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April 20, 2000

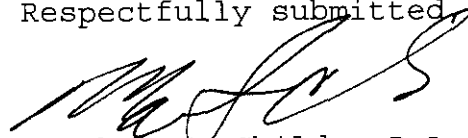
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of March, 2000.

Respectfully submitted



Matthew M. Childs, P.A.

MMC/eg

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cc: All Parties of Record

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CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of March have been furnished by Hand Delivery,* or U.S. Mail this 20th day of April, 2000, to the following:

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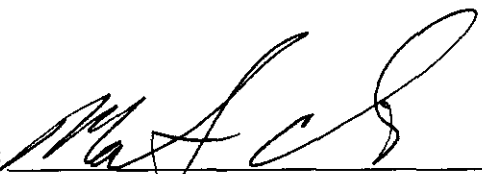
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By: 
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: MARCH 2000

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	115,028,695	92,155,530	22,873,165	24.8	5,530,459	5,359,807	170,652	3.2	2.0799	1.7194	0.3605	21.0
2	Nuclear Fuel Disposal Costs	1,602,326	1,512,225	90,101	6.0	1,730,974	1,622,559	108,415	6.7	0.0926	0.0932	(0.0006)	(0.6)
3	Coal Car Investment	361,724	369,303	(7,579)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	229,149	233,256	(4,107)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,941,868)	(1,742,012)	(199,856)	11.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	115,280,026	92,528,302	22,751,724	24.6	5,530,459	5,359,807	170,652	3.2	2.0845	1.7263	0.3582	20.7
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,077,393	16,089,840	(5,012,447)	(31.2)	853,700	1,073,790	(220,090)	(20.5)	1.2976	1.4984	(0.2008)	(13.4)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,151,316	1,131,830	2,019,486	178.4	123,970	111,901	12,069	10.8	2.5420	1.0115	1.5305	151.3
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,455,836	1,691,060	764,776	NA	84,210	97,300	(13,090)	NA	2.9163	1.7380	1.1783	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	11,294,122	9,615,741	1,678,381	17.5	611,386	555,464	55,922	10.1	1.8473	1.7311	0.1162	6.7
12	TOTAL COST OF PURCHASED POWER	27,978,667	28,528,471	(549,804)	(1.9)	1,673,266	1,838,455	(165,189)	(9.0)	1.6721	1.5518	0.1203	7.8
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	143,258,693	121,056,773	22,201,920	18.3	7,203,725	7,198,262	5,463	0.1	1.9887	1.6818	0.3069	18.2
14	Fuel Cost of Economy and Other Power Sales (A6)	(2,532,218)	(7,057,493)	4,525,275	(64.1)	(71,401)	(288,650)	217,249	(75.3)	3.5465	2.4450	1.1015	45.1
15	Gain on Economy Sales (A6a)	0	(1,800)	1,800	(100.0)	0	(288,650)	288,650	(100.0)	0.0000	0.0006	(0.0006)	(100.0)
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(209,892)	(150,640)	(59,252)	39.3	(47,662)	(44,894)	(2,768)	6.2	0.4404	0.3355	0.1049	31.3
17	Revenues from Off-System Sales (A6)	(98,998)	(688,208)	589,210	(85.6)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,742,110)	(7,209,933)	4,467,823	(62.0)	(119,063)	(333,544)	214,481	(64.3)	2.3031	2.1616	0.1415	6.5
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	140,417,585	113,158,632	27,258,953	24.1	7,084,662	6,864,718	219,944	3.2	1.9820	1.6484	0.3336	20.2
21	Net Unbilled Sales	7,847,055	9,143,883	(1,296,828)	NA	395,916	554,713	(158,797)	NA	0.1280	0.1585	(0.0305)	NA
22	Company Use	227,989	226,729	1,260	NA	11,503	13,755	(2,252)	NA	0.0037	0.0039	(0.0002)	NA
23	T & D Losses	10,834,308	8,709,889	2,124,419	NA	546,635	528,384	18,251	NA	0.1767	0.1510	0.0257	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	140,417,585	113,158,632	27,258,953	24.1	6,132,164,039	5,769,608,000	362,556,039	6.3	2.2899	1.9613	0.3286	16.8
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,674	9,743	(69)	(0.7)	422,718	497,000	(74,282)	(14.9)	2.2899	1.9613	0.3286	16.8
26	Jurisdictional KWH Sales	140,407,910	113,148,889	27,259,021	24.1	6,131,741,321	5,769,111,000	362,630,321	6.3	2.2899	1.9613	0.3286	16.8
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Lossee	140,497,771	113,221,305	27,276,466	24.1	6,131,741,321	5,769,111,000	362,630,321	6.3	2.2913	1.9625	0.3288	16.8
28	TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	6,131,741,321	5,769,111,000	362,630,321	6.3	(0.0576)	(0.0612)	0.0036	(5.9)
29	TOTAL JURISDICTIONAL FUEL COST	136,966,306	109,689,840	27,276,466	24.9	6,131,741,321	5,769,111,000	362,630,321	6.3	2.2337	1.9013	0.3324	17.5
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.2694	1.9317	0.3377	17.5
32	GPIF **	947,256	947,256	0	NA	6,131,741,321	5,769,111,000	362,630,321	6.3	0.0154	0.0164	(0.0010)	(6.1)
33	Fuel Factor Including GPIF									2.2848	1.9481	0.3367	17.3
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.285	1.948	0.337	17.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH MARCH 2000**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	301,512,023	254,603,170	46,908,853	18.4	16,453,869	15,576,693	877,176	5.6	1.8325	1.6345	0.1980	12.1
