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PUBLIC SERVICE COMMISSION

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00 APR 20 AM 11:09 NUI Corporation (NYSE: NUI)

MAIL ROOM

Via Federal Express

ORIGINAL

April 19, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 2000 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

RECEIVED & FILED
mt
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
04847 APR 20 00
FPSC-RECORDS/REPORTING

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 000003-GU
Filed: April 19, 2000

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 2000. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of March 2000 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 2000. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

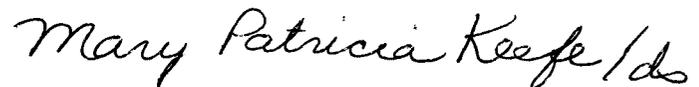
DOCUMENT NUMBER-DATE
04847 APR 20 2000
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 19, 2000

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the March 2000 PGA for which Confidential Treatment is Requested

| Schedule Number, or Other Identifier | Page | Lines | Columns | Justification (See "Notes" Below) |
|--------------------------------------|----------|-----------|---------------------|-----------------------------------|
| A-3 | 5 | 2-8 | A - K | (1) |
| A-4 | 6 | 1-11 | A, C, D, E, F, G, H | (2) |
| Summary of Gas Invoices | 9-11 | Oth.Supp. | | (3) |
| Gas Invoices | B1 – B7 | none | none | n/a |
| | B8 – B28 | All | All | (3) |
| | | | | |

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

| COMPANY: | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | SCHEDULE A-1 | |
|------------------------------|--|--|------------|-------------|----------|----------------|------------|-------------------|---------|
| CITY GAS COMPANY OF FLORIDA | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | (REVISED 6/08/94) | |
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 00 | | Through | | DECEMBER 00 | | PAGE 1 OF 11 | |
| | | CURRENT MONTH: 03/00 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| COST OF GAS PURCHASED | | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 87,836 | 21,363 | 66,473 | 311.16 | 241,185 | 67,909 | 173,276 | 255.16 |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | 17,741 | (17,741) | (100.00) | 34,338 | 51,506 | (17,168) | (33.33) |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 1,221,559 | 1,670,221 | (448,662) | (26.86) | 4,469,633 | 5,691,627 | (1,221,994) | (21.47) |
| 5 | DEMAND (Line 32 - Line 29 A-1 support detail) | 1,205,448 | 1,224,550 | (19,102) | (1.56) | 3,590,650 | 3,594,647 | (3,997) | (0.11) |
| 6 | OTHER (Line 40 A-1 support detail) | 5,360 | 5,129 | 231 | 4.50 | 16,941 | 16,512 | 429 | 2.60 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 2,520,203 | 2,939,095 | (418,892) | (14.25) | 8,352,747 | 9,422,292 | (1,069,545) | (11.35) |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (1,764) | (7,416) | 5,652 | (76.21) | (5,531) | (22,464) | 16,933 | (75.38) |
| 14 | TOTAL THERM SALES | 2,306,747 | 2,931,679 | (624,932) | (21.32) | 6,917,390 | 9,399,828 | (2,482,438) | (26.41) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 21,704,980 | 5,932,924 | 15,772,056 | 265.84 | 64,321,280 | 18,859,452 | 45,461,828 | 241.06 |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | 3,007,000 | (3,007,000) | (100.00) | 5,820,000 | 8,730,000 | (2,910,000) | (33.33) |
| 17 | SWING SERVICE Commodity | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 5,951,145 | 5,932,924 | 18,221 | 0.31 | 17,657,545 | 18,859,452 | (1,201,907) | (6.37) |
| 19 | DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail) | 21,528,820 | 24,495,270 | (2,966,450) | (12.11) | 68,634,790 | 71,905,470 | (3,270,680) | (4.55) |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 9,186 | 11,600 | (2,414) | (20.81) | 28,176 | 36,900 | (8,724) | (23.64) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 5,960,331 | 5,944,524 | 15,807 | 0.27 | 17,685,721 | 18,896,352 | (1,210,631) | (6.41) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (3,915) | (15,000) | 11,085 | (73.90) | (12,275) | (45,000) | 32,725 | (72.72) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 5,759,038 | 5,929,524 | (170,486) | (2.88) | 17,738,019 | 18,851,352 | (1,113,333) | (5.91) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00405 | 0.00360 | 0.00045 | 12.50 | 0.00375 | 0.00360 | 0.00015 | 4.17 |
| 29 | NO NOTICE SERVICE (2/16) | #DIV/0! | 0.00590 | #DIV/0! | #DIV/0! | 0.00590 | 0.00590 | - | - |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.20526 | 0.28152 | (0.07626) | (27.09) | 0.25313 | 0.30179 | (0.04866) | (16.12) |
| 32 | DEMAND (5/19) | 0.05599 | 0.04999 | 0.00600 | 12.00 | 0.05232 | 0.04999 | 0.00233 | 4.66 |
| 33 | OTHER (6/20) | 0.58350 | 0.44216 | 0.14134 | 31.97 | 0.60126 | 0.44748 | 0.15378 | 34.37 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.42283 | 0.49442 | (0.07159) | (14.48) | 0.47229 | 0.49863 | (0.02634) | (5.28) |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.45059 | 0.49440 | (0.04381) | (8.86) | 0.45059 | 0.49920 | (0.04861) | (9.74) |
| 40 | TOTAL THERM SALES (11/27) | 0.43761 | 0.49567 | (0.05806) | (11.71) | 0.47090 | 0.49982 | (0.02892) | (5.79) |
| 41 | TRUE-UP (E-2) | (0.00077) | (0.00077) | - | - | (0.00077) | (0.00077) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.43684 | 0.49490 | (0.05806) | (11.73) | 0.47013 | 0.49905 | (0.02892) | (5.80) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.43904 | 0.49739 | (0.05835) | (11.73) | 0.47249 | 0.50156 | (0.02907) | (5.80) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.439 | 0.497 | (0.058) | (11.67) | 0.472 | 0.502 | (0.030) | (5.98) |

