

One Energy Place
Pensacola, Florida 32520

850.444.6111



April 19, 2000

ORIGINAL

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of March 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed are revisions to January's A1 and February's A1, A1a, A2, and A9 Schedules.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

AFA _____
 AFP _____
 CAP _____
 CMU _____
 CFI _____
 EAG _____
 LEG _____
 MAS _____
 OPC _____
 PRR _____
 SEC _____
 WAW _____
 OTH _____

lw

Enclosures

cc: Florida Public Service Commission
 Bureau of Auditing
 Rhonda Hicks
 Bureau of Electric Rates
 Connie Kummer

DOCUMENT NUMBER-DATE

04935 APR 21 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of April 2000 on the following:

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ORIGINAL

Docket No. 000001-EI

Revisions
for the month
January 2000

GULF POWER COMPANY

DOCUMENT NUMBER-DATE
04935 APR 21 8
FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,027,842	1,675,000	352,842	21.07	98,583,741	71,470,000	27,113,741	37.94	2.0570	2.3436	(0.29)	(12.23)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	601,799	4,319	597,480	35.58	21,873,205	260,000	21,613,205	8,312.77	2.7513	1.6612	1.09	65.62
12 TOTAL COST OF PURCHASED POWER	2,629,641	1,679,319	950,322	56.59	120,456,946	71,730,000	48,726,946	67.93	2.1831	2.3412	(0.16)	(6.75)
13 Total Available MWH (Line 5 + Line 12)	16,801,785	16,834,483	(32,698)	(0.19)	1,020,104,946	1,051,460,000	(31,355,054)	(2.98)				
14 Fuel Cost of Economy Sales (A6)	(94,499)	(98,000)	3,501	(3.57)	(4,647,624)	(3,310,000)	(1,337,624)	(40.41)	(2.0333)	(2.9607)	0.93	31.32
15 Gain on Economy Sales (A6)	(22,784)	(10,000)	(12,784)	127.84	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(392,026)	(856,000)	463,974	(54.20)	(14,901,580)	(42,890,000)	27,988,420	65.26	(2.6308)	(1.9958)	(0.64)	(31.82)
17 Fuel Cost of Other Power Sales (A6)	(3,604,671)	(1,323,000)	(2,281,671)	172.46	(188,107,129)	(94,144,000)	(93,963,129)	(99.81)	(1.9163)	(1.4053)	(0.51)	(36.36)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,113,980)	(2,287,000)	(1,826,980)	(79.89)	(207,656,333)	(140,344,000)	(67,312,333)	(47.96)	(1.9811)	(1.6296)	(0.35)	(21.57)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,687,805	14,547,483	(1,859,678)	(12.78)	812,448,613	911,116,000	(98,667,387)	(10.83)	1.5617	1.5967	(0.04)	(2.19)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	26,920	28,613	(1,693)	(5.92)	1,723,741	1,792,000	(68,259)	3.81	1.5617	1.5967	(0.04)	(2.19)
23 T & D Losses *	701,520	829,677	(128,157)	(15.45)	44,920,284	51,962,000	(7,041,716)	13.55	1.5617	1.5967	(0.04)	(2.19)
24 TERRITORIAL KWH SALES	12,687,805	14,547,483	(1,859,678)	(12.78)	765,804,588	857,362,000	(91,557,412)	10.68	1.6568	1.6968	(0.04)	(2.36)
25 Wholesale KWH Sales	469,906	513,454	(43,548)	(8.48)	28,362,431	30,261,000	(1,898,569)	6.27	1.6568	1.6968	(0.04)	(2.36)
26 Jurisdictional KWH Sales	12,217,900	14,034,029	(1,816,130)	(12.94)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.6568	1.6968	(0.04)	(2.36)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,235,005	14,053,677	0	0.00	737,442,157	827,101,000	(89,658,843)	10.84	1.6591	1.6991	(0.04)	(2.35)
28 TRUE-UP	1,146,038	1,146,038	0	0.00	737,442,157	827,101,000	(89,658,843)	10.84	0.1554	0.1386	0.02	12.12
29 TOTAL JURISDICTIONAL FUEL COST	13,381,043	15,199,715	(1,818,672)	(11.97)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.8145	1.8377	(0.02)	(1.26)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8435	1.8670	(0.02)	(1.26)
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	737,442,157	827,101,000	(89,658,843)	(10.84)	(0.0004)	(0.0004)	0.00	-0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8431	1.8666	(0.02)	(1.26)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.843	1.867		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2000
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,172,144	15,155,164	(983,020)	(6.49)	899,648,000	979,730,000	(80,082,000)	(8.17)	1.5753	1.5469	0.03	1.84
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,027,842	1,675,000	352,842	21.07	98,583,741	71,470,000	27,113,741	37.94	2.0570	2.3436	(0.29)	(12.23)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	601,799	4,319	597,480	13,833.76	21,873,205	260,000	21,613,205	8,312.77	2.7513	1.6612	1.09	65.62
12 TOTAL COST OF PURCHASED POWER	2,629,641	1,679,319	950,322	56.59	120,456,946	71,730,000	48,726,946	67.93	2.1831	2.3412	(0.16)	(6.75)
13 Total Available MWH (Line 5 + Line 12)	16,801,785	16,834,483	(32,698)	(0.19)	1,020,104,946	1,051,460,000	(31,355,054)	(2.98)				
14 Fuel Cost of Economy Sales (A6)	(94,499)	(98,000)	3,501	(3.57)	(4,647,624)	(3,310,000)	(1,337,624)	(40.41)	(2.0333)	(2.9607)	0.93	31.32
15 Gain on Economy Sales (A6)	(22,784)	(10,000)	(12,784)	127.84	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(392,025)	(856,000)	463,975	(54.20)	(14,901,580)	(42,890,000)	27,988,420	65.26	(2.6308)	(1.9958)	(0.64)	(31.82)
17 Fuel Cost of Other Power Sales (A6)	(3,604,671)	(1,323,000)	(2,281,671)	172.46	(188,107,129)	(94,144,000)	(93,963,129)	(99.81)	(1.9163)	(1.4053)	(0.51)	(36.36)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,113,979)	(2,287,000)	(1,826,979)	(79.89)	(207,656,333)	(140,344,000)	(67,312,333)	(47.96)	(1.9811)	(1.6296)	(0.35)	(21.57)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,687,805	14,547,483	(1,859,678)	(12.78)	812,448,613	911,116,000	(98,667,387)	(10.83)	1.5617	1.5967	(0.04)	(2.19)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	26,920	28,613	(1,693)	(5.92)	1,723,741	1,792,000	(68,259)	3.81	1.5617	1.5967	(0.04)	(2.19)
23 T & D Losses *	701,520	829,677	(128,157)	(15.45)	44,920,284	51,962,000	(7,041,716)	13.55	1.5617	1.5967	(0.04)	(2.19)
24 TERRITORIAL KWH SALES	12,687,805	14,547,483	(1,859,678)	(12.78)	765,804,588	857,362,000	(91,557,412)	10.68	1.6568	1.6968	(0.04)	(2.36)
25 Wholesale KWH Sales	469,906	513,454	(43,548)	(8.48)	28,362,431	30,261,000	(1,898,569)	6.27	1.6568	1.6968	(0.04)	(2.36)
26 Jurisdictional KWH Sales	12,217,900	14,034,029	(1,816,130)	(12.94)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.6568	1.6968	(0.04)	(2.36)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,235,005	14,053,677	(1,818,672)	(12.94)	737,442,157	827,101,000	(89,658,843)	10.84	1.6591	1.6991	(0.04)	(2.35)
28 TRUE-UP	1,146,038	1,146,038	0	0.00	737,442,157	827,101,000	(89,658,843)	10.84	0.1554	0.1386	0.02	12.12
29 TOTAL JURISDICTIONAL FUEL COST	13,381,043	15,199,715	(1,818,672)	(11.97)	737,442,157	827,101,000	(89,658,843)	(10.84)	1.8145	1.8377	(0.02)	(1.26)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8435	1.8670	(0.02)	(1.26)
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	737,442,157	827,101,000	(89,658,843)	(10.84)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8431	1.8666	(0.02)	(1.26)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.843	1.867		

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** Calculation Based on Jurisdictional KWH Sales.

