

ORIGINAL

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

April 28, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

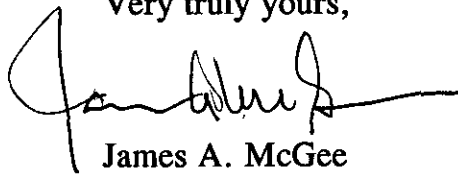
Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of March 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,



James A. McGee

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 CAF _____
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A Florida Progress Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 000001-EI

Submitted for filing:
April 28, 2000

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of March 2000 have been furnished to the following individuals by regular U.S. Mail this 28th day of March, 2000:

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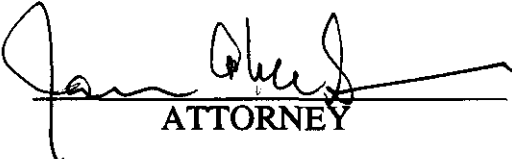
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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	42,955,552	46,072,150	(3,116,598)	(6.8)	2,357,840	2,364,454	(6,614)	(0.3)	1.8218	1.9485	(0.1267)	(6.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	542,738	515,270	27,468	5.3	542,738	551,091	(8,353)	(1.5)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,630,210)	309,000	(1,939,210)	(627.6)	(51,647)	0	(51,647)	0.0	3.1564	0.0000	3.1564	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	41,874,541	46,896,420	(5,021,879)	(10.7)	2,306,193	2,364,454	(58,261)	(2.5)	1.8157	1.9834	(0.1677)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,460,630	3,199,905	260,725	8.2	227,837	216,098	11,739	5.4	1.5189	1.4808	0.0381	2.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	72,821	0	72,821	0.0	2,668	0	2,668	0.0	2.7294	0.0000	2.7294	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	588,360	564,094	24,266	4.3	16,445	18,589	(2,144)	(11.6)	3.5777	3.0346	0.5431	17.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,581,150	9,660,564	(79,414)	(0.8)	505,557	508,649	(3,092)	(0.6)	1.8952	1.8993	(0.0041)	(0.2)
12 TOTAL COST OF PURCHASED POWER	13,702,961	13,424,563	278,398	2.1	752,507	743,336	9,171	1.2	1.8210	1.8060	0.0150	0.8
13 TOTAL AVAILABLE MWH					3,058,700	3,107,790	(49,090)	(1.6)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(335,751)	0	(335,751)	0.0	(17,180)	0	(17,180)	0.0	1.9543	0.0000	1.9543	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(82,729)	0	(82,729)	0.0	(17,180)	0	(17,180)	0.0	0.4815	0.0000	0.4815	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,454,984)	(3,197,872)	(1,257,112)	39.3	(156,832)	(184,196)	27,364	(14.9)	2.8406	1.7361	1.1045	63.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	437,248	(589,428)	1,026,676	(174.2)	(156,832)	(184,196)	27,364	(14.9)	(0.2788)	0.3200	(0.5988)	(187.1)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,317,071)	(4,152,431)	(164,640)	4.0	(155,677)	(139,503)	(16,174)	11.6	2.7731	2.9766	(0.2035)	(6.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,753,286)	(7,939,731)	(813,555)	10.3	(329,689)	(323,699)	(5,990)	1.9	2.6550	2.4528	0.2022	8.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,035	0	5,035					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	46,824,217	52,381,252	(5,557,035)	(10.6)	2,734,046	2,784,091	(50,045)	(1.8)	1.7126	1.8814	(0.1688)	(9.0)
21 NET UNBILLED	3,748,580	1,212,199	2,536,381	209.2	(218,878)	(64,429)	(154,449)	239.7	0.1546	0.0474	0.1072	226.2
22 COMPANY USE	164,293	282,217	(117,924)	(41.8)	(9,593)	(15,000)	5,407	(36.1)	0.0068	0.0110	(0.0042)	(38.2)
23 T & D LOSSES	1,385,076	2,799,088	(1,414,012)	(50.5)	(80,874)	(148,773)	67,899	(45.6)	0.0571	0.1095	(0.0524)	(47.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	46,824,217	52,381,252	(5,557,035)	(10.6)	2,424,701	2,555,889	(131,188)	(5.1)	1.9311	2.0494	(0.1183)	(5.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,076,371)	(1,472,569)	396,188	(26.9)	(54,623)	(71,852)	17,229	(24.0)	1.9705	2.0494	(0.0789)	(3.9)
26 JURISDICTIONAL KWH SALES	45,747,846	50,908,683	(5,160,847)	(10.1)	2,370,078	2,484,037	(113,959)	(4.6)	1.9302	2.0494	(0.1192)	(5.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	45,866,790	51,041,056	(5,174,266)	(10.1)	2,370,078	2,484,037	(113,959)	(4.6)	1.9352	2.0548	(0.1196)	(5.8)
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,370,078	2,484,037	(113,959)	(4.6)	0.0258	0.0246	0.0012	4.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,370,078	2,484,037	(113,959)	(4.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,370,078	2,484,037	(113,959)	(4.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	46,478,971	51,653,237	(5,174,266)	(10.0)	2,370,078	2,484,037	(113,959)	(4.6)	1.9610	2.0794	(0.1184)	(5.7)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9626	2.0811	(0.1185)	(5.7)
32 GPIF	87,325	87,262	63	0.0	2,370,078	2,484,037	(113,959)	(4.6)	0.0037	0.0035	0.0002	5.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.966	2.085	(0.118)	(5.7)

