

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC  
00 APR 25 PM 2:00  
RECORDS AND REPORTING

April 25, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 000001-EI

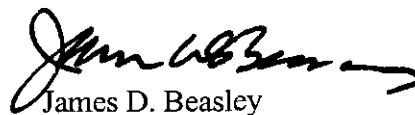
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of March 2000 as well as Revision to Schedule A2 (pg. 2 & 3) for the month of February 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG 1 JDB/pp  
MAS 3 Enclosures  
OPC \_\_\_\_\_  
RRR \_\_\_\_\_  
SEC 1  
WAV \_\_\_\_\_  
OTH \_\_\_\_\_

cc: All Parties of Record (w/enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS  
DOCUMENT NUMBER-DATE

05097 APR 25 8

FPSC-RECORDS/REPORTING

April 25, 2000

Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of April 2000 to the following:

Mr. Wm. Cochran Keating, IV\*  
Staff Counsel  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. James A. McGee  
Senior Counsel  
Florida Power Corporation  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman, Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman  
Mr. William B. Willingham  
Rutledge, Ecenia, Underwood,  
Purnell & Hoffman  
Post Office Box 551  
Tallahassee, FL 32302-0551

Mr. Steven Burgess  
Deputy Public Counsel  
Office of Public Counsel  
111 West Madison Street – Suite 812  
Tallahassee, FL 32399-1400


Mr. Matthew M. Childs  
Steel Hector & Davis, Suite 601  
215 South Monroe Street  
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman, Arnold & Steen, P.A.  
Post Office Box 3350  
Tampa, FL 33601

Ms. Susan Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Mr. Jeffrey A. Stone  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Mr. Norman Horton  
Messer Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
\_\_\_\_\_  
ATTORNEY

**TAMPA ELECTRIC COMPANY**

**TABLE OF CONTENTS**

1. Schedule A1 - A9	March 2000	16 Pages
2. Revision to Schedule A2 (pg. 2 & 3) for Feb. 2000		2 Pages

DOCUMENT NO.  
Q5097-00  
5-25-00

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	23,644,591	27,216,137	(3,571,546) (13.1)		1,279,981	1,364,781	(84,800) (6.2)		1.84726	1.99418	(0.14692) (7.4)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(3,265)	(4,000)	735 (18.4)		1,279,981 a)	1,364,781 a)	(84,800) (6.2)		(0.00026)	(0.00029)	0.00003 (10.3)	
4b. Adjustments to Fuel Cost	0	0	0 0.0		1,279,981 a)	1,364,781 a)	(84,800) (6.2)		0.00000	0.00000	0.00000 0.0	
4c. Adjustments to Fuel Cost	79	0	79 0.0		1,279,981 a)	1,364,781 a)	(84,800) (6.2)		0.00001	0.00000	0.00001 0.0	
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	23,641,405	27,212,137	(3,570,732) (13.1)		1,279,981	1,364,781	(84,800) (6.2)		1.84701	1.99388	(0.14687) (7.4)	
6. Fuel Cost of Purchased Power - Firm (A7)	5,679,254	1,646,700	4,032,554 244.9		137,587	50,157	87,430 174.3		4.12775	3.28309	0.84466 25.7	
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(10,512)	388,100	(398,612) (102.7)		0	10,307	(10,307) (100.0)		#DIV/0!	3.76540	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 a)	0 a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	564,812	588,800	(23,988) (4.1)		27,449	31,813	(4,364) (13.7)		2.05768	1.85082	0.20686 11.2	
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,233,554	2,623,800	3,609,954 137.6		165,036	92,277	72,759 78.8		3.77709	2.84318	0.93391 32.8	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,445,017	1,457,058	(12,041) (0.8)					
14. Fuel Cost of Economy Sales (A6)	(1,687)	259,900	(261,587) (100.6)		0	12,790	(12,790) (100.0)		#DIV/0!	2.03206	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	66,480	(66,480) (100.0)		0 a)	12,790 a)	(12,790) (100.0)		0.00000	0.51978	(0.51978) (100.0)	
16. Fuel Cost of Sch. D Separ. Sales (A6)	1	0	1 0.0		0	0	0 0.0		#DIV/0!	0.00000	#DIV/0!	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	81,887	107,600	(25,713) (23.9)		4,426	5,773	(1,347) (23.3)		1.85014	1.86385	(0.01371) (0.7)	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	229,885	231,400	(1,515) (0.7)		10,225	10,087	138 1.4		2.24826	2.29404	(0.04578) (2.0)	
21. Fuel Cost of Other Power Sales (A6)	2,544,038	2,014,564	529,474 26.3		124,593	111,600	12,993 11.6		2.04188	1.80516	0.23672 13.1	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,854,124	2,679,944	174,180 6.5		139,244	140,250	(1,006) (0.7)		2.04973	1.91083	0.13890 7.3	
23. Net Inadvertant Interchange					1,330	0	1,330 0.0					
24. Wheeling Rec'd. less Wheeling Delv'd.					21	0	21 0.0					
25. Interchange and Wheeling Losses					3,103	2,100	1,003 47.8					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,020,835	27,155,793	(134,958) (0.5)		1,304,021	1,314,708	(10,687) (0.8)		2.07212	2.08554	0.00658 0.3	
27. Net Unbilled	1,231,067 (a)	794,489 (a)	436,578 55.0		59,411	38,464	20,947 54.5		0.09441	0.09043	0.00398 56.2	
28. Company Use	72,835 (a)	82,622 (a)	(9,787) (11.8)		3,515	4,000	(485) (12.1)		0.00624	0.00686	(0.00062) (9.0)	
29. T & D Losses	1,526,448 (a)	1,399,899 (a)	126,549 9.0		73,666	67,774	5,892 8.7		0.13075	0.11623	0.01452 12.5	
30. System KWH Sales	27,020,835	27,155,793	(134,958) (0.5)		1,167,429	1,204,470	(37,041) (3.1)		2.31456	2.25458	0.05998 2.7	
31. Wholesale KWH Sales	(1,052,870)	(197,118)	(855,752) 434.1		(45,489)	(6,743)	(38,746) 420.3		2.31456	2.25458	0.05998 2.7	
32. Jurisdictional KWH Sales	25,967,965	26,958,675	(990,710) (3.7)		1,121,940	1,195,727	(73,787) (6.2)		2.31456	2.25458	0.05998 2.7	
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,965,823	26,977,007	(991,384) (3.7)		1,121,940	1,195,727	(73,787) (6.2)		2.31613	2.25612	0.06001 2.7	
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	356,452	368,212	(11,760) (3.2)		1,121,940	1,195,727	(73,787) (6.2)		0.03177	0.03079	0.00098 3.2	
35a. Fuel Credit Differential - FMPA Sale	0	0	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		0.00000	0.00000	0.00000 0.0	
35b. Oil Below the Discharge Valve	0	0	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		0.00000	0.00000	0.00000 0.0	
36. True-up *	305,574	305,574	0 0.0		1,121,940	1,105,727	(16,213) (1.4)		0.02724	0.02556	0.00168 6.6	
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	26,647,649	27,650,793	(1,003,144) (3.6)		1,121,940	1,195,727	(73,787) (6.2)		2.37514	2.31247	0.06267 2.7	
38. Revenue Tax Factor									1.00072	1.00072	0.00000 0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37685	2.31413	0.06272 2.7	
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		(0.00206)	(0.00193)	(0.00013) 6.7	
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	26,624,590	27,627,734	(1,003,144) (3.6)		1,121,940	1,195,727	(73,787) (6.2)		2.37479	2.31220	0.06259 2.7	
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.375	2.312	0.063 2.7	

\* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MARCH, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	77,126,818	80,765,185	(3,638,367)	(4.5)	3,927,070	4,054,883	(127,813)	(3.2)	1.96398	1.99180	(0.02782)	(1.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FlMeade/Wauch. Wheeling Losses)	(11,245)	(12,000)	755	(6.3)	3,927,070 a)	4,054,883 a)	(127,813)	(3.2)	(0.00029)	(0.00030)	0.00001	(3.3)
4b. Adjustments to Fuel Cost	0	0	0	0.0	3,927,070 a)	4,054,883 a)	(127,813)	(3.2)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	3,927,070 a)	4,054,883 a)	(127,813)	(3.2)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	77,115,494	80,753,185	(3,637,691)	(4.5)	3,927,070	4,054,883	(127,813)	(3.2)	1.96399	1.99150	(0.02751)	(1.4)
6. Fuel Cost of Purchased Power - Firm (A7)	12,291,565	4,468,700	7,822,865	175.2	314,244	126,417	187,827	148.6	3.91147	3.53331	0.37816	10.7
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	821,200	(831,712)	(101.3)	0	22,133	(22,133)	(100.0)	#DIV/0!	3,71030	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,706,734	1,691,700	15,034	0.9	85,451	96,392	(10,941)	(11.4)	1.99732	1.75502	0.24230	13.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,987,787	6,979,600	7,008,187	100.4	399,695	244,942	154,753	63.2	3.49962	2.84949	0.65013	22.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,326,765	4,299,825	26,940	0.6				
14. Fuel Cost of Economy Sales (A6)	(1,687)	286,100	(287,787)	(100.6)	0	13,734	(13,734)	(100.0)	#DIV/0!	2,08315	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	72,720	(72,720)	(100.0)	0	13,734 a)	(13,734)	(100.0)	0.00000	0.52949	(0.52949)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,768	295,300	(104,532)	(35.4)	12,188	19,153	(6,967)	(36.4)	1.56547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	313,912	314,900	(988)	(0.3)	16,838	17,141	(303)	(1.8)	1.86431	1.83712	0.02719	1.5
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	852,207	592,700	259,507	43.8	36,898	25,783	11,115	43.1	2.30963	2.28880	0.01083	0.5
21. Fuel Cost of Other Power Sales (A6)	7,036,559	5,902,452	1,134,107	19.2	346,940	327,600	19,340	5.9	2.02818	1.80173	0.22645	12.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,391,759	7,464,172	927,587	12.4	412,862	403,411	9,451	2.3	2.03258	1.85026	0.18232	9.9
23. Net Inadvertent Interchange					910	0	910	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					1,487	0	1,487	0.0				
25. Interchange and Wheeling Losses					9,304	6,100	3,204	52.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	82,711,522	80,268,613	2,442,909	3.0	3,906,996	3,890,314	16,682	0.4	2.11701	2.06329	0.05372	2.6
27. Net Unbilled	(842,761) (a)	(1,431,985) (a)	589,224	(41.1)	(39,809)	(69,403)	29,594	(42.6)	(0.02157)	(0.03681)	0.01524	(41.4)
28. Company Use	262,657 (a)	247,595 (a)	15,062	6.1	12,407	12,000	407	3.4	0.00697	0.00655	0.00042	6.4
29. T & D Losses	3,503,567 (a)	3,473,074 (a)	30,493	0.9	165,496	168,327	(2,831)	(1.7)	0.09296	0.09190	0.00106	1.2
30. System KWH Sales	82,711,522	80,268,613	2,442,909	3.0	3,768,902	3,779,390	(10,488)	(0.3)	2.19458	2.12385	0.07073	3.3
31. Wholesale KWH Sales	(2,242,680)	(650,200)	(1,592,480)	244.9	(100,470)	(30,707)	(69,763)	227.2	2.23219	2.11743	0.11476	5.4
32. Jurisdictional KWH Sales	80,468,842	79,618,413	850,429	1.1	3,668,432	3,748,683	(80,251)	(2.1)	2.19355	2.12390	0.06965	3.3
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	80,523,560	79,672,553	851,007	1.1	3,668,432	3,748,683	(80,251)	(2.1)	2.19504	2.12535	0.06969	3.3
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,090,045	1,111,253	(21,208)	(1.9)	3,668,432	3,748,683	(80,251)	(2.1)	0.02971	0.02964	0.00007	0.2
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	916,722	916,722	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	0.02499	0.02445	0.00054	2.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,530,327	81,700,528	829,799	1.0	3,668,432	3,748,683	(80,251)	(2.1)	2.24974	2.17945	0.07029	3.2
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.25136	2.18102	0.07034	3.2
40. GPIF * (Already Adjusted for Taxes)	(69,177)	(69,177)	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	(0.00189)	(0.00185)	(0.00004)	2.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,461,150	81,631,351	829,799	1.0	3,668,432	3,748,683	(80,251)	(2.1)	2.24947	2.17917	0.07030	3.2
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.249	2.179	0.070	3.2