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Docket No. 000001-EI

Revisions
for the month
February 2000

GULF POWER COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 2000
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	13,596,940	12,129,959	1,466,981	12.09	850,868,000	788,530,000	62,338,000	7.91	1.5980	1.5383	0.06	3.88
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,596,940	12,129,959	1,466,981	12.09	850,868,000	788,530,000	62,338,000	7.91	1.5980	1.5383	0.06	3.88
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,543,359	1,229,000	314,359	25.58	81,490,557	67,550,000	13,940,557	20.64	1.8939	1.8194	0.07	4.09
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	368,274	664	367,610	29.90	11,142,989	40,000	11,102,989	27,757.47	3.3050	1.6600	1.65	99.10
12 TOTAL COST OF PURCHASED POWER	1,911,633	1,229,664	681,969	55.46	92,633,546	67,590,000	25,043,546	37.05	2.0637	1.8193	0.24	13.43
13 Total Available MWH (Line 5 + Line 12)	15,508,573	13,359,623	2,148,950	16.09	943,501,546	856,120,000	87,381,546	10.21				
14 Fuel Cost of Economy Sales (A6)	(60,750)	(121,000)	60,250	(49.79)	(3,674,954)	(4,180,000)	505,046	12.08	(1.6531)	(2.8947)	1.24	42.89
15 Gain on Economy Sales (A6)	(11,235)	(12,000)	765	(6.38)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(409,065)	(705,000)	295,935	(41.98)	(24,389,687)	(35,680,000)	11,290,313	31.64	(1.6772)	(1.9759)	0.30	15.12
17 Fuel Cost of Other Power Sales (A6)	(3,508,055)	(1,064,000)	(2,444,055)	229.70	(177,760,889)	(71,136,000)	(106,624,889)	(149.89)	(1.9735)	(1.4957)	(0.48)	(31.94)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,989,105)	(1,902,000)	(2,087,105)	(109.73)	(205,825,530)	(110,996,000)	(94,829,530)	(85.44)	(1.9381)	(1.7136)	(0.22)	(13.10)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,519,468	11,457,623	61,845	0.54	737,676,016	745,124,000	(7,447,984)	(1.00)	1.5616	1.5377	0.02	1.55
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	25,608	27,740	(2,132)	(7.69)	1,639,873	1,804,000	(164,127)	9.10	1.5616	1.5377	0.02	1.55
23 T & D Losses *	530,360	534,704	(4,344)	(0.81)	33,962,604	34,773,000	(810,396)	2.33	1.5616	1.5377	0.02	1.55
24 TERRITORIAL KWH SALES	11,519,468	11,457,623	61,845	0.54	702,073,539	708,547,000	(6,473,461)	0.91	1.6408	1.6171	0.02	1.47
25 Wholesale KWH Sales	402,133	439,194	(37,061)	(8.44)	24,508,474	27,160,000	(2,651,526)	9.76	1.6408	1.6171	0.02	1.47
26 Jurisdictional KWH Sales	11,117,335	11,018,429	98,906	0.90	677,565,065	681,387,000	(3,821,935)	(0.56)	1.6408	1.6171	0.02	1.47
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	11,132,899	11,033,855	0	0.00	677,565,065	681,387,000	(3,821,935)	0.56	1.6431	1.6193	0.02	1.47
28 TRUE-UP	1,146,038	1,146,038	0	0.00	677,565,065	681,387,000	(3,821,935)	0.56	0.1691	0.1682	0.00	0.54
29 TOTAL JURISDICTIONAL FUEL COST	12,278,937	12,179,893	99,044	0.81	677,565,065	681,387,000	(3,821,935)	(0.56)	1.8122	1.7875	0.02	1.38
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8411	1.8160	0.03	1.38
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	677,565,065	681,387,000	(3,821,935)	(0.56)	(0.0005)	(0.0004)	(0.00)	25.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8406	1.8156	0.03	1.38
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.841	1.816		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

Revised 4/12/00

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
FEBRUARY 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,596,940
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,543,359
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	368,274
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,989,105)</u>
9	Total Fuel and Net Power Transactions		<u>\$11,519,468</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 2000
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	27,769,084	27,285,123	483,961	1.77	1,750,516,000	1,768,260,000	(17,744,000)	(1.00)	1.5863	1.5430	0.04	2.81
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	27,769,084	27,285,123	483,961	1.77	1,750,516,000	1,768,260,000	(17,744,000)	(1.00)	1.5863	1.5430	0.04	2.81
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,571,201	2,904,000	667,201	22.98	180,074,298	139,020,000	41,054,298	29.53	1.9832	2.0889	(0.11)	(5.06)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	970,073	4,983	965,090	19,367.65	33,016,194	300,000	32,716,194	10,905.40	2.9382	1.6610	1.28	76.89
12 TOTAL COST OF PURCHASED POWER	4,541,274	2,908,983	1,632,291	56.11	213,090,492	139,320,000	73,770,492	52.95	2.1311	2.0880	0.04	2.06
13 Total Available MWH (Line 5 + Line 12)	32,310,358	30,194,106	2,116,252	7.01	1,963,606,492	1,907,580,000	56,026,492	2.94				
14 Fuel Cost of Economy Sales (A6)	(155,249)	(219,000)	63,751	(29.11)	(8,322,578)	(7,490,000)	(832,578)	(11.12)	(1.8654)	(2.9239)	1.06	36.20
15 Gain on Economy Sales (A6)	(34,019)	(22,000)	(12,019)	54.63	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(801,090)	(1,561,000)	759,910	(48.68)	(39,291,267)	(78,570,000)	39,278,733	49.99	(2.0389)	(1.9868)	(0.05)	(2.62)
17 Fuel Cost of Other Power Sales (A6)	(7,112,726)	(2,387,000)	(4,725,726)	197.98	(365,868,018)	(165,280,000)	(200,588,018)	(121.36)	(1.9441)	(1.4442)	(0.50)	(34.61)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,103,084)	(4,189,000)	(3,914,084)	(93.44)	(413,481,863)	(251,340,000)	(162,141,863)	(64.51)	(1.9597)	(1.6667)	(0.29)	(17.58)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,207,273	26,005,106	(1,797,833)	(6.91)	1,550,124,629	1,656,240,000	(106,115,371)	(6.41)	1.5616	1.5701	(0.01)	(0.54)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	52,526	56,461	(3,935)	(6.97)	3,363,614	3,596,000	(232,386)	6.46	1.5616	1.5701	(0.01)	(0.54)
23 T & D Losses *	1,231,835	1,361,826	(129,991)	(9.55)	78,882,888	86,735,000	(7,852,112)	9.05	1.5616	1.5701	(0.01)	(0.54)
24 TERRITORIAL KWH SALES	24,207,273	26,005,106	(1,797,833)	(6.91)	1,467,878,127	1,565,909,000	(98,030,873)	6.26	1.6491	1.6607	(0.01)	(0.70)
25 Wholesale KWH Sales	872,038	952,647	(80,609)	(8.46)	52,870,905	57,421,000	(4,550,095)	7.92	1.6494	1.6591	(0.01)	(0.58)
26 Jurisdictional KWH Sales	23,335,235	25,052,459	(1,717,224)	(6.85)	1,415,007,222	1,508,488,000	(93,480,778)	(6.20)	1.6491	1.6608	(0.01)	(0.70)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	23,367,904	25,087,532	(1,719,628)	(6.85)	1,415,007,222	1,508,488,000	(93,480,778)	6.20	1.6514	1.6631	(0.01)	(0.70)
28 TRUE-UP	2,292,077	2,292,077	0	0.00	1,415,007,222	1,508,488,000	(93,480,778)	6.20	0.1620	0.1519	0.01	6.65
29 TOTAL JURISDICTIONAL FUEL COST	25,659,981	27,379,609	(1,719,628)	(6.28)	1,415,007,222	1,508,488,000	(93,480,778)	(6.20)	1.8134	1.8150	(0.00)	(0.09)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8424	1.8440	(0.00)	(0.09)
32 GPIF Reward / (Penalty) **	(6,112)	(6,112)	0	0.00	1,415,007,222	1,508,488,000	(93,480,778)	(6.20)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8420	1.8436	(0.00)	(0.09)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.842	1.844		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: FEBRUARY 2000