| COMPANY: | | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE | | | | | | SCHEDULE A-1/R | |
|------------------------------|--|--|--------------------|------------|---------|----------------|------------|--------------------------|---------|
| CITY GAS COMPANY OF FLORIDA | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | (REVISED 6/08/94) | |
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 00 | | Through | | DECEMBER 00 | | (Flex Down) PAGE 2 OF 11 | |
| | | CURRENT MONTH: 03/00 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| COST OF GAS PURCHASED | | ACTUAL | FLEX DOWN ESTIMATE | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 87,836 | 19,780 | 68,056 | 344.06 | 241,185 | 65,707 | 175,478 | 267.06 |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | - | - | - | 34,338 | 17,741 | 16,597 | 93.55 |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 1,221,559 | 1,582,950 | (361,391) | (22.83) | 4,469,633 | 5,198,800 | (729,167) | (14.03) |
| 5 | DEMAND (Line 32 - Line 29 A-1 support detail) | 1,205,448 | 884,478 | 320,970 | 36.29 | 3,590,650 | 2,627,046 | 963,604 | 36.68 |
| 6 | OTHER (Line 40 A-1 support detail) | 5,360 | 4,364 | 996 | 22.82 | 16,941 | 15,747 | 1,194 | 7.58 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9) | 2,520,203 | 2,491,572 | 28,631 | 1.15 | 8,352,747 | 7,925,041 | 427,706 | 5.40 |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE (Line 40 - Page 11) | (1,764) | (7,461) | 5,697 | (76.36) | (5,531) | (20,822) | 15,291 | (73.44) |
| 14 | TOTAL THERM SALES | 2,306,747 | 2,484,111 | (177,364) | (7.14) | 6,917,390 | 7,904,219 | (986,829) | (12.48) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 21,704,980 | 5,014,500 | 16,690,480 | 332.84 | 64,321,280 | 17,198,000 | 47,123,280 | 274.00 |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | - | 5,820,000 | 3,007,000 | 2,813,000 | 93.55 |
| 17 | SWING SERVICE Commodity | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 5,951,145 | 5,014,500 | 936,645 | 18.68 | 17,657,545 | 17,198,000 | 459,545 | 2.67 |
| 19 | DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail) | 21,528,820 | 18,233,990 | 3,294,830 | 18.07 | 68,634,790 | 54,110,837 | 14,523,953 | 26.84 |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 9,186 | 9,700 | (514) | (5.30) | 28,176 | 35,000 | (6,824) | (19.50) |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 5,960,331 | 5,024,200 | 936,131 | 18.63 | 17,685,721 | 17,233,000 | 452,721 | 2.63 |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE (Line 40 - Page 11) | (3,915) | (15,000) | 11,085 | - | (12,275) | (45,000) | 32,725 | (72.72) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 5,759,038 | 5,009,200 | 749,838 | 14.97 | 17,738,019 | 17,188,000 | 550,019 | 3.20 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00405 | 0.00394 | 0.00011 | 2.79 | 0.00375 | 0.00382 | (0.00007) | (1.83) |
| 29 | NO NOTICE SERVICE (2/16) | #DIV/0! | - | #DIV/0! | - | 0.00590 | 0.00590 | - | - |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.20526 | 0.31567 | (0.11041) | (34.98) | 0.25313 | 0.30229 | (0.04916) | (16.26) |
| 32 | DEMAND (5/19) | 0.05599 | 0.04851 | 0.00748 | 15.42 | 0.05232 | 0.04855 | 0.00377 | 7.77 |
| 33 | OTHER (6/20) | 0.58350 | 0.44990 | 0.13360 | 29.70 | 0.60126 | 0.44991 | 0.15135 | 33.64 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.42283 | 0.49591 | (0.07308) | (14.74) | 0.47229 | 0.45988 | 0.01241 | 2.70 |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.45059 | 0.49740 | (0.04681) | (9.41) | 0.45059 | 0.46271 | (0.01212) | (2.62) |
| 40 | TOTAL THERM SALES (11/27) | 0.43761 | 0.49740 | (0.05979) | (12.02) | 0.47090 | 0.46108 | 0.00982 | 2.13 |
| 41 | TRUE-UP (E-2) | (0.00077) | (0.00077) | - | - | (0.00077) | (0.00077) | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.43684 | 0.49663 | (0.05979) | (12.04) | 0.47013 | 0.46031 | 0.00982 | 2.13 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.43904 | 0.49913 | (0.06009) | (12.04) | 0.47249 | 0.46263 | 0.00986 | 2.13 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.439 | 0.499 | (0.060) | (12.02) | 0.472 | 0.463 | 0.009 | 1.94 |

