

ORIGINAL

PEOPLES GAS

April 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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NOISSANCE DIVISION  
FLORIDA PUBLIC SERVICE COMMISSION

DOCUMENT NUMBER-DATE

04855 APR 20 8

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

FPSC-RECORDS/REPORTING

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM

ORIGINAL

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: MARCH 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$289,101	\$247,290	(\$41,811)	(16.91)	\$690,718	\$624,090	(\$66,628)	(10.68)
2	NO NOTICE SERVICE	\$42,067	\$42,067	\$0	0.00	\$156,153	\$156,153	(\$0)	(0.00)
3	SWING SERVICE	\$1,182,217	\$1,355,120	\$172,903	0.00	\$5,348,283	\$2,589,427	(\$2,758,856)	0.00
4	COMMODITY (Other)	\$9,850,350	\$5,500,592	(\$4,349,758)	(79.08)	\$22,852,187	\$19,139,250	(\$3,512,937)	(18.35)
5	DEMAND	\$3,542,041	\$3,507,972	(\$34,069)	(0.97)	\$10,566,177	\$10,475,714	(\$90,463)	(0.86)
6	OTHER	\$54,642	\$50,000	(\$4,642)	(9.28)	\$296,862	\$150,000	(\$146,862)	(97.91)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$69,869	\$99,435	\$29,566	29.73	\$186,885	\$217,040	\$30,155	13.89
8	DEMAND	\$438,579	\$564,644	\$126,065	22.33	\$1,450,385	\$1,579,642	\$129,257	8.18
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,451,970	\$10,038,962	(\$4,413,008)	(43.96)	\$38,073,110	\$31,337,952	(\$6,735,158)	(21.49)
12	NET UNBILLED	(\$485,731)	\$0	\$485,731	0.00	\$140,323	\$0	(\$140,323)	0.00
13	COMPANY USE	\$6,104	\$0	(\$6,104)	0.00	\$15,531	\$0	(\$15,531)	0.00
14	TOTAL THERM SALES (11)	\$14,361,296	\$10,038,962	(\$4,322,334)	(43.06)	\$39,053,224	\$31,337,952	(\$7,715,272)	(24.62)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	55,344,293	54,864,582	(479,711)	(0.87)	145,443,063	147,387,047	1,943,984	1.32
16	NO NOTICE SERVICE	7,130,000	7,130,000	0	0.00	26,466,640	26,466,640	0	0.00
17	SWING SERVICE	4,853,880	4,902,040	48,160	0.00	21,079,170	9,232,790	(11,846,380)	0.00
18	COMMODITY (Other)	36,596,959	19,897,960	(16,698,999)	(83.92)	86,950,643	68,357,210	(18,593,433)	(27.20)
19	DEMAND	83,154,518	74,743,790	(8,410,728)	(11.25)	243,048,112	223,374,780	(19,673,332)	(8.81)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	16,126,630	22,911,332	6,784,702	29.61	43,112,060	49,923,167	6,811,107	13.64
22	DEMAND	16,126,630	22,911,332	6,784,702	29.61	43,112,060	49,923,167	6,811,107	13.64
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	41,450,839	24,800,000	(16,650,839)	(67.14)	108,029,813	77,590,000	(30,439,813)	(39.23)
25	NET UNBILLED	(939,838)	0	939,838	0.00	162,001	0	(162,001)	0.00
26	COMPANY USE	15,586	0	(15,586)	0.00	39,660	0	(39,660)	0.00
27	TOTAL THERM SALES (24)	41,763,315	24,800,000	(16,963,315)	(68.40)	103,734,244	77,590,000	(26,144,244)	(33.70)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00522	0.00451	(0.00072)	(15.89)	0.00475	0.00423	(0.00051)	(12.16)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.24356	0.27644	0.03288	0.00	0.25372	0.00000	(0.25372)	0.00
31	COMMODITY (Other) (4/18)	0.26916	0.27644	0.00728	2.63	0.26052	0.27999	0.01947	6.95
32	DEMAND (5/19)	0.04260	0.04693	0.00434	9.24	0.04347	0.04690	0.00342	7.30
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00433	0.00434	0.00001	0.17	0.00433	0.00435	0.00001	0.29
35	DEMAND (8/22)	0.02720	0.02464	(0.00255)	(10.35)	0.03364	0.03164	(0.00200)	(6.32)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.34865	0.40480	0.05615	13.87	0.35243	0.40389	0.05146	12.74
38	NET UNBILLED (12/25)	0.51682	0.00000	(0.51682)	0.00	0.86619	0.00000	(0.86619)	0.00
39	COMPANY USE (13/26)	0.39163	0.00000	(0.39163)	0.00	0.39160	0.00000	(0.39160)	0.00
40	TOTAL THERM SALES (11/27)	0.34604	0.40480	0.05876	14.51	0.36703	0.40389	0.03687	9.13
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.34507	0.40384	0.05877	14.55	0.36606	0.40292	0.03687	9.15
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34681	0.40587	0.05906	14.55	0.36790	0.40495	0.03705	9.15
45	PGA FACTOR ROUNDED TO NEAREST .001	0.34681	0.40587	0.05906	14.55	0.36790	0.40495	0.03705	9.15

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

For Residential Customers FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: MARCH 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$81,729	\$56,258	(\$25,471)	(45.28)	\$219,114	\$142,496	(\$76,618)	(53.77)	
2 NO NOTICE SERVICE	\$13,638	\$13,638	\$0	0.00	\$50,626	\$50,625	(\$1)	(0.00)	
3 SWING SERVICE	\$334,213	\$308,290	(\$25,923)	0.00	\$1,752,048	\$567,371	(\$1,184,677)	0.00	
4 COMMODITY (Other)	\$2,784,694	\$1,251,385	(\$1,533,309)	(122.53)	\$7,202,064	\$4,423,306	(\$2,778,758)	(62.82)	
5 DEMAND	\$1,148,330	\$1,137,285	(\$11,045)	(0.97)	\$3,425,606	\$3,396,226	(\$29,380)	(0.87)	
6 OTHER	\$15,447	\$11,375	(\$4,072)	(35.80)	\$98,053	\$34,375	(\$63,678)	(185.25)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$19,752	\$22,621	\$2,869	12.68	\$59,598	\$49,492	(\$10,106)	(20.42)	
8 DEMAND	\$142,187	\$183,058	\$40,871	22.33	\$470,222	\$512,121	\$41,899	8.18	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,216,112	\$2,572,552	(\$1,643,560)	(63.89)	\$12,217,691	\$8,052,786	(\$4,164,905)	(51.72)	
12 NET UNBILLED	(\$526,095)	\$0	\$526,095	0.00	\$120,761	\$0	(\$120,761)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,345,930	\$2,572,552	\$226,622	8.81	\$10,881,286	\$8,052,786	(\$2,828,500)	(35.12)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	15,645,832	12,481,692	(3,164,140)	(25.35)	46,449,342	33,753,844	(12,695,498)	(37.61)	
16 NO NOTICE SERVICE	2,311,546	2,311,546	0	0.00	8,580,626	8,580,484	(142)	(0.00)	
17 SWING SERVICE	1,372,192	1,115,214	(256,978)	0.00	6,876,498	2,024,238	(4,852,260)	0.00	
18 COMMODITY (Other)	10,345,960	4,526,786	(5,819,174)	(128.55)	27,672,821	15,807,501	(11,865,320)	(75.06)	
19 DEMAND	26,958,695	24,231,937	(2,726,758)	(11.25)	78,797,367	72,418,094	(6,379,273)	(8.81)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	4,558,998	5,212,328	653,330	12.53	13,747,900	11,382,320	(2,365,580)	(20.78)	
22 DEMAND	5,228,253	7,427,854	2,199,601	29.61	13,977,127	16,185,294	2,208,167	13.64	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	11,718,152	5,642,000	(6,076,152)	(107.70)	34,549,319	17,831,739	(16,717,580)	(93.75)	
25 NET UNBILLED	(1,043,667)	0	1,043,667	0.00	118,678	0	(118,678)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	6,312,282	5,642,000	(670,282)	(11.88)	23,768,079	17,831,739	(5,936,340)	(33.29)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00522	0.00451	(0.00072)	(15.90)	0.00472	0.00422	(0.00050)	(11.74)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)	
30 SWING SERVICE (3/17)	0.24356	0.27644	0.03288	0.00	0.25479	0.00000	(0.25479)	0.00	
31 COMMODITY (Other) (4/18)	0.26916	0.27644	0.00728	2.63	0.26026	0.27982	0.01957	6.99	
32 DEMAND (5/19)	0.04260	0.04693	0.00434	9.24	0.04347	0.04690	0.00342	7.30	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00433	0.00434	0.00001	0.17	0.00434	0.00435	0.00001	0.30	
35 DEMAND (8/22)	0.02720	0.02464	(0.00255)	(10.35)	0.03364	0.03164	(0.00200)	(6.32)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.35979	0.45596	0.09617	21.09	0.35363	0.45160	0.09797	21.69	
38 NET UNBILLED (12/25)	0.50408	0.00000	(0.50408)	0.00	1.01755	0.00000	(1.01755)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.66792	0.45596	0.09617	21.09	0.51404	0.45160	(0.06244)	(13.83)	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.66695	0.45499	(0.21196)	(46.58)	0.51307	0.45063	(0.06244)	(13.86)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67031	0.45728	(0.21302)	(46.58)	0.51565	0.45290	(0.06275)	(13.86)	
45 PGA FACTOR ROUNDED TO NEAREST .001	67.031	45.728	(21.30236)	(46.58)	51.565	45.290	(6.27534)	(13.86)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: MARCH 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$207,372	\$191,032	(\$16,340)	(8.55)	\$471,604	\$481,594	\$9,990	2.07
2	NO NOTICE SERVICE	\$28,429	\$28,429	\$0	0.00	\$105,527	\$105,528	\$1	0.00
3	SWING SERVICE	\$848,004	\$1,046,830	\$198,826	0.00	\$3,596,234	\$2,022,056	(\$1,574,178)	0.00
4	COMMODITY (Other)	\$7,065,656	\$4,249,207	(\$2,816,449)	(66.28)	\$15,450,123	\$14,715,944	(\$734,179)	(4.99)
5	DEMAND	\$2,393,711	\$2,370,687	(\$23,024)	(0.97)	\$7,140,571	\$7,079,488	(\$61,083)	(0.86)
6	OTHER	\$39,195	\$38,625	(\$570)	(1.48)	\$198,810	\$115,625	(\$83,185)	(71.94)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$50,117	\$76,814	\$26,697	34.76	\$127,287	\$167,548	\$40,261	24.03
8	DEMAND	\$296,392	\$381,586	\$85,194	22.33	\$980,163	\$1,067,521	\$87,358	8.18
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,235,858	\$7,466,410	(\$2,769,448)	(37.09)	\$25,855,420	\$23,285,166	(\$2,570,254)	(11.04)
12	NET UNBILLED	\$40,364	\$0	(\$40,364)	0.00	\$19,562	\$0	(\$19,562)	0.00
13	COMPANY USE	\$6,104	\$0	(\$6,104)	0.00	\$15,531	\$0	(\$15,531)	0.00
14	TOTAL THERM SALES (11)	\$12,015,366	\$7,466,410	(\$4,548,956)	(60.93)	\$28,171,938	\$23,285,166	(\$4,886,772)	(20.99)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	39,698,461	42,382,890	2,684,429	6.33	98,993,721	113,633,203	14,639,482	12.88
16	NO NOTICE SERVICE	4,818,454	4,818,454	0	0.00	17,886,014	17,886,156	142	0.00
17	SWING SERVICE	3,481,688	3,786,826	305,138	0.00	14,202,672	7,208,552	(6,994,120)	0.00
18	COMMODITY (Other)	26,250,999	15,371,174	(10,879,825)	(70.78)	59,277,822	52,549,709	(6,728,113)	(12.80)
19	DEMAND	56,195,823	50,511,853	(5,683,970)	(11.25)	164,250,745	150,956,686	(13,294,059)	(8.81)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	11,567,632	17,699,004	6,131,372	34.64	29,364,160	38,540,847	9,176,687	23.81
22	DEMAND	10,898,377	15,483,478	4,585,101	29.61	29,134,933	33,738,073	4,603,140	13.64
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	29,732,687	19,158,000	(10,574,687)	(55.20)	73,480,494	59,758,261	(13,722,233)	(22.96)
25	NET UNBILLED	103,829	0	(103,829)	0.00	43,323	0	(43,323)	0.00
26	COMPANY USE	15,586	0	(15,586)	0.00	39,660	0	(39,660)	0.00
27	TOTAL THERM SALES (24)	35,451,033	19,158,000	(16,293,033)	(85.05)	79,966,165	59,758,261	(20,207,904)	(33.82)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00522	0.00451	(0.00072)	(15.89)	0.00476	0.00424	(0.00053)	(12.41)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.24356	0.27644	0.03288	0.00	0.25321	0.00000	(0.25321)	0.00
31	COMMODITY (Other) (4/18)	0.26916	0.27644	0.00728	2.63	0.26064	0.28004	0.01940	6.93
32	DEMAND (5/19)	0.04260	0.04693	0.00434	9.24	0.04347	0.04690	0.00342	7.30
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00433	0.00434	0.00001	0.17	0.00433	0.00435	0.00001	0.29
35	DEMAND (8/22)	0.02720	0.02464	(0.00255)	(10.35)	0.03364	0.03164	(0.00200)	(6.32)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.34426	0.38972	0.04546	11.66	0.35187	0.38966	0.03779	9.70
38	NET UNBILLED (12/25)	0.38875	0.00000	(0.38875)	0.00	0.45154	0.00000	(0.45154)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.28873	0.38972	0.04546	11.66	0.32333	0.38966	0.06633	17.02
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.28776	0.38875	0.10099	25.98	0.32236	0.38869	0.06633	17.06
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28921	0.39071	0.10150	25.98	0.32398	0.39064	0.06666	17.06
45	PGA FACTOR ROUNDED TO NEAREST .001	28.921	39.071	10.15037	25.98	32.398	39.064	6.66601	17.06