CURRENT MONTH

PERIOD - TO - DATE

	\$		DIFFERENCE		\$		DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	13,428,211.25	11,977,253	1,450,958.25	12.11	27,449,301.04	26,969,205.00	480,096.04	1.78	
1a Other Generation	168,728.41	152,706	16,022.41	10.49	319,782.60	315,918.00	3,864.60	1.22	
2 Fuel Cost of Power Sold	(3,989,105.46)	(1,902,000)	(2,087,105.46)	109.73	(8,103,085.51)	(4,189,000.00)	(3,914,085.51)	93.44	
3 Fuel Cost - Purchased Power	1,543,359.56	1,229,000	314,359.56	25.58	3,571,201.77	2,904,000.00	667,201.77	22.98	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	368,274.00	664	367,610.00	55,362.95	970,073.00	4,983.00	965,090.00	19,367.65	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
5 Total Fuel & Net Power Transactions	11,519,467.76	11,457,623	61,844.76	0.54	24,207,272.90	26,005,106	(1,797,833.10)	(6.91)	
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	11,519,467.76	11,457,623	61,844.76	0.54	24,207,272.90	26,005,106	(1,797,833.10)	(6.91)	
B. KWH Sales									
1 Jurisdictional Sales	677,565,065	681,387,000	(3,821,935)	(0.56)	1,415,007,222	1,508,488,000	(93,480,778)	(6.20)	
2 Non-Jurisdictional Sales	24,508,474	27,160,000	(2,651,526)	(9.76)	52,870,905	57,421,000	(4,550,095)	(7.92)	
3 Total Territorial Sales	702,073,539	708,547,000	(6,473,461)	(0.91)	1,467,878,127	1,565,909,000	(98,030,873)	(6.26)	
4 Juris. Sales as % of Total Terr. Sales	96.5091	96.1668	0.3423	0.36	96.3981	96.3331	0.0650	0.07	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2000

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,992,296.44	13,106,356	(114,059.80)	(0.87)	27,124,669.37	29,015,495.04	(1,890,825.67)	(6.52)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(2,292,076.50)	(2,292,077)	0.00	0.00
2b Incentive Provision	(3,008.54)	(3,009)	0.00	0.00	0.00	0	0.00	#N/A
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>11,843,249.65</u>	<u>11,957,310</u>	<u>(114,060.35)</u>	<u>(0.95)</u>	<u>24,832,592.87</u>	<u>26,723,419</u>	<u>(1,890,826.13)</u>	<u>(7.08)</u>
4 Adjusted Total Fuel & Net Power								
Transactions (Line A7)	11,519,467.76	11,457,623	61,844.76	0.54	24,207,272.90	26,005,106	(1,797,833.10)	(6.91)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.5091</u>	<u>96.1668</u>	<u>0.3423</u>	<u>0.36</u>	<u>96.3981</u>	<u>96.3331</u>	<u>0.0650</u>	<u>0.07</u>
6 Juris. Total Fuel & Net Power Transactions								
Adj. for Line Losses (C4 *C5*1.0014)	<u>11,132,898.93</u>	<u>11,033,855</u>	<u>99,043.93</u>	<u>0.90</u>	<u>23,367,903.58</u>	<u>25,087,532</u>	<u>(1,719,628.42)</u>	<u>(6.85)</u>
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	710,350.72	923,455	(213,104.28)	(23.08)	1,464,689.29	1,635,889	(171,199.71)	(10.47)
8 Interest Provision for the Month	(33,589.18)	(52,777)	19,187.82	(36.36)	(75,325.58)	(113,687)	38,361.42	(33.74)
9 Beginning True-Up & Interest Provision	(7,878,159.25)	(11,954,898)	4,076,738.75	(34.10)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>	<u>2,292,076.50</u>	<u>2,292,077</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(6,055,359.46)</u>	<u>(9,938,182)</u>	<u>3,882,822.54</u>	<u>(39.07)</u>	<u>(6,055,359.46)</u>	<u>(9,938,181)</u>	<u>3,882,821.54</u>	<u>(39.07)</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2000**

CURRENT MONTH

		\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)		%
D. Interest Provision					
1	Beginning True-Up Amount (C9)	(7,878,159.25)	(11,954,898.00)	4,076,738.75	(34.10)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(6,021,770.28)	(9,885,405.00)	3,863,634.72	(39.08)
3	Total of Beginning & Ending True-Up Amts.	(13,899,929.53)	(21,840,303.00)	7,940,373.47	(36.36)
4	Average True-Up Amount	(6,949,964.77)	(10,920,152)	3,970,187.23	(36.36)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.80	5.80	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.80	5.80	0.0000	
7	Total (D5+D6)	11.60	11.60	0.0000	
8	Annual Average Interest Rate	5.80	5.80	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4833	0.4833	0.0000	
10	Interest Provision (D4*D9)	(33,589.18)	(52,777.00)	19,187.82	(36.36)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

-9-

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2000**

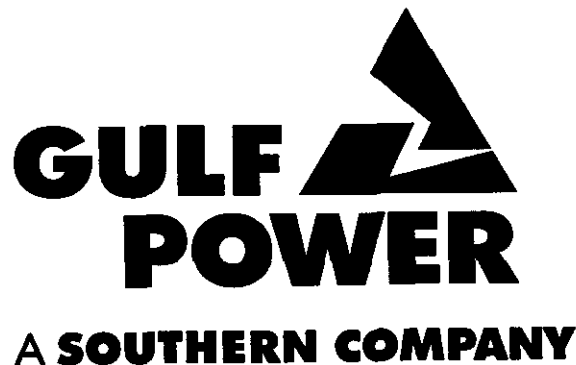
(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	55,710,000	1.65	917,000	115,900,000	1.96	2,275,000
2 Unit Power Sales	5,880,000	2.09	123,000	10,550,000	2.16	228,000
3 Economy Energy	2,210,000	2.71	60,000	4,460,000	2.69	120,000
4 Other Purchases	<u>3,750,000</u>	3.44	<u>129,000</u>	<u>8,110,000</u>	3.46	<u>281,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>67,550,000</u>	1.82	<u>1,229,000</u>	<u>139,020,000</u>	2.09	<u>2,904,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	12,124,725	2.71	329,033	30,469,777	2.46	749,595
7 Non-Associated Companies	65,912,510	1.85	1,222,634	143,120,968	2.02	2,895,000
8 Alabama Electric Co-op	170,000	4.36	7,410	180,000	4.28	7,705
9 Other Wheeled Energy	6,116,262	N/A	N/A	13,251,375	N/A	N/A
10 Other Transactions	24,128,261	0.21	49,980	51,577,901	0.10	50,136
11 Less: Flow-Thru Energy	<u>(26,961,201)</u>	0.24	<u>(65,698)</u>	<u>(58,525,723)</u>	0.22	<u>(131,235)</u>
12 TOTAL ACTUAL PURCHASES	<u>81,490,557</u>	1.89	<u>1,543,359</u>	<u>180,074,298</u>	1.98	<u>3,571,201</u>
13 Difference in Amount	13,940,557	0.07	314,359	41,054,298	(0.11)	667,201
15 Difference in Percent	20.64	3.85	25.58	29.53	(5.26)	22.98