2 Nuclear Fuel Disposal Costs	5,583,795	5,322,712	261,083	4.9	6,031,803	5,711,064	320,739	5.6	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	1,091,007	1,113,973	(22,966)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	691,814	704,259	(12,445)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,323,509)	(5,217,564)	(105,945)	2.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	303,555,130	256,526,550	47,028,580	18.3	16,453,869	15,576,693	877,176	5.6	1.8449	1.6469	0.1980	12.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,392,795	49,866,920	(18,474,125)	(37.0)	2,435,986	3,421,731	(985,745)	(28.8)	1.2887	1.4574	(0.1687)	(11.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	8,383,024	4,686,660	3,696,364	78.9	353,281	311,364	41,917	13.5	2.3729	1.5052	0.8677	57.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,430,229	5,326,250	(1,896,021)	(35.6)	125,142	300,520	(175,378)	(58.4)	2.7411	1.7723	0.9688	54.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	31,718,953	28,397,572	3,321,381	11.7	1,682,406	1,630,121	52,285	3.2	1.8853	1.7421	0.1432	8.2
12 TOTAL COST OF PURCHASED POWER	74,925,001	88,277,402	(13,352,401)	(15.1)	4,596,815	5,663,736	(1,066,921)	(18.8)	1.6299	1.5586	0.0713	4.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	378,480,131	344,803,952	33,676,179	9.8	21,050,684	21,240,429	(189,745)	(0.9)	1.7979	1.6233	0.1746	10.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(14,142,740)	(17,668,809)	3,526,069	(20.0)	(482,784)	(735,512)	252,728	(34.4)	2.9294	2.4022	0.5272	21.9
15 Gain on Economy Sales (A6a)	0	(6,000)	6,000	(100.0)	0	(735,512)	735,512	(100.0)	0.0000	0.0008	(0.0008)	(100.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(586,625)	(442,890)	(143,735)	32.5	(140,331)	(131,787)	(8,544)	6.5	0.4180	0.3361	0.0819	24.4
17 Revenues from Off-System Sales (A6)	(3,219,666)	(1,752,402)	(1,467,264)	83.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(17,949,031)	(19,870,101)	1,921,070	(9.7)	(623,115)	(867,299)	244,184	(28.2)	2.8805	2.2910	0.5895	25.7
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	360,531,101	324,933,851	35,597,251	11.0	20,427,569	20,373,130	54,439	0.3	1.7649	1.5949	0.1700	10.7
21 Net Unbilled Sales	(3,689,894)	(862,443)	(2,827,451)	NA	(209,071)	(54,075)	(154,996)	NA	(0.0194)	(0.0046)	(0.0148)	NA
22 Company Use	625,428	691,190	(65,762)	NA	35,437	43,338	(7,901)	NA	0.0033	0.0037	(0.0004)	NA
23 T & D Losses	27,076,199	22,976,667	4,099,532	NA	1,534,149	1,440,634	93,515	NA	0.1425	0.1218	0.0207	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	360,531,101	324,933,851	35,597,250	11.0	19,002,572,293	18,870,101,000	132,471,293	0.7	1.8973	1.7220	0.1753	10.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	31,249	29,447	1,802	6.1	1,681,214	1,716,000	(34,786)	(2.0)	1.8973	1.7220	0.1753	10.2
26 Jurisdictional KWH Sales	360,499,852	324,904,404	35,595,447	11.0	19,000,891,079	18,868,385,000	132,506,079	0.7	1.8973	1.7220	0.1753	10.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	360,730,571	325,112,343	35,618,228	11.0	19,000,891,079	18,868,385,000	132,506,079	0.7	1.8985	1.7231	0.1754	10.2
28 TRUE-UP **	(10,594,395)	(10,594,395)	0	NA	19,000,891,079	18,868,385,000	132,506,079	0.7	(0.0558)	(0.0561)	0.0004	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	350,136,176	314,517,948	35,618,228	11.3	19,000,891,079	18,868,385,000	132,506,079	0.7	1.8427	1.6669	0.1758	10.5
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.8722	1.6935	0.1787	10.6
32 GPIF **	2,841,767	2,841,767	0	NA	19,000,891,079	18,868,385,000	132,506,079	0.7	0.0150	0.0151	(0.0001)	(0.7)
33 Fuel Factor Including GPIF									1.887	1.709	0.1786	10.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.887	1.709	0.178	10.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: March 2000										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 115,028,695	\$ 92,155,530	\$ 22,873,165	24.8 %	\$ 301,512,023	\$ 254,603,170	\$ 46,908,853	18.4 %
	b	Nuclear Fuel Disposal Costs	1,602,326	1,512,225	90,101	6.0 %	5,583,795	5,322,712	261,083	4.9 %
	c	Coal Cars Depreciation & Return	361,724	369,303	(7,579)	(2.1) %	1,091,007	1,113,973	(22,966)	(2.1) %
	d	Gas Pipelines Depreciation & Return	229,149	233,256	(4,107)	(1.8) %	691,814	704,259	(12,445)	(1.8) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold	(2,742,110)	(7,209,933)	4,467,823	(62.0) %	(14,729,365)	(18,117,699)	3,388,334	(18.7) %
	b	Revenues from Off-System Sales (Per A6)	(98,998)	(688,208)	589,210	(85.6) %	(3,219,666)	(1,752,402)	589,210	(33.6) %
3	a	Fuel Cost of Purchased Power	11,077,393	16,089,840	(5,012,447)	(31.2) %	31,392,795	49,866,920	(18,474,125)	(37.0) %
	b	Energy Payments to Qualifying Facilities	11,294,122	9,615,741	1,678,381	17.5 %	31,718,953	28,397,572	3,321,381	11.7 %
4		Energy Cost of Economy Purchases	5,607,152	2,822,890	2,784,262	98.6 %	11,813,253	10,012,910	1,800,343	18.0 %
5		Total Fuel Costs & Net Power Transactions	\$ 142,359,453	\$ 114,900,644	\$ 27,458,809	23.9 %	\$ 365,854,610	\$ 330,151,415	\$ 37,759,669	11.4 %
6		Adjustments to Fuel Cost								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,556,068)	(1,742,012)	\$ 185,944	(10.7) %	\$ (4,604,191)	\$ (5,217,564)	\$ 613,373	(11.8) %
	b	Reactive and Voltage Control Fuel Revenue	(137,195)		(137,195)	N/A	(366,018)	0	(366,018)	N/A
	c	Inventory Adjustments	(283,106)	0	(283,106)	N/A	(512,367)	0	(512,367)	N/A
	d	Non Recoverable Oil/Tank Bottoms	13,455	0	13,455	N/A	136,846	0	136,846	N/A
	e	Modifications to Burn Low Gravity Oil	21,046	0	21,046	N/A	22,221	0	22,221	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 140,417,585	\$ 113,158,632	\$ 27,258,953	24.1 %	\$ 360,531,101	\$ 324,933,851	\$ 37,653,724	11.6 %