ORIGINAL

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - MARCH, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	133,181,385	128,444,340	4,737,025	3.7	7,385,172	6,972,791	412,381	5.9	1.8034	1.8421	(0.0387)	(2.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,803,804	1,494,865	108,739	7.3	1,804,413	1,598,786	5,827	0.4	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	19,384	0	19,384	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,571,939)	934,000	(9,505,939)	(1,017.8)	(294,222)	0	(294,222)	0.0	2.9134	0.0000	2.9134	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	126,232,414	130,873,205	(4,640,791)	(3.6)	7,090,950	6,972,791	118,159	1.7	1.7802	1.8769	(0.0967)	(5.2)
6 ENERGY COST OF PURCHASED POWER - FRM (SCH A7)	9,364,454	8,908,201	456,253	5.1	603,719	616,385	(12,666)	(2.1)	1.5511	1.4452	0.1059	7.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	285,213	0	285,213	0.0	5,718	0	5,718	0.0	4.9880	0.0000	4.9880	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,194,456	1,266,829	(72,373)	(6.7)	31,762	39,833	(8,071)	(20.3)	3.7607	3.1804	0.5803	18.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	33,766,631	29,622,566	4,144,065	14.0	1,655,004	1,571,537	83,467	5.3	2.0403	1.8849	0.1554	8.2
12 TOTAL COST OF PURCHASED POWER	44,610,754	39,797,596	4,813,158	12.1	2,296,203	2,227,755	68,448	3.1	1.9428	1.7864	0.1564	8.8
13 TOTAL AVAILABLE MWH					9,387,153	9,200,546	186,607	2.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,694,076)	0	(1,694,076)	0.0	(101,275)	0	(101,275)	0.0	1.6727	0.0000	1.6727	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(497,885)	0	(497,885)	0.0	(101,275)	0	(101,275)	0.0	0.4916	0.0000	0.4916	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(10,469,263)	(7,655,309)	(2,813,954)	36.8	(469,006)	(444,577)	(24,429)	5.5	2.2322	1.7219	0.5103	29.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(1,183,532)	(1,751,449)	567,917	(32.4)	(469,006)	(444,577)	(24,429)	5.5	0.2523	0.3940	(0.1417)	(36.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(13,233,486)	(10,291,915)	(2,941,571)	28.6	(636,459)	(367,031)	(189,428)	46.2	2.4668	2.8041	(0.3373)	(12.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(27,078,240)	(19,698,673)	(7,379,567)	37.5	(1,106,740)	(811,808)	(295,132)	36.4	2.4467	2.4271	0.0196	0.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,833	0	13,833					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	143,764,928	150,972,128	(7,207,200)	(4.8)	8,294,245	8,388,938	(94,693)	(1.1)	1.7333	1.7997	(0.0664)	(3.7)
21 NET UNBILLED	(398,938)	(612,347)	213,411	(34.9)	23,016	43,226	(20,210)	(46.8)	(0.0051)	(0.0077)	0.0026	(33.8)
22 COMPANY USE	458,649	909,525	(350,876)	(43.3)	(26,461)	(45,000)	18,539	(41.2)	0.0059	0.0102	(0.0043)	(42.2)
23 T & D LOSSES	8,703,298	8,030,900	672,398	8.4	(602,123)	(446,259)	(155,864)	12.5	0.1117	0.1011	0.0106	10.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	143,764,928	150,972,128	(7,207,200)	(4.8)	7,788,677	7,940,905	(152,228)	(1.8)	1.8458	1.9012	(0.0554)	(2.9)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,411,333)	(4,489,122)	1,077,789	(24.0)	(177,093)	(236,808)	59,515	(25.2)	1.9263	1.8973	0.0290	1.5
26 JURISDICTIONAL KWH SALES	140,353,594	146,483,006	(6,129,412)	(4.2)	7,611,584	7,704,297	(92,713)	(1.2)	1.8439	1.9013	(0.0674)	(3.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	140,718,514	146,863,862	(6,145,348)	(4.2)	7,611,584	7,704,297	(92,713)	(1.2)	1.8487	1.8063	(0.0578)	(3.0)
28 PRIOR PERIOD TRUE-UP	1,836,543	1,836,543	0	0.0	7,611,584	7,704,297	(92,713)	(1.2)	0.0241	0.0238	0.0003	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,611,584	7,704,297	(92,713)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	7,611,584	7,704,297	(92,713)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	142,555,067	148,700,405	(6,145,348)	(4.1)	7,611,584	7,704,297	(92,713)	(1.2)	1.8728	1.9301	(0.0573)	(3.0)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8744	1.9317	(0.0573)	(3.0)
32 GPIF	261,974	261,786			7,611,584	7,704,297			0.0034	0.0034	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.878	1.935	(0.067)	(3.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$42,955,552	\$46,072,150	(\$3,116,598)	(6.8)	\$133,181,365	\$128,444,340	\$4,737,025	3.7
1a. NUCLEAR FUEL DISPOSAL COST	\$542,738	515,270	27,468	5.3	1,603,604	1,494,865	108,739	7.3
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	19,384	0	19,384	100.0
2. FUEL COST OF POWER SOLD	(\$4,790,735)	(3,197,872)	(1,592,863)	49.8	(12,163,338)	(7,655,309)	(4,508,029)	58.9
2a. GAIN ON POWER SALES	\$354,519	(589,428)	943,947	(160.2)	(1,681,417)	(1,751,449)	70,032	(4.0)
3. FUEL COST OF PURCHASED POWER	\$3,460,630	3,199,905	260,725	8.2	9,364,454	8,908,201	456,253	5.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,581,150	9,660,564	(79,414)	(0.8)	33,766,631	29,622,566	4,144,065	14.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$661,181	564,094	97,087	17.2	1,479,670	1,266,829	212,841	16.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	52,771,497	56,224,683	(3,453,186)	(6.1)	165,570,353	160,330,043	5,240,310	3.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,317,071)	(4,152,431)	(164,640)	4.0	(13,233,486)	(10,291,915)	(2,941,571)	28.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,630,210)	309,000	(1,939,210)	(627.6)	(8,571,939)	934,000	(9,505,939)	(1,017.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$46,824,217	\$52,381,252	(\$5,557,035)	(10.6)	\$143,764,928	\$150,972,128	(\$7,207,200)	(4.8)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	802	0	802	2,690	0	2,690
PIPELINE EXPENSES (Wholesale Portion)	1,286	0	1,286	6,069	0	6,069
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,250	0	2,250	6,880	0	6,880
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(19,384)	0	(19,384)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	269,705	309,000	(39,295)	837,737	934,000	(96,263)
EMISSIONS	131,565	0	131,565	228,248	0	228,248
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	158,646	0	158,646
CREDIT FOR REDISPATCH COSTS	(23,535)	0	(23,535)	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(2,005,821)	0	(2,005,821)	(9,769,290)	0	(9,769,290)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,630,210)	309,000	(1,939,210)	(8,571,939)	934,000	(9,505,939)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	47,651,942	50,146,894	(2,494,952)	(5.0)	153,220,005	155,531,728	(2,311,723)	(1.5)
1c. JURISDICTIONAL FUEL REVENUE	47,651,942	50,146,894	(2,494,952)	(5.0)	153,220,005	155,531,728	(2,311,723)	(1.5)
1d. NON FUEL REVENUE	118,045,724	128,043,104	(9,997,380)	(7.8)	384,979,875	399,482,794	(14,502,919)	(3.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	165,697,666	178,189,998	(12,492,332)	(7.0)	538,199,880	555,014,522	(16,814,642)	(3.0)
2. NON JURISDICTIONAL SALES REVENUE	21,971,869	17,386,259	4,585,410	26.4	60,211,177	45,984,855	14,226,322	30.9
3. TOTAL SALES REVENUE	\$187,669,336	\$195,576,257	(\$7,906,921)	(4.0)	\$598,411,057	\$600,999,377	(\$2,588,320)	(0.4)
C . KWH SALES								
1. JURISDICTIONAL SALES	2,370,078,395	2,484,037,000	(113,958,605)	(4.6)	7,611,586,118	7,704,297,000	(92,710,882)	(1.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	54,622,506	71,852,000	(17,229,494)	(24.0)	177,092,643	236,608,000	(59,515,357)	(25.2)
3. TOTAL SALES	2,424,700,901	2,555,889,000	(131,188,099)	(5.1)	7,788,678,761	7,940,905,000	(152,226,239)	(1.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.75	97.19	0.56	0.8	97.73	97.02	0.71	0.7