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

ORIGINAL

Docket No. 000001-E1

**ACTUAL MONTHLY FUEL FILING
MARCH 2000**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	(h)	(i)	(j)	AMT	(l)
1 Fuel Cost of System Net Generation (A3)	12,896,341	11,611,527	1,284,814	11.06	771,674,000	723,350,000	48,324,000	6.68	1.6712	1.6052	0.07	4.11
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	12,896,341	11,611,527	1,284,814	11.06	771,674,000	723,350,000	48,324,000	6.68	1.6712	1.6052	0.07	4.11
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,694,949	4,235,000	(1,540,051)	(36.36)	142,474,543	210,090,000	(67,615,457)	(32.18)	1.8915	2.0158	(0.12)	(6.17)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	377,135	3,654	373,481	8.81	17,309,143	220,000	17,089,143	7,767.79	2.1788	1.6609	0.52	31.18
12 TOTAL COST OF PURCHASED POWER	3,072,084	4,238,654	(1,166,570)	(27.52)	159,783,686	210,310,000	(50,526,314)	(24.02)	1.9227	2.0154	(0.09)	(4.60)
13 Total Available MWH (Line 5 + Line 12)	15,968,425	15,850,181	118,244	0.75	931,457,686	933,660,000	(2,202,314)	(0.24)				
14 Fuel Cost of Economy Sales (A6)	(134,797)	(488,000)	353,203	(72.38)	(6,478,722)	(18,880,000)	12,401,278	65.68	(2.0806)	(2.5847)	0.50	19.50
15 Gain on Economy Sales (A6)	(15,639)	(49,000)	33,361	(68.08)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,913,448)	(1,517,000)	(396,448)	26.13	(93,925,381)	(78,000,000)	(15,925,381)	(20.42)	(2.0372)	(1.9449)	(0.09)	(4.75)
17 Fuel Cost of Other Power Sales (A6)	(864,391)	(684,000)	(180,391)	26.37	(94,561,276)	(41,988,000)	(52,573,276)	(125.21)	(0.9141)	(1.6290)	0.71	43.89
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,928,275)	(2,738,000)	(190,275)	(6.95)	(194,965,379)	(138,868,000)	(56,097,379)	(40.40)	(1.5019)	(1.9717)	0.47	23.83
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,040,150	13,112,181	(72,031)	(0.55)	736,492,307	794,792,000	(58,299,693)	(7.34)	1.7706	1.6498	0.12	7.32
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	30,660	34,530	(3,871)	(11.21)	1,731,600	2,093,000	(361,400)	17.27	1.7706	1.6498	0.12	7.32
23 T & D Losses *	612,302	640,254	(27,952)	(4.37)	34,581,607	38,808,000	(4,226,393)	10.89	1.7706	1.6498	0.12	7.32
24 TERRITORIAL KWH SALES	13,040,150	13,112,181	(72,031)	(0.55)	700,179,100	753,891,000	(53,711,900)	7.12	1.8624	1.7393	0.12	7.08
25 Wholesale KWH Sales	431,068	463,201	(32,132)	(6.94)	23,145,905	26,632,000	(3,486,095)	13.09	1.8624	1.7393	0.12	7.08
26 Jurisdictional KWH Sales	12,609,081	12,648,980	(39,899)	(0.32)	677,033,195	727,259,000	(50,225,805)	(6.91)	1.8624	1.7393	0.12	7.08
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,626,734	12,666,689	0	0.00	677,033,195	727,259,000	(50,225,805)	6.91	1.8650	1.7417	0.12	7.08
28 TRUE-UP	1,146,038	1,146,038	0	0.00	677,033,195	727,259,000	(50,225,805)	6.91	0.1693	0.1576	0.01	7.42
29 TOTAL JURISDICTIONAL FUEL COST	13,772,772	13,812,727	(39,955)	(0.29)	677,033,195	727,259,000	(50,225,805)	(6.91)	2.0343	1.8993	0.14	7.11
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.0668	1.9296	0.14	7.11
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	677,033,195	727,259,000	(50,225,805)	(6.91)	(0.0005)	(0.0004)	(0.00)	25.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0663	1.9292	0.14	7.11
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.066	1.929		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 MARCH 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,896,341
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,694,949
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	377,135
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(2,928,275)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,040,150</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2000
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	40,665,425	38,896,650	1,768,775	4.55	2,522,190,000	2,491,610,000	30,580,000	1.23	1.6123	1.5611	0.05	3.28
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	40,665,425	38,896,650	1,768,775	4.55	2,522,190,000	2,491,610,000	30,580,000	1.23	1.6123	1.5611	0.05	3.28
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	6,266,150	7,139,000	(872,850)	(12.23)	322,548,841	349,110,000	(26,561,159)	(7.61)	1.9427	2.0449	(0.10)	(5.00)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	1,347,208	8,637	1,338,571	15,498.10	50,325,337	520,000	49,805,337	9,577.95	2.6770	1.6610	1.02	61.17
12 TOTAL COST OF PURCHASED POWER	7,613,358	7,147,637	465,721	6.52	372,874,178	349,630,000	23,244,178	6.65	2.0418	2.0443	(0.00)	(0.12)
13 Total Available MWH (Line 5 + Line 12)	48,278,783	46,044,287	2,234,496	4.85	2,895,064,178	2,841,240,000	53,824,178	1.89				
14 Fuel Cost of Economy Sales (A6)	(290,046)	(707,000)	416,954	(58.98)	(14,801,300)	(26,370,000)	11,568,700	43.87	(1.9596)	(2.6811)	0.72	26.91
15 Gain on Economy Sales (A6)	(49,658)	(71,000)	21,342	(30.06)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,714,538)	(3,078,000)	363,462	(11.81)	(133,216,648)	(156,570,000)	23,353,352	14.92	(2.0377)	(1.9659)	(0.07)	(3.65)
17 Fuel Cost of Other Power Sales (A6)	(7,977,118)	(3,071,000)	(4,906,118)	159.76	(460,429,294)	(207,268,000)	(253,161,294)	(122.14)	(1.7325)	(1.4817)	(0.25)	(16.93)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(11,031,360)	(6,927,000)	(4,104,360)	(59.25)	(608,447,242)	(390,208,000)	(218,239,242)	(55.93)	(1.8130)	(1.7752)	(0.04)	(2.13)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	37,247,423	39,117,287	(1,869,864)	(4.78)	2,286,616,936	2,451,032,000	(164,415,064)	(6.71)	1.6289	1.596	0.03	2.06
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	82,996	90,796	(7,800)	(8.59)	5,095,214	5,689,000	(593,786)	10.44	1.6289	1.5960	0.03	2.06
23 T & D Losses *	1,848,223	2,003,666	(155,443)	(7.76)	113,464,495	125,543,000	(12,078,505)	9.62	1.6289	1.5960	0.03	2.06
24 TERRITORIAL KWH SALES	37,247,423	39,117,287	(1,869,864)	(4.78)	2,168,057,227	2,319,800,000	(151,742,773)	6.54	1.7180	1.6862	0.03	1.89
25 Wholesale KWH Sales	1,303,107	1,415,848	(112,741)	(7.96)	76,016,810	84,053,000	(8,036,190)	9.56	1.7142	1.6845	0.03	1.76
26 Jurisdictional KWH Sales	35,944,316	37,701,439	(1,757,123)	(4.66)	2,092,040,417	2,235,747,000	(143,706,583)	(6.43)	1.7181	1.6863	0.03	1.89
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	35,994,638	37,754,221	(1,759,583)	(4.66)	2,092,040,417	2,235,747,000	(143,706,583)	6.43	1.7206	1.6887	0.03	1.89
28 TRUE-UP	3,438,115	3,438,115	0	0.00	2,092,040,417	2,235,747,000	(143,706,583)	6.43	0.1643	0.1538	0.01	6.83
29 TOTAL JURISDICTIONAL FUEL COST	39,432,753	41,192,336	(1,759,583)	(4.27)	2,092,040,417	2,235,747,000	(143,706,583)	(6.43)	1.8849	1.8425	0.04	2.30
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9150	1.8719	0.04	2.30
32 GPIF Reward / (Penalty) **	(9,168)	(9,168)	0	0.00	2,092,040,417	2,235,747,000	(143,706,583)	(6.43)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9146	1.8715	0.04	2.30
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.915	1.872		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: MARCH 2000