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 1 OF 3

MONTH OF: MARCH  
CURRENT MONTH

2000

PERIOD TO DATE

	MONTH OF: MARCH CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	23,644,591	27,216,137	(3,571,546)	(13.1)	77,126,818	80,765,185	(3,638,367)	(4.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,854,124	2,679,944	174,180	6.5	8,391,759	7,464,172	927,587	12.4
3. FUEL COST OF PURCHASED POWER	5,679,254	1,646,700	4,032,554	244.9	12,291,565	4,466,700	7,824,865	175.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	564,812	588,800	(23,988)	(4.1)	1,706,734	1,691,700	15,034	0.9
4. ENERGY COST OF ECONOMY PURCHASES	(10,512)	388,100	(398,612)	(102.7)	(10,512)	821,200	(831,712)	(101.3)
5. TOTAL FUEL & NET POWER TRANSACTION	27,024,021	27,159,793	(135,772)	(0.5)	82,722,846	80,280,613	2,442,233	3.0
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,265)	(4,000)	735	(18.4)	(11,245)	(12,000)	755	(6.3)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	79	0	79	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,020,835	27,155,793	(134,958)	(0.5)	82,711,522	80,268,613	2,442,909	3.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,121,940	1,195,727	(73,787)	(6.2)	3,668,432	3,748,683	(80,251)	(2.1)
2. NONJURISDICTIONAL SALES	45,489	8,743	36,746	420.3	100,470	30,707	69,763	227.2
3. TOTAL SALES	1,167,429	1,204,470	(37,041)	(3.1)	3,768,902	3,779,390	(10,488)	(0.3)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9610349	0.9927412	(0.0317063)	(3.2)	0.9733424	0.9918751	(0.0185327)	(1.9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: MARCH

2000

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	25,705,635	27,481,214	(1,775,579)	(6.5)	83,907,247	86,190,943	(2,283,696)	(2.6)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(916,722)	(916,722)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	69,177	69,177	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,423,120	27,198,699	(1,775,579)	(6.5)	83,059,702	85,343,398	(2,283,696)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,020,835	27,155,793	(134,958)	(0.5)	82,711,522	80,268,613	2,442,909	3.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9610349	0.9927412	(0.0317063)	(3.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,967,965	26,958,675	(990,710)	(3.7)	80,468,842	79,618,413	850,429	1.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,985,623	26,977,007	(991,384)	(3.7)	80,523,560	79,672,553	851,007	1.1
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	370,904	370,904	0	0.0	1,120,305	1,120,305	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	356,452	368,212	(11,760)	(3.2)	1,090,045	1,111,253	(21,208)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	26,342,075	27,345,219	(1,003,144)	(3.7)	81,613,605	80,783,806	829,799	1.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(918,955)	(146,520)	(772,435)	527.2	1,446,097	4,559,592	(3,113,495)	(68.3)
8. INTEREST PROVISION FOR THE MONTH	(48,381)	7,881	(56,262)	(713.9)	(162,243)	(1,244)	(160,999)	12,942.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(17,347,141)	(6,238,684)	(11,108,457)	178.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(10,128,967)	1,808,187	(11,937,154)	(660.2)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH                      2000  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(9,467,205)	1,641,252	(11,108,457)	(676.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,080,586)	1,800,306	(11,880,892)	(659.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(19,547,791)	3,441,558	(22,989,349)	(668.0)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(9,773,896)	1,720,779	(11,494,675)	(668.0)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	5.500	0.570	10.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.870	11.000	0.870	7.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.935	5.500	0.435	7.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.495	0.458	0.037	8.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(48,381)	7,881	(56,262)	(713.9)	NOT APPLICABLE			