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	47,651,942	\$50,146,894	(\$2,494,952)	(5.0)	\$153,220,005	\$155,531,728	(\$2,311,723)	(1.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	0	0.0	(1,836,543)	(1,836,543)	0	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(261,786)	(261,660)	(126)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	46,952,499	49,447,451	(2,494,952)	(5.1)	151,121,676	153,433,525	(2,311,849)	(1.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	46,824,217	52,381,252	(5,557,035)	(10.6)	143,764,928	150,972,128	(7,207,200)	(4.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.75	97.19	0.56	0.6				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	45,866,790	51,041,073	(5,174,283)	(10.1)	140,718,514	146,863,899	(6,145,385)	(4.2)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	1,085,709	(1,593,622)	2,679,331	0.0	10,403,162	6,569,626	3,833,536	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	51,893				48,060			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	9,634,540				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				1,836,543	1,836,543	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	11,384,323				11,384,323			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	11,384,323				11,384,323			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$9,634,540	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	11,332,430	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	20,966,970	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	10,483,485	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.800	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.870	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.935	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.495	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$51,893	N/A	--	--			

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**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Mar 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	6,429,236	14,109,909	-7,680,673	-54.4%
2	LIGHT OIL	721,458	3,730,888	-3,009,430	-80.7%
3	COAL	19,120,798	15,552,316	3,568,482	22.9%
4	GAS	14,756,123	10,810,971	3,945,152	36.5%
5	NUCLEAR	1,927,937	1,868,066	59,871	3.2%
6					
7					
8	TOTAL (\$)	42,955,552	46,072,150	-3,116,598	-6.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	202,101	520,072	-317,971	-61.1%
10	LIGHT OIL	11,884	60,084	-48,200	-80.2%
11	COAL	1,111,013	897,885	213,128	23.7%
12	GAS	457,603	335,322	122,281	36.5%
13	NUCLEAR	575,239	551,091	24,148	4.4%
14					
15					
16	TOTAL (MWH)	2,357,840	2,364,454	-6,614	-0.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	314,365	802,797	-488,432	-60.8%
18	LIGHT OIL (BBL)	25,565	137,084	-111,519	-81.4%
19	COAL (TON)	417,314	340,576	76,738	22.5%
20	GAS (MCF)	4,147,119	3,195,939	951,180	29.8%
21	NUCLEAR (MMBTU)	5,839,831	5,660,807	179,024	3.2%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,059,503	5,137,903	-3,078,400	-59.9%
25	LIGHT OIL	148,746	795,090	-646,344	-81.3%
26	COAL	10,491,126	8,562,600	1,928,526	22.5%
27	GAS	4,256,035	3,195,939	1,060,096	33.2%
28	NUCLEAR	5,839,831	5,660,807	179,024	3.2%
29					
30					
31	TOTAL (MILLION BTU)	22,795,242	23,352,339	-557,097	-2.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	8.6	22.00	-13.4	-61.0%
33	LIGHT OIL	0.5	2.54	-2.0	-80.2%
34	COAL	47.1	37.97	9.1	24.1%
35	GAS	19.4	14.18	5.2	36.8%
36	NUCLEAR	24.4	23.31	1.1	4.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	20.45	17.58	2.88	16.4%
41	LIGHT OIL (\$/BBL)	28.22	27.22	1.00	3.7%
42	COAL (\$/TON)	45.82	45.66	0.15	0.3%
43	GAS (\$/MCF)	3.56	3.38	0.18	5.2%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.12	2.75	0.38	13.7%
48	LIGHT OIL	4.85	4.69	0.16	3.4%
49	COAL	1.82	1.82	0.01	0.3%
50	GAS	3.47	3.38	0.08	2.5%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	1.88	1.97	-0.09	-4.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,190	9,879	311	3.2%
56	LIGHT OIL	12,516	13,233	-717	-5.42%
57	COAL	9,443	9,536	-94	-1.0%
58	GAS	9,301	9,531	-230	-2.4%
59	NUCLEAR	10,152	10,272	-120	-1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,668	9,876	-209	-2.1%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.18	2.71	0.47	17.3%
64	LIGHT OIL	6.07	6.21	-0.14	-2.2%
65	COAL	1.72	1.73	-0.01	-0.6%
66	GAS	3.22	3.22	0.00	0.0%
67	NUCLEAR	0.34	0.34	0.00	-1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.82	1.95	-0.13	-6.5%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	16,633,904	24,471,896	-7,837,992	-32.0%
2	LIGHT OIL	4,069,388	8,824,313	-4,754,925	-53.9%
3	COAL	62,902,140	57,523,572	5,378,568	9.4%
4	GAS	42,596,404	32,205,060	10,391,344	32.3%
5	NUCLEAR	6,979,529	5,419,501	1,560,028	28.8%
6					
7					
8	TOTAL (\$)	133,181,365	128,444,342	4,737,023	3.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	526,420	888,047	-361,627	-40.7%
10	LIGHT OIL	68,971	141,941	-72,970	-51.4%
11	COAL	3,639,205	3,247,986	391,219	12.0%
12	GAS	1,450,942	1,096,031	354,911	32.4%
13	NUCLEAR	1,699,634	1,598,786	100,848	6.3%
14					
15					
16	TOTAL (MWH)	7,385,172	6,972,791	412,381	5.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	833,883	1,397,029	-563,146	-40.3%
18	LIGHT OIL (BBL)	151,014	327,419	-176,405	-53.9%
19	COAL (TON)	1,366,423	1,237,568	128,855	10.4%
