

# INDIANTOWN Gas company, inc



APR 20 AM 9:39

MAIL ROOM

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 17, 2000

Ms. Blanca Bayo  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up  
 FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for March 2000.

Sincerely,

Brian J. Powers  
 General Manager  
 Indiantown Gas Co.

AFA	_____
APP	_____
CAF	_____
CMW	_____
GTR	_____
EAG	_____
LEG	_____
MAS	_____
OPC	_____
RRR	_____
SEC	_____
WAW	_____
OTH	_____

DOCUMENT NUMBER - DATE  
**04857 APR 20 00**  
 FPSC-RECORDS/REPORTING

ORIGINAL

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)		
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000								
		CURRENT MONTH:			MARCH 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4	COMMODITY (Other)	446,830	257,927	188,903	73.24	1,056,121	803,975	252,146	31.36	
5	DEMAND	0	0	0	0.00	0	0	0	0.00	
6	OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
9		0	0	0	0.00	0	0	0	0.00	
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	446,830	257,927	188,903	73.24	1,056,121	803,975	252,146	31.36	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14	TOTAL THERM SALES	445,653	257,927	187,726	72.78	1,073,607	803,975	269,632	33.54	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	1,380,790	544,000	836,790	153.82	3,598,500	1,638,000	1,960,500	119.69	
19	DEMAND	0	0	0	0.00	0	0	0	0.00	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,380,790	544,000	836,790	153.82	3,598,500	1,638,000	1,960,500	119.69	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24-26 Estimated Only)	1,374,836	544,000	830,836	152.73	3,584,032	1,638,000	1,946,032	118.81	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other) (4/18)	32.360	47.413	(15.053)	-31.75	29.349	49.083	(19.734)	-40.21	
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST (11/24)	32.360	47.413	(15.053)	-31.75	29.349	49.083	(19.734)	-40.21	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD (11/27)	32.501	47.413	(14.912)	-31.45	29.467	49.083	(19.616)	-39.97	
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	32.508	47.420	(14.912)	-31.45	29.474	49.090	-19.616	-39.96	
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.1292	48.3262	(15.1970)	-31.45	30.0372	50.0281	(19.9909)	-39.96	
45	PGA FACTOR ROUNDED TO NEAREST .001	33.129	48.326	(15.197)	-31.45	30.037	50.028	-19.991	-39.96	

DOCUMENT NUMBER - DATE

04857 APR 2008

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		MARCH 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	446,830	446,830	0	0.00	1,056,121	870,466	185,655	21.33
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(9,679)	9,679	-100.00	0	(16,999)	16,999	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	446,830	437,151	9,679	2.21	1,056,121	853,467	202,654	23.74
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	445,653	437,151	8,502	1.94	1,073,607	853,467	220,140	25.79
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	1,380,790	1,374,965	5,825	0.42	3,598,500	3,098,424	500,076	16.14
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,380,790	1,374,965	5,825	0.42	3,598,500	3,098,424	500,076	16.14
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	1,374,836	1,374,965	(129)	-0.01	3,584,032	3,098,424	485,608	15.67
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	32.360	32.498	(0.138)	-0.42	29.349	28.094	1.255	4.47
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	32.360	31.794	0.566	1.78	29.349	27.545	1.804	6.55
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	32.501	31.794	0.707	2.22	29.467	27.545	1.922	6.98
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	32.508	31.801	0.707	2.22	29.474	27.552	1.922	6.98
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.1292	32.4087	0.7205	2.22	30.0372	28.0785	1.9587	6.98
45	PGA FACTOR ROUNDED TO NEAREST .001	33.129	32.409	0.720	2.22	30.037	28.079	1.958	6.97

**COMPANY: INDIANTOWN GAS COMPANY**

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A-2  
(REVISED 8/19/93)**

**FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

	CURRENT MONTH: MARCH 2000				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	446,830	437,151	9,679	2.21	1,056,121	853,467	202,654	23.74
3 TOTAL	446,830	437,151	9,679	2.21	1,056,121	853,467	202,654	23.74
4 FUEL REVENUES (NET OF REVENUE TAX)	445,653	437,151	8,502	1.94	1,073,607	853,467	220,140	25.79
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(78)	(78)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	445,627	437,125	8,502	1.95	1,073,529	853,389	220,140	25.80
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,203)	(26)	(1,177)	4,526.92	17,408	(78)	17,486	(22,417.95)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	50	0	50	0.00	65	0	65	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,896	(471)	11,367	(2,413.38)	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	78	78	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	9,769	(471)	10,240	(2,174.10)	9,769	(471)	10,240	(2,174.10)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,896	(471)	11,367	(2,413.38)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	9,719	(471)	10,190	(2,163.48)				
14 TOTAL (12+13)	20,615	(942)	21,557	(2,288.43)				
15 AVERAGE (50% OF 14)	10,308	(471)	10,779	(2,288.54)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	0.00000%	5.80000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.60000%	0.00000%	11.60000%	0.00				
19 AVERAGE (50% OF 18)	5.80000%	0.00000%	5.80000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48333%	0.00000%	0.48333%	0.00				
21 INTEREST PROVISION (15x20)	50	0	50	0.00				