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00  
CURRENT MONTH: MARCH 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	44,344,150	\$186,309	\$0.00420
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	8,603,260	\$58,506	\$0.00680
3 Cashouts-Peoples' Transportation Customers	1,779,537	\$7,749	\$0.00435
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	218,720	\$34,807	\$0.15914
5 Commodity Pipeline-Billed to End-Users	(981,950)	(\$4,262)	\$0.00434
6 Commodity Pipeline-(FGT)-Feb'00 Accrual Adj.	180,140	\$782	\$0.00434
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,200,436	\$5,210	\$0.00434
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	55,344,293	\$289,101	\$0.00522
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$28,104	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,847,010	\$1,264,857	\$0.26096
14 Swing Service-Demand-(FGT)-Feb'00 Accrual Adj.		(\$2,906)	\$0.00000
15 Swing Service-Commodity-(FGT)-Feb'00 Accrual Adj.	6,870	(\$107,837)	(\$15.69680)
16			
17			
18 TOTAL SWING SERVICE	4,853,880	\$1,182,217	\$0.24356
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	35,062,390	\$9,343,028	\$0.26647
20 City of Sunrise	17,837	\$8,894	\$0.49862
21 Purchases-3rd Party Suppliers-Feb'00 Accrual Adj.	(781,133)	(\$62,192)	\$0.07962
22 Cashouts-Peoples' Transportation Customers	1,860,175	\$460,308	\$0.24745
23 Purchases-3rd Party Suppliers-Prior Month Adj.	4,730	\$3,759	\$0.79478
24 Okaloosa	299,290	\$53,789	\$0.17972
25 Imbalance Cashout (FGT)-(West FL)-Nov'99	133,670	\$42,764	\$0.31992
26			
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	36,596,959	\$9,850,350	\$0.26916
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	103,340,670	\$4,402,028	\$0.04260
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$467,179	\$0.04221
34 Temporary Relinquishment Credit-(FGT)	(37,528,140)	(\$1,453,425)	\$0.03873
35 Volumetric Relinquishment Credit-(FGT)	(173,790)	(\$6,522)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	1,779,537	\$58,025	\$0.03261
37 Capacity Discount-Transp. Customer	3,969,379	\$78,670	\$0.02007
38 Demand-Billed to End-Users	(982,080)	(\$36,857)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Feb'00 Accrual Adj.	24,220	\$909	\$0.03753
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$25,049)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,620,722	\$54,559	\$0.03366
42 Demand-Due Marketer	24,000	\$1,037	\$0.04320
43 Demand (FGT)-Prior Month Adj.	13,000	\$488	\$0.03753
44			
45 TOTAL DEMAND	83,154,518	\$3,542,041	\$0.04260
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$32,043	\$0.00000
47 Odorant Charges/Testing Charges	0	\$22,599	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$54,642	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: MARCH 00		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$11,026,463	\$6,855,712	(\$4,170,751)	(0.37825)	\$27,984,938	\$21,728,677	(\$6,256,261)	(\$0.22356)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,419,403	3,183,250	(236,153)	(0.06906)	\$10,072,841	\$9,609,275	(463,366)	(0.04600)
3 TOTAL	14,445,866	10,038,962	(4,406,904)	(0.30506)	\$38,057,579	\$31,337,952	(6,719,627)	(0.17656)
4 FUEL REVENUES (NET OF REVENUE TAX)	14,361,296	10,038,962	(4,322,334)	(0.30097)	\$39,053,224	\$31,337,952	(7,715,272)	(0.19756)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$70,416	\$70,416	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,384,768	10,062,434	(4,322,334)	(0.30048)	\$39,123,640	\$31,408,368	(7,715,272)	(0.19720)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(61,098)	23,472	84,570	(1.38417)	\$1,066,061	\$70,416	(995,645)	(0.93395)
8 INTEREST PROVISION-THIS PERIOD (21)	2,227	9,896	7,668	3.44322	(\$308)	\$28,933	29,241	(95.00612)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	492,586	2,000,783	1,508,197	3.06180	(585,094)	1,981,748	2,566,840	(4.38706)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$70,416)	(\$70,416)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	410,243	2,010,679	1,600,436	3.90119	410,243	2,010,679	1,600,436	3.90119
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	410,243	2,010,679	1,600,436	3.90119	\$410,243	\$2,010,679	\$1,600,436	\$3.90119
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	492,586	2,000,783	1,508,197	3.06180	and add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	408,016	2,000,783	1,592,768	3.90369	If line 5 is a collection ( ) subtract from line 4			
15 TOTAL (13+14)	900,601	4,001,566	3,100,965	3.44322				
16 AVERAGE (50% OF 15)	450,301	2,000,783	1,550,482	3.44322				
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07	6.07	0	0.00000				
19 TOTAL (17+18)	11.870	11.870	0	0.00000				
20 AVERAGE (50% OF 19)	5.935	5.935	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.495	0.495	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,227	\$9,896	\$7,668	\$3.44322				

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

MAR'00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR'00	FGT	PGS	FTS-1 COMM. PIPELINE	40,729,860		40,729,860		\$176,767.59			\$0.43
2 MAR'00	FGT	PGS	FTS-1 COMM. PIPELINE		16,126,630	16,126,630		69,868.73			\$0.43
3 MAR'00	FGT	PGS	FTS-2 COMM. PIPELINE	3,614,290		3,614,290		9,541.72			\$0.26
4 MAR'00	FGT	PGS	FTS-1 DEMAND	60,100,430		60,100,430			\$2,255,569.18		\$3.75
5 MAR'00	FGT	PGS	FTS-1 DEMAND		16,126,630	16,126,630			438,578.76		\$2.72
6 MAR'00	FGT	PGS	FTS-2 DEMAND	5,538,310		5,538,310			686,511.22		\$12.40
7 MAR'00	FGT	PGS	NO NOTICE	7,130,000		7,130,000			42,067.00		\$0.59
8 MAR'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,969,379		3,969,379			\$79,669.64		\$2.01
9 MAR'00	MARKETER	PGS	FTS-1 DEMAND	24,000		24,000			\$1,036.80		\$4.32
10 MAR'00	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(\$36,857.46)		\$3.75
11 MAR'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(981,950)		(981,950)		(4,261.67)			\$0.43
12 MAR'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	3,741,200		3,741,200	\$995,358.86				\$26.61
13 MAR'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	8,603,260		8,603,260		58,505.80			\$0.68
14 MAR'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			467,179.43		\$4.22
15 MAR'00	AMOCO ENERGY	PGS	COMM. OTHER	1,024,740	0	1,024,740	283,825.69				\$27.70
16 MAR'00	CITRUS TRADING	PGS	COMM. OTHER	2,175,750	0	2,175,750	478,665.00				\$22.00
17 MAR'00	CORAL ENERGY	PGS	COMM. OTHER	8,784,620	0	8,784,620	2,322,783.00				\$26.44
18 MAR'00	DUKE ENERGY	PGS	COMM. OTHER	4,969,990	0	4,969,990	1,391,477.64				\$28.00
19 MAR'00	DYNEGY	PGS	SWING	3,097,010	0	3,097,010	803,681.57		18,579.07		\$26.55
20 MAR'00	DYNEGY	PGS	COMM. OTHER	4,876,000	0	4,876,000	1,361,347.06				\$27.92
21 MAR'00	EL PASO MERCHANT ENERGY	PGS	SWING	200,000	0	200,000	55,075.00		225.00		\$27.65
22 MAR'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	749,210	0	749,210	210,207.17				\$28.06
23 MAR'00	ENRON	PGS	COMM. OTHER	6,573,070	0	6,573,070	1,741,310.94				\$26.49
24 MAR'00	PRIOR ENERGY	PGS	SWING	1,550,000	0	1,550,000	406,100.00		9,300.00		\$26.80
25 MAR'00	RELIANT	PGS	COMM. OTHER	266,790	0	266,790	74,701.20				\$28.00
26 MAR'00	TEXACO	PGS	COMM. OTHER	266,750	0	266,750	75,429.10				\$28.28
27 MAR'00	UNOCAL	PGS	COMM. OTHER	1,634,270	0	1,634,270	451,322.07				\$27.62
28 MAR'00	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	(43,400.00)				\$0.00
29 MAR'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,779,537		1,779,537			58,025.32		\$3.26
30 MAR'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,779,537		1,779,537		7,749.27			\$0.44
31 MAR'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,860,175		1,860,175	460,308.13				\$24.75
32	TOTAL	**This report excludes prior month/period adjustments.		184,141,148	32,253,260	216,394,408	\$11,068,192.43	\$318,171.44	\$4,019,883.96	\$0.00	\$7.12

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
 PRESENT MONTH: MARCH 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (Gx E)/F	
1	AMOCO ENERGY	DRN# 7995	968	939	30,000	29,100	2.74000	2.82474
2	AMOCO ENERGY	DRN# 7995	499	484	15,464	15,000	2.76000	2.84536
3	AMOCO ENERGY	DRN# 7995	323	313	10,000	9,700	2.80000	2.88660
4	AMOCO ENERGY	DRN# 7995	372	361	11,546	11,200	2.70500	2.78866
5	AMOCO ENERGY	DRN# 7995	499	484	15,464	15,000	2.83000	2.91753
6	AMOCO ENERGY	DRN# 7995	323	313	10,000	9,700	2.78500	2.87113
7	AMOCO ENERGY	DRN# 7995	323	313	10,000	9,700	2.81000	2.89691
8	CITRUS TRADING CORP.	DRN# 112699	7,019	6,808	217,575	211,048	2.20000	2.26804
9	CORAL ENERGY	DRN# 716	362	352	11,237	10,900	2.82000	2.90722
10	CORAL ENERGY	DRN# 716	333	323	10,309	10,000	2.76500	2.85052
11	CORAL ENERGY	DRN# 716	499	484	15,464	15,000	2.78500	2.87113
12	CORAL ENERGY	DRN# 716	499	484	15,464	15,000	2.75000	2.83505
13	CORAL ENERGY	DRN# 716	1,144	1,110	35,464	34,400	2.72230	2.80649
14	CORAL ENERGY	DRN# 716	2,157	2,092	66,857	64,851	2.83000	2.91753
15	CORAL ENERGY	DRN# 716	1,613	1,565	50,000	48,500	2.76000	2.84536
16	CORAL ENERGY	DRN# 716	806	782	25,000	24,250	2.84000	2.92784
17	CORAL ENERGY	DRN# 716	166	161	5,155	5,000	2.77500	2.86082
18	CORAL ENERGY	DRN# 716	665	645	20,619	20,000	2.84500	2.93299
19	CORAL ENERGY	DRN# 716	1,365	1,324	42,309	41,040	2.92000	3.01031
20	SUBTOTAL		19,933	19,335	617,927	599,389	2.67750	2.76031

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 372,631 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 26.



FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
 PRESENT MONTH: MARCH 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21 CORAL ENERGY	DRN# 716	484	469	15,000	14,550	2.82500	2.91237
22 CORAL ENERGY	DRN# 716	190	185	5,902	5,725	2.85000	2.93814
23 CORAL ENERGY	DRN# 716	200	194	6,186	6,000	2.73000	2.81443
24 CORAL ENERGY	DRN# 716	333	323	10,309	10,000	2.89000	2.97938
25 CORAL ENERGY	DRN# 7995	645	626	20,000	19,400	2.81000	2.89691
26 CORAL ENERGY	DRN# 18300	16,877	16,371	523,187	507,491	2.53000	2.60825
27 DUKE ENERGY	DRN# 716	343	332	10,619	10,300	2.72280	2.80701
28 DUKE ENERGY	DRN# 6489	1,497	1,452	46,392	45,000	2.83000	2.91753
29 DUKE ENERGY	DRN# 7995	1,340	1,300	41,546	40,300	2.78500	2.87113
30 DUKE ENERGY	DRN# 7995	856	831	26,546	25,750	2.75500	2.84021
31 DUKE ENERGY	DRN# 7995	806	782	25,000	24,250	2.72280	2.80701
32 DUKE ENERGY	DRN# 7995	1,355	1,314	42,000	40,740	2.76500	2.85052
33 DUKE ENERGY	DRN# 7995	968	939	30,000	29,100	2.79500	2.88144
34 DUKE ENERGY	DRN# 7995	1,023	992	31,701	30,750	2.84000	2.92784
35 DUKE ENERGY	DRN# 7995	1,087	1,055	33,712	32,701	2.76000	2.84536
36 DUKE ENERGY	DRN# 7995	333	323	10,309	10,000	2.77000	2.85567
37 DUKE ENERGY	DRN# 7995	1,300	1,261	40,309	39,100	2.82500	2.91237
38	SUBTOTAL	29,636	28,747	918,718	891,156	2.67750	2.76031

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 372,631 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 26.

FOR THE PERIOD OF:  
PRESENT MONTH:JANUARY 00      Through      DECEMBER 00  
MARCH 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
39 DUKE ENERGY	DRN# 7995	645	626	20,000	19,400	2.81000	2.89691
40 DUKE ENERGY	DRN# 7995	509	494	15,773	15,300	2.92500	3.01546
41 DUKE ENERGY	DRN# 7995	323	313	10,000	9,700	2.92000	3.01031
42 DUKE ENERGY	DRN# 7995	323	313	10,000	9,700	2.83000	2.91753
43 DUKE ENERGY	DRN# 7995	2,494	2,419	77,319	74,999	2.80000	2.88660
44 DUKE ENERGY	DRN# 7995	831	806	25,773	25,000	2.81500	2.90206
45 DYNEGY	DRN# 716	616	597	19,093	18,520	2.65900	2.74124
46 DYNEGY	DRN# 716	846	821	26,237	25,450	2.71680	2.80082
47 DYNEGY	DRN# 716	645	626	20,000	19,400	2.80500	2.89175
48 DYNEGY	DRN# 716	964	935	29,892	28,995	2.74000	2.82474
49 DYNEGY	DRN# 716	432	419	13,392	12,990	2.77550	2.86134
50 DYNEGY	DRN# 716	806	782	25,000	24,250	2.75500	2.84021
51 DYNEGY	DRN# 716	1,021	990	31,649	30,700	2.79500	2.88144
52 DYNEGY	DRN# 716	174	169	5,400	5,238	2.72000	2.80412
53 DYNEGY	DRN# 716	509	494	15,773	15,300	2.81500	2.90206
54 DYNEGY	DRN# 716	466	452	14,433	14,000	2.93000	3.02062
55 DYNEGY	DRN# 716	807	783	25,010	24,260	2.92000	3.01031
56 DYNEGY	DRN# 716	266	258	8,247	8,000	2.85000	2.93814
57 DYNEGY	DRN# 716	4,990	4,841	154,701	150,060	2.64000	2.72165
58	SUBTOTAL	17,667	17,137	547,692	531,261	2.67750	2.76031

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 372,631 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 26.

FOR THE PERIOD OF:  
PRESENT MONTH:JANUARY 00 Through DECEMBER 00  
MARCH 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ENRON	DRN# 7995	333	323	10,309	10,000	2.72000	2.80412
80 ENRON	DRN# 7995	2,055	1,994	63,711	61,800	2.73000	2.81443
81 ENRON	DRN# 7995	1,638	1,589	50,784	49,260	2.76500	2.85052
82 ENRON	DRN# 7995	1,038	1,006	32,166	31,201	2.83000	2.91753
83 ENRON	DRN# 7995	539	523	16,701	16,200	2.75000	2.83505
84 ENRON	DRN# 7995	645	626	20,000	19,400	2.72500	2.80928
85 ENRON	DRN# 7995	645	626	20,000	19,400	2.78500	2.87113
86 ENRON	DRN# 7995	176	171	5,464	5,300	2.81000	2.89691
87 ENRON	DRN# 7995	323	313	10,000	9,700	2.90500	2.99485
88 ENRON	DRN# 25809	3,798	3,684	117,738	114,206	2.55000	2.62887
89 PRIOR ENERGY	DRN# 716	667	647	20,670	20,050	2.68000	2.76289
90 PRIOR ENERGY	DRN# 157740	3,548	3,442	110,000	106,700	2.68000	2.76289
91 PRIOR ENERGY	DRN# 163884	785	761	24,330	23,600	2.68000	2.76289
92 RELIANT ENERGY	DRN# 11224	528	512	16,370	15,879	2.80000	2.88660
93 RELIANT ENERGY	DRN# 179851	333	323	10,309	10,000	2.80000	2.88660
94 TEXACO	DRN# 716	57	56	1,779	1,726	2.72000	2.80412
95 TEXACO	DRN# 716	57	56	1,779	1,726	2.76000	2.84536
96 TEXACO	DRN# 716	323	313	10,000	9,700	2.90000	2.98969
97	SUBTOTAL	17,487	16,963	542,110	525,847	2.67750	2.76031

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 372,631 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 26.