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	12,896,340.67	11,448,315	1,448,025.67	12.65	40,345,641.71	38,417,520.00	1,928,121.71	5.02	
1a Other Generation	0.00	163,212	(163,212.00)	(100.00)	319,782.60	479,130.00	(159,347.40)	(33.26)	
2 Fuel Cost of Power Sold	(2,928,274.98)	(2,738,000)	(190,274.98)	6.95	(11,031,360.49)	(6,927,000.00)	(4,104,360.49)	59.25	
3 Fuel Cost - Purchased Power	2,694,948.91	4,235,000	(1,540,051.09)	(36.36)	6,266,150.68	7,139,000.00	(872,849.32)	(12.23)	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	377,135.00	3,654	373,481.00	10,221.15	1,347,208.00	8,637.00	1,338,571.00	15,498.10	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
5 Total Fuel & Net Power Transactions	13,040,149.60	13,112,181	(72,031.40)	(0.55)	37,247,422.50	39,117,287	(1,869,864.50)	(4.78)	
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	13,040,149.60	13,112,181	(72,031.40)	(0.55)	37,247,422.50	39,117,287	(1,869,864.50)	(4.78)	
B. KWH Sales									
1 Jurisdictional Sales	677,033,195	727,259,000	(50,225,805)	(6.91)	2,092,040,417	2,235,747,000	(143,706,583)	(6.43)	
2 Non-Jurisdictional Sales	23,145,905	26,632,000	(3,486,095)	(13.09)	76,016,810	84,053,000	(8,036,190)	(9.56)	
3 Total Territorial Sales	700,179,100	753,891,000	(53,711,900)	(7.12)	2,168,057,227	2,319,800,000	(151,742,773)	(6.54)	
4 Juris. Sales as % of Total Terr. Sales	96.6943	96.4674	0.2269	0.24	96.4938	96.3767	0.1171	0.12	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,957,636.33	13,988,696	(1,031,059.57)	(7.37)	40,082,305.70	43,004,190.94	(2,921,885.24)	(6.79)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(3,438,114.75)	(3,438,115)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	9,025.62	9,026	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>11,814,606.62</u>	<u>12,845,667</u>	<u>(1,031,060.38)</u>	<u>(8.03)</u>	<u>36,653,216.57</u>	<u>39,575,102</u>	<u>(2,921,885.43)</u>	<u>(7.38)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,040,149.60	13,112,181	(72,031.40)	(0.55)	37,247,422.50	39,117,287	(1,869,864.50)	(4.78)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6943</u>	<u>96.4674</u>	<u>0.2269</u>	<u>0.24</u>	<u>96.4938</u>	<u>96.3767</u>	<u>0.1171</u>	<u>0.12</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>12,626,734.09</u>	<u>12,666,689</u>	<u>(39,954.91)</u>	<u>(0.32)</u>	<u>35,994,637.67</u>	<u>37,754,221</u>	<u>(1,759,583.33)</u>	<u>(4.66)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(812,127.47)	178,978	(991,105.47)	(553.76)	658,578.90	1,820,883	(1,162,304.10)	(63.83)
8 Interest Provision for the Month	(29,094.21)	(45,848)	16,753.79	(36.54)	(104,405.26)	(159,521)	55,115.74	(34.55)
9 Beginning True-Up & Interest Provision	(6,049,327.84)	(9,932,150)	3,882,822.16	(39.09)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>	<u>3,438,114.75</u>	<u>3,438,115</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(5,744,511.27)</u>	<u>(8,652,982)</u>	<u>2,908,470.73</u>	<u>(33.61)</u>	<u>(5,744,511.28)</u>	<u>(8,652,982)</u>	<u>2,908,470.72</u>	<u>(33.61)</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	Interest Provision				
1	Beginning True-Up Amount (C9)	(6,049,327.84)	(9,932,150.00)	3,882,822.16	(39.09)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(5,715,417.06)	(8,607,134.00)	2,891,716.94	(33.60)
3	Total of Beginning & Ending True-Up Amts.	(11,764,744.90)	(18,539,284.00)	6,774,539.10	(36.54)
4	Average True-Up Amount	(5,882,372.45)	(9,269,642)	3,387,269.55	(36.54)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.80	5.80	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.07	6.07	0.0000	
7	Total (D5+D6)	11.87	11.87	0.0000	
8	Annual Average Interest Rate	5.94	5.94	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4946	0.4946	0.0000	
10	Interest Provision (D4*D9)	(29,094.21)	(45,848.00)	16,753.79	(36.54)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF:
MARCH 2000