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 03/00

(A)

(B)

(C)

| COMMODITY (Pipeline) | THERMS | INV. AMOUNT | COST PER THERM |
|---|----------------------|---------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 23,861,530 | 90,362.73 | 0.00379 |
| 2 Commodity Pipeline - Scheduled ITS | | | |
| 3 No Notice Commodity Adjustment | | | |
| 4 Commodity True-up (Line 2+3 Page 10) | (2,156,550) | (2,526.38) | 0.00117 |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 21,704,980 | 87,836.35 | 0.00405 |
| | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 |
| SWING SERVICE | | | |
| 9 Swing Service Scheduled | | | |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | #DIV/0! |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Operating Account Balancing | | | |
| 14 Other - Net market delivery imbalance | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.00 |
| | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 93 Page 10) | 21,704,980 | 6,368,480.63 | 0.29341 |
| 18 WSS/Hattiesburg Storage (Line 17 Page 10) | 877,920 | 212,948.28 | 0.24256 |
| 19 Imbalance Cashout - FGT (Line 14 Page 10) | 39,830 | 24,801.34 | 0.62268 |
| 20 Imbalance Cashout | | | |
| 21 Imbalance Cashout - Transporting Cust (Line 15 Page 11) | | 2,913.59 | |
| 22 True-up - Other Shippers (Line 91 Page 10) | | 23,831.62 | |
| 23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11) | (16,671,585) | (5,411,416.28) | 0.32459 |
| 24 TOTAL COMMODITY (Other) | 5,951,145 | 1,221,559.18 | 0.20526 |
| | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail) | 21,682,270 | 1,196,330.09 | 0.05518 |
| 26 Less Relinquished to End-Users (Line 6+13 Page 9) | (153,450) | (6,709.49) | 0.04372 |
| 27 Less Relinquished Off System | | | |
| 28 Other - Firm winter supply | | | |
| 29 Demand - No Notice (Line 19 Page 9) | 0 | 0.00 | #DIV/0! |
| 30 Revenue Sharing - FGT | | | |
| 31 Other - Storage Demand (Line 32 Page 11) | | 15,827.50 | |
| 32 TOTAL DEMAND | 21,528,820 | 1,205,448.10 | 0.05599 |
| | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 |
| OTHER | | | |
| 33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10) | 9,186 | 5,359.78 | 0.58349 |
| 34 Peak Shaving | | | |
| 35 Storage withdrawal | | | |
| 36 Other | | | |
| 37 Other | | | |
| 38 Other | | | |
| 39 Other | | | |
| 40 TOTAL OTHER | 9,186 | 5,359.78 | 0.58349 |
| | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 |

| COMPANY: | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|--|---|-----------|------------|-----------|---|-------------|-------------|------------|
| CITY GAS COMPANY OF FLORIDA | | FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00 | | | | (REVISED 6/08/94) | | | |
| | | | | | | PAGE 4 OF 11 | | | |
| | | CURRENT MONTH: 03/00 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 1,226,919 | 1,587,314 | 360,395 | 22.70% | 4,486,574 | 5,214,547 | 727,973 | 13.96% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 1,293,284 | 904,258 | (389,026) | -43.02% | 3,866,173 | 2,710,494 | (1,155,679) | -42.64% |
| 3 | TOTAL | 2,520,203 | 2,491,572 | (28,631) | -1.15% | 8,352,747 | 7,925,041 | (427,706) | -5.40% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 2,306,747 | 2,484,111 | 177,364 | 7.14% | 6,917,390 | 7,904,219 | 986,829 | 12.48% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | 4,019 | 4,019 | - | 0.00% | 12,057 | 12,057 | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 2,310,766 | 2,488,130 | 177,364 | 7.13% | 6,929,447 | 7,916,276 | 986,829 | 12.47% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (209,437) | (3,442) | 205,995 | -5984.75% | (1,423,300) | (8,765) | 1,414,535 | -16138.45% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | (2,848) | 2,445 | 5,293 | 216.48% | (3,211) | 13,944 | 17,155 | 123.03% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | (468,594) | 1,203,033 | 1,671,627 | 138.95% | 753,670 | 1,739,913 | 986,243 | 56.68% |
| 9A | ADJUST BEGINNING ESTIMATE | - | (705,372) | (705,372) | 100.00% | - | (1,240,390) | (1,240,390) | 100.00% |
| 9B | BEGINNING OF PERIOD TRUE-UP AND INTEREST | (468,594) | 497,661 | 966,255 | 194.16% | 753,670 | 499,523 | (254,147) | -50.88% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (4,019) | (4,019) | - | 0.00% | (12,057) | (12,057) | - | 0.00% |
| 10a | Refund (if applicable) | - | - | - | -- | - | - | - | -- |
| 10b | Refund of interim rate increase | - | - | - | -- | - | - | - | -- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a) | (684,898) | 492,645 | 1,177,543 | 239.02% | (684,898) | 492,645 | 1,177,543 | 239.02% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9b) | (468,594) | 497,661 | 966,255 | 194.16% | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) | (682,050) | 490,200 | 1,172,250 | 239.14% | | | | |
| 14 | TOTAL (12+13) | (1,150,643) | 987,861 | 2,138,504 | 216.48% | | | | |
| 15 | AVERAGE (50% OF 14) | (575,322) | 493,931 | 1,069,253 | 216.48% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.05800 | 0.05800 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.06070 | 0.06070 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.11870 | 0.11870 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.05935 | 0.05935 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00495 | 0.00495 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | (2,848) | 2,445 | 5,293 | 216.48% | | | | |

