

**Florida
Power**
CORPORATION

DIVISION OF
ADMINISTRATION
2000 MAY -1 AM 11:12
FLORIDA
PUBLIC SERVICE COMMISSION

ORIGINAL

JAMES A. MCGEE
SENIOR COUNSEL

April 28, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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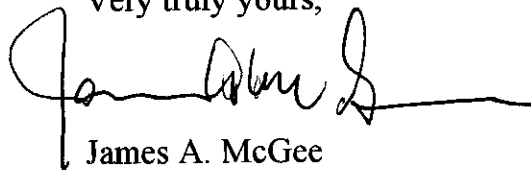
Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies of Florida Power Corporation's Petition for Mid-Course Correction.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,




James A. McGee

JAM/kbd
Enclosure

cc: Parties of record

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05310 MAY -18
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A Florida Progress Company

FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Petition for Mid-Course Correction has been furnished to the following individuals by regular U.S. Mail this 28th day of April, 2000.

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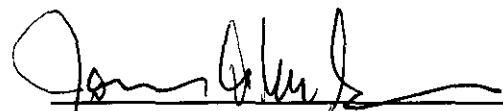
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ORIGINAL

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 000001-EI

Submitted for filing:
May 1, 2000

**PETITION OF FLORIDA POWER CORPORATION
FOR MID-COURSE CORRECTION**

Florida Power Corporation (Florida Power or the Company) hereby petitions this Commission for approval of a mid-course correction to its currently authorized fuel and purchased power cost recovery factors, effective with June 2000 cycle billings. In support of its petition, Florida Power states as follows:

1. Based on actual results to date and updated projections for the balance of the calendar year 2000 fuel adjustment period, Florida Power anticipates a period-ending true-up under-recovery of \$62.1 million, primarily because of higher oil and natural gas prices than originally projected. While this under-recovery does not exceed 10% of the Company's projected fuel and purchased power costs for the period -- the Commission's customary threshold for mid-course corrections -- Florida Power believes an adjustment is warranted at this time to mitigate a more severe rate impact on customers during calendar year 2001. Preliminary projections for 2001 indicate that without a mid-course correction, a residential bill for 1,000 kWh would rise from the current \$83.76 to \$88.59, an increase of \$4.83, or 5.8%.

DOCUMENT NUMBER-DATE

05310 MAY-18

2. Instead, Florida Power proposes to collect the projected under-recovery over the remainder of this year, beginning in June, which will increase a 1,000 kWh residential bill by \$2.96, or 3.5%. If the proposed mid-course correction is placed in effect (thus eliminating the \$62.1 million under-recovery by year end), the residential bill in the year 2001 is expected, based on preliminary projections, to be \$86.70, or 2 cents lower than the proposed bill for June through December, 2000. This result is consistent with the objective previously endorsed by the Commission of attempting to levelize the impact of mid-course corrections on overall rates over both the remainder of the current period and the upcoming period.

3. The attached Exhibit A shows the specific calculation of the fuel and purchased power mid-course correction factors in the same format as Schedules E1-B (Sheets 1 and 2), E1-D, E1-E and E-10 in the Company's regular fuel filings. These calculations include actual results through the month of March 2000. Appendix A also contains revised price projections for oil (heavy and distillate) and natural gas that were used to calculate the projected \$62.1 million under-recovery.

4. Because the proposed mid-course correction is based on an effective date beginning with Cycle 1 billings for the month of June 2000, Florida Power asks that this petition be given expedited treatment and scheduled for consideration at the Commission's May 16, 2000 Agenda Conference. Such treatment is warranted in order to minimize the impact of the mid-course correction on customer bills by spreading the increase over the greatest possible period of time.

WHEREFORE, the Company respectfully requests the Commission to approve its revised fuel and purchased power cost recovery factors, as set forth in Exhibit A, for application on customer bills beginning with Cycle 1 billings for the month of June 2000 and thereafter until modified by subsequent Commission order.