20	GAS (MCF)	12,273,784	9,269,262	3,004,522	32.4%
21	NUCLEAR (MMBTU)	17,261,012	16,422,730	838,282	5.1%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,430,374	8,940,985	-3,510,611	-39.3%
25	LIGHT OIL	879,075	1,899,036	-1,019,961	-53.7%
26	COAL	34,257,883	31,102,604	3,155,279	10.1%
27	GAS	12,613,048	9,269,262	3,343,786	36.1%
28	NUCLEAR	17,261,012	16,422,730	838,282	5.1%
29					
30					
31	TOTAL (MILLION BTU)	70,441,392	67,634,617	2,806,775	4.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	7.1	12.74	-5.6	-44.0%
33	LIGHT OIL	0.9	2.04	-1.1	-54.1%
34	COAL	49.3	46.58	2.7	5.8%
35	GAS	19.6	15.72	3.9	25.0%
36	NUCLEAR	23.0	22.93	0.1	0.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Mar 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	19.95	17.52	2.43	13.9%
41	LIGHT OIL (\$/BBL)	26.95	26.95	0.00	0.0%
42	COAL (\$/TON)	46.03	46.48	-0.45	-1.0%
43	GAS (\$/MCF)	3.47	3.47	0.00	-0.1%
44	NUCLEAR (\$/MBTU)	0.40	0.33	0.07	22.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.06	2.74	0.33	11.9%
48	LIGHT OIL	4.63	4.65	-0.02	-0.4%
49	COAL	1.84	1.85	-0.01	-0.7%
50	GAS	3.38	3.47	-0.10	-2.8%
51	NUCLEAR	0.40	0.33	0.07	22.5%
52					
53					
54	SYSTEM (\$/MBTU)	1.89	1.90	-0.01	-0.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,316	10,068	248	2.5%
56	LIGHT OIL	12,746	13,379	-634	-4.74%
57	COAL	9,414	9,576	-162	-1.7%
58	GAS	8,693	8,457	236	2.8%
59	NUCLEAR	10,156	10,272	-116	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,538	9,700	-162	-1.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Mar 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.16	2.76	0.40	14.7%
64	LIGHT OIL	5.90	6.22	-0.32	-5.1%
65	COAL	1.73	1.77	-0.04	-2.4%
66	GAS	2.94	2.94	0.00	-0.1%
67	NUCLEAR	0.41	0.34	0.07	21.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.80	1.84	-0.04	-2.1%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	165,325.00	44			10,161				1,679,864	5,337,140	3.228	
		98,851.19					#6	153,220	6.555	1,004,425	3,142,737	3.179	20.511
		65,815.17					GS	651,800	1.026	668,747	2,155,042	3.274	3.306
		658.64					#2	1,150	5.819	6,692	39,361	5.976	34.227
UNIT 2	509	193,588.00	51			10,183				1,971,227	6,292,760	3.251	
		91,222.90					#6	141,510	6.564	928,885	2,902,550	3.182	20.511
		101,210.64					GS	1,004,470	1.026	1,030,586	3,321,072	3.281	3.306
		1,154.46					#2	2,020	5.819	11,755	69,139	5.989	34.227
Bartow													
UNIT 2	120	3,829.00	4			10,117				38,738	118,138	3.085	
		3,829.00					#6	6,040	6.414	38,738	118,138	3.085	19.559
UNIT 3	206	18,029.00	12			10,668				192,333	659,357	3.657	
		8,197.90					#6	13,590	6.435	87,455	265,811	3.242	19.559
		9,831.10					GS	102,220	1.026	104,878	393,546	4.003	3.850
Crystal River 1 & 2													
UNIT 1	381	225,292.00	79			9,719				2,189,693	3,631,110	1.612	
		251.85					#2	420	5.828	2,448	12,512	4.968	29.790
		225,040.15					CA	85,640	25.540	2,187,246	3,618,597	1.608	42.254
UNIT 2	477	260,025.00	73			9,680				2,517,080	4,171,734	1.604	
		222.77					#2	370	5.828	2,156	11,023	4.948	29.792
		259,802.23					CA	98,470	25.540	2,514,924	4,160,711	1.601	42.254
Crystal River 4 & 5													
UNIT 4	717	147,359.00	28			9,259				1,364,380	2,687,290	1.824	
		407.93					#2	650	5.811	3,777	21,651	5.308	33.309
		146,951.07					CA	54,810	24.824	1,360,603	2,665,639	1.814	48.634
UNIT 5	725	480,364.00	89			9,241				4,438,929	8,736,474	1.819	
		1,144.45					#2	1,820	5.811	10,576	60,623	5.297	33.309
		479,219.55					CA	178,390	24.824	4,428,353	8,675,851	1.810	48.634
TOTAL	3,913	1,493,811.00				9,635				14,392,245	31,634,003	2.118	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Mar 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
UNIT 3	751	575,239.50	103			10,152				5,840,098	1,930,120	0.336	
		0					NF	5,839,831	1.000	5,839,831	1,927,937	0.000	0.330
		0					#2	47	5.663	266	2,183	0.000	46.447
TOTAL	751	575,239.50				10,152				5,840,098	1,930,120	0.336	
Gas Turbine													
Avon Park Peaker	56	1,165.00	3			17,321				20,178	63,595	5.459	
		13.45					#2	40	5.826	233	970	7.210	24.250
		1,151.55					GS	19,440	1.026	19,945	62,625	5.438	3.221
Bartow Peaker	205	1,389.00	1			17,543				24,368	78,375	5.643	
		1,389.00					GS	23,750	1.026	24,368	78,375	5.643	3.300
Bayboro Peaker	200	120.00	0			16,503				1,980	10,515	8.762	
		120.00					#2	340	5.824	1,980	10,515	8.762	30.926
Debary Peaker	644	8,279.00	2			14,374				119,006	446,659	5.395	
		2,287.32					#2	5,640	5.830	32,879	155,481	6.798	27.568
		5,991.68					GS	83,700	1.029	86,127	291,178	4.860	3.479
Higgins Peaker	126	2,773.00	3			16,338				45,306	143,220	5.165	
		14.28					#2	40	5.834	233	1,082	7.575	27.050
		2,758.72					GS	43,930	1.026	45,072	142,138	5.152	3.236
Hines Energy	506	157,503.00	42			7,389				1,163,843	4,074,721	2.587	
		157,503.00					GS	1,134,350	1.026	1,163,843	4,074,721	2.587	3.592
Intercession City Peaker	807	31,736.00	5			13,641				432,926	1,466,894	4.622	
		4,386.74					#2	10,310	5.804	59,842	264,296	6.025	25.635
		27,349.26					GS	363,630	1.026	373,084	1,202,598	4.397	3.307
Suwannee Peaker	173	5,975.00	5			12,450				74,390	276,050	4.620	
		1,277.73					#2	2,710	5.870	15,908	72,622	5.664	26.798
		4,697.27					GS	57,000	1.026	58,482	203,428	4.331	3.569
Tiger Bay Cogen	215	51,647.00	32			7,604				392,732	2,005,821	3.884	
		51,647.00					GS	382,780	1.026	392,732	2,005,821	3.884	5.240