(a) This is the prior period thru-up portion of the rate. The dollar amount in the annual filing is \$48,229, which I have confirmed with Max.

(b) The year to date numbers for January should be the same as the monthly numbers

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/00

JANUARY 00

Through

DECEMBER 00

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | (K) TOTAL CENTS PER THERM |
|--------------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 1 | FGT | | FTS-1 | | | | | 56,216 | 1,189,621 | 87,836 | -- |
| 2 | | | | | | | | | | | |
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| 12 | | | | | | | | | | | |
| 13 | | | | | | | | | | | |
| TOTAL | | | | 23,861,520 | - | 23,861,520 | 6,368,481 | 56,216 | 1,189,621 | 87,836 | 32.28 |

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 03/01/00 Through 03/31/00

CURRENT MONTH: 03/00

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | MOPS | | | | | | |
| 2 | Zone 2 | | | | | | |
| 3 | CS 11 | | | | | | |
| 4 | CS 8 | | | | | | |
| 5 | CS 8 | | | | | | |
| 6 | Zone 2 | | | | | | |
| 7 | Mobile Bay | | | | | | |
| 8 | Mobile Bay | | | | | | |
| 9 | Zone 2 | | | | | | |
| 10 | CS 8 | | | | | | |
| 11 | CS 8 | | | | | | |
| 12 | CS 8 | | | | | | |
| | TOTAL | 76,974 | 74,664 | 2,386,152 | 2,314,567 | | |
| | | | | WEIGHTED AVERAGE | | 2.6689 | 2.7515 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| Company: City Gas Company of Florida | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11 | | | |
|--|------------|-------------------------------|-------------|--------------------|---|---|--------------|----------|--|
| FOR THE PERIOD OF: | | JANUARY 00 Through | | DECEMBER 00 | | | | | |
| CURRENT MONTH: 03/00 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | | |
| THERM SALES (FIRM) | | | | | | | | | |
| 1 RESIDENTIAL | 2,170,474 | 2,180,834 | 10,360 | 0.48% | 7,094,849 | 7,280,602 | 185,753 | 2.62% | |
| 2 COMMERCIAL | 3,467,061 | 3,716,890 | 249,829 | 7.21% | 10,426,616 | 11,480,350 | 1,053,734 | 10.11% | |
| 3 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 4 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| 5 TOTAL FIRM | 5,637,535 | 5,897,724 | 260,189 | 4.62% | 17,521,465 | 18,760,952 | 1,239,487 | 7.07% | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| 6 INTERRUPTIBLE | 121,503 | 31,800 | (89,703) | -73.83% | 216,554 | 89,400 | (127,154) | -58.72% | |
| 7 LARGE INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| 8 TRANSPORTATION | 4,731,690 | - | (4,731,690) | -100.00% | 13,284,300 | - | (13,284,300) | -100.00% | |
| 9 TOTAL INTERRUPTIBLE | 4,853,193 | 31,800 | (4,821,393) | -99.34% | 13,500,854 | 89,400 | (13,411,454) | -99.34% | |
| 10 TOTAL THERM SALES | 10,490,728 | 5,929,524 | (4,561,204) | -43.48% | 31,022,319 | 18,850,352 | (12,171,967) | -39.24% | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| 11 RESIDENTIAL | 96,064 | 97,006 | 942 | 0.98% | 96,019 | 96,826 | 807 | 0.84% | |
| 12 COMMERCIAL | 4,695 | 4,894 | 199 | 4.24% | 4,754 | 4,886 | 132 | 2.78% | |
| 13 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 14 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| 15 TOTAL FIRM | 100,759 | 101,900 | 1,141 | 1.13% | 100,773 | 101,712 | 939 | 0.93% | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| 16 INTERRUPTIBLE | 4 | 4 | - | 0.00% | 4 | 4 | - | 0.00% | |
| 17 LARGE INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| 18 TRANSPORTATION | 475 | - | (475) | -100.00% | 403 | - | (403) | -100.00% | |
| 19 TOTAL INTERRUPTIBLE | 479 | 4 | (475) | -99.16% | 407 | 4 | (403) | -99.02% | |
| 20 TOTAL CUSTOMERS | 101,238 | 101,904 | 666 | 0.66% | 101,180 | 101,716 | 536 | 0.53% | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| 21 RESIDENTIAL | 23 | 22 | (0) | -0.50% | 25 | 25 | - | 0.00% | |
| 22 COMMERCIAL | 738 | 759 | 21 | 2.85% | 731 | 783 | 52 | 7.11% | |
| 23 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 24 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 25 INTERRUPTIBLE | 30,376 | 7,950 | (22,426) | -73.83% | 18,046 | 7,450 | (10,596) | -58.72% | |
| 26 LARGE INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| 27 TRANSPORTATION | 9,961 | - | (9,961) | -100.00% | 10,988 | - | (10,988) | -100.00% | |