9



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	0	266,304	(266,304)	(100.0)	173,633	432,951	(259,318)	(59.9)
2 LIGHT OIL	158,406	544,612	(386,206)	(70.9)	1,217,123	1,551,035	(333,912)	(21.5)
3 COAL	23,486,185	26,405,221	(2,919,036)	(11.1)	75,736,062	78,781,199	(3,045,137)	(3.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
<b>7 TOTAL (\$)</b>	<b>23,644,591</b>	<b>27,216,137</b>	<b>(3,571,546)</b>	<b>(13.1)</b>	<b>77,126,818</b>	<b>80,765,185</b>	<b>(3,638,367)</b>	<b>(4.5)</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	(173)	6,305	(6,478)	(102.7)	1,531	10,260	(8,729)	(85.1)
9 LIGHT OIL	3,852	15,246	(11,394)	(74.7)	22,619	43,672	(21,053)	(48.2)
10 COAL	1,276,302	1,343,230	(66,928)	(5.0)	3,902,920	4,000,951	(98,031)	(2.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
<b>14 TOTAL (MWH)</b>	<b>1,279,981</b>	<b>1,364,781</b>	<b>(84,800)</b>	<b>(6.2)</b>	<b>3,927,070</b>	<b>4,054,883</b>	<b>(127,813)</b>	<b>(3.2)</b>
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	16,034	(16,034)	(100.0)	9,124	26,004	(16,880)	(64.9)
16 LIGHT OIL (BBL)	4,878	23,219	(18,341)	(79.0)	40,835	65,797	(24,962)	(37.9)
17 COAL (TON)	586,781	610,428	(23,647)	(3.9)	1,796,035	1,815,030	(18,995)	(1.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	0	101,356	(101,356)	(100.0)	58,002	164,380	(106,378)	(64.7)
22 LIGHT OIL	28,394	134,876	(106,482)	(78.9)	237,388	382,108	(144,720)	(37.9)
23 COAL	13,095,926	13,970,005	(874,079)	(6.3)	40,314,690	41,600,654	(1,285,964)	(3.1)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
<b>27 TOTAL (MMBTU)</b>	<b>13,124,320</b>	<b>14,206,237</b>	<b>(1,081,917)</b>	<b>(7.6)</b>	<b>40,610,080</b>	<b>42,147,142</b>	<b>(1,537,062)</b>	<b>(3.6)</b>
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	(0.01)	0.46	(0.47)	-	0.04	0.25	(0.21)	-
29 LIGHT OIL	0.30	1.12	(0.82)	-	0.58	1.08	(0.50)	-
30 COAL	99.71	98.42	1.29	-	99.39	98.67	0.72	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
<b>34 TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>-</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>-</b>
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	0.00	16.61	(16.61)	(100.0)	19.03	16.65	2.38	14.3
36 LIGHT OIL (\$/BBL)	32.47	23.46	9.01	38.4	29.81	23.57	6.24	26.5
37 COAL (\$/TON)	40.03	43.26	(3.23)	(7.5)	42.17	43.40	(1.23)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	0.00	2.63	(2.63)	(100.0)	2.99	2.63	0.36	13.7
42 LIGHT OIL	5.58	4.04	1.54	38.1	5.13	4.06	1.07	26.4
43 COAL	1.79	1.89	(0.10)	(5.3)	1.88	1.89	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>47 TOTAL (\$/MMBTU)</b>	<b>1.80</b>	<b>1.92</b>	<b>(0.12)</b>	<b>(6.2)</b>	<b>1.90</b>	<b>1.92</b>	<b>(0.02)</b>	<b>(1.0)</b>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	16,075	(16,075)	(100.0)	37,885	16,021	21,864	136.5
49 LIGHT OIL	7,371	8,847	(1,476)	(16.7)	10,495	8,749	1,746	20.0
50 COAL	10,261	10,400	(139)	(1.3)	10,329	10,398	(69)	(0.7)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,254	10,409	(155)	(1.5)	10,341	10,394	(53)	(0.5)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	4.22	(4.22)	(100.0)	11.34	4.22	7.12	168.7
56 LIGHT OIL	4.11	3.57	0.54	15.1	5.38	3.55	1.83	51.5
57 COAL	1.84	1.97	(0.13)	(6.6)	1.94	1.97	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.85	1.99	(0.14)	(7.0)	1.96	1.99	(0.03)	(1.5)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4

(A)	ACTUAL FOR THE PERIOD/MONTH OF:						MARCH 2000						
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RAT BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	0	0.0	1.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	0	0.0	73.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	0	0.0	1.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	189	0	0.0	51.6	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	57,342	67.6	98.3	68.0	11,130	COAL	27,214	23,451,742	638,215.7	937,316	1.63	34.44
GAN.#2	88	46,423	70.9	88.6	79.7	12,586	COAL	24,500	23,847,261	584,257.9	843,840	1.82	34.44
GAN.#3	155	43,496	37.7	49.4	71.2	12,397	COAL	27,929	19,306,180	539,202.3	961,943	2.21	34.44
GAN.#4	169	83,994	66.8	95.2	69.0	11,540	COAL	50,563	19,170,560	969,321.0	1,741,513	2.07	34.44
GAN.#5	242	23,534	13.1	14.3	66.1	10,167	COAL	10,012	23,898,102	239,267.8	344,838	1.47	34.44
GAN.#6	392	151,683	52.0	62.1	75.6	10,810	COAL	68,737	23,855,400	1,639,748.6	2,367,470	1.56	34.44
GANNON STA.	1160	406,472	47.1	60.8	71.6	11,342	COAL	208,955	22,062,230	4,610,013.3	7,196,920	1.77	34.44
B.B.#1	426	248,745	78.5	92.2	78.5	9,808	COAL	106,832	22,837,620	2,439,788.6	4,189,246	1.68	39.21
B.B.#2	426	250,853	79.1	90.0	79.8	9,634	COAL	104,945	23,027,880	2,416,660.9	4,115,250	1.64	39.21
B.B.#3	443	86,677	26.3	31.2	81.1	8,788	COAL	33,393	22,809,780	761,687.0	1,309,453	1.51	39.21
B.B. 1 - 3	1295	586,275	60.8	70.6	79.8	9,583	COAL	245,170	22,915,269	5,618,136.5	9,613,949	1.64	39.21
B.B.#4	447	286,271	86.1	96.2	86.1	9,791	COAL	129,847	21,586,178	2,802,900.4	6,443,946	2.25	49.63
B.B. STA.	1742	872,546	67.3	77.2	81.4	9,651	COAL	375,017	22,455,080	8,421,036.9	16,057,895	1.84	42.82
SEB-PHIL.#1(HVY OIL)	17	(87)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(86)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	(173)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	(2,716)	0.0	7.4	0.0	0	COAL	2,809	23,098,017	64,875.4	231,370	0.00	82.38
POLK OIL	245	3,561	2.0	50.4	52.1	6,508	LGT.OIL	3,981	5,821,903	23,174.9	130,266	3.66	32.72
POLK TOTAL	250	845	2.0	49.3	-	104,202	-	-	-	88,050.3	361,636	42.80	-
GAN.C.T.#1	17	166	1.3	100.0	65.1	18,188	LGT.OIL	519	5,818,911	3,019.2	16,278	9.81	31.37
B.B.C.T.#1	17	125	1.0	100.0	73.5	17,599	LGT.OIL	378	5,818,456	2,199.9	11,862	9.49	31.37
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	1.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	194	291	0.2	18.0	12.1	17,935	LGT.OIL	897	5,818,719	5,219.1	28,140	9.67	31.37
TOT. COAL (GN,BB,POLK)	3152	1,276,302	54.4	65.6	71.4	10,261	COAL	586,781	22,318,262	13,095,925.6	23,486,185	1.84	40.03
SYSTEM	3569	1,279,981	48.2	64.6	65.5	10,254	-	-	-	13,124,319.6	23,644,591	1.85	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2000

