

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



April 19, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of March 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- AFB _____
- APP _____
- SAP _____
- MMU _____
- SR _____
- 813 _____
- LE 1 _____
- MAS 3 _____
- _____
- _____
- SEC 1 _____
- _____
- STH _____

00 APR 20 AM 8:30
MAIL ROOM
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DIVISION OF RECORDS

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[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
04858 APR 20 08
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
April 19, 2000

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C/o Florida Legislature
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Tallahassee, Fl. 32399-0850

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Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)		
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		MARCH 2000		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
4	COMMODITY (Other)	\$27,457.08	\$32,224.50	(\$4,767)	-14.79	\$151,366.67	\$154,994.50	(\$3,628)	-2.34	
5	DEMAND	\$28,268.48	\$29,495.95	(\$1,227)	-4.16	\$84,418.50	\$86,099.78	(\$1,681)	-1.95	
6	OTHER (FGT OFO PENALTY)	\$1,786.54	(\$6,178.81)	\$7,965	-128.91	\$3,682.83	(\$3,189.86)	\$6,873	-215.45	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
9	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$57,512.10	\$55,541.64	\$1,970	3.55	\$239,468.00	\$237,904.42	\$1,564	0.66	
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
13	COMPANY USE	\$24.38	\$0.00	\$24	ERR	\$90.65	\$0.00	\$91	ERR	
14	TOTAL THERM SALES	\$44,731.72	\$55,541.64	(\$10,810)	-19.46	\$182,009.05	\$237,904.42	(\$55,895)	-23.49	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	0	121,194	(121,194)	-100.00	0	612,033	(612,033)	-100.00	
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	92,527	0	92,527	ERR	510,007	0	510,007	ERR	
19	DEMAND	0	0	0	ERR	0	0	0	ERR	
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (+15-(21+23))	0	121,194	(121,194)	-100.00	0	612,033	(612,033)	-100.00	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	67	0	67	ERR	307	0	307	ERR	
27	TOTAL THERM SALES	122,686	121,194	1,492	1.23	615,243	612,033	3,210	0.52	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.29675	ERR	ERR	ERR	0.29679	ERR	ERR	ERR	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST OF PURCHASES (11/24)	ERR	0.45829	ERR	ERR	ERR	0.38871	ERR	ERR	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.36504	ERR	ERR	ERR	0.29510	ERR	ERR	ERR	
40	TOTAL COST OF THERM SALES (11/27)	0.46877	0.45829	0.01049	2.29	0.38923	0.38871	0.00051	0.13	
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.37552	0.36504	0.01049	2.87	0.29598	0.29546	0.00051	0.17	
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38714	0.37633	0.01081	2.87	0.30513	0.30460	0.00053	0.17	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.387	0.376	0.011	2.93	0.305	0.305	0.000	0.00	

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		MARCH 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$27,457	\$32,225	4,767	0.15	\$151,367	\$154,995	3,628	0.02
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$30,055	\$23,317	(6,738)	-0.29	\$88,101	\$82,910	(5,191)	-0.06
3 TOTAL		\$57,512	\$55,542	(1,970)	-0.04	\$239,468	\$237,904	(1,564)	-0.01
4 FUEL REVENUES		\$44,732	\$55,542	10,810	0.19	\$182,009	\$237,904	55,895	0.23
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$9,364	\$9,364	0	0.00	\$28,093	\$28,093	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$54,096	\$64,906	10,810	0.17	\$210,102	\$265,997	55,895	0.21
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		(\$3,416)	\$9,364	12,780	1.36	(\$29,366)	\$28,093	57,459	2.05
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$390	\$1,175	785	0.67	\$1,382	\$3,436	2,053	0.60
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$85,265	\$237,579	152,314	0.64	\$128,951	\$235,318	106,367	0.45
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$9,364)	(\$9,364)	0	0.00	(\$28,093)	(\$28,093)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$72,874	\$238,754	165,879	0.69	\$72,874	\$238,754	165,879	0.69
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		85,265	237,579	152,314	0.64	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		72,484	237,579	165,094	0.69				
14 TOTAL (12+13)		157,749	475,157	317,408	0.67				
15 AVERAGE (50% OF 14)		78,875	237,579	158,704	0.67				
16 INTEREST RATE - FIRST DAY OF MONTH		5.80	5.80	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.07	6.07	0.00	0.00				
18 TOTAL (16+17)		11.87	11.87	0.00	0.00				
19 AVERAGE (50% OF 18)		5.94	5.94	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.49	0.49	0.00	0.00				
21 INTEREST PROVISION (15x20)		390	1,175	785	0.67				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2000 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2000

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT		0		\$0.00	\$28,268.48	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	108,370	108,370	\$32,185.89				29.70	
3	"	GCI	SJNG	CO	3,537	3,537	\$792.64				22.41	
4	"	PENNISULA	SJNG	BO	(22,020)	(22,020)	(\$6,178.81)				28.06	
5	"	AC	SJNG	CO	2,640	2,640	\$657.36				24.90	
6												
7												
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					92,527	0	92,527	\$27,457	\$0	\$28,268	\$0	60.23

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	337	337	337	337	2.97	2.97
2. PRIOR	CITY GATE	350	350	10,500	10,500	2.97	2.97
3.							
4.							
5.							
6.							
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	PAGE TOTAL:	687	687	10,837	10,837		
27.				WEIGHTED AVERAGE		2.97	2.97