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE		
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)	
2 LIGHTER OIL	11,539	22,018	(10,479)	(47.59)	59,231	75,554	(16,323)	(21.60)	
3 COAL excluding Scherer	10,914,967	9,115,874	1,799,093	19.74	36,568,520	33,950,973	2,617,547	7.71	
3a COAL at Scherer	1,697,041	2,292,463	(595,422)	(25.97)	2,347,934	4,316,666	(1,968,732)	(45.61)	
4 GAS	-	8,543	(8,543)	(100.00)	1,013,778	17,605	996,173	5,658.47	
4a GAS (B.L.)	107,925	8,030	99,895	1,244.02	151,295	43,845	107,450	245.07	
6 OTHER - C.T.	3,584	1,387	2,197	158.40	43,597	12,875	30,722	238.62	
6a OTHER GENERATION	161,285	163,212	(1,927)	(1.18)	481,070	479,132	1,938	0.40	
7 TOTAL (\$)	<u>12,896,341</u>	<u>11,611,527</u>	<u>1,284,814</u>	<u>11.06</u>	<u>40,665,425</u>	<u>38,896,650</u>	<u>1,768,775</u>	<u>4.55</u>	
SYSTEM NET GEN. (MWH)									
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
10 COAL	763,334	714,420	48,914	6.85	2,471,513	2,465,370	6,143	0.25	
11 GAS	(266)	200	(466)	(233.00)	24,478	420	24,058	5,728.10	
13 OTHER - C.T.	36	30	6	20.00	632	280	352	125.71	
13a OTHER GENERATION	8,570	8,700	(130)	(1.49)	25,567	25,540	27	0.11	
14 TOTAL (MWH)	<u>771,674</u>	<u>723,350</u>	<u>48,324</u>	<u>6.68</u>	<u>2,522,190</u>	<u>2,491,610</u>	<u>30,580</u>	<u>1.23</u>	
UNITS OF FUEL BURNED									
16 LIGHTER OIL (BBL)	458	1,082	(624)	(57.67)	2,391	3,768	(1,377)	(36.54)	
17 COAL (TON) (1)	306,216	264,523	41,693	15.76	1,081,750	1,019,444	62,306	6.11	
18 GAS (MCF)	31,441	5,853	25,588	437.18	399,701	21,517	378,184	1,757.61	
20 OTHER - C.T. (BBL)	136	71	65	91.55	1,652	660	992	150.30	
BTU'S BURNED (MMBTU)									
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	7,745,953	7,409,674	336,279	4.54	25,266,634	25,474,420	(207,786)	(0.82)	
24 GAS	-	3,108	(3,108)	(100.00)	366,007	6,379	359,628	5,637.69	
26 OTHER - C.T.	789	414	375	90.58	9,610	3,848	5,762	149.74	
27 TOTAL (MMBTU)	<u>7,746,742</u>	<u>7,413,196</u>	<u>333,546</u>	<u>4.50</u>	<u>25,642,251</u>	<u>25,484,647</u>	<u>157,604</u>	<u>0.62</u>	
GENERATION MIX (% MWH)									
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	98.92	98.77	0.15	0.15	97.99	98.95	(0.96)	(0.97)	
31 GAS	(0.03)	0.03	(0.06)	(200.00)	0.97	0.02	0.95	4,750.00	
33 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.03	0.00	0.03	#N/A	
33a OTHER GENERATION	1.11	1.20	(0.09)	(7.50)	1.01	1.03	(0.02)	(1.94)	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$)/ UNIT									
36 LIGHTER OIL (\$/BBL)	25.21	20.35	4.86	23.88	24.77	20.05	4.72	23.54	
37 COAL (\$/TON) (1)	35.64	34.46	1.18	3.42	33.80	33.30	0.50	1.50	
38 GAS (ALL) (\$/MCF)	3.43	2.83	0.60	21.20	2.91	2.86	0.05	1.75	
40 OTHER - C.T. (\$/BBL)	26.42	19.54	6.88	35.21	26.39	19.51	6.88	35.26	
FUEL COST (\$)/ MMBTU									
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.64	1.54	0.10	6.49	1.55	1.51	0.04	2.65	
44 GAS - Generation	#N/A	2.75	#N/A	#N/A	2.77	2.76	0.01	0.36	
46 OTHER - C.T.	4.54	3.35	1.19	35.52	4.54	3.35	1.19	35.52	
47 TOTAL (\$/MMBTU)	<u>1.66</u>	<u>1.57</u>	<u>0.09</u>	<u>5.73</u>	<u>1.57</u>	<u>1.51</u>	<u>0.06</u>	<u>3.97</u>	
BTU BURNED / KWH									
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,148	10,372	(224)	(2.16)	10,223	10,333	(110)	(1.06)	
51 GAS - Generation	#N/A	15,540	#N/A	#N/A	14,952	15,188	(236)	(1.55)	
53 OTHER - C.T.	21,917	13,800	8,117	59	15,206	13,743	1,463	11	
54 TOTAL (BTU/KWH)	<u>10,152</u>	<u>10,248</u>	<u>(96.00)</u>	<u>(0.94)</u>	<u>10,271</u>	<u>10,228</u>	<u>43</u>	<u>0.42</u>	
FUEL COST (¢/ KWH)									
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.67	1.60	0.07	4.38	1.58	1.56	0.02	1.28	
58 GAS	#N/A	4.27	#N/A	#N/A	4.14	4.19	(0.05)	(1.19)	
60 OTHER - C.T.	9.96	4.62	5.34	115.58	6.90	4.60	2.30	50.00	
60a OTHER GENERATION	1.88	1.88	0.00	0.00	1.88	1.88	0.00	0.00	
61 TOTAL (¢/ KWH)	<u>1.67</u>	<u>1.61</u>	<u>0.06</u>	<u>3.73</u>	<u>1.61</u>	<u>1.56</u>	<u>0.05</u>	<u>3.21</u>	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net	Net	Cap.	Equiv.	Net	Avg. Net	Fuel	Fuel	Fuel	Fuel	Fuel	Fuel	Fuel	
Plant/Unit	Cap.	Gen.	Factor	Avail.	Output	Heat	Type	Burned	Heat Value	Burned	Burned	Cost/	Fuel	
	(MW)	(MWH)	(%)	Factor	Factor	Rate		(Units)	(BTU/Unit)	(MMBTU)	Cost	KWH	Cost/	
	2000			(%)	(%)	(BTU/KWH)		Tons/MCF/Bbl	lbs./cf/Gal.		(\$)	(\$/KWH)	Unit	
													(\$/Unit)	
1	Crist 1	24.0	(158)	(0.9)	100.0	(0.9)	#N/A	Gas-G	0	1,033	0	0	0.00	0.00
2								Oil-G						
3								Gas-S	0	1,033	0	0		0.00
4	Crist 2	24.0	(60)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,033	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,033	0	0		0.00
7	Crist 3	35.0	(48)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,033	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,033	0	0		0.00
10	Crist 4	78.0	46,157	85.0	92.7	91.7	10,622	Coal	20,328	12,059	490,271	721,807	1.56	35.51
11			0					Gas-G	0	1,033	0	0	#N/A	#N/A
12								Gas-S	31,441	1,033	32,479	107,925		3.43
13								Oil-S	52	137,010	299	1,028		19.79
14	Crist 5	80.0	53,815	96.7	95.4	101.3	10,192	Coal	22,734	12,063	548,480	807,240	1.50	35.51
15			0					Gas-G	0	1,033	0	0	#N/A	#N/A
16								Gas-S	0	1,033	0	0		#N/A
17								Oil-S	18	137,010	105	359		19.76
18	Crist 6	302.0	166,967	79.4	87.1	91.3	10,153	Coal	70,319	12,054	1,695,250	2,496,876	1.50	35.51
19			0					Gas-G	0	1,033	0	0	#N/A	#N/A
20								Gas-S	0	1,033	0	0		#N/A
21								Oil-S	37	137,010	215	738		19.78
22	Crist 7	467.0	(687)	(0.2)	0.0	0.0	(29,854)	Coal	855	11,995	20,510	30,361	(4.42)	35.51
23								Gas-G		1,033	0	0	#N/A	#N/A
24								Gas-S	0	1,033	0	0		#N/A
25								Oil-S	0	137,010	0	0		#N/A
26	Scherer 3 (2)	214.0	91,578	61.5	97.8	62.9	9,740	Coal	0	11,053	891,936	1,697,041	1.85	#N/A
27								Oil-S	81	138,000	467	2,123		26.36
28	Scholz 1	46.0	13,752	43.0	98.6	43.6	12,472	Coal	6,895	12,438	171,520	295,499	2.15	42.86
29								Oil-S	36	138,500	210	827		22.94
30	2	46.0	1,913	6.0	31.9	18.7	13,173	Coal	1,028	12,253	25,199	44,066	2.30	42.85
31								Oil-S	13	138,500	75	296		22.94
32	Smith 1	162.0	113,166	100.4	98.0	102.4	10,077	Coal	47,290	12,057	1,140,351	1,781,982	1.57	37.68
33								Oil-S	44	138,500	253	1,345		30.87
34	2	190.0	134,326	101.6	100.0	101.6	9,737	Coal	54,417	12,018	1,307,959	2,050,524	1.53	37.68
35								Oil-S	16	138,500	92	488		30.87
36	A	32.0	36	0.2	97.9	0.2	21,917	Oil	136	138,500	789	3,584	9.96	26.42
37	Other Generation	0.0	8,570		0.0				0	0		161,285	1.88	#N/A
38	Daniel 1 (1)	239.0	14,653	8.8	9.8	90.3	9,508	Coal	7,642	9,115	139,314	249,955	1.71	32.71
39								Oil-S	34	138,755	199	919		26.90
40	Daniel 2 (1)	239.0	127,694	76.8	73.3	104.7	10,024	Coal	70,871	9,031	1,280,062	2,318,032	1.82	32.71
41								Oil-S	121	138,755	707	3,261		26.89
42	Total	2,178.0	771,674	50.9	61.6	82.6	10,039				7,746,742	12,777,561	1.66	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service.
 Gas-G is gas used for generation; Gas-S is gas used for starter.
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Coal Inventory Adjustment		
(8) Daniel Coal Inventory Adjustment		
3,845 Smith Coal Inventory Adjustment		133,884
6 Scherer Oil Inventory Adjustment		158
Daniel Railcar Lease Premium		(8,351)
Daniel Railcar Track Deprec.		(6,911)
Recoverable Fuel		12,896,341
		1.67