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	16,034	(16,034)	(100.0)	0	26,004	(26,004)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15.43	(15.43)	(100.0)	0.00	15.49	(15.49)	(100.0)
4 AMOUNT (\$)	0	247,405	(247,405)	(100.0)	21,875	402,715	(380,840)	(94.6)
5 BURNED:								
6 UNITS (BBL)	0	16,034	(16,034)	(100.0)	9,124	26,004	(16,880)	(64.9)
7 UNIT COST (\$/BBL)	0.00	16.61	(16.61)	(100.0)	19.03	16.65	2.38	14.3
8 AMOUNT (\$)	0	266,304	(266,304)	(100.0)	173,633	432,951	(259,318)	(59.9)
9 ENDING INVENTORY:								
10 UNITS (BBL)	81,135	175,493	(94,358)	(53.8)	81,135	175,493	(94,358)	(53.8)
11 UNIT COST (\$/BBL)	19.19	16.76	2.43	14.5	19.19	16.76	2.43	14.5
12 AMOUNT (\$)	1,556,794	2,941,074	(1,384,280)	(47.1)	1,556,794	2,941,074	(1,384,280)	(47.1)
13								
14 DAYS SUPPLY:	32	69	(37)	(53.6)	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	24,867	33,512	(8,645)	(25.8)	97,344	98,586	(1,242)	(1.3)
17 UNIT COST (\$/BBL)	36.18	23.10	13.08	56.6	34.25	23.22	11.03	47.5
18 AMOUNT (\$)	899,737	774,137	125,600	16.2	3,334,114	2,289,001	1,045,113	45.7
19 BURNED:								
20 UNITS (BBL)	4,878	23,219	(18,341)	(79.0)	40,835	65,797	(24,962)	(37.9)
21 UNIT COST (\$/BBL)	32.47	23.46	9.01	38.4	29.81	23.57	6.24	26.5
22 AMOUNT (\$)	158,406	544,612	(386,206)	(70.9)	1,217,123	1,551,035	(333,912)	(21.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,057	110,358	(13,301)	(12.1)	97,057	110,358	(13,301)	(12.1)
25 UNIT COST (\$/BBL)	31.91	23.13	8.78	38.0	31.91	23.13	8.78	38.0
26 AMOUNT (\$)	3,096,724	2,552,724	544,000	21.3	3,096,724	2,552,724	544,000	21.3
27								
28 DAYS SUPPLY: NORMAL	80	91	(11)	(12.1)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	16	(2)	(12.5)	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	817,578	639,400	178,178	27.9	2,263,365	1,933,200	330,165	17.1
32 UNIT COST (\$/TON)	42.40	42.63	(0.23)	(0.5)	41.42	42.59	(1.17)	(2.7)
33 AMOUNT (\$)	34,662,559	27,255,790	7,406,769	27.2	93,752,170	82,333,964	11,418,206	13.9
34 BURNED:								
35 UNITS (TONS)	586,781	610,428	(23,647)	(3.9)	1,796,035	1,815,030	(18,995)	(1.0)
36 UNIT COST (\$/TON)	40.03	43.26	(3.23)	(7.5)	42.17	43.40	(1.23)	(2.8)
37 AMOUNT (\$)	23,486,185	26,405,221	(2,919,036)	(11.1)	75,736,062	78,781,199	(3,045,137)	(3.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,244,346	981,670	262,676	26.8	1,244,346	981,670	262,676	26.8
40 UNIT COST (\$/TON)	41.96	43.17	(1.21)	(2.8)	41.96	43.17	(1.21)	(2.8)
41 AMOUNT (\$)	52,218,179	42,383,024	9,835,155	23.2	52,218,179	42,383,024	9,835,155	23.2
42								
43 DAYS SUPPLY:	57	45	12	26.7	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2000

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* Rounding adjustment of (1).

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(5,099)	(159,977)
OTHER USAGE	(4,429)	(144,003)
TOTAL	(9,528)	(303,980)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,424
IGNITION #2 OIL	159,977
IGNITION PROPANE	10,435
AERIAL SURVEY ADJ.	(1,848,833)
ADDITIVES	39,122
TOTAL	(1,591,875)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH 2000

SCHEDULE A6  
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	12,790.0	0.0	12,790.0	2.242	2.892	286,800.00	369,900.00	66,480.00
VARIOUS JURISDICTIONAL	SCH. -D	5,773.0	0.0	5,773.0	1.864	1.864	107,600.00	107,600.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	10,087.0	0.0	10,087.0	2.294	3.183	231,400.00	321,100.00	
FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	140,250.0	0.0	140,250.0	1.883	2.006	2,640,364.00	2,813,164.00	66,480.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(26,900.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						66,480.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-								
80% OF ECON. ENERGY SALES PROFITS	-	140,250.0	0.0	140,250.0	1.911	2.006	2,879,944.00	2,813,164.00	66,480.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	10,225.0	0.0	10,225.0	2.272	3.121	232,312.00	319,122.25	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	4,862.0	1,004.6	3,657.4	1.860	1.860	68,033.11	68,033.11	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	769.0	0.0	769.0	1.802	1.802	13,854.36	13,854.36	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH 2000

SCHEDULE A6  
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	93,575.0	0.0	93,575.0	1.900	1.900	1,777,912.45	1,777,912.45	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	146.0	0.0	146.0	2.572	2.572	3,754.63	3,754.63	
HARDEE POWER PART. TO ORLANDO	SCH. -MB	64.0	0.0	64.0	3.001	3.001	1,920.58	1,920.58	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	845.0	0.0	845.0	2.913	2.913	24,615.57	24,615.57	
FLA. PWR. & LIGHT	SCH. -MB	25,021.0	0.0	25,021.0	2.459	2.459	615,230.72	615,230.72	
CITY OF LAKE LAND	SCH. -MB	4,802.0	0.0	4,802.0	2.355	2.355	108,385.16	108,385.16	
ORLANDO UTIL. COMM.	SCH. -MB	290.0	0.0	290.0	3.729	3.729	10,813.39	10,813.39	
THE ENERGY AUTHORITY	SCH. -MB	20.0	0.0	20.0	3.350	3.350	670.06	670.06	
TALLAHASSEE	SCH. -MB	30.0	0.0	30.0	2.450	2.450	735.09	735.09	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH 2000