| FGT FTS - Contract 5034 | | | | | MCF | THERMS | RATE | AMOUNT | Actual Checked: |
|--|---|--|----------------|--|-----|-------------------|---------|---------------------|-----------------|
| 1 | Commodity costs | | | | | | | | |
| 2 | Contract #5034 | | FTS 1 | | | 16,144,390 | 0.00434 | 70,066.65 | |
| 3 | Contract #3608, 5338, 5364, 5381 | | FTS 2 | | | 7,717,140 | 0.00263 | 20,296.08 | |
| 3A | | | | | | | | | |
| 4 | Total Firm: | | | | | 23,861,530 | | 90,362.73 | () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | | | | | |
| 5 | FTS-1 Demand - System supply | | Miami | | | 10,535,970 | 0.03753 | 395,414.95 | () |
| 6 | " Capacity release | | | | | (129,270) | --- | (4,851.50) | |
| 7 | " System supply | | Treasure Coast | | | 311,860 | 0.03753 | 11,704.11 | () |
| 8 | " System supply | | Brevard | | | 6,137,690 | 0.03753 | 230,347.51 | () |
| 9 | " " " | | Merritt Sq. | | | 0 | 0.03753 | 0.00 | () |
| 10 | Total FTS-1 demand | | | | | 16,856,250 | | 632,615.07 | |
| 11 | | | | | | | | | |
| 12 | FTS-2 Demand - System supply | | Miami | | | 7,509,750 | 0.07684 | 577,049.19 | () |
| 13 | FTS-2 Demand - Capacity release | | | | | (24,180) | --- | (1,857.99) | |
| 14 | | | | | | 0 | --- | 0.00 | |
| 15 | Total FTS-2 demand | | | | | 7,485,570 | | 575,191.20 | |
| 16 | | | | | | | | | |
| 17 | No Notice Demand-System supply | | Miami | | | | 0.00590 | | () |
| 18 | " " " | | Brevard | | | | 0.00590 | | () |
| 19 | | | | | | 0 | | 0.00 | |
| 20 | Western Div. / IT Revenue Sharing Cr. | | | | | | | 0.00 | () |
| 21 | Total fixed charges | | | | | 24,341,820 | | 1,207,806.27 | |
| OTHER SUPPLIERS: | | | | | | | | | |
| | | | | | | THERMS | | AMOUNT | |
| 22 | | | | | | | | | () |
| 23 | | | | | | | | | () |
| 24 | | | | | | | | | () |
| 25 | | | | | | | | | () |
| 26 | | | | | | | | | () |
| 27 | | | | | | | | | () |
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| 31 | | | | | | | | | () |
| 32 | | | | | | | | | () |
| 33 | | | | | | | | | () |
| 34 | Total costs: | | | | | 23,861,520 | | 6,368,480.63 | |
| 35 | | | | | | | | | |
| 36 | Total Gas Cost Accrual: (Line 4+21+34, Page 9) | | | | | | | 7,666,649.63 | |