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Mar 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Univ of Florida Cogen	42	28,203.00	90			10,218				288,170	825,580	2.927	
		28,203.00					GS	280,049	1.029	288,170	825,580	2.927	2.948
TOTAL	3,155	288,790.00				8,875				2,562,900	9,391,429	3.252	
SYSTEM TOTAL	7,819	2,357,840.50				9,668				22,795,242	42,955,552	1.822	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	324,317.00	29			10,252				3,324,852	10,436,835	3.218	
		225,172.59					#6	352,430	6.550	2,308,438	7,058,388	3.135	20.028
		97,336.40					GS	972,070	1.027	997,879	3,276,259	3.366	3.370
		1,808.02					#2	3,180	5.829	18,536	102,188	5.652	32.135
UNIT 2	509	389,150.00	35			10,445				4,064,555	12,798,417	3.289	
		208,490.29					#6	332,040	6.558	2,177,618	6,652,325	3.191	20.035
		177,121.22					GS	1,802,110	1.027	1,849,978	5,939,498	3.353	3.296
		3,538.49					#2	6,340	5.829	36,958	206,593	5.838	32.586
Bartow													
UNIT 1	122	15,661.00	6			10,170				159,268	471,681	3.012	
		15,632.38					#6	24,730	6.428	158,977	470,429	3.009	19.023
		28.62					#2	50	5.821	291	1,252	4.375	25.040
UNIT 2	120	18,011.00	7			10,079				181,535	538,948	2.992	
		18,011.00					#6	28,170	6.444	181,535	538,948	2.992	19.132
UNIT 3	206	116,488.00	26			10,320				1,202,193	3,878,281	3.329	
		51,031.31					#6	81,950	6.427	526,659	1,566,858	3.070	19.120
		65,456.69					GS	657,610	1.027	675,534	2,311,423	3.531	3.515
Crystal River 1 & 2													
UNIT 1	381	610,674.00	73			9,756				5,957,821	9,887,613	1.619	
		922.62					#2	1,550	5.807	9,001	42,419	4.598	27.367
		609,751.38					CA	233,850	25.439	5,948,820	9,845,193	1.615	42.100
UNIT 2	477	696,478.00	67			9,694				6,751,864	11,204,349	1.609	
		844.44					#2	1,410	5.806	8,186	38,480	4.557	27.291
		695,633.56					CA	265,130	25.435	6,743,678	11,165,869	1.605	42.115
Crystal River 4 & 5													
UNIT 4	717	997,193.00	64			9,335				9,309,021	18,187,422	1.824	
		4,232.93					#2	6,810	5.803	39,515	206,482	4.878	30.320
		992,960.07					CA	370,730	25.003	9,269,506	17,980,940	1.811	48.501
UNIT 5	725	1,344,683.00	85			9,170				12,330,937	24,097,419	1.792	
		3,823.10					#2	6,040	5.804	35,058	187,281	4.899	31.007
		1,340,859.90					CA	492,640	24.959	12,295,878	23,910,138	1.783	48.535