B		kWh Sales								
1		Jurisdictional kWh Sales (RTP @ CBL)	6,131,741,321	5,769,111,000	362,630,321	6.3 %	19,000,891,079	18,868,385,000	132,506,079	0.7 %
2		Sale for Resale (excluding FKEC & CKW)	422,718	497,000	(74,282)	(14.9) %	1,681,214	1,716,000	(34,786)	(2.0) %
3		Sub-Total Sales (excluding FKEC & CKW)	6,132,164,039	5,769,608,000	362,556,039	6.3 %	19,002,572,293	18,870,101,000	132,471,293	0.7 %
4		Sales to FKEC & CKW	63,849,885	76,694,000	(12,844,115)	(16.7) %	195,432,047	229,709,000	(34,276,953)	(14.9) %
5		Total Sales (Excluding RTP Incremental)	6,196,013,924	5,846,302,000	349,711,924	6.0 %	19,198,004,340	19,099,810,000	98,194,340	0.5 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99311 %	99.99139 %	0.00172 %	0.0 %	N/A	N/A	N/A	N/A
See Footnotes on page 2.										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: March 2000									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		DIFFERENCE				DIFFERENCE			
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 112,370,353	\$105,968,456	\$ 6,401,897	6.0 %	\$ 349,436,966	\$ 346,558,431	\$ 2,878,536	0.8 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	10,594,395	10,594,395	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(2,797,095)	(2,797,095)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	(3)	0	(3)	N/A	42	0	42	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 114,969,450	\$ 108,567,556	\$ 6,401,894	5.9 %	\$ 357,234,309	\$ 354,355,731	\$ 2,878,536	0.8 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 140,417,585	\$ 113,158,632	\$ 27,258,953	24.1 %	\$ 360,531,101	\$ 324,933,851	\$ 35,597,250	11.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel - 100% Retail	83,536	0	83,536	N/A	197,582	0	197,582	N/A
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	140,334,048	113,158,632	27,175,416	24.0 %	360,333,519	324,933,851	35,399,668	10.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99311 %	99.99139 %	0.00172 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) + (Lines C4b,c,d)	\$ 140,497,722	\$ 113,221,304	\$ 27,276,418	24.1 %	\$ 360,730,463	\$ 325,112,342	\$ 35,618,121	11.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (25,528,272)	\$ (4,653,748)	\$ (20,874,524)	N/A	\$ (3,496,154)	\$ 29,243,389	\$ (32,739,543)	(112.0) %
8	Interest Provision for the Month (Line D10)	(266,958)	0	(266,958)	N/A	(704,239)	0	(704,239)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	56,909,492	69,211,790	(12,302,298)	(17.8) %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	0	(96,356,314)	N/A	(96,356,314)	0	(96,356,314)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(10,594,395)	(10,594,395)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (68,773,518)	\$ 61,026,577	\$ (129,800,095)	(212.7) %	\$ (68,773,518)	\$ 61,026,577	\$ (129,800,095)	(212.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (39,446,822)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (68,506,559)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (107,953,381)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (53,976,691)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.80000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.87000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.93500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.49458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (266,958)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated Schedule E-2, revised December 15, 1999.								
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-El.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	31,397,808	40,219,130	(8,821,322)	(21.9)	73,922,331	92,502,200	(18,579,869)	(20.1)
2	* LIGHT OIL	660,991	335,520	325,471	NA	982,484	655,260	327,224	NA
3	COAL	8,996,786	8,079,220	917,566	11.4	26,831,075	25,373,960	1,457,115	5.7
4	** GAS	68,189,544	38,370,210	29,819,334	77.7	179,387,800	118,321,140	61,066,660	51.6
5	NUCLEAR	5,783,566	5,151,450	632,116	12.3	20,388,333	17,750,610	2,637,723	14.9
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	115,028,695	92,155,530	22,873,165	24.8	301,512,023	254,603,170	46,908,853	18.4
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	958,337	1,689,550	(731,214)	(43.3)	2,259,455	3,796,849	(1,537,394)	(40.5)
9	LIGHT OIL	11,591	6,772	4,819	NA	17,360	12,009	5,351	NA
10	COAL	525,121	515,135	9,986	1.9	1,625,720	1,656,211	(30,491)	(1.8)
11	GAS	2,304,438	1,525,791	778,647	51.0	6,519,531	4,400,560	2,118,971	48.2
12	NUCLEAR	1,730,974	1,622,559	108,415	6.7	6,031,803	5,711,064	320,739	5.6
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,530,459	5,359,807	170,652	3.2	16,453,869	15,576,693	877,176	5.6
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	1,517,114	2,667,390	(1,150,276)	(43.1)	3,639,116	6,077,313	(2,438,197)	(40.1)
16	* LIGHT OIL (Bbl)	27,724	15,472	12,252	NA	40,813	28,966	11,847	NA
17	*** COAL (TON)	38,441	38,902	(461)	(1.2)	167,825	163,626	4,199	2.6
18	** GAS (MCF)	20,078,677	11,821,410	8,257,267	69.9	55,306,322	33,779,230	21,527,092	63.7
19	NUCLEAR (MMBTU)	18,783,611	16,658,773	2,124,838	12.8	65,176,856	57,746,655	7,430,201	12.9