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|---------------------------|---------------------------|--------------|----------------|----------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| 1 FTS-1 Commod. (Mia,Brv,TC) 03/00 | | 23,861,530.0 | | 90,362.73 | 90,362.73 | | | |
| 2 Reverse FTS-1 Commod accr 02/00 | | (21,716,080.0) | | (75,620.44) | (75,620.44) | | | |
| 3 FTS-1 Commodity 02/00 | | 19,559,530.0 | 73,094.06 | | 73,094.06 | B1-B3 | | |
| 4 TOTAL FGT COMMODITY | | 21,704,980.0 | | | 87,836.35 | | | |
| 5 | | | | | | | | |
| 6 FTS-1 Demand (Mia,Brv,TC) 03/00 | 24,341,820.0 | | | 1,207,806.27 | 1,207,806.27 | | | |
| 7 Reverse FTS-1 Demand accr 02/00 | (25,576,840.0) | | | (1,154,765.07) | (1,154,765.07) | | | |
| 8 FTS-1 Demand 02/00 | 22,763,840.0 | | 1,136,579.40 | | 1,136,579.40 | B4-B6 | | |
| 9 TOTAL FGT DEMAND | 21,528,820.0 | | | | 1,189,620.60 | | | |
| 10 | | | | | | | | |
| 11 FGT Net Imbalance: | | | | | | | | |
| 12 Reverse FGT No - notice supply - 10/98 | (17,560.0) | | | (3,441.76) | (3,441.76) | | | |
| 13 Reaccrue FGT No - notice supply - 10/98 | 17,560.0 | | | 3,441.76 | 3,441.76 | | | |
| 14 FGT Cashout - 02/00 | 39,830.0 | | 24,801.34 | | 24,801.34 | B7 | | |
| 15 TOTAL FGT IMBALANCE: | 39,830.0 | | | | 24,801.34 | | | |
| 16 | | | | | | | | |
| 17 WSS/Hattiesburg Storage | 877,920.0 | | 212,948.28 | | 212,948.28 | | | |
| 18 | | | | | | | | |
| 19 | | | | | | B8-B9 | | |
| 20 | | | | | | B10 | | |
| 21 | | | | | | | | |
| 22 | | | | | | B11-B12 | | |
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| 35 | | | | | | B19 | | |
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| 90 | | | | | | | | |
| 91 Net Activity | | - | | | 23,831.62 | | | |
| 92 | | | | | | | | |
| 93 CURRENT MTH ACCRUALS(Page 9 Ln 34) : | 23,861,520.0 | | | 6,368,486.63 | 6,368,486.63 | | | |
| 94 | | | | | | | | |
| 95 Total purchases & accruals 3/00 - | | 21,714,165.7 | 6,974,488.27 | 938,397.55 | 7,912,876.60 | | | |

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 3/00

| FGT - | Gross therms billed | Net therms received | ----- Amount ----- This month | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|---|---------------------------|----------------------------------|------------|--------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | OVERTENDERS / TRANSP. CUSTOMERS | | 2,913.59 | | 2,913.59 | | | |
| 3 | | | | | | | | |
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| 14 | | | | | | | | |
| 15 | Total overtenders 03/00 - | 0.00 | 2,913.59 | 0.00 | 2,913.59 | | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 16 | | | | | 0.00 | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
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| 23 | | | | | | | | |
| 24 | Total book-outs 03/00 - | 0.0 | 0.00 | 0.00 | 0.00 | | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 25 | | | | | | B25 | | |
| 26 | | | | | | B26 | | |
| 27 | | | | | | B27 | | |
| 28 | | | | | | B28 | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | Total storage costs 03/00 - | 0.0 | 15,827.50 | 0.00 | 15,827.50 | | | |
| 33 | | | | | | | | |
| 34 | | 21,714,165.7 | 6,993,229.36 | 938,397.55 | 7,931,619.69 | | | |
| 35 | | | (a) | (b) | | | | |
| 36 | | | | | | | | |
| 37 | Total Gas Cost - 03/00 (a + b): | | 7,931,626.91 | | | | | |
| 38 | Less: Non-PGA Off System Sales | (16,667,670) | (5,273,842.90) | | | | | |
| 39 | 50% margin sharing | | (135,809.32) | | | | | |
| 40 | Company Use | (3,915) | (1,764.06) | | | | | |
| 41 | Refund | | - | | | | | |
| 42 | | | | | | | | |
| 43 | Total PGA Gas Cost -03/00 (Ln 34 through 41): | 5,042,580.7 | 2,520,210.63 | | | | | |

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| |
|------------------------|
| 03/10/00 |
| 03/20/00 |
| NO. 34809 |
| AMOUNT DUE \$14,070.68 |

CUSTOMER: ~~RUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National City Center, TX
 Account # 334611
 ABA # 2500012

T: 5364 **FB2** SHIPPER: RUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

| RECEIPTS DRM No. | DELIVERIES PDF NO. | DRM No. | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---|-----------------------|---------|------------|----|-----|--------|------------|----------|--------------------|-------------|
| | | | | | | BASE | SURCHARGES | DISC NET | | |
| Charge | 16485 | 3015 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 5,000 | \$131.50 |
| Charge | 16526 | 29319 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 5,000 | \$131.50 |
| Charge | 16528 | 2976 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 40,000 | \$1,052.00 |
| Charge | 58912 | 109186 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 5,000 | \$131.50 |
| Charge | 58921 | 109191 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 2,894 | \$76.11 |
| Charge | 59963 | 112699 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 3,120 | \$82.06 |
| Charge | 60606 | 123376 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 24,912 | \$655.19 |
| Charge | 62897 | 204545 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 19,159 | \$503.88 |
| Charge | 62898 | 204917 | 02/00 | A | COM | 0.0141 | 0.0122 | 0.0263 | 3,589 | \$94.39 |
| Charge | 62966 | 216833 | 02/00 | A | COM | 0.0141 | 0.0050 | 0.0191 | 9,146 | \$174.69 |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/00. 1+E Report 537,535 | | | | | | | | | 537,510 | \$14,070.68 |