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

MARCH 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
98	TEXACO DRN# 716	108	105	3,350	3,250	2.81500	2.90206
99	TEXACO DRN# 7995	315	306	9,767	9,474	2.79000	2.87629
100	UNOCAL DRN# 716	81	78	2,500	2,425	2.82500	2.91237
101	UNOCAL DRN# 7995	484	469	15,000	14,550	2.66500	2.74742
102	UNOCAL DRN# 7995	482	468	14,947	14,499	2.71500	2.79897
103	UNOCAL DRN# 7995	323	313	10,000	9,700	2.80000	2.88660
104	UNOCAL DRN# 7995	969	940	30,053	29,151	2.73500	2.81959
105	UNOCAL DRN# 7995	161	156	5,000	4,850	2.69000	2.77320
106	UNOCAL DRN# 7995	1,159	1,124	35,927	34,849	2.76000	2.84536
107	UNOCAL DRN# 7995	161	156	5,000	4,850	2.84000	2.92784
108	UNOCAL DRN# 7995	484	469	15,000	14,550	2.83000	2.91753
109	UNOCAL DRN# 7995	161	156	5,000	4,850	2.75000	2.83505
110	UNOCAL DRN# 7995	161	156	5,000	4,850	2.72000	2.80412
111	UNOCAL DRN# 7995	484	469	15,000	14,550	2.82000	2.90722
112	UNOCAL DRN# 7995	161	156	5,000	4,850	2.92000	3.01031
113	SUBTOTAL	5,695	5,524	176,544	171,248	2.67750	2.76031
114	TOTAL	116,672	113,171	3,616,820	3,508,315	2.67750	2.76031

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 372,631 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 26.

FOR THE MONTH OF:

MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	6,312,282	7,541,955	1,229,673	0.19481	23,788,079	22,503,400	(1,284,679)	(0.05321)
2 SMALL COMM. SERVICE	307,175	312,162	4,987	0.01624	1,015,885	1,032,161	16,276	0.01602
3 COMMERCIAL SERVICE	9,819,577	13,078,772	3,260,195	0.33201	29,862,992	39,458,557	9,595,565	0.32132
4 COMMERCIAL LV-1	4,972,746	10,150,270	5,177,524	1.04118	16,296,681	28,417,578	12,120,897	0.74376
5 COMMERCIAL LV-2	306,583	1,002,543	695,960	2.27005	1,152,986	2,732,326	1,579,340	1.38978
6 NATURAL GAS VEH. SALES	41,287	60,482	19,196	0.46483	125,936	180,039	54,103	0.42961
7 COMM. ST. LIGHTING	82,803	93,843	11,040	0.13333	266,848	268,232	1,384	0.00519
8 WHOLESALE	9,996	9,133	(863)	(0.08631)	31,597	29,184	(2,413)	(0.07635)
8a OFF SYSTEM SALES	19,433,120	0	(19,433,120)	(1.00000)	30,234,820	0	(30,234,820)	(1.00000)
9 TOTAL FIRM SALES	41,285,567	32,250,160	(9,035,407)	(0.21885)	102,755,823	94,621,477	(8,134,346)	(0.07916)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	173,392	561,490	388,098	2.23827	685,215	1,834,480	1,149,265	1.67723
11 INTERRUPTIBLE LV-1	164,192	201,867	37,675	0.22946	453,520	1,135,471	681,951	1.50368
12 INTERRUPTIBLE LV-2	140,164	135,224	(4,940)	(0.03524)	(180,314)	405,672	585,986	(3.53048)
13 TOTAL INT. SALES	477,747	898,581	420,834	0.88087	976,421	3,375,623	2,397,202	2.45007
14 TOTAL SALES	41,763,315	33,148,741	(8,614,574)	(0.20627)	103,734,244	97,997,100	(5,737,144)	(0.05531)
<b>THERM SALES (TRANSPORTATION)</b>								
15a SMALL COMM. SERVICE	9,940	0	(9,940)	(1.00000)	30,733	0	(30,733)	(1.00000)
15 COMMERCIAL SERVICE	2,295,323	0	(2,295,323)	(1.00000)	6,700,111	0	(6,700,111)	(1.00000)
16 COMMERCIAL LV-1	6,359,515	4,507,422	(1,852,093)	(0.29123)	20,168,832	12,863,581	(7,305,251)	(0.36220)
17 COMMERCIAL LV-2	2,754,958	1,838,182	(916,776)	(0.33277)	8,498,049	5,188,019	(3,310,030)	(0.38950)
18 NATURAL GAS VEHICLE SALES	20,370	0	(20,370)	(1.00000)	85,589	0	(85,589)	(1.00000)
19 INTERRUPTIBLE SMALL	6,300,725	6,404,764	104,039	0.01651	18,462,420	17,311,687	(1,150,733)	(0.06233)
20 INTERRUPTIBLE LV-1	14,698,453	13,591,386	(1,107,067)	(0.07532)	43,743,657	40,162,318	(3,581,339)	(0.08187)
21 INTERRUPTIBLE LV-2	44,037,845	47,852,538	3,814,691	0.08662	119,310,270	110,983,243	(8,327,027)	(0.06979)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	76,477,128	74,194,290	(2,282,838)	(0.02985)	216,979,662	186,506,848	(30,472,814)	(0.14043)
23 TOTAL THROUGHPUT	118,240,443	107,343,031	(10,897,412)	(0.09216)	320,713,907	284,505,948	(36,207,959)	(0.11290)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
24 RESIDENTIAL	232,548	229,913	(2,633)	(0.01132)	689,210	686,853	(2,357)	(0.00342)
25 SMALL COMMERCIAL	5,069	5,141	72	0.01420	15,070	15,441	371	0.02462
26 COMMERCIAL SERVICE	19,014	20,615	1,601	0.08420	55,975	61,532	5,557	0.09928
27 COMMERCIAL LV-1	1,970	1,922	(48)	(0.02437)	5,752	5,743	(9)	(0.00156)
28 COMMERCIAL LV-2	62	58	(4)	(0.06452)	184	174	(10)	(0.05435)
29 NATURAL GAS VEH. SALES	21	20	(1)	(0.04762)	63	61	(2)	(0.03175)
30 COMM. ST. LIGHTING	80	79	(1)	(0.01250)	240	237	(3)	(0.01250)
31 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000
31a OFF SYSTEM SALES	6	0	(6)	(1.00000)	15	0	(15)	(1.00000)
32 TOTAL FIRM	258,770	257,750	(1,020)	(0.00394)	766,515	770,047	3,532	0.00461
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
33 INTERRUPTIBLE SMALL	83	84	1	0.01205	240	246	6	0.02500
34 INTERRUPTIBLE LV-1	23	22	(1)	(0.04348)	68	69	1	0.01471
35 INTERRUPTIBLE LV-2	3	3	0	0.00000	12	9	(3)	(0.25000)
36 TOTAL INT.	109	109	0	0.00000	320	324	4	0.01250
37 TOTAL SALES CUSTOMERS	258,879	257,859	(1,020)	(0.00394)	766,835	770,371	3,536	0.00461
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
38a SMALL COMM. SERVICE	137	0	(137)	(1.00000)	392	0	(392)	(1.00000)
38 COMMERCIAL SERVICE	1,988	0	(1,988)	(1.00000)	5,802	0	(5,802)	(1.00000)
39 COMMERCIAL LV-1	761	733	(28)	(0.03679)	2,221	2,198	(23)	(0.01036)
40 COMMERCIAL LV-2	46	39	(7)	(0.15217)	139	117	(22)	(0.15827)
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	9	0	(9)	(1.00000)
42 INTERRUPTIBLE SMALL	77	79	2	0.02597	224	229	5	0.02232
43 INTERRUPTIBLE LV-1	24	22	(2)	(0.08333)	71	69	(2)	(0.02817)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	23	21	(2)	(0.08696)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	3043	880	(2,163)	(0.71081)	8881	2634	(6,247)	(0.70341)
46 TOTAL CUSTOMERS	261,922	258,739	(3,183)	(0.01215)	775,716	773,005	(2,711)	(0.00349)
<b>THERM USE PER CUSTOMER</b>								
47 RESIDENTIAL	27	33	6	0.20849	34	33	(1)	(0.04996)
48 SMALL COMMERCIAL	61	61	0	0.00200	67	67	0	0.00839
49 COMMERCIAL SERVICE	516	634	118	0.22856	534	641	108	0.20199
50 COMMERCIAL LV-1	2,524	5,281	2,757	1.09216	2,833	4,948	2,115	0.74850
51 COMMERCIAL LV-2	4,945	17,285	12,340	2.49557	6,266	15,703	9,437	1.50598
52 NATURAL GAS VEH. SALES	1,966	3,024	1,058	0.53818	1,999	2,951	952	0.47848
53 COMM. ST. LIGHTING	1,035	1,188	153	0.14788	1,112	1,132	20	0.01791
54 WHOLESALE	4,998	4,567	(431)	(0.08631)	5,266	4,864	(402)	(0.07635)
54a OFF SYSTEM SALES	3,238,853	0	(3,238,853)	(1.00000)	2,015,655	0	(2,015,655)	(1.00000)
55 INTERRUPTIBLE SMALL	2,089	6,684	4,595	2.19972	2,855	7,457	4,602	1.61193
56 INTERRUPTIBLE LV-1	7,139	9,176	2,037	0.28534	6,669	16,458	9,787	1.46740
57 INTERRUPTIBLE LV-2	46,721	45,075	(1,647)	(0.03524)	(13,360)	45,075	58,434	4.37397
58a SMALL COMM. SERVICE(TRANSP.)	73	0	(73)	(1.00000)	78	0	(78)	(1.00000)
58 COMMERCIAL SERVICE(TRANSP.)	1,155	0	(1,155)	(1.00000)	1,155	0	(1,155)	(1.00000)
59 COMMERCIAL LV-1 (TRANSP.)	8,357	6,149	(2,208)	(0.26416)	9,081	5,852	(3,229)	(0.35553)
60 COMMERCIAL LV-2 (TRANSP.)	59,890	47,133	(12,758)	(0.21301)	61,137	44,342	(16,795)	(0.27471)
61 NATURAL GAS VEHICLES(TRANSP.)	6,790	0	(6,790)	(1.00000)	7,288	0	(7,288)	(1.00000)
62 INTERRUPTIBLE SMALL (TRANSP.)	81,828	81,073	(755)	(0.00922)	82,422	75,597	(6,825)	(0.08280)
63 INTERRUPTIBLE LV-1 (TRANSP.)	612,436	617,790	5,355	0.00874	616,108	582,063	(34,045)	(0.05526)
64 INTERRUPTIBLE LV-2 (TRANSP.)	6,291,121	6,836,077	544,956	0.08662	5,187,403	5,284,916	97,513	0.01880
64a OFF SYSTEM SALES-(TRANSP.)	0	0	0	0.00000	0	0	0	0.00000











PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MARCH 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,130,000	16	42,067.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	60,274,220	19	2,262,091.45	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	13,000	19	487.89	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(173,790)	19	(6,522.27)	5
3a FTS-1 VOL. RELINQ. CREDIT-Feb'00 Accrual Adj.	DEMAND	24,220	19	908.92	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,538,310	19	686,511.22	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	40,729,860	15	176,767.59	1
5a FTS-1 USAGE CHARGE-Feb'00 Accrual Adj.	COMM. PIPELINE	180,140	15	781.83	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,614,290	15	9,541.72	1
6a FTS-2 USAGE CHARGE-Feb'00 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	133,670	18	42,763.71	4
8 TOTAL FGT		<u>117,463,920</u>		<u>\$3,215,399.07</u>	
9 EL PASO MERCHANT ENERGY	COMM. OTHER	3,741,200	18	995,358.86	4
10 EL PASO MERCHANT ENERGY	COMM. PIPELINE	8,603,260	15	58,505.80	1
11 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	467,179.43	5
12 CITY OF SUNRISE	COMM. OTHER	17,837	18	8,893.81	4
13 OKALOOSA	COMM. OTHER	299,290	18	53,789.22	4
14 ADMINISTRATIVE COSTS	OTHER			32,042.90	6
15 ODORANT/TESTING CHARGES	OTHER			22,598.67	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,779,537	19	58,025.32	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,779,537	15	7,749.27	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,860,175	18	460,308.13	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,969,379	19	79,669.64	5
20 AMOCO	COMM. OTHER	1,024,740	18	283,825.69	4
21 CITRUS TRADING CORP.	COMM. OTHER	2,175,750	18	478,665.00	4
22 CORAL ENERGY	COMM. OTHER	5,231,870	18	1,323,663.11	4
23 CORAL ENERGY	COMM. OTHER	3,552,750	18	999,119.89	4
24 DUKE ENERGY	COMM. OTHER	4,969,990	18	1,391,477.64	4
25 DYNEGY	SWING-DEMAND			18,579.07	3
26 DYNEGY	SWING-COMM.	3,097,010	17	803,681.57	3
27 DYNEGY	COMM. OTHER	4,876,000	18	1,361,347.06	4
28 EL PASO MERCHANT ENERGY	SWING-DEMAND			225.00	3
29 EL PASO MERCHANT ENERGY	SWING-COMM.	200,000	17	55,075.00	3
30 EL PASO MERCHANT ENERGY	COMM. OTHER	749,210	18	210,207.17	4
31 ENRON	COMM. OTHER	6,573,070	18	1,741,310.94	4
32 PRIOR ENERGY	SWING-DEMAND			9,300.00	3
33 PRIOR ENERGY	SWING-COMM.	1,550,000	17	406,100.00	3
34 RELIANT ENERGY	COMM. OTHER	266,790	18	74,701.20	4
35 TEXACO	COMM. OTHER	266,750	18	75,429.10	4
36 UNOCAL	COMM. OTHER	1,634,270	18	451,322.07	4
37 MORGAN STANLEY	COMM. OTHER	0	18	(43,400.00)	4
38 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(981,950)	15	(4,281.67)	1
39 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,857.46)	5
40 TEXAS ENERGY TRANSFER	DEMAND	24,000	19	1,036.80	5
41 CITRUS TRADING CORP.	COMM. PIPELINE*	1,200,436	15	5,209.89	1
42 CITRUS TRADING CORP.	DEMAND*	1,620,722	19	54,558.89	5
43 FEB'00 ACCRUAL ADJ.	COMM. OTHER	(781,133)	18	(62,192.38)	4
44 FEB'00 ACCRUAL ADJ.	SWING-DEMAND			(2,906.31)	3
45 FEB'00 ACCRUAL ADJ.	SWING-COMM.	6,870	17	(107,837.00)	3
46 EL PASO MERCHANT ENERGY	COMM. OTHER*	4,730	18	3,759.30	4
47 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	218,720	15	34,806.98	1
48 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(25,049.00)	5
49 TOTAL		<u>187,079,650</u>		<u>\$14,960,417.67</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/00
DUE	04/10/00
INVOICE NO.	35000
TOTAL AMOUNT DUE	\$2,197,122.89