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	9,682,798	17,071,300	(7,388,502)	(43.3)	23,201,495	38,894,808	(15,693,313)	(40.3)
22	LIGHT OIL	160,709	89,736	70,973	NA	236,471	168,142	68,329	NA
23	COAL	5,183,452	5,224,620	(41,168)	(0.8)	15,738,943	16,716,398	(977,455)	(5.8)
24	GAS	20,967,263	11,821,410	9,145,853	77.4	57,751,921	33,779,230	23,972,691	71.0
25	NUCLEAR	18,783,611	16,658,773	2,124,838	12.8	65,176,856	57,746,655	7,430,201	12.9
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	54,777,833	50,865,839	3,911,994	7.7	162,105,686	147,305,233	14,800,453	10.0
GENERATION MIX (%MWH)									
28	HEAVY OIL	17.33	31.52	(14.19)	(45.0)	13.73	24.38	(10.64)	(43.7)
29	LIGHT OIL	0.21	0.13	0.08	NA	0.11	0.07	0.03	NA
30	COAL	9.50	9.61	(0.12)	(1.2)	9.88	10.63	(0.75)	(7.1)
31	GAS	41.67	28.47	13.20	46.4	39.62	28.25	11.37	40.2
32	NUCLEAR	31.30	30.27	1.03	3.4	36.66	36.66	(0.01)	(0.0)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.01	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	20.6957	15.0781	5.6177	37.3	20.3133	15.2209	5.0924	33.5
36	* LIGHT OIL (\$/Bbl)	23.8416	21.6856	2.1560	NA	24.0727	22.6217	1.4510	NA
37	*** COAL (\$/TON)	35.6217	29.3839	6.2378	21.2	34.6829	29.3310	5.3519	18.2
38	** GAS (\$/MCF)	3.3961	3.2458	0.1503	4.6	3.2435	3.5028	(0.2592)	(7.4)
39	NUCLEAR (\$/MMBTU)	0.3079	0.3092	(0.0013)	(0.4)	0.3128	0.3074	0.0054	1.8
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	3.2426	2.3560	0.8867	37.6	3.1861	2.3783	0.8078	34.0
42	* LIGHT OIL	4.1130	3.7390	0.3740	NA	4.1548	3.8971	0.2577	NA
43	COAL	1.7357	1.5464	0.1893	12.2	1.7048	1.5179	0.1868	12.3
44	** GAS	3.2522	3.2458	0.0064	0.2	3.1062	3.5028	(0.3966)	(11.3)
45	NUCLEAR	0.3079	0.3092	(0.0013)	(0.4)	0.3128	0.3074	0.0054	1.8
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.0999	1.8117	0.2882	15.9	1.8600	1.7284	0.1316	7.6
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,104	10,104	0	0.0	10,269	10,244	25	0.2
49	LIGHT OIL	13,866	13,251	615	NA	13,622	14,001	(380)	NA
50	COAL	9,871	10,142	(271)	(2.7)	9,681	10,093	(412)	(4.1)
51	GAS	9,099	7,748	1,351	17.4	8,858	7,676	1,182	15.4
52	NUCLEAR	10,851	10,267	584	5.7	10,806	10,111	694	6.9
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,905	9,490	415	4.4	9,852	9,457	395	4.2
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	3.2763	2.3805	0.8958	37.6	3.2717	2.4363	0.8354	34.3
56	* LIGHT OIL	5.7029	4.9545	0.7484	NA	5.6595	5.4564	0.2031	NA
57	COAL	1.7133	1.5684	0.1449	9.2	1.6504	1.5320	0.1184	7.7
58	** GAS	2.9591	2.5148	0.4443	17.7	2.7515	2.6888	0.0628	2.3
59	NUCLEAR	0.3341	0.3175	0.0166	5.2	0.3380	0.3108	0.0272	8.8
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	2.0799	1.7194	0.3605	21.0	1.8325	1.6345	0.1980	12.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MARCH 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	25,200	51.8	92.4	69.3	10,079	#6 OIL	37,720 BBLs	6.420	242,162	795,557	3.1570	21.09
2 # 1		123,485					GAS	1,202,369 MCF	1.045	1,256,476	4,086,300	3.3091	3.40
3 # 2	367	7,545	25.1	98.1	64.3	10,021	#6 OIL	11,499 BBLs	6.420	73,824	242,527	3.2144	21.09
4 # 2		59,676					GAS	573,989 MCF	1.045	599,818	1,950,723	3.2689	3.40
5 FT. MYERS # 1	137	19,753	23.8	100.0	59.6	10,542	#6 OIL	32,336 BBLs	6.440	208,244	683,882	3.4622	21.15
6 # 2	367	146,070	51.2	90.3	74.2	9,639	#6 OIL	218,630 BBLs	6.440	1,407,977	4,623,857	3.1655	21.15
7 LAUDERDALE # 4	430	0	65.3	69.4	91.4	8,487	#2 OIL	32 BBLs	1.000	32	766	0.0000	23.95
8 # 4		189,007					GAS	1,536,555 MCF	1.044	1,604,163	5,217,044	2.7602	3.40
9 # 5	391	0	92.8	97.2	92.8	7,614	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
10 # 5		299,152					GAS	2,181,820 MCF	1.044	2,277,820	7,407,906	2.4763	3.40
11 MANATEE # 1	783	264,020	47.9	98.7	49.2	10,434	#6 OIL	430,321 BBLs	6.402	2,754,915	8,694,876	3.2933	20.21
12 # 2	783	-612	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6.402	0	0	0.0000	0.00
13 MARTIN # 1	783	145,913	55.5	92.7	58.5	10,199	#6 OIL	230,352 BBLs	6.377	1,468,955	4,673,483	3.2029	20.29
14 # 1		196,693					GAS	1,939,794 MCF	1.044	2,025,145	6,586,158	3.3484	3.40
15 # 2	783	133,103	57.1	99.0	58.5	10,815	#6 OIL	207,013 BBLs	6.377	1,320,122	4,199,971	3.1554	20.29
16 # 2		174,641					GAS	1,923,469 MCF	1.044	2,008,102	6,530,731	3.7395	3.40
17 # 3	430	0	68.6	68.9	69.0	6,510	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		247,159					GAS	1,541,122 MCF	1.044	1,608,931	5,232,551	2.1171	3.40
19 # 4	430	0	97.9	98.8	97.9	6,853	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		330,115					GAS	2,166,870 MCF	1.044	2,262,212	7,357,146	2.2267	3.40
21 PT EVERGLADES # 1	204	7,724	15.3	69.7	80.8	12,652	#6 OIL	13,830 BBLs	6.335	87,613	294,647	3.8145	21.30
22 # 1		10,864					GAS	141,348 MCF	1.044	147,567	479,916	4.4176	3.40
23 # 2	204	20,836	35.5	81.9	68.2	11,108	#6 OIL	33,584 BBLs	6.335	212,755	715,504	3.4341	21.30
24 # 2		25,680					GAS	291,125 MCF	1.044	303,935	988,455	3.8492	3.40
25 # 3	367	23,378	39.1	77.7	72.8	10,317	#6 OIL	37,054 BBLs	6.335	234,737	789,432	3.3768	21.30
26 # 3		86,744					GAS	863,439 MCF	1.044	901,430	2,931,623	3.3796	3.40
27 # 4	367	41,708	38.9	68.5	69.9	10,173	#6 OIL	65,250 BBLs	6.335	413,359	1,390,145	3.3330	21.30
28 # 4		70,587					GAS	698,259 MCF	1.044	728,982	2,370,789	3.3587	3.40