SCHEDULE A6  
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED.									
HARDEE POWER PARTNERS ES	2/00 SEPAR. CONTRACT	(9,334.0)	0.0	(9,334.0)	2.298	3.140	(214,495.32)	(293,087.60)	
HARDEE POWER PARTNERS ACT	2/00 SEPAR. CONTRACT	9,334.0	0.0	9,334.0	2.272	3.121	212,068.48	291,314.14	
KOCH	8/98 ECON.-C	(885.0)	0.0	(885.0)	3.125	8.032	(27,656.25)	(71,083.20)	(34,741.56)
KOCH	8/98 ECON.-C	885.0	0.0	885.0	2.934	7.841	25,969.53	69,396.48	34,741.56
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	(1,686.72)	(1,686.72)	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,431.0	1,004.6	4,426.4	1.850	1.850	81,887.47	81,887.47	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		10,225.0	0.0	10,225.0	2.248	3.104	229,885.16	317,348.79	
SUB-TOTAL FMPA D POWER SALES		93,575.0	0.0	93,575.0	1.900	1.900	1,777,912.45	1,777,912.45	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		31,018.0	0.0	31,018.0	2.470	2.470	766,125.20	766,125.20	
TOTAL INCLUDING VARIABLE O & M COSTS		140,249.0	1,004.6	139,244.4	2.050	2.113	2,854,123.56	2,941,587.19	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		140,249.0	1,004.6	139,244.4	2.050	2.113	2,854,123.56	2,941,587.19	0.00
CURRENT MONTH:									
DIFFERENCE	-	(1.0)	1,004.6	(1,005.6)	0.139	0.107	174,179.56	128,423.19	(66,480.00)
DIFFERENCE %	-	0.0	0.0	(0.7)	7.3	5.3	6.5	4.6	(100.0)
PERIOD TO DATE:									
ACTUAL	-	414,377.0	1,515.5	412,861.5	2.033	2.123	8,391,758.60	8,764,555.35	0.00
ESTIMATED	-	403,411.0	0.0	403,411.0	1.850	1.936	7,464,172.00	7,810,052.00	72,720.00
DIFFERENCE	-	10,966.0	1,515.5	9,450.5	0.183	0.187	927,586.60	954,503.35	(72,720.00)
DIFFERENCE %	-	2.7	0.0	2.3	9.9	9.7	12.4	12.2	(100.0)