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **4-10-00**  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBROME AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
				03/00	A	RES	0.3687	0.0066		0.3753	8,703,467	\$3,266,411.17
				03/00	A	NNR	0.0590			0.0590	713,000	\$42,067.00
				03/00	A	TRL	0.3687	0.0066		0.3753	(939,300)	(\$352,519.29)
				03/00	A	TRL	0.3687	0.0066		0.3753	(8,959)	(\$3,362.31)
				03/00	A	TRL	0.3687	0.0066		0.3753	(14,756)	(\$5,537.93)
				03/00	A	TRL	0.3687	0.0066		0.3753	(103,447)	(\$38,823.66)
				03/00	A	TRL	0.3687	0.0066		0.3753	(46,035)	(\$17,276.94)
				03/00	A	TRL	0.3687	0.0066		0.3753	(465,000)	(\$174,514.50)
				03/00	A	TRL	0.3687	0.0066		0.3753	(461,900)	(\$173,351.07)
				03/00	A	TRL	0.3687	0.0066		0.3753	(31,000)	(\$11,634.30)
				03/00	A	TRL	0.3687	0.0066		0.3753	(210,490)	(\$78,996.90)
				03/00	A	TRL	0.3687	0.0066		0.3753	(60,760)	(\$22,803.23)
				03/00	A	TRL	0.3687	0.0066		0.3753	(80,569)	(\$30,237.55)
				03/00	A	TRL	0.3687	0.0066		0.3753	(14,260)	(\$5,351.78)
				03/00	A	TRL	0.3687	0.0066		0.3753	(138,539)	(\$51,993.69)
				03/00	A	TRL	0.3687	0.0066		0.3753	(52,700)	(\$19,778.31)
				03/00	A	TRL	0.3687	0.0066		0.3753	(4,030)	(\$1,512.46)
				03/00	A	TRL	0.3687	0.0066		0.3753	(27,900)	(\$10,470.87)
				03/00	A	TRL	0.3687	0.0066		0.3753	(5,850)	(\$2,195.51)
				03/00	A	TRL	0.3687	0.0066		0.3753	(217,000)	(\$81,440.10)
				03/00	A	TRL	0.3687	0.0066		0.3753	(59,675)	(\$22,396.03)
				03/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)

Data Processing

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#01-90-000-232-02-00-0

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/EI Paso Energy Affiliate

DATE	03/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/00		
INVOICE NO.	35000		
TOTAL AMOUNT DUE	\$2,197,122.89		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET	DTH	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963													
					03/00	A	TRL	0.3687	0.0066		0.3753	(3,575)	(\$1,341.70)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/00.											6,455,222	\$2,197,122.89	
***-END OF INVOICE 35000 ***													

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

MAD-TI-0000

13:33

DATE	03/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>4-10-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/00		
INVOICE NO.	35126		
TOTAL AMOUNT DUE	\$23,268.60		

CONTRACT:	5846	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					03/00	A	RES	0.3687	0.0066		0.3753	62,000	\$23,268.60
					TOTAL FOR CONTRACT 5846 FOR MONTH OF 03/00.							62,000	\$23,268.60

\*\*\* END OF INVOICE 35126 \*\*\*

# 01-90-000-232-02-00-0

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3

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

M: 71-0000  
 4-7-77

DATE	03/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: <b>4-10-00</b> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/00		
INVOICE NO.	35134		
TOTAL AMOUNT DUE	\$83,766.96		

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - DR CODE LIST      WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
					03/00	A	RES	0.3687	0.0066		0.3753	223,200	\$83,766.96
RESERVATION CHARGE													
TOTAL FOR CONTRACT 5890 FOR MONTH OF 03/00.												223,200	\$83,766.96

\*\*\* END OF INVOICE 35134 \*\*\*

# 01-90-000-232-02-00-0  
*ce*

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Batch Processor

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4

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

MM-71-0000  
17:74

DATE	03/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>4-10-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/00		
INVOICE NO.	35138		
TOTAL AMOUNT DUE	\$306,715.12		

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					03/00	A	RES	0.7618	0.0066		0.7684	234,422	\$180,129.86
					03/00	A	RES	0.7618			0.7618	385,578	\$293,733.32
					03/00	A	RES	0.4335			0.4335	(56,978)	(\$24,699.96)
					03/00	A	TRL	0.4335			0.4335	(6,200)	(\$2,687.70)
					03/00	A	TRL	0.4335			0.4335	(155,000)	(\$67,192.50)
					03/00	A	TRL	0.4335			0.4335	(98,022)	(\$42,492.54)
					03/00	A	TRL	0.4335			0.4335	(69,378)	(\$30,075.36)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 03/00.											234,422	\$306,715.12	


\*\*\* END OF INVOICE 35138 \*\*\*

Batch Processor

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**COPY**

#01-90-000-23d-02-00-0  


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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>4-10-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/00		
INVOICE NO.	34981		
TOTAL AMOUNT DUE	\$80,989.36		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBROME  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					03/00	A	RES	0.7618	0.0066		0.7684	105,400	\$80,989.36
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 03/00.												105,400	\$80,989.36

\*\*\* END OF INVOICE 34981 \*\*\*

# 01-90-000-232-02-00-0  
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D44



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

MAD-R1-2000A

DATE	03/31/00
DUE	04/10/00
INVOICE NO.	35045
TOTAL AMOUNT DUE	\$298,806.74

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **4-10-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

17:32

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

Batch Processor

91%

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	DTH	DRY	
					03/00	A	RES	0.7618	0.0066			0.7684	214,009	\$164,444.52
					03/00	A	RES	0.7618				0.7618	405,991	\$309,283.94
					03/00	A	TRL	0.3931				0.3931	(10,850)	(\$4,265.14)
					03/00	A	TRL	0.3924				0.3924	(15,500)	(\$6,082.20)
					03/00	A	TRL	0.4335				0.4335	(61,070)	(\$26,473.85)
					03/00	A	TRL	0.4335				0.4335	(192,200)	(\$83,318.70)
					03/00	A	TRL	0.4335				0.4335	(3,968)	(\$1,720.13)
					03/00	A	TRL	0.4335				0.4335	(46,500)	(\$20,157.75)
					03/00	A	TRL	0.4335				0.4335	(7,595)	(\$3,292.43)
					03/00	A	TRL	0.4335				0.4335	(37,915)	(\$16,436.15)
					03/00	A	TRL	0.4335				0.4335	(9,765)	(\$4,233.13)
					03/00	A	TRL	0.4335				0.4335	(20,628)	(\$8,942.24)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/00.													214,009	\$298,806.74

COPY

\*\*\* END OF INVOICE 35045 \*\*\*

# 01-90-000-222-02-00-0

**El Paso Merchant Energy**  
**P.O. BOX 2563**  
**BIRMINGHAM, ALABAMA 35202-2563**

**Estimate**  
**March 2000**  
**INVOICE**

April 5, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

**PEOPLES GAS SYSTEM, INC.**  
**POST OFFICE BOX 2562**  
**TAMPA, FLORIDA 33601**  
**ATTN: MR. ED ELLIOTT**

**MELLON BANK, PITTSBURGH, PA**  
**ABA # 043-000-261**  
**ACCOUNT # 020-9517**  
**EL PASO MERCHANT ENERGY GAS L.P.**

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>		<u>W/H</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>RATE PERIOD</u>		<u>THERMS</u>		
3/1/00 - 3/31/00		3,741,200	\$0.26605	\$995,358.86
<u>Total Commodity</u>		3,741,200	\$0.26605	\$995,358.86

<u>TRANSPORT DETAIL</u>		<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>				
848510 Peoples SNG Inter Com.		45,885 dth	\$0.2438	\$11,186.76
830087 Peoples So Ga Inter Com.		45,000 dth	\$0.2015	\$9,067.50
864340 & 864350 SNG Firm Com.		831,372 dth	\$0.0262	\$21,781.95
831200 & 831210 So Ga Firm Com.		815,326 dth	\$0.0202	\$16,469.59
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8200	\$317,449.44
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00

Credits:

SNG Brokered Capacity (\$9,117.65)  
 So. Ga. Brokered Capacity (\$35,146.56)

Total Transport \$525,685.23

**TOTAL AMOUNT DUE \$1,521,044.09**

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**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Mar 02, 2000	Mar 30, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3673.30	0.00	0.00	0.00	3673.30	3253.02	6926.32

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
33601-2562 1000174500 MAR00  
INVOICE # SP32961 DATE 3-21

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT..... TRAN.....  
ENTERED..... AUTH. *JP*

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 3/08/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 02, 2000	Mar 30, 2000	6926.32
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3673.30	0.00	0.00	0.00	3673.30	3253.02

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREY READ	USAGE
GS	9322486	1/31/00- 3/02/00	31	81852	75153	6699
TOTAL GAS USED						6699

**RECEIVED**  
MAR 13 2000  
ACCOUNT

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,253.02

TOTAL CURRENT CHARGES 3,253.02  
TOTAL PAST DUE AMOUNT 3,673.30  
TOTAL AMOUNT NOW DUE 6,926.32

CURRENT CHARGES PAST DUE AFTER Mar 30, 2000

Please read the WARNING box for important information regarding disconnection of service.

**\*\*\* WARNING - FINAL NOTICE \*\*\***

Utility service will be DISCONNECTED without further notice.  
\$ 3,673.30 is the Total Past Due Amount you owe.

The past due amount of \$ 3,673.30 must be paid by 3/24/00 to prevent disconnection.

A service charge will be assessed if service is disconnected.  
See reverse side for service charge and billing dispute information.

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 5 - 7, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 5.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	Feb 17, 2000	Mar 16, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3801.76	3801.76-	0.00	0.00	0.00	4334.50	4334.50

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
 INVOICE # 93305111588 FEB00  
 PO SP32961 DUE 3-6  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH pb

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

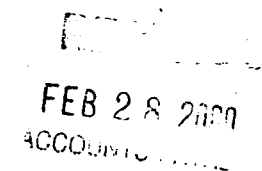
BILL DATE: 2/23/00

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	93305-111588	Feb 17, 2000	Mar 16, 2000	4334.50		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3801.76	3801.76-	0.00	0.00	0.00	4334.50	4334.50

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV HEAD	USAGE
GS	8457280	1/18/00- 2/17/00	30	30546	22059	8487
	TOTAL GAS USED					8487

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	4,334.50
	
TOTAL CURRENT CHARGES	4,334.50
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,334.50
CURRENT CHARGES PAST DUE AFTER	Mar 16, 2000
10	

**MESSAGES**



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Feb 11, 2000	Mar 10, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1392.09	1392.09-	0.00	0.00	0.00	1306.29	1306.29

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
W FLAMINGO RD & SUNRISE BVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 2/17/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 11, 2000	Mar 10, 2000	1306.29
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1392.09	1392.09-	0.00	0.00	0.00	1306.29

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/11/00- 2/11/00	31	79663	77012	2651
TOTAL GAS USED						2651

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	1,306.29
<p style="text-align: center;"><b>RECEIVED</b> FEB 23 2000 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	1,306.29
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,306.29
CURRENT CHARGES PAST DUE AFTER Mar 10, 2000	

CO 1 VENDOR 1007582  
 INVOICE 132663128434 FEB00  
 PO SP32961 DUE 3-2  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH AB

**MESSAGES**

RECEIVED  
FEB 18 2000  
BY:



# Okaloosa Gas District

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 02/14/00

INVOICE NO: 86 *A*

SERVICE PERIOD: THROUGH JANUARY 31, 2000

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 01 VENDOR 0016408  
INVOICE  
NO SP 35088 DUE 2-14  
ATT. \_\_\_\_\_ TRAN. \_\_\_\_\_ AMOUNT DUE BY: 02/29/00  
ENTERED \_\_\_\_\_ AUTH. *[Signature]*

AUTH. <u>0016408</u>		DUE DATE: _____					SP 35088	
INV	NO.	01	14	000	232	02	00	0

MAR 01 2000  
ACCOUNTS RECEIVABLE

*12*

RECEIVED

FEB 18 2000

BY:



# Okaloosa Gas District

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 02/14/00

INVOICE NO: 86

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JANUARY 31,2000

6,679 MMBTU @ <1000 MMBTU/DAY RATE	\$3.18	\$21,239.22
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$21,239.22</u>

AMOUNT DUE BY: 02/29/00

0016408 *AD* SP 35088

AUTH.		DUE DATE:					
REV	MEMO	DESCRIPTION	DATE	EXP	TYPE	AMOUNT	
01	14	000	232	02	00	0	

CO 01 VENDOR 0016408

INVOICE SP 35088 DUE 2-14

ATT. \_\_\_\_\_ TRAN. \_\_\_\_\_

ENTERED \_\_\_\_\_ AUTH. *SJ*

MAR 01 2000



**PEOPLES GAS**

**INVOICE**

**Sent By Fax Only**

MORGAN STANLEY CAPITAL GROUP, INC.  
1585 BROADWAY  
4TH FLOOR-COMMODITIES  
NEW YORK, NEW YORK 10036

STATEMENT DATE: 07-Mar-00  
PAYMENT DUE DATE: 08-Mar-00

ATTN: JEFFREY T. TAVOLACCI, FAX #(212)761-3084

**INVOICE FOR MARCH 2000 NATGAS COMMODITY SWAP SETTLEMENT**

Deal No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Calculation Date	Settlement Price	Amount Due
OXM585	11/23/99	155,000	2.3400	2.6200	IFFGTZ2	3/1/00	0.2800	\$43,400.00

**TOTAL AMOUNT DUE PEOPLES GAS SYSTEM**

**\$43,400.00**

**FOR PAYMENT BY CHECK:**

**FOR PAYMENT BY WIRE TRANSFER:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Shannon Howerton  
Ybor Data Center-1st Floor

PEOPLES GAS SYSTEM  
NATIONSBANK, DALLAS, TEXAS  
ABA #111000012  
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

h:\gas\_acct\hedge\invoices.xls

**COPY**

14

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM



**PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2000**

11-Apr-00

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	4,139,718	0.04340	\$179,663.76
2	FTS-1-NO NOTICE	ACCRUED	(66,732)	0.04340	(\$2,896.17)
3	<b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>4,072,986</b>		<b>\$176,767.59</b>
4	<b>FTS-2-USAGE</b>	<b>ACCRUED</b>	<b>361,429</b>	<b>0.02640</b>	<b>\$9,541.72</b>
5	<b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>4,434,415</b>		<b>\$186,309.31</b>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 2000