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	1,798.00	2			15,187				27,306	99,540	5.536	
		1,790.28					#6	4,160	6.536	27,189	98,994	5.530	23.797
		7.72					#2	20	5.862	117	546	7.073	27.300
UNIT 2	32	1,627.00	2			1,596				2,597	75,813	4.660	
		1,480.08					#6	3,140	0.752	2,362	74,721	5.048	23.796
		146.92					#2	40	5.862	234	1,091	0.743	27.275
UNIT 3	80	4,327.00	2			11,067				47,888	174,604	4.035	
		4,300.52					#6	7,280	6.538	47,595	173,240	4.028	23.797
		26.48					#2	50	5.862	293	1,364	5.151	27.280
TOTAL	3,913	4,520,407.00				9,592				43,359,838	91,850,922	2.032	
Nuclear													
Crystal River 3													
UNIT 3	751	1,699,634.50	104			10,156				17,261,651	6,984,671	0.411	
		0					NF	17,261,012	1.000	17,261,012	6,979,529	0.000	0.404
		0					#2	108	5.915	639	5,142	0.000	47.611
TOTAL	751	1,699,634.50				10,156				17,261,651	6,984,671	0.411	
Gas Turbine													
Avon Park Peaker													
	54	2,025.00	2			16,837				34,094	118,726	5.863	
		352.62					#2	1,020	5.821	5,937	26,491	7.513	25.972
		1,672.38					GS	27,430	1.027	28,157	92,235	5.515	3.363
Bartow Peaker													
	195	7,705.00	2			16,524				127,321	433,837	5.631	
		1,859.38					#2	5,280	5.819	30,725	127,175	6.840	24.086
		5,845.62					GS	94,020	1.027	96,595	306,661	5.246	3.262
Bayboro Peaker													
	195	6,293.00	1			13,346				83,989	407,912	6.482	
		6,293.00					#2	14,420	5.824	83,989	407,912	6.482	28.288
Debary Peaker													
	634	41,186.00	3			13,447				553,844	2,055,738	4.991	
		14,933.94					#2	34,460	5.828	200,823	889,417	5.956	25.810
		26,252.06					GS	341,240	1.035	353,022	1,166,321	4.443	3.418
Higgins Peaker													
	121	4,885.00	2			16,337				79,805	281,213	5.347	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Mar 00
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		535.70					#2	1,500	5.834	8,752	40,103	7.486	26.735
		4,349.30					GS	69,210	1.027	71,053	221,110	5.084	3.195
Hines Energy	509	641,250.00	58			7,284				4,670,941	14,779,437	2.305	
		641,250.00					GS	4,547,580	1.027	4,670,941	14,779,437	2.305	3.250
Intercession City Peaker	791	71,304.00	4			13,406				955,900	3,498,902	4.907	
		23,026.54					#2	53,070	5.817	308,693	1,371,498	5.956	25.843
		48,277.46					GS	630,360	1.027	647,207	2,127,404	4.407	3.375
Rio Pinar Peaker	15	111.00	0			16,762				1,861	8,049	7.251	
		111.00					#2	320	5.814	1,861	8,049	7.251	25.153
Suwannee Peaker	168	9,933.00	3			13,038				129,511	523,338	5.269	
		5,149.59					#2	11,450	5.864	67,143	306,913	5.960	26.805
		4,783.41					GS	60,799	1.026	62,368	216,425	4.524	3.560
Tiger Bay Cogen	216	294,222.00	62			7,733				2,275,233	9,769,290	3.320	
		294,222.00					GS	2,214,910	1.027	2,275,233	9,769,290	3.320	4.411
Turner Peaker	163	1,464.00	0			15,249				22,324	98,989	6.762	
		1,464.00					#2	3,840	5.814	22,324	98,989	6.762	25.778
Univ of Florida Cogen	41	84,753.00	95			10,443				885,081	2,390,342	2.820	
		84,753.00					GS	856,445	1.033	885,081	2,390,342	2.820	2.791
TOTAL	3,102	1,165,131.00				8,428				9,819,903	34,345,773	2.948	
SYSTEM TOTAL	7,766	7,385,172.50				9,538				70,441,392	133,181,366	1.803	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	0	-3,947.13	0.00

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	621,433	802,797	-181,364	-22.6%
	3	Unit Cost (\$/BBL)	23.57	17.48	6.09	34.8%
	4	Amount (\$)	14,645,521	14,032,898	612,623	4.4%
	5	BURNED				
	6	Units (BBL)	314,365	802,797	-488,432	-60.8%
	7	Unit Cost (\$/BBL)	20.45	17.58	2.88	16.4%
	8	Amount (\$)	6,429,236	14,109,909	-7,680,673	-54.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-255			
	11	Amount (\$)	-61,122			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,070,531	800,000	270,531	33.8%
	14	Unit Cost (\$/BBL)	22.22	17.47	4.75	27.2%
	15	Amount (\$)	23,787,786	13,975,761	9,812,025	70.2%
	16					
	17	DAYS SUPPLY	105	29	76	262.1%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	60,919	137,084	-76,165	-55.6%
	20	Unit Cost (\$/BBL)	35.57	27.36	8.21	30.0%
	21	Amount (\$)	2,167,027	3,750,630	-1,583,603	-42.2%
	22	BURNED				
	23	Units (BBL)	25,565	137,084	-111,519	-81.4%
	24	Unit Cost (\$/BBL)	28.22	27.22	1.00	3.7%
	25	Amount (\$)	721,458	3,730,888	-3,009,430	-80.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-4			
	28	Amount (\$)	-196			
	29	ENDING INVENTORY				
	30	Units (BBL)	623,118	550,000	73,118	13.3%
	31	Unit Cost (\$/BBL)	26.53	26.77	-0.24	-0.9%
	32	Amount (\$)	16,532,449	14,724,659	1,807,790	12.3%
	33					
	34	DAYS SUPPLY	755	120	635	529.2%

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	504,627	464,000	40,627	8.8%
	37 Unit Cost (\$/TON)	46.63	45.85	0.78	1.7%
	38 Amount (\$)	23,530,968	21,274,400	2,256,568	10.6%
	39 BURNED				
	40 Units (TON)	417,314	340,576	76,738	22.5%
	41 Unit Cost (\$/TON)	45.82	45.66	0.15	0.3%
	42 Amount (\$)	19,120,798	15,552,316	3,568,482	22.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-498			
	46 ENDING INVENTORY				
	47 Units (TON)	836,115	665,120	170,995	25.7%
	48 Unit Cost (\$/TON)	47.14	46.18	0.96	2.1%
	49 Amount (\$)	39,417,260	30,717,953	8,699,307	28.3%
	50				
	51 DAYS SUPPLY	62	58	4	6.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	4,147,119	3,195,939	951,180	29.8%
	68	Unit Cost (\$/MCF)	3.56	3.38	0.18	5.2%
	69	Amount (\$)	14,756,123	10,810,971	3,945,152	36.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,839,831	5,660,807	179,024	3.2%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,927,937	1,868,066	59,871	3.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

March 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(255)	(\$4,961.74)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$55,856.66)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$303.72)	Non recoverable expense of fuel additives.
(255)	(\$61,122.12)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4)	(\$195.51)	Crystal River #3 Participant's share of light oil burned.
(4)	(\$195.51)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(497.94)	Non recoverable expense of inspection reports.
0	(\$497.94)	TOTAL