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	30,073	35.3	95.9	62.9	11,608	#6 OIL	48,166 BBLs	6.392	307,877	1,045,727	3.4773	21.71
2 # 3		29,532					GAS	367,806 MCF	1.044	383,989	1,248,806	4.2286	3.40
3 # 4	275	17,317	22.1	98.9	58.3	12,968	#6 OIL	28,999 BBLs	6.392	185,362	629,594	3.6356	21.71
4 # 4		18,497					GAS	267,307 MCF	1.044	279,069	907,586	4.9068	3.40
5 SANFORD # 3	137	4,580	18.3	100.0	58.5	12,869	#6 OIL	7,723 BBLs	6.186	47,774	166,760	3.6407	21.59
6 # 3		10,172					GAS	135,954 MCF	1.045	142,072	462,045	4.5425	3.40
7 # 4	362	29,564	23.3	68.8	61.0	11,119	#6 OIL	44,461 BBLs	6.186	275,036	960,033	3.2473	21.59
8 # 4		20,514					GAS	269,642 MCF	1.045	281,776	916,389	4.4672	3.40
9 # 5		71,899					GAS	815,035 MCF	1.045	851,712	2,769,930	3.8525	3.40
10 # 5	362	21,312	36.0	77.3	63.2	11,570	#6 OIL	36,658 BBLs	6.186	226,766	791,545	3.7141	21.59
	**	.	**										
11 TURKEY POINT # 1	387	3,504	2.9	8.2	61.7	6,917	#6 OIL	6,268 BBLs	6.424	40,266	130,953	3.7371	20.89
12 # 1		18,547					GAS	107,531 MCF	1.044	112,262	365,097	1.9685	3.40
	**	.	**										
13 # 2	367	17,424	37.2	77.8	69.6	10,616	#6 OIL	27,250 BBLs	6.424	175,054	569,316	3.2674	20.89
14 # 2		84,216					GAS	865,888 MCF	1.044	903,987	2,939,938	3.4910	3.40
15 CUTLER # 5	67	-51	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-51					GAS	0 MCF	1.044	0	0	0.0000	0.00
17 # 6	137	-24	-0.04	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		-24					GAS	0 MCF	1.044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	10,531	2.4	92.1	74.5	14,365	#2 OIL	26,087 BBLs	5.799	151,279	606,807	5.7621	23.26
20 LAUDERDALE 1-12	364	0	0.4	96.4	76.7	20,159	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		830					GAS	16,027 MCF	1.044	16,732	54,416	6.5561	3.40
22 13-24	364	0	0.5	97.8	69.5	24,916	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,022					GAS	24,391 MCF	1.044	25,464	82,814	8.1031	3.40
24 EVERGLADES 1-12	364	0	0.5	71.0	74.8	18,138	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,246					GAS	21,648 MCF	1.044	22,600	73,500	5.8988	3.40