11-Apr-00

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(17,379)	0.37530	(\$6,522.27)
2	TOTAL		(17,379)		(\$6,522.27)

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AMOCO	300,000.0	0.27400	\$82,200.00
2 AMOCO	154,640.0	0.27600	\$42,680.64
3 AMOCO	100,000.0	0.28000	\$28,000.00
4 AMOCO	115,460.0	0.27050	\$31,231.93
5 AMOCO	154,640.0	0.28300	\$43,763.12
6 AMOCO	100,000.0	0.27850	\$27,850.00
7 AMOCO	100,000.0	0.28100	\$28,100.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,024,740.00</u>		<u>\$283,825.69</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CITRUS TRADING CORP.	2,175,750.0	0.22000	\$478,665.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,175,750.0</u>		<u>\$478,665.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,231,870.0	0.25300	\$1,323,663.11
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>5,231,870.0</u>		<u>\$1,323,663.11</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL ENERGY	112,370.0	0.28200	\$31,688.34
2 CORAL ENERGY	103,090.0	0.27650	\$28,504.39
3 CORAL ENERGY	154,640.0	0.27850	\$43,067.24
4 CORAL ENERGY	154,640.0	0.27500	\$42,526.00
5 CORAL ENERGY	354,640.0	0.27223	\$96,543.65
6 CORAL ENERGY	668,570.0	0.28300	\$189,205.31
7 CORAL ENERGY	500,000.0	0.27600	\$138,000.00
8 CORAL ENERGY	250,000.0	0.28400	\$71,000.00
9 CORAL ENERGY	51,550.0	0.27750	\$14,305.13
10 CORAL ENERGY	206,190.0	0.28450	\$58,661.06
11 CORAL ENERGY	423,090.0	0.29200	\$123,542.28
12 CORAL ENERGY	150,000.0	0.28250	\$42,375.00
13 CORAL ENERGY	59,020.0	0.28500	\$16,820.70
14 CORAL ENERGY	61,860.0	0.27300	\$16,887.78
15 CORAL ENERGY	103,090.0	0.28900	\$29,793.03
16 CORAL ENERGY	200,000.0	0.28100	\$56,200.00
17 TOTAL:	<u>3,552,750.0</u>		<u>\$999,119.89</u>

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DUKE ENERGY	356,190.0	0.27228	\$96,983.41
2 DUKE ENERGY	463,920.0	0.28300	\$131,289.36
3 DUKE ENERGY	415,460.0	0.27850	\$115,705.61
4 DUKE ENERGY	265,460.0	0.27550	\$73,134.23
5 DUKE ENERGY	420,000.0	0.27650	\$116,130.00
6 DUKE ENERGY	300,000.0	0.27950	\$83,850.00
7 DUKE ENERGY	317,010.0	0.28400	\$90,030.84
8 DUKE ENERGY	337,120.0	0.27600	\$93,045.12
9 DUKE ENERGY	103,090.0	0.27700	\$28,555.93
10 DUKE ENERGY	403,090.0	0.28250	\$113,872.92
11 DUKE ENERGY	200,000.0	0.28100	\$56,200.00
12 DUKE ENERGY	157,730.0	0.29250	\$46,136.04
13 DUKE ENERGY	100,000.0	0.29200	\$29,200.00
14 DUKE ENERGY	773,190.0	0.28000	\$216,493.20
15 DUKE ENERGY	257,730.0	0.28150	\$72,550.99
14 DUKE ENERGY	100,000.0	0.28300	\$28,300.00
15 TOTAL:	<u>4,969,990.0</u>		<u>\$1,391,477.64</u>

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**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,547,010.0	0.00700	\$10,829.07
2	DYNEGY	1,550,000.0	0.00500	\$7,750.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>3,097,010.0</u>		<u>\$18,579.07</u>

**SWING SERVICE-COMMODITY**

9	DYNEGY	1,547,010.0	0.25700	\$397,581.57
10		1,550,000.0	0.26200	\$406,100.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>3,097,010.0</u>		<u>\$803,681.57</u>

*dd*



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	353,300.0	0.26590	\$93,942.47
2 DYNEGY	262,370.0	0.27168	\$71,280.68
3 DYNEGY	200,000.0	0.28050	\$56,100.00
4 DYNEGY	298,920.0	0.27400	\$81,904.08
5 DYNEGY	463,920.0	0.27755	\$128,761.00
6 DYNEGY	250,000.0	0.27550	\$68,875.00
7 DYNEGY	316,490.0	0.27950	\$88,458.96
8 DYNEGY	349,480.0	0.27200	\$95,058.56
9 DYNEGY	157,730.0	0.28150	\$44,401.00
10 DYNEGY	144,330.0	0.29300	\$42,288.69
11 DYNEGY	250,100.0	0.29200	\$73,029.20
12 DYNEGY	82,470.0	0.28500	\$23,503.95
13 DYNEGY	144,330.0	0.29900	\$43,154.67
14 DYNEGY	149,480.0	0.28300	\$42,302.84
15 DYNEGY	364,940.0	0.27600	\$100,723.45
16 DYNEGY	667,020.0	0.28400	\$189,433.68
17 DYNEGY	82,470.0	0.27300	\$22,514.31
18 TOTAL:	<u>4,537,350.0</u>		<u>\$1,265,732.53</u>

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**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	15,460.0	0.27900	\$4,313.34
2	DYNEGY	323,190.0	0.28250	\$91,301.19
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u><u>338,650.0</u></u>		<u><u>\$95,614.53</u></u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EL PASO MERCHANT ENERGY	50,000.0	0.00150	\$75.00
2	EL PASO MERCHANT ENERGY	150,000.0	0.00100	\$150.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>200,000.0</u>		<u>\$225.00</u>

**SWING SERVICE-COMMODITY**

9	EL PASO MERCHANT ENERGY	50,000.0	0.27200	\$13,600.00
10	EL PASO MERCHANT ENERGY	150,000.0	0.27650	\$41,475.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>200,000.0</u>		<u>\$55,075.00</u>

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**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO MERCHANT ENERGY	100,000.0	0.27750	\$27,750.00
2 EL PASO MERCHANT ENERGY	99,220.0	0.27400	\$27,186.28
3 EL PASO MERCHANT ENERGY	100,000.0	0.27450	\$27,450.00
4 EL PASO MERCHANT ENERGY	216,480.0	0.28100	\$60,830.88
5 EL PASO MERCHANT ENERGY	107,730.0	0.29200	\$31,457.16
6 EL PASO MERCHANT ENERGY	125,780.0	0.28250	\$35,532.85
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>749,210.0</u>		<u>\$210,207.17</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 ENRON	3,104,340.0	0.26000	\$807,128.40
2 ENRON	1,177,380.0	0.25500	\$300,231.90
3 ENRON	103,090.0	0.27200	\$28,040.48
4 ENRON	637,110.0	0.27300	\$173,931.03
5 ENRON	507,840.0	0.27650	\$140,417.76
6 ENRON	167,010.0	0.28300	\$47,263.83
7 ENRON	167,010.0	0.27500	\$45,927.75
8 ENRON	200,000.0	0.27250	\$54,500.00
9 ENRON	200,000.0	0.27850	\$55,700.00
10 ENRON	154,650.0	0.28300	\$43,765.95
11 ENRON	54,640.0	0.28100	\$15,353.84
12 ENRON	100,000.0	0.29050	\$29,050.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,573,070.0</u>		<u>\$1,741,310.94</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	1,550,000.0	0.00600	\$9,300.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>1,550,000.0</u>		<u>\$9,300.00</u>

**SWING SERVICE-COMMODITY**

9	PRIOR ENERGY	1,550,000.0	0.26200	\$406,100.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>1,550,000.0</u>		<u>\$406,100.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	RELIANT	266,790.0	0.28000	\$74,701.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>266,790.0</u>		<u>\$74,701.20</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	17,790.0	0.27200	\$4,838.88
2 TEXACO	17,790.0	0.27600	\$4,910.04
3 TEXACO	100,000.0	0.29000	\$29,000.00
4 TEXACO	33,500.0	0.28150	\$9,430.25
5 TEXACO	97,670.0	0.27900	\$27,249.93
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>266,750.0</u>		<u>\$75,429.10</u>

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**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 2000**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	150,000.0	0.26650	\$39,975.00
2	UNOCAL	149,470.0	0.27150	\$40,581.11
3	UNOCAL	100,000.0	0.28000	\$28,000.00
4	UNOCAL	300,530.0	0.27350	\$82,194.95
5	UNOCAL	50,000.0	0.26900	\$13,450.00
6	UNOCAL	359,270.0	0.27600	\$99,158.52
7	UNOCAL	50,000.0	0.28400	\$14,200.00
8	UNOCAL	150,000.0	0.28300	\$42,450.00
9	UNOCAL	50,000.0	0.27500	\$13,750.00
10	UNOCAL	50,000.0	0.27200	\$13,600.00
11	UNOCAL	150,000.0	0.28200	\$42,300.00
12	UNOCAL	50,000.0	0.29200	\$14,600.00
13	UNOCAL	25,000.0	0.28250	\$7,062.50
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,634,270.0</u>		<u>\$451,322.07</u>

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	114,910.0	0.27256	\$31,319.87
2	ACTUAL:	0.0	0.27256	\$0.00
3 AMOCO	ACCRUED:	0.0	0.00000	\$0.00
4	ACTUAL:	100,000.0	0.27300	\$27,300.27
5 AMOCO	ACCRUED:	0.0	0.00000	\$0.00
6	ACTUAL:	14,910.0	0.27000	\$4,025.70
7 AMOCO	ACCRUED:	248,630.0	0.27400	\$68,124.62
8	ACTUAL:	248,630.0	0.27400	\$68,124.62
9 AMOCO	ACCRUED:	100,000.0	0.26100	\$26,100.00
10	ACTUAL:	100,000.0	0.26100	\$26,100.00
11 CITRUS	ACCRUED:	2,025,423.0	0.22000	\$445,593.06
12	ACTUAL:	1,237,560.0	0.22000	\$272,263.20
13 CORAL	ACCRUED:	4,894,330.0	0.25400	\$1,243,159.82
14	ACTUAL:	4,894,330.0	0.25400	\$1,243,159.82
15 CORAL	ACCRUED:	103,090.0	0.28600	\$29,483.74
16	ACTUAL:	103,090.0	0.28600	\$29,483.74
17 CORAL	ACCRUED:	100,000.0	0.30500	\$30,500.00
18	ACTUAL:	100,000.0	0.30500	\$30,500.00

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**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 2000**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
19 CORAL	ACCRUED:	100,000.0	0.29400	\$29,400.00
20	ACTUAL:	100,000.0	0.29400	\$29,400.00
21 CORAL	ACCRUED:	150,000.0	0.26100	\$39,150.00
22	ACTUAL:	150,000.0	0.26100	\$39,150.00
23 DUKE	ACCRUED:	103,090.0	0.26600	\$27,421.94
24	ACTUAL:	103,090.0	0.26600	\$27,421.94
25 DUKE	ACCRUED:	80,400.0	0.26400	\$21,225.60
26	ACTUAL:	80,400.0	0.26400	\$21,225.60
27 DUKE	ACCRUED:	100,000.0	0.26000	\$26,000.00
28	ACTUAL:	100,000.0	0.26000	\$26,000.00
29 DYNEGY	ACCRUED:	1,861,890.0	0.26500	\$493,400.85
30	ACTUAL:	1,450,000.0	0.26500	\$384,250.00
31 DYNEGY	ACCRUED:	1,462,860.0	0.26700	\$390,583.62
32	ACTUAL:	1,450,000.0	0.26700	\$387,150.00
33 DYNEGY	ACCRUED:	363,350.0	0.27508	\$99,950.33
34	ACCRUED:	294,120.0	0.28800	\$84,706.57
35 DYNEGY	ACCRUED:	326,320.0	0.27354	\$89,261.57
36	ACCRUED:	281,380.0	0.27355	\$76,971.50

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 DYNEGY	ACCRUED:	307,650.0	0.27350	\$84,142.28
38	ACCRUED:	394,240.0	0.28587	\$112,701.39
39 DYNEGY	ACCRUED:	356,180.0	0.26842	\$95,605.84
40	ACCRUED:	618,570.0	0.26650	\$164,848.91
41 DYNEGY	ACCRUED:	250,000.0	0.29480	\$73,700.00
42	ACCRUED:	174,530.0	0.25211	\$44,000.76
43 DYNEGY	ACCRUED:	340,200.0	0.26530	\$90,255.06
44	ACTUAL:	148,520.0	0.25000	\$37,130.00
45 DYNEGY	ACTUAL:	649,470.0	0.26500	\$172,109.55
46	ACTUAL:	412,390.0	0.26700	\$110,108.13
47 DYNEGY	ACTUAL:	424,200.0	0.26900	\$114,109.80
48	ACTUAL:	110,760.0	0.27100	\$30,015.96
49 DYNEGY	ACTUAL:	602,060.0	0.27300	\$164,362.38
50	ACTUAL:	232,150.0	0.28100	\$65,234.15
51 DYNEGY	ACTUAL:	200,000.0	0.28400	\$56,800.00
52	ACTUAL:	154,640.0	0.28900	\$44,690.96
53 DYNEGY	ACTUAL:	55,230.0	0.29000	\$16,016.70
54	ACTUAL:	100,000.0	0.30500	\$30,500.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 2000**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
55 DYNEGY	ACTUAL:	103,090.0	0.28300	\$29,174.47
56	ACTUAL:	363,860.0	0.27400	\$99,697.64
57 DYNEGY	ACTUAL:	137,660.0	0.28700	\$39,508.42
58 DYNEGY	ACCRUED:	437,910.0	0.26600	\$116,484.06
59	ACTUAL:	876,280.0	0.26600	\$233,090.48
60 DYNEGY	ACCRUED:	389,450.0	0.29400	\$114,498.30
61	ACTUAL:	388,610.0	0.29400	\$114,251.34
62 DYNEGY	ACCRUED:	246,850.0	0.26000	\$64,181.00
63	ACTUAL:	246,580.0	0.26000	\$64,110.80
62 DYNEGY	ACCRUED:	235,820.0	0.26100	\$61,549.02
63	ACTUAL:	235,820.0	0.26100	\$61,549.02
64 DYNEGY	ACCRUED:	117,300.0	0.25600	\$30,028.80
65	ACTUAL:	117,300.0	0.25600	\$30,028.80
66 DYNEGY	ACCRUED:	103,090.0	0.25000	\$25,772.50
67	ACTUAL:	103,090.0	0.25000	\$25,772.50
68 DYNEGY	ACCRUED:	206,190.0	0.25950	\$53,506.31
69	ACTUAL:	206,190.0	0.25950	\$53,506.31
70 DYNEGY	ACCRUED:	162,370.0	0.26050	\$42,297.39