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

Entered in EMS: **M 3-15-10**
 Initials Date
 Approved in EMS: **M 3-15-10**
 Initials Date
 Invoice Reviewed: **M 3-15-10**
 Signature Date
 Approved By: **J. H. ... 3-16**
 Signature Date

*** END OF INVOICE 34809 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|----------|-------------|
| 03/10/00 | |
| 03/20/00 | |
| J. 34744 | |
| AMT DUE | \$55,433.61 |

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 378038811
 ABA # 11100012

5034 **MS-1** SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420

PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DUNS NO: 056711344

| RECEIPTS DRM No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---------------------|------------|---------|---------------|----|-----|--------|------------|--------|--------------------|-------------|
| | POI NO. | DRM No. | | | | BASE | SURCHARGES | DISC | | |
| harge | 16201 | 3063 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 9,246 | \$401.28 |
| harge | 16202 | 3067 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 4,923 | \$213.66 |
| harge | 16203 | 3069 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 4,340 | \$188.36 |
| harge | 16208 | 3173 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 1,241 | \$53.86 |
| harge | 16209 | 3177 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 4,961 | \$215.31 |
| harge | 16237 | 3104 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 1,000 | \$43.40 |
| harge | 16481 | 28698 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 60,000 | \$2,604.00 |
| harge | 16482 | 2981 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 12,000 | \$520.80 |
| harge | 16485 | 3015 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 10,000 | \$434.00 |
| harge | 16526 | 29319 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 15,548 | \$674.78 |
| harge | 16528 | 2976 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 95,000 | \$4,123.00 |
| harge | 58912 | 109186 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 549,197 | \$23,835.15 |
| harge | 58921 | 109191 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 24,824 | \$1,077.36 |
| harge | 59963 | 112699 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 4,174 | \$181.15 |
| harge | 60606 | 123376 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 25,814 | \$1,120.33 |
| harge | 61237 | 135677 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 15,000 | \$651.00 |
| harge | 62717 | 184282 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 1,116 | \$48.43 |
| harge | 62897 | 204545 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 30,719 | \$1,333.20 |
| harge | 62898 | 204917 | 02/00 | A | COM | 0.0312 | 0.0122 | 0.0434 | 24,826 | \$1,077.45 |
| harge | 62966 | 216833 | 02/00 | A | COM | 0.0312 | 0.0050 | 0.0362 | 24,830 | \$898.85 |

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/00

Entered in EMS: **350** 1,281,391 **355,433.61** **JK**
 Initials Date

1 + E Agmt 1,281,359

Approved in EMS: **3-15-00**
 Initials Date

Invoice Reviewed: **3-15-00**
 Signature Date

Approved By: **3-16-00**
 Signature Date

B2

CGF/815

MAR 8 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

| | |
|------------------|--------------|
| DATE | 02/29/00 |
| DUE | 03/10/00 |
| INVOICE NO. | 34470 |
| TOTAL AMOUNT DUE | \$106,673.96 |

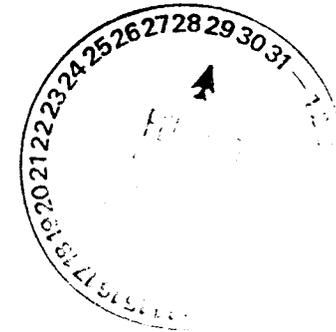
CUSTOMER: ~~NUI CORPORATION~~ CGF
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 3608 *FIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

| CDI NO. | RECEIPTS DRN No. | DELIVERIES POI NO. DRN No. | PROD MONTH | TC | RC | RATES | | | | VOLUMES DTH DRY | AMOUNT |
|---|---------------------|-------------------------------|---------------|----|-----|--------|------------|------|--------|--------------------|--------------|
| | | | | | | BASE | SURCHARGES | DISC | NET | | |
| | RESERVATION CHARGE | <i>27.25 Day</i> | 02/00 | A | RES | 0.7719 | 0.0066 | | 0.7785 | 137,025 | \$106,673.96 |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/00. | | | | | | | | | | 137,025 | \$106,673.96 |

*** END OF INVOICE 34470 ***



Entered in EMS: *[Signature]* 3-2-00
 Initials Date

Approved in EMS: *[Signature]* 3-7-00
 Initials Date

Invoice Reviewed: *[Signature]* 3-7-00
 Signature Date

Approved By: *[Signature]* 3-8-00
 Signature Date

B4

MAR 8 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SUNAT Affiliate

| | |
|------------------|--------------|
| DATE | 02/29/00 |
| DUE | 03/10/00 |
| INVOICE NO. | 34490 |
| TOTAL AMOUNT DUE | \$591,605.27 |