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	1,154	905	249	27.51	2,976	3,410	(434)	(12.73)
16	UNIT COST (\$/BBL)	40.77	21.62	19.15	88.58	36.71	21.70	15.01	69.17
17	AMOUNT (\$)	47,039	19,570	27,469	140.36	109,266	73,997	35,269	47.66
18	BURNED :								
19	UNITS (BBL)	542	1,082	(540)	(49.91)	2,562	3,768	(1,206)	(32.01)
20	UNIT COST (\$/BBL)	25.45	20.35	5.10	25.06	25.03	20.05	4.98	24.84
21	AMOUNT (\$)	13,796	22,018	(8,222)	(37.34)	64,120	75,554	(11,434)	(15.13)
22	ENDING INVENTORY :								
23	UNITS (BBL)	6,975	7,125	(150)	(2.11)	6,975	7,125	(150)	(2.11)
24	UNIT COST (\$/BBL)	25.31	20.03	5.28	26.36	25.31	20.03	5.28	26.36
25	AMOUNT (\$)	176,560	142,723	33,837	23.71	176,560	142,723	33,837	23.71
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	427,394	272,028	155,366	57.11	1,092,726	1,250,789	(158,063)	(12.64)
29	UNIT COST (\$/TON)	37.82	34.54	3.28	9.50	35.67	34.05	1.62	4.76
30	AMOUNT (\$)	16,162,650	9,396,676	6,765,974	72.00	38,975,278	42,585,560	(3,610,282)	(8.48)
31	BURNED :								
32	UNITS (TONS)	306,216	264,523	41,693	15.76	1,081,750	1,019,444	62,306	6.11
33	UNIT COST (\$/TON)	35.69	34.46	1.23	3.57	33.85	33.30	0.55	1.65
34	AMOUNT (\$)	10,930,226	9,115,874	1,814,352	19.90	36,614,299	33,950,973	2,663,326	7.84
35	ENDING INVENTORY :								
36	UNITS (TONS)	587,642	1,195,644	(608,002)	(50.85)	587,642	1,195,644	(608,002)	(50.85)
37	UNIT COST (\$/TON)	35.03	32.97	2.06	6.25	35.03	32.97	2.06	6.25
38	AMOUNT (\$)	20,582,706	39,424,691	(18,841,985)	(47.79)	20,582,706	39,424,691	(18,841,985)	(47.79)
39	DAYS SUPPLY	32	65	(33)	(50.77)	32	65	(33)	(50.77)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	649,165	1,264,748	(615,583)	(48.67)	1,768,614	2,405,682	(637,068)	(26.48)
42	UNIT COST (\$/MMBTU)	1.90	1.79	0.11	6.15	2.00	1.87	0.13	6.95
43	AMOUNT (\$)	1,230,193	2,270,195	(1,040,002)	(45.81)	3,532,005	4,489,326	(957,321)	(21.32)
44	BURNED :								
45	UNITS (MMBTU)	891,936	1,248,273	(356,337)	(28.55)	1,235,636	2,336,457	(1,100,821)	(47.11)
46	UNIT COST (\$/MMBTU)	1.90	1.84	0.06	3.26	1.90	1.85	0.05	2.70
47	AMOUNT (\$)	1,697,041	2,292,463	(595,422)	(25.97)	2,347,934	4,316,666	(1,968,732)	(45.61)
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	2,469,733	1,020,213	1,449,520	142.08	2,469,733	1,020,213	1,449,520	142.08
50	UNIT COST (\$/MMBTU)	1.90	1.84	0.06	3.26	1.90	1.84	0.06	3.26
51	AMOUNT (\$)	4,699,035	1,873,683	2,825,352	150.79	4,699,035	1,873,683	2,825,352	150.79
52	DAYS SUPPLY	56	23	33	143.48	56	23	33	143.48
GAS									
59	PURCHASES :								
60	UNITS (MCF)	31,441	5,853	25,588	(19.735)	350,789	21,517	329,272	(307.755)
61	UNIT COST (\$/MCF)	5.45	2.83	2.62	0.21	3.02	2.86	0.16	2.70
62	AMOUNT (\$)	171,355	16,573	154,782	(138.209)	1,058,563	61,452	997,111	(935.659)
63	BURNED :								
64	UNITS (MCF)	31,441	5,853	25,588	437.18	399,701	21,517	378,184	1,757.61
65	UNIT COST (\$/MCF)	3.43	2.83	0.60	21.20	2.91	2.86	0.05	1.75
66	AMOUNT (\$)	107,925	16,573	91,352	551.21	1,165,076	61,452	1,103,624	1,795.91
67	ENDING INVENTORY :								
68	UNITS (MCF)	98,300	0	98,300	#N/A	98,300	0	98,300	#N/A
69	UNIT COST (\$/MCF)	3.43	#N/A	#N/A	#N/A	3.43	#N/A	#N/A	#N/A
70	AMOUNT (\$)	337,427	0	337,427	#N/A	337,427	0	337,427	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL)	5	71	(65.71)	(92.55)	5	779	(774)	(99.36)
73	UNIT COST (\$/BBL)	26.49	21.56	4.93	22.87	26.49	21.52	5	23.23
74	AMOUNT (\$)	140	1,531	(1,391)	(90.86)	140	16,764	(16,624)	(99.16)
75	BURNED :								
76	UNITS (BBL)	136	71	65	91.55	1,652	660	992	150.30
77	UNIT COST (\$/BBL)	26.42	19.54	6.88	35.21	26.39	19.51	6.88	35.26
78	AMOUNT (\$)	3,584	1,387	2,197	158.40	43,596	12,875	30,721	238.61
79	ENDING INVENTORY :								
80	UNITS (BBL)	5,604	8,570	(2,966)	(34.61)	5,604	8,570	(2,966)	(34.61)
81	UNIT COST (\$/BBL)	26.40	19.51	6.89	35.32	26.40	19.51	6.89	35.32
82	AMOUNT (\$)	147,940	167,214	(19,274)	(11.53)	147,940	167,214	(19,274)	(11.53)
83	DAYS SUPPLY	70	107	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	41,798,000	0	41,798,000	1.63	1.81	680,000	756,000
2	Various Unit Power Sales	78,000,000	0	78,000,000	1.94	2.09	1,517,000	1,627,000
3	Various Economy Sales	18,880,000	0	18,880,000	2.58	2.68	488,000	506,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	49,000	61,000
5	Various Other Sales	190,000	0	190,000	2.11	2.11	4,000	4,000
6	TOTAL ESTIMATED SALES	<u>138,868,000</u>	<u>0</u>	<u>138,868,000</u>	1.97	2.13	<u>2,738,000</u>	<u>2,954,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	55,294,520	0	55,294,520	1.69	1.86	935,776	1,029,897
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	AEP External	999,616	0	999,616	2.84	2.75	28,407	27,488
10	ALLEGHEN External	555,360	0	555,360	2.63	2.57	14,598	14,270
11	AQUILA External	0	0	0	#N/A	#N/A	0	0
12	CAJUN External	17,561	0	17,561	2.29	3.02	403	530
13	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
14	CONSTELL External	0	0	0	#N/A	#N/A	0	0
15	CPL External	86,767	0	86,767	1.63	2.63	1,413	2,278
16	DETM External	27,766	0	27,766	1.60	2.10	445	583
17	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
18	DYNEGY External	55,536	0	55,536	2.85	3.50	1,583	1,944
19	EASTKY External	103,770	0	103,770	1.54	2.33	1,593	2,417
20	ENRON External	127,100	0	127,100	2.20	2.76	2,801	3,508
21	ENTERGY Economy/Other	1,159,204	0	1,159,204	1.96	2.78	22,702	32,268
22	EPMC External	89,749	0	89,749	1.75	2.45	1,572	2,202
23	FPC UPS, Economy	21,634,539	0	21,634,539	2.01	2.21	434,247	477,838
24	FPL UPS, External	57,213,847	0	57,213,847	2.02	2.21	1,153,169	1,265,738
25	JEA UPS, Economy	14,926,926	0	14,926,926	1.97	2.18	294,055	325,545
26	KOCH External	32,351	0	32,351	3.24	4.80	1,049	1,552
27	LG&E External	34,705	0	34,705	N/A	N/A	918	1,145
28	LPM External	411,274	0	411,274	1.64	2.40	6,742	9,876
29	ONEOK External	0	0	0	#N/A	#N/A	0	0
30	OPC Economy	296,740	0	296,740	1.72	2.24	5,101	6,645
31	RELIANT External	49,634	0	49,634	2.62	3.20	1,298	1,588
32	SCE&G Economy, External	6,941	0	6,941	1.56	2.20	108	153
33	TAL UPS	150,069	0	150,069	2.23	2.97	3,347	4,452
34	TEA External	614,299	0	614,299	1.63	2.29	10,025	14,082
35	TENASKA External	0	0	0	N/A	N/A	0	0
36	TVA External	1,796,051	0	1,796,051	N/A	N/A	33,770	46,915
37	TXU Economy	7,149	0	7,149	1.97	2.80	141	200
38	Less: Flow-Thru Energy	(5,916,834)	0	(5,916,834)	1.77	1.77	(104,646)	(104,646)
39	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
40	AEC/BRMC	401,888	0	401,888	2.00	2.00	8,032	8,032
41	SEPA	1,184,832	1,184,832	0	0.00	0.00	0	0
42	U.P.S. Adjustment	0	0	0	N/A	N/A	28,630	28,630
43	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	15,639	15,639
44	Transmission Revenues *	0	0	0	N/A	N/A	0	0
45	Other transactions including adj.	<u>43,596,870</u>	<u>35,037,243</u>	<u>8,559,627</u>	0.06	0.06	<u>25,229</u>	<u>25,229</u>
46	TOTAL ACTUAL SALES	194,965,379	36,222,075	158,743,304	1.50	1.67	2,928,275	3,246,205
47	Difference in Amount	56,097,379	36,222,075	19,875,304	(0.47)	(0.46)	190,275	292,205
48	Difference in Percent	40.40	#N/A	14.31	(23.86)	(21.60)	6.95	9.89