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

FEBRUARY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71	ACTUAL:	162,370.0	0.26050	\$42,297.39
72 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.26600	\$13,300.00
73	ACTUAL:	50,000.0	0.26600	\$13,300.00
74 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.27950	\$13,975.00
75	ACTUAL:	50,000.0	0.27950	\$13,975.00
76 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.28850	\$14,425.00
77	ACTUAL:	50,000.0	0.28850	\$14,425.00
78 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.28200	\$14,100.00
79	ACTUAL:	50,000.0	0.28200	\$14,100.00
80 EL PASO MERCHANT ENERGY	ACCRUED:	149,180.0	0.27450	\$40,949.91
81	ACTUAL:	149,180.0	0.27450	\$40,949.91
82 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.27650	\$13,825.00
83	ACTUAL:	50,000.0	0.27650	\$13,825.00
84 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.25550	\$12,775.00
85	ACTUAL:	50,000.0	0.25550	\$12,775.00
86 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.25850	\$12,925.00
87	ACTUAL:	50,000.0	0.25850	\$12,925.00
88 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.26150	\$13,075.00

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**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 2000**

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
89	ACTUAL:	50,000.0	0.26150	\$13,075.00
90 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.26250	\$39,375.00
91	ACTUAL:	150,000.0	0.26250	\$39,375.00
92 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.26050	\$13,025.00
93	ACTUAL:	50,000.0	0.26050	\$13,025.00
94 EL PASO MERCHANT ENERGY	ACCRUED:	100,000.0	0.26200	\$26,200.00
95	ACTUAL:	100,000.0	0.26200	\$26,200.00
96 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.28400	\$42,600.00
97	ACTUAL:	150,000.0	0.28400	\$42,600.00
98 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.29350	\$44,025.00
99	ACTUAL:	150,000.0	0.29350	\$44,025.00
100 EL PASO MERCHANT ENERGY	ACCRUED:	100,000.0	0.26600	\$26,600.00
101	ACTUAL:	100,000.0	0.26600	\$26,600.00
102 EL PASO MERCHANT ENERGY	ACCRUED:	149,980.0	0.28750	\$43,119.25
103	ACTUAL:	149,980.0	0.28750	\$43,119.25
104 EL PASO MERCHANT ENERGY	ACCRUED:	450,000.0	0.28050	\$126,225.00
105	ACTUAL:	450,000.0	0.28050	\$126,225.00
106 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.28200	\$42,300.00

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**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 2000**

(A) <b>SUPPLIER</b>	(B)	(C) <b>THERMS</b>	(D) <b>RATE</b>	(E) <b>DOLLARS</b>
107	ACTUAL:	150,000.0	0.28200	\$42,300.00
108 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.26150	\$39,225.00
109	ACTUAL:	150,000.0	0.26150	\$39,225.00
110 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.26350	\$39,525.00
111	ACTUAL:	150,000.0	0.26350	\$39,525.00
112 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.26650	\$39,975.00
113	ACTUAL:	150,000.0	0.26650	\$39,975.00
114 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.27200	\$40,800.00
115	ACTUAL:	150,000.0	0.27200	\$40,800.00
116 ENRON	ACCRUED:	1,019,510.0	0.25500	\$259,975.05
117	ACTUAL:	1,019,150.0	0.25500	\$259,883.25
118 ENRON	ACCRUED:	2,904,060.0	0.26000	\$755,055.60
119	ACTUAL:	2,904,060.0	0.26000	\$755,055.60
120 ENRON	ACCRUED:	103,090.0	0.29100	\$29,999.19
121	ACTUAL:	103,090.0	0.29100	\$29,999.19
122 ENRON	ACCRUED:	0.0	0.00000	\$0.00
123	ACTUAL:	7,080.0	0.22800	\$1,614.24
124 ENRON	ACCRUED:	200,000.0	0.25850	\$51,700.00
125	ACTUAL:	200,000.0	0.25850	\$51,700.00

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**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 2000**

(A) <u>SUPPLIER</u>	(B)	(C) <u>THERMS</u>	(D) <u>RATE</u>	(E) <u>DOLLARS</u>
126 FLORIDA POWER & LIGHT	ACCRUED:	206,190.0	0.25800	\$53,197.02
127	ACTUAL:	206,190.0	0.25800	\$53,197.02
128 FLORIDA POWER & LIGHT	ACCRUED:	206,190.0	0.26000	\$53,609.40
129	ACTUAL:	206,190.0	0.26000	\$53,609.40
130 FLORIDA POWER & LIGHT	ACCRUED:	103,090.0	0.26700	\$27,525.03
131	ACTUAL:	103,090.0	0.26700	\$27,525.03
132 FLORIDA POWER & LIGHT	ACCRUED:	618,560.0	0.26100	\$161,444.16
133	ACTUAL:	618,570.0	0.26100	\$161,446.77
134 FLORIDA POWER & LIGHT	ACCRUED:	1,443,310.0	0.26500	\$382,477.15
135	ACTUAL:	1,752,580.0	0.26500	\$464,433.70
136 FLORIDA POWER & LIGHT	ACCRUED:	206,190.0	0.25600	\$52,784.64
137	ACTUAL:	206,190.0	0.25600	\$52,784.64
138 FLORIDA POWER & LIGHT	ACCRUED:	927,840.0	0.26633	\$247,111.62
139	ACTUAL:	618,570.0	0.26700	\$165,158.19
140 PRIOR ENERGY	ACCRUED:	1,441,450.0	0.26800	\$386,308.60
141	ACTUAL:	1,448,320.0	0.26800	\$388,149.76
142 RELIANT	ACCRUED:	300,000.0	0.27300	\$81,900.00
143	ACTUAL:	300,000.0	0.27300	\$81,900.00
144 RELIANT	ACCRUED:	100,000.0	0.28500	\$28,500.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**FEBRUARY 2000**

(A) <b>SUPPLIER</b>	(B)	(C) <b>THERMS</b>	(D) <b>RATE</b>	(E) <b>DOLLARS</b>
145	ACTUAL:	100,000.0	0.28500	\$28,500.00
146 TEXACO	ACCRUED:	100,000.0	0.28400	\$28,400.00
147	ACTUAL:	100,000.0	0.28400	\$28,400.00
148 UNOCAL	ACCRUED:	200,000.0	0.26400	\$52,800.00
149	ACTUAL:	200,000.0	0.26400	\$52,800.00
150 TOTAL ACCRUED:		29,728,783.0		\$7,791,056.33
TOTAL ACTUAL:		28,954,520.0		\$7,618,120.64
	ADJUSTMENT:	<u>(774,263.0)</u>		<u>(\$172,935.69)</u>

# BP Amoco



**BP Amoco Gas and Power - North America**  
Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

## Natural Gas Sales Invoice

Invoice Number 506582  
Invoice Date 03/02/2000  
Contract 143296  
Delivery Month 02/2000  
Due Date 03/12/2000

To:

ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Remit Wire To: ~~2-13-00~~ 3-13-00 *EE*

AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 02/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	1,491	2.70000	4,025.70
FGT STATION 8 POOL POINT	059380	44,863	2.70880	121,524.89
		<b>Total Amount Due</b>		<b>125,550.59</b>

#01-90-000-232-02-00-0  
*Q*

COPY

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

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# SALES INVOICE



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> Citrus Trading Corp. Bank: Bank of America, Inc. ABA: 111000012 Acct: 3750494468  Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 408 Delivery Period: Feb-00 Invoice Date: March 10, 2000 Due Date: March 20, 2000 Payment Method: Wire
---	--	--

Delivery Date	Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Period:</b>		Feb-00		<b>Contract:</b>	96003918		<b>P/L:</b>	59963 - ORLANDO TURNPIKE						
	02/01	02/29		Cost of Gas	SA-22844		SA-22844	202,542	202,542	MMBtu	\$2.2000	MMBtu	\$445,592.40	\$445,592.40
	<b>Pre-tax Sub-total:</b>													
								202,542	202,542					\$445,592.40
	02/01	02/29		LE RIDER - CITRUS									(\$173,329.20)	
	02/01	02/29		TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$5,558.89	
	02/01	02/29		TRANSPORTATION USEAGE REIMBURSEMENT									\$5,209.89	
	<b>Invoice Total:</b>													
								202,542						\$332,031.98
													USD	

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Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.  
 Attn: Ed Elliot Mgr. Gas  
 111 Madison Street  
 P. O. Box 2562  
 Tampa, FL 33601-2562  
 Fax - (813) 228-4194

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-200002-0381  
 Contract Number: 010-NG-ST-05390  
 GMS Contract Number: S-PEOPLES-T-0001  
 Customer ID: PEOPLES  
 Invoice Date: 03/08/2000  
 Due Date: 03/25/2000  
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
2/2000	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL	489,433	\$2.5400	\$1,243,159.82	
				489,433		\$1,243,159.82	<b>Totals</b>

(\* = Average Price is rounded)

**Recap:**

<b>Commodity Total</b>	\$1,243,159.82
<b>Net Amount Due in U.S. \$</b>	<u>\$1,243,159.82</u>

#01-90-000-232-02-00-0

53

3-24-00

Please Wire Amount To:

Bank of America  
 Dallas, TX  
 Account#:3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849



Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

Peoples Gas System, Inc.  
Attn: Ed Elliot Mgr. Gas  
111 Madison Street  
P. O. Box 2562  
Tampa, FL 33601-2562  
Fax - (813) 228-4194

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-200002-0380  
Contract Number: 010-NG-SS-05402  
GMS Contract Number: S-PEOPLES-S-0002  
Customer ID: PEOPLES  
Invoice Date: 03/08/2000  
Due Date: 03/25/2000  
Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
2/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON	45,309	\$2.8368	\$128,533.74
						<b>Totals</b>
				45,309		\$128,533.74

(\* = Average Price is rounded)

**Recap:**

<u>Commodity Total</u>	\$128,533.74
<u>Net Amount Due in U.S. \$</u>	<u>\$128,533.74</u>

#01-90-000-232-02-00-0  
*CE*

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3-24-00

Please Wire Amount To:

Bank of America  
Dallas, TX  
Account#:3750770027  
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR00020513  
Customer No: 107355-01  
Customer Fax: (813) 272-0063

Payment by wire transfer: 3-24-00  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: March 10, 2000  
Payment Terms: Due March 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
2/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	10,000 ✓	2.6000 ✓	26,000.00 ✓
2/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	10,309 ✓	2.6600 ✓	27,421.94 ✓
2/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	8,040 ✓	2.6400 ✓	21,225.60 ✓
<b>** Invoice Totals</b>				<b>28,349 ✓</b>		<b>\$74,647.54 ✓</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sheila Moore at telephone (713) 975-4229.

# 01-90-000-232-02-00-0  
ce

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# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 174983-00  
 INVOICE DATE: 03-09-00  
 CONTRACT NO.: 971100413  
 CLIENT CONTACT: JJD  
 TERMS: Net Due On or Before  
 03-20-00

PEOPLES GAS SYSTEM, INC.  
 P.O. BOX 2562  
 702 N. FRANKLIN STREET, PLAZA 7  
 TAMPA FL 33601-9990  
 MANAGER GAS ACCOUNTING  
 (813)-228-4149  
 #3608100

Volumes: MMBTUs  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	14,852	2.500000	37,130.00
FGT ZONE 2 POOL (8)	1,730	2.560000	4,428.80
FGT ZONE 2 POOL (8)	20,619	2.595000	53,506.31
FGT ZONE 2 POOL (8)	24,658	2.600000	64,110.80
FGT ZONE 2 POOL (8)	16,237	2.605000	42,297.39
FGT ZONE 2 POOL (8)	23,711	2.650000	62,834.15
FGT ZONE 2 POOL (8)	35,309	2.660000	93,921.94
FGT ZONE 2 POOL (8)	30,927	2.670000	82,575.09
FGT ZONE 2 POOL (8)	25,476	2.690000	68,530.44
FGT ZONE 2 POOL (8)	11,076	2.710000	30,015.96
FGT ZONE 2 POOL (8)	30,206	2.730000	82,462.38
FGT ZONE 2 POOL (8)	36,386	2.740000	99,697.64
FGT ZONE 2 POOL (8)	10,000	2.810000	28,100.00
FGT ZONE 2 POOL (8)	17,751	2.840000	50,412.84
FGT ZONE 2 POOL (8)	9,230	2.890000	26,674.70
FGT ZONE 2 POOL (8)	5,523	2.900000	16,016.70
FGT ZONE 2 POOL (8)	38,861	2.940000	114,251.34
FGT ZONE 2 POOL (8)	10,000	3.050000	30,500.00
FGT ZONE 3 POOL(11)	10,309	2.500000	25,772.50
FGT ZONE 3 POOL(11)	10,000	2.560000	25,600.00
FGT ZONE 3 POOL(11)	23,582	2.610000	61,549.02
FGT ZONE 3 POOL(11)	41,236	2.650000	109,275.40
FGT ZONE 3 POOL(11)	52,319	2.660000	139,168.54
FGT ZONE 3 POOL(11)	10,312	2.670000	27,533.04
FGT ZONE 3 POOL(11)	16,944	2.690000	45,579.36
FGT ZONE 3 POOL(11)	30,000	2.730000	81,900.00
FGT ZONE 3 POOL(11)	13,215	2.810000	37,134.15
FGT ZONE 3 POOL(11)	10,309	2.830000	29,174.47
FGT ZONE 3 POOL(11)	2,249	2.840000	6,387.16

46



# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 174983-00  
 INVOICE DATE: 03-09-00  
 CONTRACT NO.: 971100413  
 CLIENT CONTACT: JJD  
 TERMS: Net Due On or Before 03-20-00  
 Volumes: MMBTUs  
 Prices : US Dollars

T  
O

PEOPLES GAS SYSTEM, INC.  
 P.O. BOX 2562  
 702 N. FRANKLIN STREET, PLAZA 7  
 TAMPA FL 33601-9990  
 MANAGER GAS ACCOUNTING  
 (813)-228-4149  
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 3 POOL(11)	13,766	2.870000	39,508.42
FGT ZONE 3 POOL(11)	6,234	2.890000	18,016.26
Wire To: BANK ONE, NA Chicago, IL 3-23-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	603,027 MMBTUs		1,634,064.80
# 01-90-000-2Jd-02-00-0 R			47

# DYNEGY


Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 175840-00  
 INVOICE DATE: 03-09-00  
 CONTRACT NO.: 971100413  
 CLIENT CONTACT: SLT  
 TERMS: Net Due On or Before  
 03-20-00

PEOPLES GAS SYSTEM, INC.  
 P.O. BOX 2562  
 702 N. FRANKLIN STREET, PLAZA 7  
 TAMPA FL 33601-9990  
 MANAGER GAS ACCOUNTING  
 (813)-228-4149  
 #3608100

Volumes: MMBTUs  
 Prices : US Dollars


ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	145,000	2.670000	387,150.00
FGT ZONE 3 POOL(11)	145,000	2.650000	384,250.00
Wire To: BANK ONE, NA Chicago, IL 3-23-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
<b>TOTAL INVOICE</b>	<b>290,000 MMBTUs</b>		<b>771,400.00</b>
# 01-90-000-232-02-00-0			48

# Invoice

Invoice Number: **34033.00**  
 Invoice Date: **03/03/2000**

Production Period: **Feb-2000**  
 Due Date: **03/13/2000**  
 Product: **Natural Gas**  
 Pipeline: **Florida Gas Transmission**  
 Bill Rep: **Rob Rivera**  
 Bill Telephone: **(205)-326-2096**

To: **Peoples Gas System, Inc.**  
**ATTN: Ed Elliott**  
**P. O. Box 2562**  
**Tampa, FL 33602**  


Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	173212	259,916			<del>\$712,339.24</del>			<del>\$712,339.24</del>
<b>Total For Deal</b>	<b>173212</b>	<b>259,916</b>			<del><b>\$712,339.24</b></del>			<del><b>\$712,339.24</b></del>
<b>Total For Deals</b>		<b>259,916</b>			<del><b>\$712,339.24</b></del>			<b>\$712,339.24</b>

*\$712,344.16*

**Total Amount Due El Paso Merchant Energy Gas L.P.:**

~~\$712,339.24~~

*\$712,344.16*

**If paying different from invoice, please fax payment support to (205)325-3850.**

Please Remit By Wire To: *3-13-00*  
**Mellon Bank, Pittsburgh, PA**  
**ABA # 043-000-261**  
**Account # 020-9517**  
**El Paso Merchant Energy Gas L.P.**

COPY

Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

HS

*# 01-90-000-232-02-00-0*

*[Signature]*

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SALES INVOICE

*Wire Transfer*



Enron North America Corp.