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBL					
2 # 1		0	68.6	99.1	85.5	9,385	#2 OIL	0 BBL	5.809	0	0	0.0000	0.00
3 # 1		120,901					GAS	1,085,836 MCF	1.045	1,134,699	3,690,258	3.0523	3.40
4 # 2	239						#6 OIL	BBL					
5 # 2		0	63.1	96.6	85.2	9,603	#2 OIL	0 BBL	5.809	0	0	0.0000	0.00
6 # 2		113,334					GAS	1,041,455 MCF	1.045	1,088,320	3,539,425	3.1230	3.40
7 ST JOHNS (1) # 1	(A) 125	(B) 90,775	96.7	98.8	97.9	(B) 9,707	PET COKE / COAL	34,613 TONS	25.458	881,178	1,221,994	1.3462	35.30
8 # 1							COAL ONLY	28,477 TONS	24.672	702,585	1,146,927		40.28
9 # 1		399					#2 OIL	661 BBL	5.856	3,872	22,033	5.5235	33.32
10 # 2	(A) 125	(B) 10,932	11.6	13.1	76.9	(B) 8,353	PET COKE / COAL	3,828 TONS	23.856	91,321	147,340	1.3478	38.49
# 2							COAL ONLY	3,585 TONS	24.672	88,449	144,370		40.27
11 # 2		656					#2 OIL	936 BBL	5.854	5,479	31,184	4.7544	33.32
12 SCHERER # 4	(A) 646	423,413	88.4	99.5	88.4	9,945	COAL	4,210,953 MMBTU	---	4,210,953	7,627,452	1.8014	1.81
13 # 4		5					#2 OIL	8 BBL	5.817	47	201	4.2730	25.10
14 TURKEY POINT # 3	693	17,889	11.7	12.3	70.6	15,957	NUCLEAR	285,460 MMBTU	---	285,460	171,765	0.9602	0.60
15 # 4	693	534,183	102.2	98.6	102.2	10,885	NUCLEAR	5,814,609 MMBTU	---	5,814,609	1,633,099	0.3057	0.28
16 ST LUCIE # 1	839	638,513	102.3	100.0	102.3	10,731	NUCLEAR	6,851,987 MMBTU	---	6,851,987	2,293,767	0.3592	0.33
# 2	714	540,389	101.6	100.0	101.6	10,791	NUCLEAR	5,831,555 MMBTU	---	5,831,555	1,684,934	0.3118	0.29
18													
19													
20 SYSTEM TOTALS	15,529	5,530,459	---	---	---	9,905	---	1,544,838 BBL	---	54,777,833	115,028,695	2.0799	---
21								20,078,677 MCF					
22 *** EXCLUDES PARTICIPANTS								4,210,953 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								38,441 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								18,783,611 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF MAR 2000								
		CURRENT MONTH			PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	PURCHASES	<<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	1,243,613	2,817,390	1,573,777	55.9	2,539,105	6,077,312	3,538,207	58.2	
3	UNIT COST (\$/BBL)	23.8660	14.8485	9.0375	60.9	22.3691	15.1513	7.2178	47.6	
4	AMOUNT (\$)	29,704,953	41,834,000	12,129,047	29.0	56,797,577	92,079,000	35,281,423	38.3	
5	BURNED									
6	UNITS (BBL)	1,517,055	2,667,390	1,150,335	43.1	3,642,784	6,077,312	2,434,528	40.1	
7	UNIT COST (\$/BBL)	20.7036	15.0781	5.6255	37.3	20.3140	15.2209	5.0931	33.5	
8	AMOUNT (\$)	31,408,481	40,219,124	8,810,643	21.9	73,999,620	92,502,185	18,502,565	20.0	
9	ENDING INVENTORY									
10	UNITS (BBL)	4,920,736	3,200,000	1,720,736	53.8	4,920,736	3,200,000	1,720,736	53.8	
11	UNIT COST (\$/BBL)	20.7915	15.2024	5.5891	36.8	20.7915	15.2024	5.5891	36.8	
12	AMOUNT (\$)	102,309,258	48,647,760	53,661,498	100.0	102,309,258	48,647,760	53,661,498	100.0	
13	OTHER USAGE (\$)	365,386				1,498,809				
14	DAYS SUPPLY	101								
15	PURCHASES	<<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	1,013	15,472	14,459	93.5	850	24,455	25,305	1103.5	
17	UNIT COST (\$/BBL)	57.7098	21.7166	35.9932	165.7	24.8553	22.2040	47.0593	1211.9	
18	AMOUNT (\$)	58,460	336,000	277,540	82.6	21,127	543,000	521,873	96.1	
19	BURNED									
20	UNITS (BBL)	27,724	15,472	12,252	79.2	42,269	28,966	13,303	45.9	
21	UNIT COST (\$/BBL)	23.8418	21.6859	2.1559	9.9	24.4178	22.6221	1.7957	7.9	
22	AMOUNT (\$)	660,991	335,524	325,467	97.0	1,032,116	655,271	376,845	57.5	
23	ENDING INVENTORY									
24	UNITS (BBL)	315,978	86,831	229,147	100.0	315,978	86,831	229,147	100.0	
25	UNIT COST (\$/BBL)	24.9513	27.8942	2.9429	10.6	24.9513	27.8942	2.9429	10.6	
26	AMOUNT (\$)	7,884,056	2,422,080	5,461,976	100.0	7,884,056	2,422,080	5,461,976	100.0	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>								
30	UNITS (TON)	56,165	38,902	17,263	44.4	173,487	163,628	9,859	6.0	
31	UNIT COST (\$/TON)	37.9491	29.4072	8.5419	29.0	37.6632	29.3532	8.3100	28.3	
32	AMOUNT (\$)	2,131,413	1,144,000	987,413	86.3	6,534,069	4,803,000	1,731,069	36.0	
33	BURNED									
34	UNITS (TON)	38,441	38,902	461	1.2	167,825	163,628	4,197	2.6	
35	UNIT COST (\$/TON)	35.6217	29.3838	6.2379	21.2	34.6829	29.3310	5.3519	18.2	
36	AMOUNT (\$)	1,369,334	1,143,089	226,245	19.8	5,820,658	4,799,373	1,021,285	21.3	
37	ENDING INVENTORY									
38	UNITS (TON)	112,442	45,217	67,225	100.0	112,442	45,217	67,225	100.0	
39	UNIT COST (\$/TON)	34.4166	27.6730	6.7436	24.4	34.4166	27.6730	6.7436	24.4	
40	AMOUNT (\$)	3,869,869	1,251,292	2,618,577	100.0	3,869,869	1,251,292	2,618,577	100.0	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	PURCHASES	<<<< COAL SCHERER >>>>>								
44	UNITS (MMBTU)	3,245,479	4,236,400	990,921	23.4	10,305,430	12,562,043	2,256,613	18.0	
45	U. COST (\$/MMBTU)	1.8280	1.6370	.1910	11.7	1.8522	1.6374	.2148	13.1	
46	AMOUNT (\$)	5,932,708	6,935,000	1,002,292	14.5	19,087,714	20,569,000	1,481,286	7.2	
47	BURNED									
48	UNITS (MMBTU)	4,210,953	4,236,400	25,447	.6	11,585,853	12,562,043	976,190	7.8	
49	U. COST (\$/MMBTU)	1.8113	1.6373	.1740	10.6	1.8135	1.6378	.1757	10.7	
50	AMOUNT (\$)	7,627,452	6,936,127	691,325	10.0	21,010,417	20,574,640	435,777	2.1	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	6,620,082	2,905,543	3,714,539	100.0	6,620,082	2,905,543	3,714,539	100.0	
53	U. COST (\$/MMBTU)	1.8113	1.6373	.1740	10.6	1.8113	1.6373	.1740	10.6	
54	AMOUNT (\$)	11,991,193	4,757,156	7,234,037	100.0	11,991,193	4,757,156	7,234,037	100.0	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	BURNED	<<<<<<< GAS >>>>>>>>>								
58	UNITS (MMBTU)	20,967,263	11,821,410	9,145,853	77.4	57,751,921	33,779,230	23,972,691	71.0	
59	U. COST (\$/MMBTU)	3.2522	3.2458	.0064	.2	3.1062	3.5028	.3966	11.3	
60	AMOUNT (\$)	68,189,544	38,370,210	29,819,334	77.7	179,387,800	118,321,140	61,066,660	51.6	
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>>								
62	UNITS (MMBTU)	18,783,611	16,658,774	2,124,837	12.8	65,176,856	57,746,660	7,430,196	12.9	
63	U. COST (\$/MMBTU)	.3071	.3092	.0021	.7	.3122	.3074	.0048	1.6	
64	AMOUNT (\$)	5,768,573	5,151,450	617,123	12.0	20,348,904	17,750,616	2,598,288	14.6	
65	BURNED	<<<<<<< ORIMULSION >>>>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
69	BURNED	<<<<<<< PROPANE >>>>>>>>>								
70	UNITS (GAL)	2,485	100	2,385	100.0	9,508	300	9,208	100.0	
71	UNIT COST (\$/GAL)	1.1191	1.0000	.1191	11.9	1.0440	1.0000	.0440	4.4	
72	AMOUNT (\$)	2,781	100	2,681	100.0	9,926	300	9,626	100.0	