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH: MARCH			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	91,538	122,943	31,405	0.34	476,275	398,747	(77,528)	-0.16	
COMMERCIAL	8,566	9,884	1,318	0.15	46,959	32,056	(14,903)	-0.32	
COMMERCIAL LARGE VOL. 1	22,582	31,211	8,629	0.38	90,318	101,227	10,909	0.12	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	122,686	164,038	41,352	0.34	613,552	532,030	(81,522)	-0.13	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	880,581	1,438,768	558,187	0.63	2,654,085	4,316,304	1,662,219	0.63	
INTERRUPTIBLE	0	877	877	ERR	0	2,631	2,631	ERR	
LARGE INTERRUPTIBLE		0	0	ERR	1,691	0	(1,691)	-1.00	
TOTAL INTERRUPTIBLE	880,581	1,439,645	559,064	0.63	2,655,776	4,318,935	1,663,159	0.63	
TOTAL THERM SALES	1,003,267	1,603,683	600,416	0.60	3,269,328	4,850,965	1,581,637	0.48	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,162	3,213	51	0.02	3,168	3,213	45	0.01	
COMMERCIAL	215	215	0	0.00	214	215	1	0.00	
COMMERCIAL LARGE VOL. 1	37	38	1	0.03	37	38	1	0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,414	3,466	52	0.02	3,419	3,466	47	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	4	5	1	0.25	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	4	6	2	0.50	
TOTAL CUSTOMERS	3,418	3,472	54	0.02	3,423	3,472	49	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	29	38	9	0.32	150	124	(26)	-0.17	
COMMERCIAL	40	46	6	0.15	219	149	(70)	-0.32	
COMMERCIAL LARGE VOL. 1	610	821	211	0.35	2,441	2,664	223	0.09	
COMMERCIAL LARGE VOL. 2	ERR	0	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	220,145	287,754	67,608	0.31	663,521	863,261	199,740	0.30	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	2,631	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2000			through			DECEMBER 2000					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.028114	1.028006	1.026634									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045563	1.045454	1.044058	0	0	0	0	0	0	0	0	0

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number 19984
Invoice Date: April 10, 2000
Due Date: Net 10

Gas		MMBtu				Tax	Tax	
Delivered		@ 14.73		Price	Gross Amount	Alabama	Mobile	Amount Due
Mn	Yr	Delivery Point	Dry					
03	/00	Pipeline:Florida Gas Transmission						
		ST. JOE OVERSTREET 68141	10,837	\$ 2.97000	\$32,185.89	\$0.00	\$0.00	\$32,185.89
		Invoice Total:	10,837		\$32,185.89	\$0.00	\$0.00	\$32,185.89
						NET DUE:		\$32,185.89

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/10/00		
INVOICE NO.	34990		
TOTAL AMOUNT DUE	\$28,268.48		

CONTRACT:	3635	SHIPPER: ST. JOE NATURAL GAS COMPANY	CUSTOMER NO: 4133	PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 008803884	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					03/00	A	RLS	0.7618	0.0066		0.7684	\$0.00	
					03/00	A	RES	0.7618			0.7618	73,501	\$55,993.06
					03/00	A	TRL	0.3772			0.3772	(73,501)	(\$27,724.58)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/00.											\$28,268.48		

*** END OF INVOICE 34990 ***

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **March 2, 2000**
 DELINQUENT: **March 21, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36592**
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 3/27/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	February 00	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-29	\$0.04070			\$0.04070	44,129	\$1,796.05
Cash Out @ FGT Zone 1 Price for:	1-29	\$0.2490	-8.01%	<i>Acct #801</i>	\$0.22410	(3,537)	(\$792.64)
OFO Charge	Feb1	\$1.0000		<i>Acct #804-3</i>	\$1.00000	301.2	\$301.20
Pre-Paid Gas	February 00			SA/FTS, Article VI, Section 6.2(iv)			
Late Charge	January 2000		Received Pmt. 2/28/00				\$107.62

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,412.23
 =====
2903.67

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$36.18

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER	INVOICE NO.	1032000
=====		
PENNISULA ENERGY SERVICES DIVISION OF CHESAPEAKE UTILITIES P.O. BOX 615 DOVER, DELAWARE 19903-0615	DATE: 10-Mar-2000	CONTRACT NO: CONTRACT DATE:
ATTN: BARRY PORTER	PHONE: 941-293-1053	FAX: 941-294-3895
=====		

INVOICE FOR BOOK-OUT FOR MONTH OF: FEBRUARY 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 2000	BOOK-OUT MARKET DELIVERIES	2202	\$2.8060	\$6,178.81

TOTAL THIS STATEMENT

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\$6,178.81

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*Rec 3/27/00
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

20-Mar-2000

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **March 2, 2000**
 DELINQUENT: **March 21, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36589**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 3/31/00

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	February 00	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-29	\$0.04070			\$0.04070	827,640	\$33,684.95
Port St Joe Utility Tax	1-29						\$25.00
Cash Out	February 00	\$0.2490		<i>Acct #801</i>	\$0.2490	(2,640)	(\$657.36)
UFO Charge	Feb 1, 4	\$1.0000		<i>Acct #804-3</i>	\$1.0000	1,970	\$1,970.00

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$38,022.59

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36709.95

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$570.34