<b>Bill To:</b> Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>3-30-00</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099  <b>Contact:</b> Alicia Jones <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 8176  <b>Invoice Date:</b> March 10, 2000  <b>Due Date:</b> March 30, 2000 <b>Payment Method:</b> Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period													
Feb-00													
Contract:			96030126										
P/L:			FGT										
Point:			25412-STATION 8 TRANSFER POINT										
1	02/03	02/03	Cost of Gas	SA-160826			10,309	10,309	MMBtu	\$2.91000 USD	MMBtu	\$29,999.19	\$29,999.19
2	02/09	02/09		SA-160826			20,000	20,000	MMBtu	\$2.58500 USD	MMBtu	\$51,700.00	\$51,700.00
Pre-tax Sub-total:							30,309	30,309					\$81,699.19
Invoice Total:							30,309	30,309	MMBtu				\$81,699.19
													USD

*# 01-90-000-232-02-00-0*  
*22*

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# SALES INVOICE

*Wire Transfer*



**Columbia Energy Services Corporation  
as prepared by  
Enron North America Corp.**

<b>Bill To:</b> Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>3-27-00</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099  <b>Contact:</b> Alicia Jones <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 7614  <b>Invoice Date:</b> March 10, 2000  <b>Due Date:</b> March 27, 2000 <b>Payment Method:</b> Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
<b>Delivery Date</b>													
Delivery Period Feb-00 Contract: 96030126 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE Price Index: FGT.Z1.IF.M.I													
3	02/03	02/03	Cost of Gas	SA-145730			113 ✓	113	MMBtu	<u>\$2.58000</u> USD	MMBtu <i>less .03</i>	<del>\$281.54</del>	<i>288.15</i> <del>\$294.54</del>
<b>Pre-tax Sub-total:</b>							113	113					<del>\$291.54</del>
Delivery Period Feb-00 Contract: 96030126 P/L: FGT Point: 611-MOPS FGT NNG Price Index: FGT.Z1.IF.M.I													
1	02/01	02/29	Cost of Gas	SA-145730			96,690 ✓	96,690	MMBtu	\$2.55000 USD	MMBtu ✓	\$246,559.50	\$246,559.50 ✓
<b>Pre-tax Sub-total:</b>							96,690	96,690					\$246,559.50
Delivery Period Feb-00 Contract: 96030126 P/L: MOPS Point: 62310-MUSTANG #759 Price Index: FGT.Z1.IF.M.I													
4	02/01	02/29	Cost of Gas	SA-145730			<i>5,112</i> 5,145	5,145	MMBtu	\$2.55000 USD	MMBtu	<del>\$13,119.75</del>	<i>\$13,035.60</i> <del>\$13,119.75</del>
<b>Pre-tax Sub-total:</b>							5,145	5,145					<del>\$13,119.75</del>
Delivery Period Feb-00 Contract: 96030126 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE Price Index: FGT.Z2.IF.M.I													
2	02/01	02/29	Cost of Gas	SA-145192			290,406 ✓	290,406	MMBtu	<u>\$2.62000</u> USD	MMBtu	<del>\$760,863.72</del>	<i>\$755,055.60</i> <del>\$760,863.72</del>
<b>Pre-tax Sub-total:</b>							290,406	290,406					<del>\$760,863.72</del>
<b>Invoice Total:</b>							392,354	392,354	MMBtu				<del>\$1,020,834.51</del>

*Should be: 2.55*

*less .02*

*should be: 2.60*

*Add Prior Month 1/2 Imbalance*

*392,321*

*708 @ \$2.28*

*393,029*

USD  
*\$1,014,938.85*  
*+ 1,614.24*

*#01-90-000-232-02-00-0*

*Adjusted Amount Due*

*\$1,016,553.09*



# INVOICE

**Invoice Number:** 13753

**Invoice Month:** 02/ 2000

**Invoice Date:** March 13, 2000

**Invoice Due Date:** March 26, 2000

**Invoice Amount** \$978,154.75

**Invoice For:**

Peoples Gas System, a div of Tampa Electric Company

Attn: Gas Accounting, Ed Elliott  
702 North Franklin Street  
Tampa FL 33602 US

**Billing Inquiries/Mail To:**

Florida Power & Light Company

ARMS PROCESSING (PPC/GO)  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
17895	GAS INTERRUPT Natural Gas Fixed Sales # 17895 From 09-FEB-00 Through 09-FEB-00. REF:FGT Trading	20,619MMBTU	\$2.580000	\$53,197.02	USD ✓
17908	GAS INTERRUPT Natural Gas Fixed Sales # 17908 From 10-FEB-00 Through 10-FEB-00. REF:FGT Trading	20,619MMBTU	\$2.800000	\$53,609.40	USD ✓
17934	GAS INTERRUPT Natural Gas Fixed Sales # 17934 From 11-FEB-00 Through 11-FEB-00. REF:FGT Trading	10,309MMBTU	\$2.670000	\$27,525.03	USD ✓
17976	GAS INTERRUPT Natural Gas Fixed Sales # 17976 From 12-FEB-00 Through 14-FEB-00. REF:FGT Trading	30,927MMBTU	\$2.650000	\$81,956.55	USD ✓
18024	GAS INTERRUPT Natural Gas Fixed Sales # 18024 From 16-FEB-00 Through 16-FEB-00. REF:FGT Trading	41,238MMBTU	\$2.610000	\$107,631.18	USD
18086	GAS INTERRUPT Natural Gas Fixed Sales # 18086 From 18-FEB-00 Through 18-FEB-00. REF:FGT Trading	41,237MMBTU	\$2.650000	\$109,278.06	USD ✓
18143	GAS INTERRUPT Natural Gas Fixed Sales # 18143 From 23-FEB-00 Through 23-FEB-00. REF:FGT Trading	20,619MMBTU	\$2.560000	\$52,784.64	USD ✓
18063	GAS INTERRUPT Natural Gas Fixed Sales # 18063 From 17-FEB-00 Through 17-FEB-00. REF:FGT Trading	20,619MMBTU	\$2.650000	\$54,840.35	USD ✓
18003	GAS INTERRUPT Natural Gas Fixed Sales # 18003 From 15-FEB-00 Through 15-FEB-00. REF:FGT Trading	20,619MMBTU	\$2.610000	\$53,815.59	USD ✓
17973	GAS INTERRUPT Natural Gas Fixed Sales # 17973 From 12-FEB-00 Through 14-FEB-00. REF:FGT Trading	81,857MMBTU	\$2.670000	\$165,158.19	USD ✓
(GAS) SUB TOTAL:		288,663MMBTU		\$759,596.00	
18112	GASIDX INTERRUPT Natural Gas Index Sales # 18112 From 18-FEB-00 Through 22-FEB-00. REF:FGT Trading	82,475MMBTU	\$2.650000	\$218,558.75	USD ✓
(GASIDX) SUB TOTAL:		82,475MMBTU		\$218,558.75	
TOTAL Volume:		371,138MMBTU	TOTAL:	\$978,154.75	

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cc

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

Peoples Gas System  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Brent Caldwell  
 FAX: 813-228-4742

Invoice Number: 19867  
 Invoice Date: March 10, 2000  
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 00							
Pipeline: Florida Gas Transmission							
	EXXON PLANT 157740	99,536	<del>400,000</del>	\$ 2.68000	\$ 267,560.48	\$0.00	\$268,000.00
	BAY GAS STORAGE COMPANY 163884		5,000 ✓	\$ 2.68000 ✓	\$13,400.00 ✓	\$0.00	\$13,400.00 ✓
	MBPP OUTLET FGT 255278	39,996	<del>40,000</del>	\$ 2.68000	<del>\$107,200.00</del>	\$0.00	<del>\$107,200.00</del>
	Invoice Total:		<del>445,000</del> 144,832		\$388,600.00	\$0.00	\$388,600.00
					<del>\$107,189.28</del> \$388,149.76	<b>NET DUE:</b>	<del>\$388,600.00</del> \$388,149.76

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

#01-90-000-232-02-00-0

3-22-00

SOUTHTRUST BANK OF ALABAMA  
 ABA #062000080  
 ACCT. OF: PRIOR ENERGY CORPORATION  
 ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

**A Reliant Energy Company**

PEOPLES GAS SYSTEM, INC.  
702 N. FRANKLIN, PLAZA 7  
TAMPA FL 33601-9990  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 02-084257  
Invoice Date: 3/11/2000  
Due Date: 3/25/2000  
Page: 1

Fax Number: 8132284194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
2/5/2000	103273	200002	Nom	30,000	2.7300	0	81,900.00 US\$
2/8/2000	103273	200002	Nom	10,000	2.8500	0	28,500.00 US\$
Amount Due				40,000			110,400.00 US\$
<b>Total Amount Due</b>				40,000 MMBTU			<b>110,400.00 US\$</b>

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Account No. 0010-261-2158  
ABA No. 113000609  
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.  
8132284194  
P.O. Box 1423

3-24-00

If you have any questions please contact Elizabeth Kiehne at (713) 207-5053 or fax (713) 207-9344.

# 01-90-000-232-02-00-0

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**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

**ORIGINAL INVOICE**

**PAYMENT BY CHECK:**

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

*Wire Transfer  
3-20-00*

**PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:**  
  
**THE CHASE MANHATTAN BANK**  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			<i>Fax # (713) 752-4044</i>
200002 1359	03/06/2000	02/2000	66923	MONICA LEWIS (713)752-4183

**TERMS**  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 3	1278	10,000 ✓	\$2.8400 ✓	\$28,400.00
<b>Total Amount Due</b>					<b>\$28,400.00 ✓</b>

*# 01-90-000-232-02-00-0*  
*☐*

**COPY**

SPECIAL INFORMATION

**PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE**

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

*SS*

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3930	STATE CODE BA-407	BAP # 96-00-1-0-02	ACCOUNT MANAGER DONNA TOMLIN
----------------------------	----------------------	-----------------------	---------------------------------

**CUSTOMER COPY**

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Teco Peoples Gas System, Inc.  
Attn: Ed Eliot/Gas Accounting  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4742

Invoice Number: 200002-I-0130  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 08-Mar-2000  
Due Date: 25-Mar-2000  
Production Month: 2/2000

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	20,000 Dth	\$2.64000	\$52,800.00
				Current Totals	20,000 Dth	\$52,800.00
				Recap:		
					Commodity Total	\$52,800.00
					Net Amount Due	\$52,800.00

For Questions Please Contact:  
Marilyn White @ (281)287-7943  
Fax: (281) 287-7327

**FAXED**

#01-90-000-232-02-00-0  
Q

3-24-00

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ABA# 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

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**PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2000**

11-Apr-00

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,293,747	0.04340	\$142,948.62
2			3,293,747	0.04340	\$142,948.64
3	FTS-1-NO NOTICE	ACCRUED	(109,214)	0.04340	(\$4,739.89)
4		ACTUAL	(91,200)	0.04340	(\$3,958.08)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,184,533		\$138,208.73
8		ACTUAL	3,202,547		\$138,990.56
9		DIFFERENCE	18,014		\$781.83
10	FTS-2-USAGE	ACCRUED	323,071	0.02630	\$8,496.76
11		ACTUAL	323,071	0.02630	\$8,496.77
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	3,507,604		\$146,705.49
14		ACTUAL	3,525,618		\$147,487.33
15		DIFFERENCE	18,014		\$781.84

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**PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2000**

11-Apr-00

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,119)	0.37530	(\$6,800.00)
2		ACTUAL	(15,697)	0.37530	(\$5,891.08)
3		DIFFERENCE	2,422		\$908.92
4	TOTAL	ACCRUED	(18,119)		(\$6,800.00)
5		ACTUAL	(15,697)		(\$5,891.08)
6		DIFFERENCE	2,422		\$908.92

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MOR-14-200A 15:43

DATE	03/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>3-20-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/00		
INVOICE NO.	34749		
TOTAL AMOUNT DUE	\$137,057.56		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006927236      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

Batch Processor

91%

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge		16101	3122	02/00	A	COM	0.0312	0.0122		0.0434	1,500	\$65.10
Usage Charge		16115	2988	02/00	A	COM	0.0312	0.0122		0.0434	329,420	\$14,296.83
Usage Charge		16119	3005	02/00	A	COM	0.0312	0.0122		0.0434	283,331	\$12,296.57
Usage Charge		16121	3004	02/00	A	COM	0.0312	0.0122		0.0434	290,089	\$12,589.86
Usage Charge		16134	2953	02/00	A	COM	0.0312	0.0122		0.0434	52,275	\$2,268.74
Usage Charge		16151	3018	02/00	A	COM	0.0312	0.0122		0.0434	281,639	\$12,223.13
Usage Charge		16187	3194	02/00	A	COM	0.0312	0.0122		0.0434	7,899	\$342.82
Usage Charge		16195	3115	02/00	A	COM	0.0312	0.0122		0.0434	3,827	\$166.09
Usage Charge	25809	16198	3051	02/00	A	COM	0.0312	0.0122		0.0434	126,982	\$5,511.02
Usage Charge	6489	16198	3051	02/00	A	COM	0.0312	0.0122		0.0434	32,256	\$1,399.91
Usage Charge	716	16198	3051	02/00	A	COM	0.0312	0.0122		0.0434	41,474	\$1,799.97
Usage Charge	7995	16198	3051	02/00	A	COM	0.0312	0.0122		0.0434	249,564	\$10,831.08
Usage Charge	255278	16198	3051	02/00	A	COM	0.0312	0.0122		0.0434	102,834	\$4,463.00
Usage Charge		16237	3104	02/00	A	COM	0.0312	0.0122		0.0434	10,000	\$434.00
Usage Charge		16481	28698	02/00	A	COM	0.0312	0.0122		0.0434	40,000	\$1,736.00
Usage Charge		16482	2981	02/00	A	COM	0.0312	0.0122		0.0434	70,000	\$3,038.00
Usage Charge		16485	3015	02/00	A	COM	0.0312	0.0122		0.0434	20,000	\$868.00
Usage Charge		16525	3232	02/00	A	COM	0.0312	0.0122		0.0434	80,000	\$3,472.00
Usage Charge		16526	29319	02/00	A	COM	0.0312	0.0122		0.0434	80,000	\$3,472.00
Usage Charge		16528	2976	02/00	A	COM	0.0312	0.0122		0.0434	100,000	\$4,340.00
Usage Charge		55685	99449	02/00	A	COM	0.0312	0.0122		0.0434	14,273	\$619.45
Usage Charge		55687	99448	02/00	A	COM	0.0312	0.0122		0.0434	15,000	\$651.00