LINES 9 & 23 EXCLUDE 0 BARRELS, \$ 13,455 CURRENT MONTH AND 5,350 BARRELS, \$ 136,846 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,602,326 CURRENT MONTH AND \$ 5,583,795 PERIOD-TO-DATE AND

SCHEDULE A - NOTES
Mar-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2,008)	\$0.00	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SETTLEMENT FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
31,228	\$631,426.22	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - SALE OF FUEL MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
128	\$2,778.51	RIVIERA - TEMP/CAL ADJUSTMENT
(93)	(\$2,007.98)	SANFORD - TEMP/CAL ADJUSTMENT
541	\$11,680.83	SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
639	\$13,476.03	CANAVERAL - TEMP/CAL ADJUSTMENT
(374)	(\$7,813.14)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
307	\$6,202.97	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
(14,312)	(\$290,356.98)	MARTIN - TEMP/CAL ADJUSTMENT
16,056	\$365,386.46	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,552.00	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---			
Tons per survey	---	---	---			
Tons per books	---	---	---			
Tons Difference	---	---	---			
Adjustment tons within 3% of survey	---	---	---			
Adjustment \$ (20% ownership)	---	---	---			

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00		
May-00		
Jun-00		
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--			
Tons per survey	--	--	--			
Tons per books	--	--	--			
Tons Difference	--	--	--			
Adjustment tons within 3% of survey	--	--	--			
Adjustment \$ (20% ownership)	--	--	--			

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (8)(a)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a)	(b)			
					FUEL COST	TOTAL COST			
ESTIMATED:									
	C	760	0	760	2.445	2.746	18,338	20,588	0
	OS	287,900	0	287,900	2.445	2.787	7,039,156	7,966,193	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		44,894	0	44,894	0.336	0.336	150,640	150,640	0
80% OF GAIN ON ECONOMY SALES							1,800		0
TOTAL		333,544	0	333,544	2.161	2.440	7,209,933	8,137,421 *	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,177	0	28,177	0.468	0.468	131,832	131,832	0
OUC (SL 1)		19,485	0	19,485	0.401	0.401	78,060	78,060	0
CORAL POWER (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	0	(5,484)	(5,484)
ELECTRIC CLEARINGHOUSE (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	0	(37,807)	(37,807)
ENRON	OS	43,122	0	43,122	3.423	3.613	1,476,227	1,657,813	81,586
ENERGY (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	1	(6,103)	(6,104)
FLORIDA MUNICIPAL POWER AGENCY (Prior Mo. Adj.)	OS	125	0	125	3.060	3.420	3,825	4,275	460
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(1,956)
CITY OF HOMESTEAD	OS	180	0	180	2.816	3.637	5,068	6,546	923
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(242)
CITY OF LAKE WORTH UTILITIES	OS	32	0	32	6.406	7.378	2,050	2,361	156
LOUISVILLE G & E POWER MARKETING	OS	375	0	375	3.994	2.654	14,978	9,951	(5,027)
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	10,236	0	10,236	3.477	5.773	355,856	590,843	4,146
OGLETHORPE POWER CORPORATION	OS	4,857	0	4,857	3.825	3.462	185,765	168,159	(17,606)
ORLANDO UTILITIES COMMISSION	OS	450	0	450	1.558	2.394	7,009	10,775	999
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	(242)
SOUTHERN COMPANIES (Prior Mo. Adj)	OS	(450)	0	(450)	(0.313)	2.078	1,407	(9,351)	(10,758)
TAMPA ELECTRIC COMPANY	OS	8,307	0	8,307	4.017	5.191	333,728	431,239	66,768
TEA	OS	1,267	0	1,267	3.413	4.105	43,248	52,007	8,759
TENNESSEE VALLEY AUTHORITY	OS	2,900	0	2,900	3.554	4.364	103,056	126,550	19,369
TRACTEBEL ENERGY (Prior Mo. Adjustment)	OS	0	0	0	0.000	0.000	0	50	50
TAMPA ELECTRIC COMPANY (Prior Month Adjustment)	AF	0	0	0	0.000	0.000	0	0	1,028
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,662	0	47,662	0.440	0.440	209,892	209,892	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		71,401	0	71,401	3.546	4.064	2,532,218	2,901,924	98,998
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		119,063	0	119,063	2.303	2.614	2,742,110	3,111,816 *	98,998
CURRENT MONTH:									
DIFFERENCE		(214,481)	0	(214,481)	0.142	0.174	(4,467,823)	(5,025,605)	98,998
DIFFERENCE (%)		(64.3)	0.0	(64.3)	6.6	7.1	(62.0)	(61.8)	0.0
PERIOD TO DATE:									
ACTUAL		623,116	0	623,116	2.261	2.945	14,089,213	18,353,469	3,219,666
ESTIMATED		867,299	0	867,299	2.088	2.361	18,117,699	20,480,302	0
DIFFERENCE		(244,184)	0	(244,184)	0.173	0.584	(4,028,486)	(2,126,833)	3,219,666
DIFFERENCE (%)		(28.2)	0.0	(28.2)	8.3	24.7	(22.2)	(10.4)	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = 5