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL
FLORIDA POWER CORPORATION

By 

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**FLORIDA POWER CORPORATION
DOCKET No. 000001-EI**

**SCHEDULES SUPPORTING
PETITION FOR MID-COURSE CORRECTION**

Schedule E1-B (Sheet 1) - Calculation of Estimated True-up

**Schedule E1-B (Sheet 2) - Comparison of Actual/Estimated vs.
Original Projection**

Schedule E1-D - Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E - Calculation of Final Fuel Adjustment Factors

Schedule E-10 - Residential Bill Comparison

Fuel Price Forecast - Heavy and Distillate Oil and Natural Gas

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

DESCRIPTION	ACTUAL			ESTIMATED									TOTAL PERIOD
	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	
REVENUE													
1 Jurisdictional KWH Sales	2,413,142	2,828,366	2,370,078	2,556,217	2,688,725	3,087,998	3,410,830	3,362,488	3,475,072	3,070,040	2,834,225	2,580,716	34,465,895
2 Jurisdictional Fuel Factor (Pre-Tax)	2.007	2.020	2.011	2.019	2.019	2.019	2.019	2.019	2.019	2.019	2.019	2.019	2.019
3 Total Jurisdictional Fuel Revenue	48,427,785	57,140,277	47,851,942	51,804,040	53,834,938	62,541,330	68,858,878	67,880,724	70,153,572	61,978,924	53,178,839	52,098,817	695,345,664
4 Less: True-Up Provision	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(612,181)	(7,346,176)
5 Less: GPIF Provision	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(87,262)	(1,047,144)
6 Less: Recovery of Replacement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	47,728,342	56,440,834	46,952,499	50,904,597	53,135,495	61,841,887	68,157,233	67,181,281	69,454,129	61,277,481	52,479,396	51,399,170	688,952,344
FUEL EXPENSE													
8 Total Cost of Generated Power	48,209,809	38,148,063	41,874,543	48,430,716	59,848,236	71,805,555	78,783,575	82,013,724	86,987,367	49,020,849	40,877,229	45,752,643	667,550,109
9 Total Cost of Purchased Power	17,072,178	13,835,815	13,702,981	16,001,811	18,004,515	18,128,482	23,072,819	19,980,128	17,654,845	16,380,807	14,486,119	14,728,532	203,026,590
10 Total Cost of Power Sales	(9,285,016)	(9,029,938)	(8,753,287)	(4,509,051)	(4,583,133)	(6,394,437)	(11,834,489)	(12,906,751)	(11,321,632)	(8,799,714)	(4,984,230)	(5,313,801)	(97,725,479)
11 Total Fuel and Net Power	53,986,971	42,953,740	48,824,217	57,923,478	73,287,618	83,339,580	90,021,905	89,087,099	73,320,380	56,601,742	50,359,118	56,165,374	772,851,220
12 Jurisdictional Percentage	97.29%	98.08%	97.75%	97.36%	97.34%	97.30%	97.37%	97.14%	97.18%	97.04%	96.98%	97.30%	97.31%
13 Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
14 Jurisdictional Fuel Cost	52,634,224	42,217,499	45,868,790	56,514,524	71,468,175	81,281,369	87,834,975	86,725,047	71,387,314	55,043,150	48,939,872	53,788,804	753,679,544
COST RECOVERY													
15 Net Fuel Revenue Less Expense	(4,905,882)	14,223,335	1,085,709	(5,609,927)	(18,332,680)	(19,419,482)	(19,677,742)	(19,543,766)	(1,933,185)	6,234,330	3,539,723	(2,387,634)	(66,727,200)
16 Interest Provision	(14,489)	10,656	51,893	43,983	(12,027)	(102,493)	(196,735)	(291,752)	(343,322)	(331,345)	(305,784)	(301,396)	(1,792,792)
17 Current Cycle Balance	(4,820,371)	8,313,620	10,451,222	4,885,278	(13,459,429)	(32,981,404)	(52,855,881)	(72,891,399)	(74,967,906)	(69,084,921)	(65,830,962)	(68,519,992)	
18 Plus: Prior Period Balance	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	
19 Plus: Cumulative True-Up Provision	612,181	1,224,362	1,836,543	2,448,724	3,060,905	3,673,086	4,285,267	4,897,448	5,509,629	6,121,810	6,733,991	7,346,176	
20 Total Retail Balance	(5,211,632)	9,634,540	11,384,323	6,430,560	(11,301,968)	(30,211,780)	(49,474,058)	(68,697,393)	(70,361,719)	(63,846,553)	(60,000,413)	(62,077,258)	