COPY

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# 01-90-000-232-02-00-0

P.03

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MOR-14-2000 15:44

DATE	03/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/00		
INVOICE NO.	34749		
TOTAL AMOUNT DUE	\$137,057.56		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
			56781	68368	02/00	A	COM	0.0312	0.0122		0.0434	38,200	\$1,657.88
			57345	90297	02/00	A	COM	0.0312	0.0122		0.0434	53,500	\$2,321.90
611	25809		57345	90297	02/00	A	COM	0.0312	0.0122		0.0434	42,174	\$1,830.35
		6489	57345	90297	02/00	A	COM	0.0312	0.0122		0.0434	54,600	\$2,369.64
		716	57345	90297	02/00	A	COM	0.0312	0.0122		0.0434	72,290	\$3,137.39
		7995	57345	90297	02/00	A	COM	0.0312	0.0122		0.0434	85,000	\$3,689.00
			58912	109186	02/00	A	COM	0.0312	0.0122		0.0434	112,517	\$4,883.24
		25809	58913	109188	02/00	A	COM	0.0312	0.0122		0.0434	110,079	\$4,777.43
		6489	58913	109188	02/00	A	COM	0.0312	0.0122		0.0434	167,474	\$7,268.37
		7995	58913	109188	02/00	A	COM	0.0312	0.0122		0.0434	140,650	\$6,104.21
		157740	58913	109188	02/00	A	COM	0.0312	0.0122		0.0434	3,306	\$143.48
		255278	58913	109188	02/00	A	COM	0.0312	0.0122		0.0434	28,000	\$1,215.20
			61237	135677	02/00	A	COM	0.0312	0.0122		0.0434	40,000	\$1,736.00
			63052	222204	02/00	A	COM	0.0312	0.0122		0.0434	11,610	\$503.87
			63053	222260	02/00	A	COM	0.0312	0.0122		0.0434	94,984	\$4,122.31
			71404	253068	02/00	A	COM	0.0312	0.0122		0.0434	7,000	\$303.80
			78037	272493	02/00	A	COM	0.0312	0.0122		0.0434		
			6022	16208	02/00	A	VOL	0.3687	0.0066		0.3753	(15,697)	(\$5,891.08)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/00.												3,293,747	\$137,057.56

Batch Processor

91%

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-14-2000 15:45

DATE	03/10/00
DUE	03/20/00
INVOICE NO.	34754
TOTAL AMOUNT DUE	(\$3,958.08)

CREDIT

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-20-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5064      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE**  
**TYPE:** DELIVERY POINT OPERATOR ACCOUNT      **DUNS NO:** 006922736      **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					02/00	A	COM	0.0312	0.0122		0.0434	(91,200)	(\$3,958.08)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 02/00.												(91,200)	(\$3,958.08)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 34754 \*\*\*

# 01-90-000-232-02-00-0

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Batch Processor

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P.06

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	03/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>3-20-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/00		
INVOICE NO.	34798		
TOTAL AMOUNT DUE	\$3,746.38		

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16159	3281	02/00	A	COM	0.0141	0.0122		0.0263	137,634	\$3,619.77
Usage Charge			16195	3115	02/00	A	COM	0.0141	0.0122		0.0263	4,814	\$126.61
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/00.											142,448	\$3,746.38	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 34798 \*\*\*

# 01-90-000-232-02-00-0

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Batch Progression

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P.08



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-14-2000 15:47

DATE	03/10/00
DUE	03/20/00
INVOICE NO.	34908
TOTAL AMOUNT DUE	\$4,599.14

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-20-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST


POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16115	2988	02/00	A	COM	0.0141	0.0122		0.0263	79,706	\$2,096.27
Usage Charge			16119	3005	02/00	A	COM	0.0141	0.0122		0.0263	46,389	\$1,220.03
Usage Charge			16121	-3004	02/00	A	COM	0.0141	0.0122		0.0263	48,777	\$1,282.84
TOTAL FOR CONTRACT 5909 FOR MONTH OF 02/00.												174,872	\$4,599.14

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 34908 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-14-2000 15:43

DATE	03/10/00
DUE	03/20/00
INVOICE NO.	34725
TOTAL AMOUNT DUE	\$151.25

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-20-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 3619      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	BTH DRY	AMOUNT
Usage Charge		16115	2988	02/00	A	COM	0.0141	0.0122		0.0263	3,416	\$89.84
Usage Charge		16119	3005	02/00	A	COM	0.0141	0.0122		0.0263	2,335	\$61.41
TOTAL FOR CONTRACT 3619 FOR MONTH OF 02/00.											5,751	\$151.25

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 34725 \*\*\*

# 01-90-000-23d-02-00-0

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P.02



**PEOPLES GAS**

**Citrus Trading Corp.**  
**Worksheet-Amount Due Peoples Gas System**  
**LE Rider Enron 220 Transportation Package**  
**For the Production Month of February 2000**  
h:\gas\_acct\le\_220\due\_cit.wk4

17-Mar-2000

**In Dekatherms**

Volumes Released to Citrus at City Gate:	196,910.0
Less: Confirmed Delivery Volumes at City Gate:	196,466.0
Unused Capacity	<u>444.0</u>

Confirmed Delivery Volumes at City Gate:	196,466.0
Add: FGT Fuel @3.00%	6,076.0
Total Volumes at FGT Receipt Point:	<u>202,542.0</u>

LE Rider Customers' Measured Volumes at City Gate:	76,422.4
Add: FGT Fuel @3.00%((76,422.4 / .9700)-76,422.4):	2,363.6
LE Rider Measured Volumes at FGT Receipt Point:	<u>78,786.0</u>

Confirmed Delivery Volumes at City Gate:	196,466.0
Less: LE Rider Measured Volumes at City Gate:	76,422.4
Peoples' Volumes at City Gate:	<u>120,043.6</u>

**Calculation of Amount Due:**

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(78,786.0)	\$2.2000	(\$173,329.20)
Reservation Fees (Due Citrus Trading)	120,043.6	\$0.3753	\$45,052.36
Usage Charges (Due Citrus Trading)	120,043.6	\$0.0434	\$5,209.89
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0434-.1941)	41,584.6	\$0.2246	\$9,339.90
Unused(Excess)Capacity (Due Peoples Gas)	444.0	\$0.3753	\$166.63

**Amount Due Peoples Gas System**

**(\$113,560.42)**

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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El Paso Merchant Energy  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

Feb. 2000  
INVOICE

March 15, 2000

Invoice No. 34207

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. ED ELLIOTT

*3-22-00*  
MELLON BANK, PITTSBURGH, PA  
ABA # 043-000-261  
ACCOUNT # 020-9517  
EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
2/1/00	- 2/29/00	5,905,780	\$0.27061	\$1,598,169.40
Total Commodity		5,905,780	\$0.27061	\$1,598,169.40
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		97,267 dth	\$0.2438	\$23,713.70
830087 Peoples So Ga Inter Com.		92,625 dth	\$0.2015	\$18,663.94
864340 & 864350 SNG Firm Com.		957,905 dth	\$0.0262	\$25,068.20
831200 & 831210 So Ga Firm Com.		942,185 dth	\$0.0202	\$19,032.14
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8200	\$317,449.44
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
SNG Excess Storage Usage Charge				\$1,132.45
Credits:				
SNG Brokered Capacity				(\$2,490.61)
So. Ga. Brokered Capacity				(\$10,059.12)
Total Transport				\$586,504.34

COPY

# 01-90-000-232-02-00-0

TOTAL AMOUNT DUE

\$2,184,673.74

Less Amount In Last Month's Filing  
Adjustment This Month's Filing

(2,171,156.46)  
\$ 13,517.28

66

\$ 2,055,584.54

**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

DATE	02/29/00
DATE	03/10/00
NOTICE NO.	34493
TOTAL AMOUNT DUE	\$2,055,096.65

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
ATTN: ELLIOTT, ED  
DEPT: GAS ACCOUNTING  
702 NORTH FRANKLIN ST.  
PLAZA SEVEN  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer **3-10-00**  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

**TRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	
				02/00	A	RES	0.3687	0.0066		0.3753	8,141,953	\$3,055,674.96
				02/00	A	NNR	0.0590			0.0590	903,379	\$53,299.36
				02/00	A	TRL	0.3687	0.0066		0.3753	(878,700)	(\$329,776.11)
				02/00	A	TRL	0.3687	0.0066		0.3753	(8,381)	(\$3,145.39)
				02/00	A	TRL	0.3687	0.0066		0.3753	(13,804)	(\$5,180.64)
				02/00	A	TRL	0.3687	0.0066		0.3753	(96,773)	(\$36,318.91)
				02/00	A	TRL	0.3687	0.0066		0.3753	(43,065)	(\$16,162.29)
				02/00	A	TRL	0.3687	0.0066		0.3753	(435,000)	(\$163,255.50)
				02/00	A	TRL	0.3687	0.0066		0.3753	(432,100)	(\$162,167.13)
				02/00	A	TRL	0.3687	0.0066		0.3753	(29,000)	(\$10,883.70)
				02/00	A	TRL	0.3687	0.0066		0.3753	(196,910)	(\$73,900.37)
				02/00	A	TRL	0.3687	0.0066		0.3753	(56,840)	(\$21,332.05)
				02/00	A	TRL	0.3687	0.0066		0.3753	(75,371)	(\$28,286.74)
				02/00	A	TRL	0.3687	0.0066		0.3753	(43,529)	(\$16,336.43)
				02/00	A	TRL	0.3687	0.0066		0.3753	(129,601)	(\$48,639.26)
				02/00	A	TRL	0.3687	0.0066		0.3753	(49,300)	(\$18,502.29)
				02/00	A	TRL	0.3687	0.0066		0.3753	(3,770)	(\$1,414.88)
				02/00	A	TRL	0.3687	0.0066		0.3753	(26,100)	(\$9,795.33)
				02/00	A	TRL	0.3687	0.0066		0.3753	(1,300)	(\$487.89) <b>NO</b>
				02/00	A	TRL	0.3687	0.0066		0.3753	(20,300)	(\$7,618.59)
				02/00	A	TRL	0.3687	0.0066		0.3753	(9,425)	(\$3,537.20)
				02/00	A	TRL	0.3687	0.0066		0.3753	(203,000)	(\$76,185.90)



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#01-90-000-232-02-00-0  
SR

pls Did not take credit

Adjustment booked in March '00



**TEXAS ENERGY  
TRANSFER  
COMPANY, LTD.**

March 7, 2000

Mr. Jude Campbell  
TECO Peoples Gas *System*  
PO Box 2562  
Tampa, FL 33601-2562

Re: Reimbursement for Recalled Capacity

Dear Jude:

In response to your letter received this morning via facsimile, please allow this reply to serve as Texas Energy Transfer Company's acknowledgement and acceptance of the terms defined in the referenced correspondence. We agree to be reimbursed, via wire transfer, for three (3) days of 800 MMBtu of capacity per day at a rate of \$0.4320 per MMBtu for a total of \$1,036.80. *CE*

Please wire the above amount to the following:

*3-13-00*

COMPANY: Texas Energy Transfer Company, Ltd.  
BANK: Compass Bank of Houston - Dallas Account  
ACCOUNT: 71525031  
ABA: 113010547

We thank you for your assistance with this matter and for always being so cordial in your dealings with us. It is a pleasure doing business with people such as you.

*# 01-90-000-232-02-00-0*

Sincerely,

*CE*

*Krista Kemp*

Krista Kemp

*68*

2938 Woodside

Dallas, Texas 75204

phone: 214. 981. 0700

fax: 214. 981. 0701

*WK 9034783624  
M 9037241949*

*14<sup>th</sup>  
transferred  
3pm*

COPY



**PEOPLES GAS**

March 7, 2000

Ms. Krista Kemp  
Texas Energy Transfer  
2030 Woodside Street  
Dallas, TX. 76204

Dear Krista,

It has come to our attention at TECO Peoples Gas that in the month of January 2000, that the recall of capacity was not correctly executed for the last three days of the month. Whether this was a computer data processing problem with the Electronic Bulletin Board at Florida Gas Transmission is not known at this time. Peoples Gas will do everything in its best effort to prevent this problem from occurring in the future. In addition, Peoples Gas is willing to pay the appropriate reservation charge for the 800 MMBtu of capacity recalled for the 29<sup>th</sup> – 31<sup>st</sup> that was charged to Texas Energy Transfer.

Three (3) days of 800 MMBtu of capacity at a rate of \$0.4320 is a total of \$1036.80. If you have questions on this matter please contact me at your earliest convenience.

We appreciate your patience, and look forward to our continued business relationship.

Sincerely,

Jude P. Campbell  
Planning & Forecast Analyst  
Gas Supply & Regulatory Department  
TECO Peoples Gas  
(813)228-1466  
(813)228-4742 (Fax)

/jpc

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**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An BUREN/El Paso Energy Affiliate

7138536756 P.02/07

	01/10/00
	01/20/00
INCH NO.	33693
AMOUNT DUE	\$42,763.71

*Peoples Gas System*  
 CUSTOMER: ~~WEST FLORIDA NATURAL GAS~~  
 ATTN: GOODWIN, TOM  
 POST OFFICE BOX 1460  
 PANAMA CITY, FL 32402


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-31-00**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012


FACT: SHIPPER: CUSTOMER NO: 4151 PLEASE CONTACT AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: CASH IN/CASH OUT DUHS NO: 006923361 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT	
		FOI NO.	DNY No.				BASE	SURCHARGES	DISC	NET	DYN DRY			
				11/99		NEM	3.1791	0.0201		3.1992	13,367		\$42,763.71	
TOTAL FOR MONTH OF 11/99.													13,367	\$42,763.71

0 - Net Market Delivery Imbalance

\*\*\* END OF INVOICE 33693 \*\*\*

*Amount Due \$ 42,763.71*  


*# 01-90-000-232-02-00-0*  


*OK*

MAR-27-2000 15:29 FLORIDA GAS

P.02 99% 7138536756