,787)	1,786,062	-217.6%	1,043,049	(650,683)	1,693,732	-260.3	
9a. Deferred True-up Beginning of Period										
10. True-up Collected (Refunded)		(87,280)	(87,280)	0	0.0%	(261,840)	(261,840)	0	0.0	
11. End of Period - Total Net True-up	\$	979,007 \$	(893,206) \$	1,872,213	-209.6% \$	979,007 \$	(893,206) \$	1,872,213	-209.6	
(Lines D7 through D10)										

^{*} Jurisdictional Loss Multiplier

C\FUEL\A2D 04/14/00 JS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			PERIOD TO DATE				
				DIFFERENC	_			DIFFERENC		
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
E. Interest Provision (Excluding GSLD)								_		
1. Beginning True-up Amount (lines D-9 + 9a)	\$	965,275 \$	(820,787) \$	1,786,062	-217.6%	N/A	N/A		_	
2. Ending True-up Amount Before Interest		974,211	(893,206)	1,867,417	-209.1%	N/A	N/A	-		
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A			
Total of Beginning & Ending True-up Amount		1,939,486	(1,713,993)	3,653,479	-213.2%	N/A	N/A			
4. Average True-up Amount (50% of Line E-3)	\$	969,743 \$	(856,997) \$	1,826,740	-213.2%	N/A	N/A	_		
5. Interest Rate - First Day Reporting Business Month	1	5.8000%	N/A]	N/A	N/A			
6. Interest Rate - First Day Subsequent Business Month		6.0700%	N/A			N/A	N/A			
7. Total (Line E-5 + Line E-6)		11.8700%	N/A		-	N/A	N/A		-	
8. Average Interest Rate (50% of Line E-7)		5.9350%	N/A			N/A	N/A			
Monthly Average Interest Rate (Line E-8 / 12)		0.4946%	N/A	-	-	N/A	N/A			
10. Interest Provision (Line E-4 x Line E-9)	,	4,796	N/A			N/A	N/A	••		
					l					
					1					
	ļ									

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

C\FUEL\A4D 04/14/00 ELECTRIC ENERGY ACCOUNT
Month of: MARCH 2000

3t			CURRENT MON	NTH		PERIOD TO DATE				
				DIFFERENC	:€			DIFFERENC	CE	
	AC	TUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
(MWH)										
System Net Generation	·	0	0	0	0.0%	0	0	0	0.0%	
Power Sold	İ									
Inadvertent Interchange Delivered - NET										
Purchased Power		36,973	29,767	7,206	24.2%	110,219	96,699	13,520	14.0%	
Energy Purchased For Qualifying Facilities	1	2	400	(398)	-99.5%	240	1,200	(960)	-80.0%	
Economy Purchases										
Inadvertent Interchange Received - NET										
Net Energy for Load		36,975	30,167	6,808	22.6%	110,459	97,899	12,560	12.8%	
Sates (Billed)		34,817	28,953	5,864	20.3%	106,162	95,203	10,959	11.5%	
Unbilled Sales Prior Month (Period) Unbilled Sales Current Month (Period)										
Company Use		42	31	11	35.5%	130	99	31	31.3%	
T&D Losses Estimated @	0.06	2,219	1,810	409	22.6%	6,628	5,874	754	12.8%	
Unaccounted for Energy (estimated)		(103)	(627)	524	-83.6%	(2,461)	(3,277)	816	-24.9%	
% Company Use to NEL	1	0.11%	0.10%	0.01%	10.0%	0.12%	0.10%	0.02%	20.0%	
% T&D Losses to NEL		6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%	
% Unaccounted for Energy to NEL		-0.28%	-2.08%	1.80%	-86.5%	-2.23%	-3.35%	1.12%	-33.4%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions				ŀ				
16b	Adjustments to Fuel Cost				ŀ				
17	Fuel Cost of Power Sold				ľ				
18	Fuel Cost of Purchased Power	660,346	549,194	111,152	20.2%	1,968,506	1,784,108	184,398	10.3%
18a	Demand & Non Fuel Cost of Pur Power	515,404	487,552	27,852	5.7%	1,646,928	1,566,174	80,754	5.2%
18b	Energy Payments To Qualifying Facilities	39	7,480	(7,441)	-99.5%	177	22,440	(22,263)	-99.2%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,175,789	1,044,226	131,563	12.6%	3,615,611	3,372,722	242,889	7.2%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen							-	
21a	Fuel Related Transactions								l
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.394	1.638	(0.244)	-14.9%	1.494	1.620	(0.126)	-7.8%
23b	Energy Payments To Qualifying Facilities	1.950	1,870	0.080	4.3%	0.074	1.870	(1.796)	-96.0%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.180	3.461	(0.281)	-8.1%	3.273	3,445	(0.172)	-5.0%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION C\FUEL\A8AD 04/14/00