FLORIDA POWER CORPORATION
COMPARISON OF ACTUAL/REVISED ESTIMATE VS. ORIGINAL ESTIMATE
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	DOLLARS				MWH				CENTS/KWH			
	Actual / Rev Estimate	Original Estimate	---Difference--- Amount	%	Actual / Rev Estimate	Original Estimate	Difference Amount	%	Actual / Rev Estimate	Original Estimate	---Difference--- Amount	%
1. Fuel Cost of System Net Generation	663,578,520	600,315,215	63,263,305	10.5	31,963,897	31,551,516	412,381	1.3	2.0760	1.9027	0.1734	9.1
2. Spent Nuclear Fuel Disposal Cost	6,044,143	5,935,404	108,739	1.8	6,353,653 *	6,348,026 *	5,627	0.1	0.0951	0.0935	0.0016	1.7
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adjustment to Fuel Cost	(2,072,554)	5,052,000	(7,124,554)	(141.0)	(294,222)	0	(294,222)	0.0	0.7044	0.0000	0.7044	0.0
5. TOTAL COST OF GENERATED POWER	667,550,109	611,302,619	56,247,490	9.2	31,669,675	31,551,516	118,159	0.4	2.1079	1.9375	0.1704	8.8
6. Energy Cost of P. P. (Excl. Econ & Cogens)	38,350,363	36,511,925	1,838,438	5.0	2,491,622	2,504,288	(12,666)	(0.5)	1.5392	1.4580	0.0812	5.6
7. Energy Cost Econ Purch (Broker)	285,213	0	285,213	0.0	5,718	0	5,718	0.0	4.9880	0.0000	4.9880	0.0
8. Energy Cost of Econ Purch (Non-Broker)	24,804,215	21,860,475	2,943,740	--	481,928	490,000	(8,072)	--	5.1469	4.4613	0.6856	15.4
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities	139,586,799	127,535,771	12,051,028	9.4	6,791,195	6,707,728	83,467	1.2	2.0554	1.9013	0.1541	8.1
12. TOTAL COST OF PURCHASED POWER	203,026,590	185,908,171	17,118,419	9.2	9,770,463	9,702,016	68,447	0.7	2.0780	1.9162	0.1618	8.4
13. TOTAL AVAILABLE KWH					41,440,138	41,253,532	186,606	0.5	--	--	--	--
14. Fuel Cost of Economy Sales	(1,694,075)	0	(1,694,075)	0.0	(101,275)	0	(101,275)	0.0	1.6727	0.0000	1.6727	0.0
14a. Gain on Economy Sales - 80%	(497,884)	0	(497,884)	0.0	(101,275) *	0 *	(101,275)	0.0	0.4916	0.0000	0.4916	0.0
15. Fuel Cost of Other Power Sales	(36,673,685)	(33,347,440)	(3,326,245)	10.0	(1,469,430)	(1,445,001)	(24,429)	1.7	2.4958	2.3078	0.1880	8.1
15a. Gain on Other Power Sales	(9,960,577)	(10,528,493)	567,916	(5.4)	(1,469,430) *	(1,445,001) *	(24,429)	1.7	0.6779	0.7286	(0.0508)	(7.0)
16. Fuel Cost of Unit Power Sales	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
17. Fuel Cost of Stratified Sales	(48,899,258)	(45,957,687)	(2,941,571)	6.4	(2,097,487)	(1,928,059)	(169,428)	8.8	2.3313	2.3836	(0.0523)	(2.2)
18. TOTAL FUEL COST & GAINS ON POWER SALES	(97,725,479)	(89,833,620)	(7,891,859)	8.8	(3,668,192)	(3,373,060)	(295,132)	8.7	2.6641	2.6633	0.0009	0.0
19. Net Inadvertent Interchange					13,833	0	13,833	0.0	--	--	--	--
20. TOTAL FUEL & NET POWER TRANSACTIONS	772,851,220	707,377,170	65,474,050	9.3	37,785,779	37,880,472	(94,693)	(0.2)	2.0453	1.8674	0.1780	9.5
21. Net Unbilled	1,928,580 *	1,383,383 *	545,197	39.4	(94,291)	(74,081)	(20,210)	27.3	0.0054	0.0039	0.0016	40.0
22. Company Use	3,302,442 *	3,361,307 *	(58,865)	(1.8)	(161,461)	(180,000)	18,539	(10.3)	0.0093	0.0095	(0.0001)	(1.3)
23. T & D Losses	43,340,382 *	38,526,326 *	4,814,056	12.5	(2,118,972)	(2,063,108)	(55,864)	2.7	0.1224	0.1083	0.0141	13.0
24. Adjusted System KWH Sales	772,851,220	707,377,170	65,474,050	9.3	35,411,055	35,563,283	(152,228)	(0.4)	2.1825	1.9891	0.1934	9.7
25. Wholesale KWH Sales (Excl Suppl. Sales)	(20,750,113)	(19,898,853)	(851,260)	4.3	(945,162)	(1,004,677)	59,515	(5.9)	2.1954	1.9806	0.2148	10.8
26. Jurisdictional KWH Sales	752,101,107	687,478,317	64,622,790	9.4	34,465,893	34,558,606	(92,713)	(0.3)	2.1822	1.9893	0.1928	9.7
27. Jurisd KWH Sales Adj for Line Losses	753,680,517	689,265,761	64,414,756	9.3	34,465,893	34,558,606	(92,713)	(0.3)	2.1867	1.9945	0.1923	9.6
28. Prior Period True-Up **	7,346,176	7,346,176	0	0.0	34,465,893	34,558,606	(92,713)	(0.3)	0.0213	0.0213	0.0001	0.3
28a. Market Price True-Up **	0	0	0	0.0	34,465,893	34,558,606	(92,713)	(0.3)	0.0000	0.0000	0.0000	0.0
29. Total Jurisdictional Fuel Cost	761,026,693	696,611,937	64,414,756	9.2	34,465,893	34,558,606	(92,713)	(0.3)	2.2081	2.0157	0.1923	9.5
30. Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31. Fuel Cost Adjusted for Taxes									2.2096	2.0172	0.1925	9.5
32. GPIF **	1,047,140	1,047,140	0	0.0	34,465,893	34,558,606	(92,713)	(0.3)	0.0030	0.0030	0.0000	0.3
33. Nuclear Replacement Cost	0	0	0	0.0	34,465,893	34,558,606	(92,713)	(0.3)	0.0000	0.0000	0.0000	0.0
34. Total Fuel Cost Factor									2.213	2.020	0.192	9.5