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,190.82 HAS BEEN EXCLUDED.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH MARCH 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	10,446.0	0.0	6,328.0	4,118.0	5.250	5.250	216,200.00
HARDEE POWER PARTNERS	IPP	24,983.0	0.0	0.0	24,983.0	3.148	3.148	786,400.00
VARIOUS	OTHER	21,056.0	0.0	0.0	21,056.0	3.059	3.059	644,100.00
<b>TOTAL</b>		<b>56,485.0</b>	<b>0.0</b>	<b>6,328.0</b>	<b>50,157.0</b>	<b>3.283</b>	<b>3.283</b>	<b>1,646,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	61,999.0	0.0	0.0	61,999.0	4.014	4.014	2,488,377.38
HARDEE PWR. PART.-OTHERS	IPP	210.0	0.0	0.0	210.0	2.324	2.324	4,881.33
FLA. POWER CORP.	SCH.-Ja	14,265.0	0.0	9,693.4	4,571.6	5.647	5.647	258,159.20
FLA. POWER CORP.	SCH.-Jc	16,092.0	0.0	0.0	16,092.0	3.140	3.140	505,216.50
FLA. POWER & LIGHT	SCH.-Ja	5,807.0	0.0	5,613.7	193.3	5.665	5.665	10,949.48
FLA. POWER & LIGHT	SCH.-Jc	2,400.0	0.0	0.0	2,400.0	4.083	4.083	97,984.00
CITY OF LAKELAND	SCH.-Ja	16,661.0	0.0	6,072.6	10,588.4	5.600	5.600	592,958.66
CITY OF LAKELAND	SCH.-Jc	4,652.0	0.0	0.0	4,652.0	4.488	4.488	208,805.00
ORLANDO	SCH.-Ja	4,065.0	0.0	2,594.2	1,470.8	5.652	5.652	83,135.48
ORLANDO	SCH.-Jc	200.0	0.0	0.0	200.0	5.200	5.200	10,400.00
ENTERGY MARKETING	SCH.-Ja	818.0	0.0	818.0	0.0	0.000	0.000	0.00
THE ENERGY AUTH.	SCH.-Ja	5,794.0	0.0	1,152.9	4,641.1	5.236	5.236	243,014.65
THE ENERGY AUTH.	SCH.-Jc	8,144.0	0.0	0.0	8,144.0	3.887	3.887	316,547.94
RELIANT	SCH.-Ja	3,401.0	0.0	1,647.6	1,753.4	4.960	4.960	86,969.89
RELIANT	SCH.-Jc	2,312.0	0.0	0.0	2,312.0	3.829	3.829	88,533.14
REEDY CREEK	SCH.-Jc	370.0	0.0	0.0	370.0	3.467	3.467	12,827.50
TALLAHASSEE	SCH.-Ja	334.0	0.0	325.9	8.1	4.783	4.783	387.43
TALLAHASSEE	SCH.-Jc	186.0	0.0	0.0	186.0	3.953	3.953	7,352.86
AQUILLA	SCH.-Ja	3,280.0	0.0	3,280.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH.-Ja	1,278.0	0.0	419.2	858.8	4.187	4.187	35,958.05
OKEELANTA	SCH.-Jc	390.0	0.0	0.0	390.0	4.013	4.013	15,650.00
KOCH ENERGY TRAD.	SCH.-Ja	2,731.0	0.0	1,682.5	1,048.5	6.302	6.302	66,073.54
KOCH ENERGY TRAD.	SCH.-Jc	2,540.0	0.0	0.0	2,540.0	5.832	5.832	148,140.00
OKEELANTA	SCH.-D	8,570.0	0.0	0.0	8,570.0	3.050	3.050	261,385.00
AUBURNDALE POWER PARTNERS	SCH.-D	4,388.0	0.0	0.0	4,388.0	4.238	4.238	185,947.75
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Feb-00 IPP	(27,527.0)	0.0	0.0	(27,527.0)	3.985	3.985	(1,097,010.38)
HARDEE PWR. PART.-NATIVE	Feb-00 IPP	27,527.0	0.0	0.0	27,527.0	3.805	3.805	1,047,303.54
THE ENERGY AUTH.	Jan-00 SCH.-Ja	(518.0)	0.0	(348.7)	(169.3)	8.645	8.645	(14,635.60)
THE ENERGY AUTH.	Jan-00 SCH.-Ja	518.0	0.0	348.7	169.3	8.638	8.638	14,623.89
THE ENERGY AUTH.	Jan-00 SCH.-Jc	(2,142.0)	0.0	0.0	(2,142.0)	5.198	5.198	(111,340.86)
THE ENERGY AUTH.	Jan-00 SCH.-Jc	2,142.0	0.0	0.0	2,142.0	5.191	5.191	111,190.15
TALLAHASSEE	Jan-00 SCH.-Jc	(605.0)	0.0	0.0	(605.0)	3.201	3.201	(19,363.60)
TALLAHASSEE	Jan-00 SCH.-Jc	605.0	0.0	0.0	605.0	3.144	3.144	19,021.17
AQUILLA	Jan-00 SCH.-Jc	(384.0)	0.0	0.0	(384.0)	9.086	9.086	(34,891.35)
AQUILLA	Jan-00 SCH.-Jc	384.0	0.0	0.0	384.0	9.037	9.037	34,702.70
<b>TOTAL</b>		<b>170,887.0</b>	<b>0.0</b>	<b>33,300.0</b>	<b>137,587.0</b>	<b>4.128</b>	<b>4.128</b>	<b>5,679,254.44</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		<b>114,402.0</b>	<b>0.0</b>	<b>26,972.0</b>	<b>87,430.0</b>	<b>4.612</b>	<b>4.612</b>	<b>4,032,554.44</b>
<b>DIFFERENCE %</b>		<b>202.5</b>	<b>0.0</b>	<b>426.2</b>	<b>174.3</b>	<b>140.5</b>	<b>140.5</b>	<b>244.9</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		<b>360,452.0</b>	<b>0.0</b>	<b>46,208.4</b>	<b>314,243.6</b>	<b>3.911</b>	<b>3.911</b>	<b>12,291,565.87</b>
<b>ESTIMATED</b>		<b>136,831.0</b>	<b>0.0</b>	<b>10,414.0</b>	<b>126,417.0</b>	<b>3.533</b>	<b>3.533</b>	<b>4,466,700.00</b>
<b>DIFFERENCE</b>		<b>223,621.0</b>	<b>0.0</b>	<b>35,794.4</b>	<b>187,826.6</b>	<b>0.378</b>	<b>0.378</b>	<b>7,824,865.87</b>
<b>DIFFERENCE %</b>		<b>163.4</b>	<b>0.0</b>	<b>343.7</b>	<b>148.6</b>	<b>10.7</b>	<b>10.7</b>	<b>175.2</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:	MARCH	2000	(6)	(7)	(8)	
	(2)	(3)	(4)	(5)	(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— FUEL COST (A) TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)/(A)
<b>ESTIMATED:</b>							
VARIOUS	COGEN.	31,813.0	0.0	0.0	31,813.0	1.851 1.851	588,800.00
<b>TOTAL</b>	-	<b>31,813.0</b>	<b>0.0</b>	<b>0.0</b>	<b>31,813.0</b>	<b>1.851 1.851</b>	<b>588,800.00</b>
<b>ACTUAL:</b>							
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000 0.000	0.00
McKAY BAY REFUSE	COGEN.	5,034.0	0.0	0.0	5,034.0	2.018 2.018	101,570.55
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000 0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000 0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	9.0	0.0	0.0	9.0	3.897 3.897	350.74
HILLSBOROUGH COUNTY	COGEN.	13,815.0	0.0	0.0	13,815.0	1.993 1.993	275,351.76
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000 0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,495.0	0.0	0.0	1,495.0	2.731 2.731	40,826.60
FARMLAND HYDRO LP	COGEN.	1,212.0	0.0	0.0	1,212.0	2.545 2.545	30,847.99
IMC-AGRICO-S. PIERCE	COGEN.	454.0	0.0	0.0	454.0	2.503 2.503	11,365.71
AUBURNDALE POWER PARTNERS	COGEN.	56.0	0.0	0.0	56.0	2.390 2.390	1,338.18
ORANGE COGENERATION L.P.	COGEN.	5,532.0	0.0	0.0	5,532.0	1.981 1.981	109,583.34
CUTRALE CITRUS	COGEN.	6.0	0.0	0.0	6.0	2.461 2.461	147.66
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	164.5	(164.5)	3.250 3.250	(5,346.69)
SUB-TOTAL FOR MARCH 2000	-	27,613.0	0.0	164.5	27,448.5	2.062 2.062	566,035.84
ADJ. FOR JANUARY 2000	-	-	-	-	-	-	-
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000 0.000	0.00
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000 0.000	3,075.00
MULBERRY PHOSPHATES INC.	COGEN.	(3,992.0)	0.0	0.0	(3,992.0)	2.019 2.019	(80,584.84)
CARGILL RIDGEWOOD	COGEN.	3,992.0	0.0	0.0	3,992.0	2.004 2.004	79,995.47
IMC-AGRICO-NEW WALES	COGEN.	(151.0)	0.0	0.0	(151.0)	2.265 2.265	(3,419.57)
HILLSBOROUGH COUNTY	COGEN.	151.0	0.0	0.0	151.0	2.265 2.265	3,419.61
CARGILL MILLPOINT	COGEN.	(15,376.0)	0.0	0.0	(15,376.0)	2.029 2.029	(312,028.63)
CF INDUSTRIES INC.	COGEN.	15,376.0	0.0	0.0	15,376.0	2.014 2.014	309,692.10
CF INDUSTRIES INC.	COGEN.	(1,947.0)	0.0	0.0	(1,947.0)	2.359 2.359	(45,939.32)
FARMLAND HYDRO LP	COGEN.	1,947.0	0.0	0.0	1,947.0	2.358 2.358	45,919.30
IMC-AGRICO-S. PIERCE	COGEN.	(1,034.0)	0.0	0.0	(1,034.0)	2.302 2.302	(23,799.42)
AUBURNDALE POWER PARTNERS	COGEN.	1,034.0	0.0	0.0	1,034.0	2.301 2.301	23,793.63
ORANGE COGENERATION L.P.	COGEN.	(258.0)	0.0	0.0	(258.0)	4.259 4.259	(10,988.71)
CUTRALE CITRUS	COGEN.	258.0	0.0	0.0	258.0	4.259 4.259	10,987.38
AS AVAILABLE ASSIGNMENT	COGEN.	(5,644.0)	0.0	0.0	(5,644.0)	2.027 2.027	(114,382.17)
AS AVAILABLE ASSIGNMENT	COGEN.	5,644.0	0.0	0.0	5,644.0	2.003 2.003	113,036.55
SUB-TOTAL FOR January-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000 0.000	(1,223.75)
<b>GRAND TOTAL</b>		<b>27,613.0</b>	<b>0.0</b>	<b>164.5</b>	<b>27,448.5</b>	<b>2.058 2.058</b>	<b>564,812.09</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	(4,200.0)	0.0	164.5	(4,364.5)	0.207 0.207	(23,987.91)
DIFFERENCE %	-	(13.2)	0.0	0.0	(13.7)	11.2 11.2	(4.1)
<b>PERIOD TO DATE:</b>							
ACTUAL		86,001.0	0.0	550.5	85,450.5	1.997 1.997	1,706,733.90
ESTIMATED		96,392.0	0.0	0.0	96,392.0	1.755 1.755	1,691,700.00
DIFFERENCE	-	(10,391.0)	0.0	550.5	(10,941.5)	0.242 0.242	15,033.90
DIFFERENCE %	-	(10.8)	0.0	0.0	(11.4)	13.8 13.8	0.9