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DIFFERENCE

DIFFERENCE (%)

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2000 (1) (2) (3) (4) (5) (7) (8) (6) KWH CENTS/KWH TOTAL \$ FOR TOTAL KWH FOR FUEL ADJ. KWH TYPE INTERRUP-KWH FOR OTHER FOR (a) (b) PURCHASED UTILITIES TIBLE FIRM PURCHASED FROM & **FUEL** TOTAL (6)X(7)(a) SCHEDULE (000)(000) (000)(000)COST COST \$ ESTIMATED: CONTAINER CORPORATION OF AMERICA 1,870000 7,480 400 400 1,870000 1,870000 TOTAL 400 400 1.870000 7.480 ACTUAL: CONTAINER CORPORATION OF AMERICA 1.950000 1.950000 39 2 2 0 1.950000 1.950000 39 TOTAL CURRENT MONTH: (398)0.080000 0.080000 (7,441)DIFFERENCE (398)0 -99.5% 0.0% 0.0% -99.5% -99.5% DIFFERENCE (%) 4.3% 4.3% PERIOD TO DATE: 240 240 0.073750 0.073750 177 ACTUAL MS 22,440 **ESTIMATED** MS 1,200 1,200 1.870000 1.870000

0

0.0%

(960)

-80.0%

(960)

-80.0%

0.0%

-1.79625

-96.1%

-1.79625

-96.1%

(22, 263)

-99.2%

Company: FLORIDA PUBLIC UTILITIES COMPANY
FERNANDINA BEACH DIVISION
C/FUELVA8D
04/14/00

PURCHASED POWER

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(Exclusive of Economy Energy Purchases)
For the Period/Month of: MARCH 2000

	For the Penod/Month of:		MARCH 2000										
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)					
				KWH		CENTS/KWH		TOTAL \$ FOR					
1		TOTAL	KWH	FOR	KWH	· · · · · · · · · · · · · · · · · · ·		FUEL ADJ.					
DUDCHASED FROM	TYPE &	KWH PURCHASED	FOR OTHER UTILITIES	INTERRUP- TIBLE	FOR FIRM	(a) FUEL	(b)	(0) (7) (-)					
PURCHASED FROM	SCHEDULE	(000)	(000)	(000)	(000)	COST	TOTAL COST	(6)X(7)(a) \$					
	SCHEDGEE	(000)	(000)	(000)	(000)	0031	CO31	•					
ESTIMATED:													
JACKSONVILLE ELECTRIC AUTHORITY	MS	29,767			29,767	1.844976	3,482870	549,194					
		,			·								
TOTAL		29,767	0	0	29,767	1.844976	3.482870	549,194					
ACTUAL:													
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,973			36,973	1.786022	3.180023	660,346					
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TOTAL		36,973	0	0	36,973	1.786022	3,180023	660,346					
TOTAL		30,973]			30,973]	1./80022	3,180023]	000,346					
CURRENT MONTH:													
DIFFERENCE		7,206	0	0	7,206	-0.058954	-0.302847	111,152					
DIFFERENCE (%)		24.2%	0.0%	0.0%	24.2%	-3.2%	-8.7%	20.2%					
PERIOD TO DATE:													
ACTUAL	мѕ	110,219			110,219	1.785995	3.280228	1,968,506					
ESTIMATED	мѕ	96,699]	96,699	1.845012	3,464650	1,784,108					
DIFFERENCE		13,520	0	0	13,520	(0.059017)	-0.184422	184,398					
DIFFERENCE (%)	I	14.0%	0.0%	0.0%	14.0%	-3.2%	-5.3%	10.3%					

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

C\FUEL\A9D 04/14/00

ECONOMY ENERGY PURCHASES

JS

INCLUDING LONG TERM PURCHASES For the Period/Month of: MARCH 2000

SCHEDULE A9

				1117 11 101 1 2000			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
TOTAL				-			
TOTAL	l	L					
ACTUAL:							
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TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS	INCLUDE CUST	IOMER, DEMAN	J & ENERGY CHA	RGES TOTALING		\$515,404	
	· · · · · · · · · · · · · · · · · · ·						
CURRENT MONTH: DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL							
ESTIMATED							
DIFFERENCE			1				
DIFFERENCE (%)		l]			