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
FOR THE PERIOD OF: JUNE THROUGH DECEMBER 2000

1. Projected Underrecovery as of 12/31/00 (Sch E1-B, line 20)	\$ 62,077,258
2. Regulatory Assessment Fee	<u>44,696</u>
3. Total Amount to be Recovered	\$ 62,121,954
4. Jurisdictional Sales	21,631,367 Mwh
5. Jurisdictional Cost per Kwh Sold (Line 3 / Line 4 / 10)	0.287 Cents/kwh
6. Effective Jurisdictional Sales (See Below)	21,595,340 Mwh

INCREASE TO FUEL FACTORS:

7. Fuel Factor at Secondary Metering (Line 3 / Line 6 / 10)	0.288 Cents/kwh
8. Fuel Factor at Primary Metering (Line 7 * 99%)	0.285 Cents/kwh
9. Fuel Factor at Transmission Metering (Line 7 * 98%)	0.282 Cents/kwh

ADJUSTED LEVELIZED FUEL FACTORS:

	<u>CURRENT</u>	<u>PROPOSED</u>
10. Fuel Factor at Secondary Metering	2.024	2.312 Cents/kwh
11. Fuel Factor at Primary Metering	2.004	2.289 Cents/kwh
12. Fuel Factor at Transmission Metering	1.984	2.266 Cents/kwh

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary
Distribution Primary
Transmission

Total

METER

18,364,965
2,930,061
336,341

21,631,367

SECONDARY

18,364,965
2,900,760
329,614

21,595,340

**FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: JUNE THROUGH DECEMBER 2000**

<u>Line:</u>	<u>Metering Voltage</u>	(1)	(2)	(3)
		Levelized Factors Cents/Kwh	Time of Use	
			On-Peak Multiplier	Off-Peak Multiplier
			1.262	0.885
1.	Distribution Secondary	2.312	2.918	2.046
2.	Distribution Primary	2.289	2.889	2.026
3.	Transmission	2.266	2.860	2.005
4.	Lighting Service	2.209	--	--

Line 4 Calculated as secondary rate 2.312 * (18.7% * On-Peak Multiplier 1.262 + 81.3% * Off-Peak Multiplier 0.885).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