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2000

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	750	18,338	20,588	2.445	2.745	2,250
TOTAL		750	18,338	20,588	2.445	2.745	x .80 1,800
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		(750)	(18,338)	(20,588)	(2.445)	(2.745)	(1,800)
DIFFERENCE (%)		(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		2,250	53,873	61,373	2.394	2.728	6,000
DIFFERENCE		(2,250)	(53,854)	(61,354)	(2.394)	(2.728)	(6,000)
DIFFERENCE (%)		(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		875,148	0	0	875,148	1.625		14,222,120
ST. LUCIE RELIABILITY		44,894	0	0	44,894	0.337		151,300
SJRPP		153,748	0	0	153,748	1.116		1,716,420
TOTAL		1,073,790	0	0	1,073,790	1.498		16,089,840
ACTUAL:								
SOUTHERN COMPANIES	UPS	608,606	0	0	608,606	1.385		8,429,193
SOUTHERN COMPANIES	R	4,474	0	0	4,474	1.919		85,856
PRIOR MONTH ADJUSTMENT		0	0	0	0			3,288
		613,080	0	0	613,080	1.389		8,518,337
FMPA (SL 2)		27,668	0	0	27,668	0.435		120,272
PRIOR MONTH ADJUSTMENT		(69)	0	0	(69)			(800)
		27,599	0	0	27,599	0.433		119,472
OUC (SL 2)		19,133	0	0	19,133	0.401		76,646
PRIOR MONTH ADJUSTMENT		(48)	0	0	(48)			(265)
		19,085	0	0	19,085	0.400		76,381
JACKSONVILLE ELECTRIC AUTHORITY	UPS	220,176	0	0	220,176	0.939		2,067,477
PRIOR MONTH ADJUSTMENT		(26,240)	0	0	(26,240)			295,726
		193,936	0	0	193,936	1.219		2,363,203
ST. LUCIE PARTICIPATION SUB-TOTAL		46,684	0	0	46,684	0.420		195,853
TOTAL		853,700	0	0	853,700	1.298		11,077,393
CURRENT MONTH:								
DIFFERENCE		(220,090)	0	0	(220,090)	(0.201)		(5,012,447)
DIFFERENCE (%)		(20.5)	0.0	0.0	(20.5)	(13.4)		(31.2)
PERIOD TO DATE:								
ACTUAL		2,435,986	0	0	2,435,986	1.289		31,392,795
ESTIMATED		3,421,731	0	0	3,421,731	1.457		49,866,920
DIFFERENCE		(985,745)	0	0	(985,745)	(0.169)		(18,474,125)
DIFFERENCE (%)		(28.8)	0.0	0.0	(28.8)	(11.6)		(37.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		555,464	0	0	555,464	1.731	1.731	9,615,741
TOTAL		555,464	0	0	555,464	1.731	1.731	9,615,741
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,181	0	0	5,181	1.769	1.769	91,646
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,438	0	0	37,438	1.851	1.851	692,860
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,701	0	0	37,701	1.835	1.835	691,751
CEDAR BAY GENERATING COMPANY		173,127	0	0	173,127	1.530	1.530	2,648,026
INDIANTOWN COGENERATION		212,453	0	0	212,453	2.288	2.288	4,861,841
FLORIDA CRUSHED STONE		77,592	0	0	77,592	1.193	1.193	925,895
GEORGIA PACIFIC CORPORATION		1,053	0	0	1,053	2.479	2.479	26,106
LEE COUNTY RESOURCE RECOVERY		0	0	0	0	0.000	0.000	0
MM TOMOKA FARMS		1,367	0	0	1,367	2.623	2.623	35,861
OKEELANTA POWER L.P.		33,068	0	0	33,068	2.813	2.813	930,194
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,309	0	0	31,309	1.152	1.152	360,772
TROPICANA PRODUCTS, INC.		72	0	0	72	3.550	3.550	2,556
U.S. SUGAR CORPORATION - BRYANT		1,025	0	0	1,025	2.596	2.596	26,614
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		611,386	0	0	611,386	1.847	1.847	11,294,122
CURRENT MONTH:								
DIFFERENCE		55,922	0	0	55,922	0.116	0.116	1,678,381
DIFFERENCE (%)		10.1	0.0	0.0	10.1	6.7	6.7	17.5
PERIOD TO DATE:								
ACTUAL		1,682,406	0	0	1,682,406	1.885	1.885	31,718,953
ESTIMATED		1,630,121	0	0	1,630,121	1.733	1.733	28,250,572
DIFFERENCE		52,285	0	0	52,285	0.152	0.152	3,468,381
DIFFERENCE (%)		3.2	0.0	0.0	3.2	8.8	8.8	12.3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	111,901	1.011	1,131,830	1.037	1,160,924	29,094
NON-FLORIDA	C	97,300	1.738	1,691,060	1.764	1,716,358	25,298
TOTAL		209,201	1.349	2,822,890	1.375	2,877,282	54,392
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	16,800	2.543	427,162	3.400	571,255	144,093
CITY OF LAKE WORTH UTILITIES	OS	18	2.850	513	3.206	577	64
ORLANDO UTILITIES COMMISSION	OS	1,590	2.920	46,431	3.619	57,548	11,117
THE ENERGY AUTHORITY	OS	80,395	2.512	2,019,359	3.357	2,698,787	679,428
TAMPA ELECTRIC COMPANY	OS	25,167	2.614	657,851	3.647	917,761	259,910
NON-FLORIDA:							
AQUILA	OS	1,874	3.385	63,436	4.044	75,781	12,345
CARGILL-ALLIANT	OS	949	2.599	24,667	2.994	28,413	3,746
CAROLINA POWER & LIGHT	OS	2,968	3.012	89,384	3.692	109,592	20,208
CORAL POWER	OS	321	3.950	12,680	5.548	17,809	5,129
ENRON	OS	1,915	3.346	64,081	3.909	74,854	10,773
ENTERGY	OS	50	2.600	1,300	3.816	1,908	608
MORGAN	OS	1,648	2.600	42,848	4.393	72,397	29,549
LOUISVILLE GAS & ELECTRIC CO.	OS	7,201	2.946	212,130	3.738	269,206	57,076
LOUISVILLE G & E POWER MRKT, INC.	OS	38,876	3.015	1,172,284	3.782	1,470,117	297,833
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	780	1.308	10,205	1.587	12,376	2,171
OGLETHORPE POWER CORPORATION	OS	21,644	2.802	606,543	3.746	810,855	204,312
SOUTHERN COMPANIES	OS	0	0.000	5,829	0.000	0	(5,829)
SOUTH CAROLINA ELECTRIC & GAS	OS	2,170	2.101	45,592	2.503	54,313	8,721
TENASKA	OS	2,030	2.560	51,960	3.440	69,842	17,882
TXU ENERGY TRADING	OS	1,600	2.930	46,880	3.790	60,634	13,754
WILLIAMS ENERGY MARKETING & TRADING	OS	184	3.270	6,017	3.795	6,982	965
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		123,970	2.542	3,151,316	3.425	4,245,928	1,094,612
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		84,210	2.916	2,455,836	3.723	3,135,079	679,243
TOTAL		208,180	2.693	5,607,152	3.545	7,381,007	1,773,855
CURRENT MONTH:							
DIFFERENCE		(1,021)	1.344	2,784,262	2.170	4,503,725	1,719,463
DIFFERENCE (%)		(0.5)	99.6	98.6	157.8	156.5	3,161.2
PERIOD TO DATE:							
ACTUAL		478,423	2.469	11,813,253	3.173	15,180,524	3,367,271
ESTIMATED		611,884	1.636	10,012,910	1.671	10,226,530	213,620
DIFFERENCE		(133,461)	0.833	1,800,343	1.502	4,953,994	3,153,651
DIFFERENCE (%)		(21.8)	50.9	18.0	89.9	48.4	1,476.3