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FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	860,144	1,397,029	-536,885	-38.4%
	3 Unit Cost (\$/BBL)	23.07	17.40	5.67	32.6%
	4 Amount (\$)	19,846,540	24,307,900	-4,461,360	-18.4%
	5 BURNED				
	6 Units (BBL)	833,883	1,397,029	-563,146	-40.3%
	7 Unit Cost (\$/BBL)	19.95	17.52	2.43	13.9%
	8 Amount (\$)	16,633,904	24,471,896	-7,837,992	-32.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	-8,993			
	11 Amount (\$)	-427,606			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,070,531	800,000	270,531	33.8%
	14 Unit Cost (\$/BBL)	22.22	17.47	4.75	27.2%
	15 Amount (\$)	23,787,786	13,975,761	9,812,025	70.2%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	89,331	327,419	-238,088	-72.7%
	20 Unit Cost (\$/BBL)	35.37	27.07	8.30	30.7%
	21 Amount (\$)	3,159,271	8,862,354	-5,703,083	-64.4%
	22 BURNED				
	23 Units (BBL)	151,014	327,419	-176,405	-53.9%
	24 Unit Cost (\$/BBL)	26.95	26.95	0.00	0.0%
	25 Amount (\$)	4,069,388	8,824,313	-4,754,925	-53.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	-11			
	28 Amount (\$)	-740			
	29 ENDING INVENTORY				
	30 Units (BBL)	623,118	550,000	73,118	13.3%
	31 Unit Cost (\$/BBL)	26.53	26.77	-0.24	-0.9%
	32 Amount (\$)	16,532,449	14,724,659	1,807,790	12.3%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	1,376,051	1,371,000	5,051	0.4%
	37	Unit Cost (\$/TON)	46.84	45.90	0.95	2.1%
	38	Amount (\$)	64,456,127	62,922,600	1,533,527	2.4%
	39	BURNED				
	40	Units (TON)	1,366,423	1,237,568	128,855	10.4%
	41	Unit Cost (\$/TON)	46.03	46.48	-0.45	-1.0%
	42	Amount (\$)	62,902,140	57,523,572	5,378,568	9.4%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-1,443			
	46	ENDING INVENTORY				
	47	Units (TON)	836,115	665,120	170,995	25.7%
	48	Unit Cost (\$/TON)	47.14	46.18	0.96	2.1%
	49	Amount (\$)	39,417,260	30,717,953	8,699,307	28.3%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED			
	67	12,273,784	9,269,262	3,004,522	32.4%
	68	3.47	3.47	0.00	-0.1%
	69	42,596,404	32,205,060	10,391,344	32.3%
NUCLEAR	70	BURNED			
	71	17,261,012	16,422,730	838,282	5.1%
	72	0.40	0.33	0.07	22.5%
	73	6,979,529	5,419,501	1,560,028	28.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE_A6

POWER SOLD
FOR THE MONTH OF:
MAR 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		184,196	-	184,196	1.736	1.736	3,197,872.00	3,197,872.00	0	589,428.00
ACTUAL:										
City of Homestead, FL	Schedule C	380		380	2.981	3.158	11,328.04	12,000.00	538	Not Applicable
Florida Power & Light Co.	Schedule C	16,800		16,800	1.931	2.543	324,423.00	427,162.50	82,192	"
SubTotal - Gain on Economy Energy Sales		17,180		17,180			335,751.04	439,162.50	82,729	
Seminole Electric Coop., Inc.	Load Following	5,061		5,061	2.361	2.361	119,466.85	119,466.85	Not Applicable	-
American Electric Power Co., Inc.	Market Rates	19,200		19,200	3.443	2.043	660,980.48	392,168.40	"	(268,812.08)
City of Lakeland, FL	Schedule OS	275		275	3.269	4.217	8,988.75	11,597.00	"	2,608.25
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,978.72	6,978.72	"	-
City of Tallahassee, FL	Schedule OS	2,380		2,380	1.956	2.394	46,556.10	56,965.80	"	10,409.70
Duke Energy Trading & Mktg., L.L.C.	Schedule OS	14,400		14,400	3.908	1.991	562,696.24	286,668.25	"	(276,029.99)
Dynegy Power Marketing, Inc.	Schedule OS	2,795		2,795	2.305	2.586	64,423.95	72,292.12	"	7,868.17
Enron Power Marketing, Inc.	Schedule OS	1,600		1,600	3.231	2.182	51,692.16	35,065.28	"	(16,626.88)
Orlando Utilities Commission	Schedule OS	6,150		6,150	2.403	2.332	147,808.00	143,441.00	"	(4,367.00)
Reedy Creek Improvement Dist.	Schedule OS	2,965		2,965	1.663	1.779	49,300.85	52,757.06	"	3,456.21
Reliant Energy Services, Inc.	Schedule OS	945		945	4.865	6.262	45,976.35	59,173.80	"	13,197.45
Southeastern Power Admin.	Pump	9,324		9,324	1.424	1.686	132,791.52	157,240.41	"	24,448.89
Southern Co. Energy Mktg., L. P.	Market Rates	8,800		8,800	2.866	1.918	252,212.48	168,759.66	"	(83,452.82)
Southern Company Services, Inc.	Market Rates	400		400	2.700	3.683	10,799.00	14,732.00	"	3,933.00
Tampa Electric Company	Cost Rates	272		272	2.655	3.376	7,222.48	9,181.60	"	1,959.12
Tampa Electric Company	Schedule J	30,085		30,085	3.130	4.077	941,704.10	1,226,585.70	"	284,881.60
The Energy Authority	Market Rates	295		295	3.000	3.223	8,850.73	9,507.78	"	657.05
The Energy Authority	Schedule OS	37,485		37,485	2.137	2.414	801,099.22	904,914.45	"	103,815.23
TXU Energy Trading Company	Market Rates	14,400		14,400	3.718	2.016	535,433.60	290,239.27	"	(245,194.33)
ADJUSTMENTS										
SubTotal - Gain on Other Power Sales		156,832		156,832			4,454,983.58	4,017,735.15		(437,248.43)
CURRENT MONTH TOTAL		174,012		174,012	2.753	2.561	4,790,734.62	4,456,897.65	82,729.17	(437,248.43)
DIFFERENCE		(10,184)		(10,184)	1.017	0.825	1,592,862.62	1,259,025.85	82,729.17	(1,026,676.43)
DIFFERENCE %		-5.50%		-5.50%	58.60%	47.50%	49.80%	39.40%	0.00%	
CUMULATIVE ACTUAL		570,281		570,281	2.133	2.450	12,163,337.50	13,969,225.53	497,884.55	1,183,532.34
CUMULATIVE ESTIMATED		444,577		444,577	1.722	1.722	7,655,309.00	7,655,309.00	-	1,751,449.00
CUMULATIVE DIFFERENCE		125,704		125,704	0.411	0.728	4,508,028.50	6,313,916.53	497,884.55	(567,916.66)
CUMULATIVE DIFFERENCE %		28.30%		28.30%	23.90%	42.30%	58.90%	82.50%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAR 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		216,098			216,098	1.481	1.481	3,199,905.00
ACTUAL								
Glades	Firm	20			20	10.285	10.285	2,057.00
Southern Company Services, Inc.	UPS	195,420			195,420	1.390	1.390	2,715,880.00
Tampa Electric Company	TECO AR1	26,940			26,940	2.901	2.901	781,491.00
Southern Company Services, Inc.	Schedule R	5,457			5,457	2.702	2.702	147,422.09
ADJUSTMENTS								
Southern Company Services, Inc.	UPS				-	-	-	(186,219.97)
CURRENT MONTH TOTAL		227,837			227,837	1.519	1.519	3,460,630.12
DIFFERENCE		11,739			11,739	0.038	0.038	260,725.12
DIFFERENCE %		5.4			5.4	2.6	2.6	8.1
CUMULATIVE ACTUAL		603,719			603,719	1.551	1.551	9,364,453.66
CUMULATIVE ESTIMATED		616,385			616,385	1.445	1.445	8,908,201.00
CUMULATIVE DIFFERENCE		(12,666)			(12,666)	0.106	0.106	456,252.66
CUMULATIVE DIFFERENCE %		(2.1)			(2.1)	7.3	7.3	5.1