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(A)	(B)	FUEL SAVINGS (6)(B)-(5)
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	10,307.0	3.765	388,100.00	4.723	486,800.00	98,700.00
<b>TOTAL</b>	-	<b>10,307.0</b>	<b>3.765</b>	<b>388,100.00</b>	<b>4.723</b>	<b>486,800.00</b>	<b>98,700.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS TO PRIOR MONTHS</b>							
FLA. PWR. CORP.	ECON.-C *	0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
<b>TOTAL</b>	-	<b>0.0</b>	<b>0.000</b>	<b>(10,512.45)</b>	<b>0.000</b>	<b>0.00</b>	<b>10,512.45</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	(10,307.0)	(3.765)	(398,612.45)	(4.723)	(486,800.00)	(88,187.55)
DIFFERENCE %	-	(100.0)	(100.0)	(102.7)	(100.0)	(100.0)	(89.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		22,133.0	3.710	821,200.00	4.751	1,051,600.00	230,400.00
DIFFERENCE	-	(22,133.0)	(3.710)	(831,712.45)	(4.751)	(1,051,600.00)	(219,887.55)
DIFFERENCE %	-	(100.0)	(100.0)	(101.3)	(100.0)	(100.0)	(95.4)

\* Adjustment to transmission service for November 1997 thru January 1999

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2000

SCHEDULE A2  
PAGE 2 OF 3  
Revised with March 2000 filing

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	28,817,039	27,885,922	931,117	3.3	58,201,612	58,709,729	(508,117)	(0.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(611,148)	(611,148)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	46,118	46,118	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,534,524	27,603,407	931,117	3.4	57,836,582	58,144,699	(508,117)	(0.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,383,208	25,191,984	191,224	0.8	55,690,687	53,112,820	2,577,867	4.9
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9820880	0.9924467	(0.0103587)	(1.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,928,544	25,001,701	(73,157)	(0.3)	54,500,877	52,659,738	1,841,139	3.5
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,945,495	25,018,702	(73,207)	(0.3)	54,537,937	52,695,546	1,842,391	3.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	373,435	373,435	0	0.0	749,401	749,401	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	366,746	370,614	(3,868)	(1.0)	733,593	743,041	(9,448)	(1.3)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	25,312,241	25,389,316	(77,075)	(0.3)	55,271,530	53,438,587	1,832,943	3.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	3,222,283	2,214,091	1,008,192	45.5	2,365,052	4,706,112	(2,341,060)	(49.7)
8. INTEREST PROVISION FOR THE MONTH	(53,986)	1,739	(55,725)	(3,204.4)	(113,862)	(9,125)	(104,737)	1,147.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,821,012)	(8,760,088)	(12,060,924)	137.7	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,467,205)	1,641,252	(11,108,457)	(676.8)	NOT APPLICABLE			

18

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2000

SCHEDULE A2  
PAGE 3 OF 3  
Revised with March 2000 filing

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(12,941,076)	(880,152)	(12,060,924)	1,370.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,413,219)	1,639,513	(11,052,732)	(674.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(22,354,295)	759,361	(23,113,656)	(3,043.8)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(11,177,148)	379,681	(11,556,829)	(3,043.8)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.600	11.000	0.600	5.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.800	5.500	0.300	5.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.483	0.458	0.025	5.5	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(53,986)	1,739	(55,725)	(3,204.4)	NOT APPLICABLE			