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) \$/KWH FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	206,688,000	0	206,688,000	1.48	1.67	3,059,000	3,451,000
2	Various Unit Power Sales	156,570,000	0	156,570,000	1.97	2.10	3,078,000	3,283,000
3	Various Economy Sales	26,370,000	0	26,370,000	2.68	2.76	707,000	728,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	71,000	88,000
5	Various Other Sales	580,000	0	580,000	2.07	2.07	12,000	12,000
6	TOTAL ESTIMATED SALES	390,208,000	0	390,208,000	1.78	1.94	6,927,000	7,562,000
<i>ACTUAL</i>								
7	Southern Company Interchange	354,392,874	0	354,392,874	2.27	2.44	8,038,120	8,663,278
8	ACES External	7,149	0	7,149	1.55	2.35	111	168
9	AEP External	1,110,688	0	1,110,688	2.71	2.69	30,099	29,890
10	ALLEGHEN External	610,896	0	610,896	2.74	2.59	16,766	15,839
11	AQUILA External	53,932	0	53,932	1.50	2.42	808	1,307
12	CAJUN External	17,561	0	17,561	2.29	3.02	403	530
13	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
14	CONSTELL External	55,536	0	55,536	1.54	2.18	855	1,208
15	CPL External	409,885	0	409,885	2.12	3.54	8,686	14,500
16	DETM External	83,302	0	83,302	3.15	2.57	2,627	2,138
17	DUKE POWER Economy	950,957	0	950,957	1.93	2.95	18,377	28,043
18	DYNEGY External	55,536	0	55,536	2.85	3.50	1,583	1,944
19	EASTKY External	103,770	0	103,770	1.54	2.33	1,593	2,417
20	ENRON External	235,314	0	235,314	1.96	2.68	4,606	6,307
21	ENTERGY Economy/Other	1,620,806	0	1,620,806	1.82	2.55	29,426	41,276
22	EPMC External	204,986	0	204,986	1.86	2.49	3,807	5,108
23	FPC UPS, Economy	27,692,437	0	27,692,437	2.06	2.26	569,840	626,292
24	FPL UPS, Economy	81,883,127	0	81,883,127	1.99	2.19	1,632,119	1,795,737
25	JEA UPS, Economy	20,980,010	0	20,980,010	1.98	2.19	414,552	459,061
26	KOCH External	32,351	0	32,351	3.24	4.80	1,049	1,552
27	LG&E External	103,009	0	103,009	1.99	2.63	2,046	2,710
28	LPM External	918,959	0	918,959	1.82	2.65	16,708	24,324
29	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416
30	OPC Economy	978,733	0	978,733	2.54	3.23	24,903	31,637
31	RELIANT External	51,786	0	51,786	2.67	3.36	1,384	1,739
32	SCE&G Economy, External	21,031	0	21,031	2.45	3.64	516	765
33	TAL UPS	2,661,074	0	2,661,074	2.65	2.94	70,568	78,327
34	TEA External	1,170,577	0	1,170,577	1.66	2.36	19,400	27,573
35	TENASKA External	4,998	0	4,998	1.60	2.80	80	140
36	TVA External	5,926,094	0	5,926,094	1.74	2.46	102,923	145,604
37	TXU Economy	10,759	0	10,759	1.81	2.48	195	267
38	Less: Flow-Thru Energy	(11,746,557)	0	(11,746,557)	1.89	1.89	(222,430)	(222,430)
39	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
40	AEC/BRMC	4,869,457	0	4,869,457	1.99	1.99	96,885	96,885
41	SEPA	2,981,440	2,981,440	0	0.00	0.00	0	0
42	U.P.S. Adjustment	0	0	0	N/A	N/A	27,461	27,461
43	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	49,658	49,658
44	Transmission Revenues	0	0	0	N/A	N/A	0	0
45	Other transactions including adj.	109,932,080	85,745,788	24,186,292	0.06	0.06	64,539	64,540
46	TOTAL ACTUAL SALES	608,447,242	88,727,228	519,720,012	1.81	1.98	11,031,360	12,027,418
47	Difference in Amount	218,239,242	88,727,228	129,512,012	0.03	0.04	4,104,360	4,465,418
48	Difference in Percent	55.93	#N/A	33.19	1.69	2.06	59.25	59.05

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: MARCH 2000**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: MARCH 2000

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>									
1	Solutia		220,000			220,000	1.661	1.661	3,654
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	359,143				2.81	2.81	10,088
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	16,950,000				2.17	2.17	367,046
5	Champion	COG 1	0				#N/A	#N/A	1
6	TOTAL		17,309,143				2.18	2.18	377,135

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>									
1	Solutia		520,000	0	0	520,000	1.66	1.66	8,637
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	1,333,337	0	0	0	2.44	2.44	32,534
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	Solutia	COG 1	48,959,000	0	0	0	2.68	2.68	1,314,070
5	Champion	COG 1	33,000	0	0	0	1.83	1.83	604
6	TOTAL		50,325,337				2.68	2.68	1,347,208

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2000**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	195,000,000	1.94	3,785,000	310,900,000	1.95	6,060,000
2 Unit Power Sales	3,890,000	1.85	72,000	14,440,000	2.08	300,000
3 Economy Energy	3,220,000	3.20	103,000	7,680,000	2.90	223,000
4 Other Purchases	<u>7,980,000</u>	3.45	<u>275,000</u>	<u>16,090,000</u>	3.46	<u>556,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>210,090,000</u>	2.02	<u>4,235,000</u>	<u>349,110,000</u>	2.04	<u>7,139,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	62,232,782	2.70	1,678,399	92,702,559	2.62	2,427,994
7 Non-Associated Companies	67,368,259	1.67	1,127,379	210,489,227	1.91	4,022,379
8 Alabama Electric Co-op	160,000	3.55	5,680	340,000	3.94	13,385
9 Other Wheeled Energy	7,218,745	N/A	N/A	20,470,120	N/A	N/A
10 Other Transactions	33,766,591	0.01	3,447	85,344,492	0.06	53,583
11 Less: Flow-Thru Energy	<u>(28,271,834)</u>	0.42	<u>(119,956)</u>	<u>(86,797,557)</u>	0.29	<u>(251,191)</u>
12 TOTAL ACTUAL PURCHASES	<u>142,474,543</u>	1.89	<u>2,694,949</u>	<u>322,548,841</u>	1.94	<u>6,266,150</u>
13 Difference in Amount	(67,615,457)	(0.13)	(1,540,051)	(26,561,159)	(0.10)	(872,850)
15 Difference in Percent	(32.18)	(6.44)	(36.36)	(7.61)	(4.90)	(12.23)