**NOTES:**



**COMPANY: INDIANTOWN GAS COMPANY**      **TRANSPORATION SYSTEM SUPPLY**      **SCHEDULE A-4**  
**FOR THE PERIOD OF:**      **JAN 2000**      **Through**      **DEC 2000**      **(REVISED 8/19/93)**  
**MONTH:**      **MARCH 2000**

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	4,592	4,454	142,349	138,079	3.139	3.236
<b>TOTAL</b>		4,592	4,454	142,349	138,079		
<b>WEIGHTED AVERAGE</b>						3.139	3.236

**NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES**

**COMPANY: INDIANTOWN GAS COMPANY**      **THERM SALES AND CUSTOMER DATA**      **SCHEDULE A-5**  
**(REVISED 8/19/93)**  
**FOR THE PERIOD OF:                      JAN 2000 Through                      DEC 2000**

	<b>CURRENT MONTH: MARCH 2000</b>				<b>PERIOD TO DATE</b>			
	<b>ACTUAL</b>	<b>ESTIMATE</b>	<b>DIFFERENCE</b>		<b>TOTAL THERM SALES</b>		<b>DIFFERENCE</b>	
			<b>AMOUNT</b>	<b>%</b>	<b>ACTUAL</b>	<b>ESTIMATE</b>	<b>AMOUNT</b>	<b>%</b>
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,185	18,000	(3,815)	-21.19	52,544	58,000	(5,456)	-9.41
COMMERCIAL	9,686	11,000	(1,314)	-11.95	31,095	35,000	(3,905)	-11.16
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	795,000	(795,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>23,871</b>	<b>294,000</b>	<b>(270,129)</b>	<b>-91.88</b>	<b>83,639</b>	<b>888,000</b>	<b>(804,361)</b>	<b>-90.58</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,350,965	250,000	1,100,965	440.39	3,500,393	750,000	2,750,393	366.72
TOTAL INTERRUPTIBLE	1,350,965	250,000	1,100,965	440.39	3,500,393	750,000	2,750,393	366.72
<b>TOTAL THERM SALES</b>	<b>1,374,836</b>	<b>544,000</b>	<b>830,836</b>	<b>152.73</b>	<b>3,584,032</b>	<b>1,638,000</b>	<b>1,946,032</b>	<b>118.81</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	637	660	(23)	-3.48	636	660	(24)	-3.64
COMMERCIAL	28	26	2	7.69	28	26	2	7.69
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>665</b>	<b>687</b>	<b>(22)</b>	<b>-3.20</b>	<b>664</b>	<b>687</b>	<b>(23)</b>	<b>-3.35</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL CUSTOMERS</b>	<b>667</b>	<b>688</b>	<b>(21)</b>	<b>-3.05</b>	<b>666</b>	<b>688</b>	<b>(22)</b>	<b>-3.20</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	22.3	27.3	(5.0)	-18.32	82.6	87.9	(5.3)	-6.03
COMMERCIAL	345.9	423.1	(77.2)	-18.25	1,110.5	1,346.2	(235.7)	-17.51
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	795,000.0	(795,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	675,482.5	250,000.0	425,482.5	170.19	1,750,196.5	750,000.0	1,000,196.5	133.36





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
<b>Customer</b>	<b>Statement Date</b>	04/05/2000
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	15-Apr-00
Indiantown, Florida 34956	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention: Mr. Brian Powers</b>		

**Production month of:** March-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5066	\$2.6959	\$91,930.19
Keep Whole	0	Gross	Contract 5066		
K# 5188	47,675	Net	Excess Gas	\$2.69473	\$128,471.25
Swing	0	Net		\$0.0000	\$0.00
Delivered Volume	49,262	Net		\$3.1456	\$154,958.55
MS	138,079	Net	Measured Volumes	\$0.0500	\$6,903.95
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3753	\$12,797.73
C-FTS-1	34,100	Net	Contract 5066	\$0.0434	\$1,479.94
D-FTS-1	47,675	Net	Contract 5188	\$0.3437	\$16,385.90
C-FTS-1	47,675	Net	Contract 5188	\$0.0434	\$2,069.10
Adjustments -Bookout/Cashout/Receipts/Etc.					\$31,467.42
<b>TOTAL AMOUNT DUE</b>					<b><u>\$446,829.83</u></b>

\* MMBtu's  
 \*\* Includes 3.00% Fuel

BS - Baselead Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895