<u>Mo/Yr</u>	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	<u>System MWH Requirements</u>	<u>Marginal Cost</u>	<u>Average Marginal Cost (\$/kWh)</u>	<u>System MWH Requirements</u>	<u>Marginal Cost</u>	<u>Average Marginal Cost (\$/kWh)</u>	<u>System MWH Requirements</u>	<u>Marginal Cost</u>	<u>Average Marginal Cost (\$/kWh)</u>
1/00	757,258	16,720,257	2.208	2,260,248	42,560,472	1.883	3,017,506	59,280,729	1.965
2/00	758,497	17,430,261	2.298	2,057,043	38,363,852	1.865	2,815,540	55,794,113	1.982
3/00	753,663	19,678,141	2.611	2,163,421	55,859,535	2.582	2,917,084	75,537,676	2.589
4/00	866,242	24,436,687	2.821	1,983,201	40,873,773	2.061	2,849,443	65,310,460	2.292
5/00	1,247,992	38,849,994	3.113	2,295,496	44,486,714	1.938	3,543,488	83,336,708	2.352
6/00	1,293,446	43,265,772	3.345	2,508,237	55,381,877	2.208	3,801,683	98,647,649	2.595
7/00	1,293,660	48,770,986	3.770	2,723,207	60,564,126	2.224	4,016,867	109,335,112	2.722
8/00	1,432,352	55,632,556	3.884	2,690,889	61,782,814	2.296	4,123,241	117,415,370	2.848
9/00	1,182,959	36,423,311	3.079	2,492,730	52,571,678	2.109	3,675,689	88,994,989	2.421
10/00	1,027,703	26,247,535	2.554	2,142,946	39,537,354	1.845	3,170,649	65,784,889	2.075
11/00	720,172	16,203,870	2.250	2,052,157	44,490,766	2.168	2,772,329	60,694,636	2.189
12/00	802,737	19,129,223	2.383	2,299,459	43,850,685	1.907	3,102,196	62,979,908	2.030
TOTAL	12,136,682	362,788,593	2.989	27,669,035	580,323,646	2.097	39,805,717	943,112,239	2.369

<u>MARGINAL FUEL COST WEIGHTING MULTIPLIER</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>AVERAGE</u>
	1.262	0.885	1.000

**FLORIDA POWER CORPORATION
 FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
 ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000**

DESCRIPTION	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Prior Residential Bill *	Dec-00 vs. Prior
1 Base Rate Revenues (\$)	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	0.00
2 Fuel Recovery Factor (c/kwh)	2.020	2.020	2.020	2.020	2.020	2.307	2.307	2.307	2.307	2.307	2.307	2.307	2.024	
3 Fuel Cost Recovery Revenues (\$)	20.24	20.24	20.24	20.24	20.24	23.12	23.12	23.12	23.12	23.12	23.12	23.12	20.24	2.88
4 Capacity Cost Recovery Revenues (\$)	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	9.99	0.00
5 Energy Conservation Cost Revenues (\$)	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	0.00
6 Gross Receipt Taxes (\$)	2.09	2.09	2.09	2.09	2.09	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.09	0.08
7 Total Revenues (\$)	83.76	83.76	83.76	83.76	83.76	86.72	86.72	86.72	86.72	86.72	86.72	86.72	83.76	2.96

* Actual Residential Billing for May-00

FUEL PRICE FORECAST

#6 Fuel Oil

Month	1.0%		1.5%		2.5%	
	\$/barrel	\$/MMBtu	\$/barrel	\$/MMBtu	\$/barrel	\$/MMBtu
Apr-00	22.10	3.40	21.45	3.30	20.80	3.20
May-00	22.10	3.40	21.45	3.30	20.80	3.20
Jun-00	21.45	3.30	20.80	3.20	20.15	3.10
Jul-00	20.80	3.20	19.50	3.00	18.85	2.90
Aug-00	20.80	3.20	19.50	3.00	18.85	2.90
Sep-00	21.45	3.30	20.15	3.10	19.50	3.00
Oct-00	21.45	3.30	20.15	3.10	19.50	3.00
Nov-00	22.10	3.40	20.80	3.20	20.15	3.10
Dec-00	22.10	3.40	20.80	3.20	20.15	3.10

#2 Fuel Oil

Month	\$/barrel	\$/MMBtu
Apr-00	30.45	5.25
May-00	30.45	5.25
Jun-00	30.45	5.25
Jul-00	30.45	5.25
Aug-00	30.45	5.25
Sep-00	31.90	5.50
Oct-00	31.90	5.50
Nov-00	32.48	5.60
Dec-00	32.48	5.60

Natural Gas

Month	\$/MMBtu
Apr-00	3.05
May-00	3.05
Jun-00	3.05
Jul-00	3.05
Aug-00	3.05
Sep-00	3.10
Oct-00	3.10
Nov-00	3.20
Dec-00	3.20