CUSTOMER: NUI CORPORATION C.C.F.
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5034 *MD-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

| RECEIPTS DOI NO. | DRN No. | DELIVERIES | | PROD MONTH | IC | RC | RATES | | | VOLUMES | | AMOUNT |
|---|---------|------------|---------|------------|----|-----|--------|------------|------|---------|-----------|--------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | DTH DRY | |
| RESERVATION CHARGE | | | | 02/00 | A | RES | 0.3687 | 0.0066 | | 0.3753 | 1,588,968 | \$596,339.69 |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16117 | | | | 02/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (7,250) | (\$2,720.93) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117 | | | | 02/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (5,220) | (\$1,959.07) |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117 | | | | 02/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (145) | (\$54.42) |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/00. | | | | | | | | | | | 1,576,353 | \$591,605.27 |

*** END OF INVOICE 34490 ***

Entered in EMS: *[Signature]* 3-2-00
 Approved in EMS: *[Signature]* 3-6-00
 Invoice Reviewed: *[Signature]* 3-6-00
 Approved By: *[Signature]* 3-8-00

B5

MAR 8 2000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

| | |
|------------------|--------------|
| DATE | 02/29/00 |
| DUPLICATE | 03/10/00 |
| INVOICE NO. | 34545 |
| TOTAL AMOUNT DUE | \$438,300.17 |

CUSTOMER: ~~NUJ CORPORATION~~ *CCF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 *F15-2* SHIPPER: NUJ CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|---------|------------|---------|------------|----|-----|--------|------------|---------------|-----------------|---------|--------------|
| | GRM No. | DRN No. | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 02/00 | A | RES | 0.7719 | 0.0066 | | 0.7785 | 565,500 | \$440,243.75 |
| | | | | | 02/00 | A | TRL | 0.7719 | 0.0066 | <i>86 Day</i> | 0.7785 | (2,494) | (\$1,942.56) |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/00. | | | | | | | | | | | | 563,006 | \$438,300.17 |

*** END OF INVOICE 34545 ***

Entered in EMS: *M 3-2-00*
 Initials Date
 Approved in EMS: *M 3-6-00*
 Initials Date
 Invoice Reviewed: *M 3-6-00*
 Signature Date
 Approved By: *John H. ... 3-8-00*
 Signature Date

B6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------|-------------|
| | 03/10/00 |
| | 03/20/00 |
| E NO. | 34939 |
| AMOUNT DUE | \$24,801.34 |

CUSTOMER: **NUI CORPORATION** *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire transfers.
 Florida Gas Transmission Company
 NATIONAL CENTER PLAZA, TX
 ACCOUNT NO. 77-000011
 ABA 77-000012

CT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-6667 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES | | AMOUNT | |
|-----------------------------------|------------|---------|--|----|-----|--------|------------|------|-----|---------|-------|-------------|-------------|
| | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | OTH | DRY | | |
| AGE ALERT DAY CHARGE ON 02/01/00. | | | 02/00 | | 0A0 | 6.2080 | 0.0188 | | | 6.2268 | 3,983 | \$24,801.34 | |
| | | | TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/00 | | | | | | | | | 3,983 | \$24,801.34 |

*** END OF INVOICE 34939 ***

31500

Entered in EMS: *AR* 3-15-00
 Initials Date
 Approved in EMS: *AR* 3-15-00
 Initials Date
 Invoice Reviewed: *AR* 3-15-00
 Signature Date
 Approved By: *J. Robinson* 3-16-00
 Signature Date

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

STATE OF FLORIDA

Commissioners:
JOE GARCIA, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
E. LEON JACOBS, JR.
LILA A. JABER



DIVISION OF RECORDS & REPORTING
BLANCA S. BAYÓ
DIRECTOR
(850) 413-6770

Public Service Commission

M-E-M-O-R-A-N-D-U-M

DATE: April 20, 2000

TO: _____ DIVISION OF APPEALS
_____ DIVISION OF AUDITING AND FINANCIAL ANALYSIS
xx _____ DIVISION OF ELECTRIC AND GAS
_____ DIVISION OF LEGAL SERVICES
_____ DIVISION OF POLICY ANALYSIS & INTERGOVERNMENTAL LIAISON
_____ DIVISION OF WATER AND WASTEWATER

FROM: DIVISION OF RECORDS AND REPORTING (Flynn)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 04848-00
DESCRIPTION: Purchased Gas Adjustment Cost Recovery for the month of March 2000

SOURCE: City Gas Company of Florida
DOCKET NO: 000003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

- The document(s) is (are), in fact, what the utility asserts it (them) to be.
- The utility has provided enough details to perform a reasoned analysis of its request.
- The material has been received incident to an inquiry.
- The material is confidential business information because it includes:

04848-00