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAR 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		508,649			508,649	1.899	1.899	9,660,564
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	85,143			85,143	2.514	2.514	2,140,143.23
ADJ		0			0			(29,229.31)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,432			8,432	1.532	1.532	129,173.80
ADJ		0			0			(3,090.38)
BAY COUNTY	CO-GEN	7,175			7,175	1.518	1.518	108,916.50
ADJ		0			0			(3,142.62)
CARGILL FERTILIZER	CO-GEN	11,410			11,410	1.460	1.460	166,586.00
ADJ		0			0			4,014.20
LAKE COUNTY	CO-GEN	6,254			6,254	1.568	1.568	98,062.72
ADJ		0			0			(2,689.19)
LAKE ORDER COGEN LIMITED	CO-GEN	61,542			61,542	2.045	2.045	1,258,533.90
ADJ		0			0			(22,580.91)
METRO-DADE COUNTY	CO-GEN	27,439			27,439	1.857	1.857	509,542.23
ADJ		(138)			(138)			(35,814.74)
METRO-DADE COUNTY	CO-GEN	2,022			2,022	1.549	1.549	31,320.78
ADJ		138			138			1,468.91
ORANGE COGEN	CO-GEN	39,761			39,761	1.627	1.627	646,872.32
ADJ		0			0			(32,481.68)
ORLANDO COGEN	CO-GEN	59,197			59,197	2.363	2.363	1,398,674.65
ADJ		0			0			(12,980.32)
PASCO COGEN LIMITED	CO-GEN	45,783			45,783	2.131	2.131	975,702.27
ADJ		0			0			24,235.60
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	12,782			12,782	1.573	1.573	201,060.86
ADJ		0			0			(9,085.87)
PCS PHOSPHATE	CO-GEN	0			0	0.000	0.000	0.00
ADJ		(22)			(22)			(1,312.92)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	-
ADJ		67			67			2,343.96
PINELLAS COUNTY	CO-GEN	30,322			30,322	1.540	1.540	466,958.80
ADJ		0			0			(10,075.37)
POLK POWER - MULBERRY ENERGY	CO-GEN	17,356			17,356	1.382	1.382	239,864.34
ADJ		0			0			(22,815.12)
POLK POWER- ROYSTER ENERGY	CO-GEN	6,750			6,750	1.394	1.394	94,090.40
ADJ		0			0			(9,129.29)
TIMBER ENERGY RESOURCES	CO-GEN	4,412			4,412	1.648	1.648	72,709.76
ADJ		0			0			(3,001.53)
U.S. AGRI-CHEMICALS	CO-GEN	8,214			8,214	1.579	1.579	129,699.06
ADJ		0			0			(2,936.96)
WHEELABRATOR RIDGE ENERGY	CO-GEN	16,005			16,005	2.842	2.842	454,862.10
ADJ		14,909			14,909			(77.10)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		464,953			464,953	1.926	1.926	8,954,383.08
DIFFERENCE		(43,696)			(43,696)	0.027	0.027	(706,180.92)
DIFFERENCE %		(8.6)			(8.6)	1.4	1.4	(7.3)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	6,703			6,703	2.201	2.201	147,567.29
TIGER BAY - GENERAL PEAT	CO-GEN	28,736			28,736	1.469	1.469	422,015.95
TIGER BAY - TIMBER 2	CO-GEN	5,165			5,165	1.562	1.562	80,666.13
TIGER BAY - STEAM SALES	CO-GEN							(23,482.49)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		505,557			505,557	1.895	1.895	9,581,150.00
DIFFERENCE		(3,092)			(3,092)	(0.004)	(0.004)	(79,414.00)
DIFFERENCE %		(0.6)			(0.6)	(0.2)	(0.2)	(0.8)
CUMULATIVE ACTUAL		1,655,004			1,655,004	2.040	2.040	33,766,631.00
CUMULATIVE ESTIMATED		1,571,537			1,571,537	1.885	1.885	29,622,566.00
CUMULATIVE DIFFERENCE		83,467			83,467	0.2	0.2	4,144,065.00
CUMULATIVE DIFFERENCE %		5.3			5.3	8.2	8.2	14.0

FLORIDA POWER CORPORATION

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAR 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		18,589	3.035	564,094.00	3.035	564,094.00	-
ACTUAL							
Oglethorpe Power Corp.	Schedule C	2,668	2.729	72,821.10	3.675	98,043.47	25,222.37
Subtotal - Energy Purchases (Broker)		2,668	2.729	72,821.10	3.675	98,043.47	25,222.37
SEMINOLE	Load Following	3,856	1.933	74,552.16	1.933	74,552.16	-
Aquila Energy Mrktg. Corp.	Schedule S	1,675	2.831	47,421.00	3.603	60,352.24	12,931.24
City of Lakeland, FL	Schedule OS	225	1.750	3,937.50	2.042	4,594.50	657.00
City of Tallahassee, FL	Schedule OS	260	3.250	8,450.00	3.737	9,716.20	1,266.20
City of Tallahassee, FL	Transmission	-	0.000	246.56	0.000	-	(246.56)
Coral Power, L. L. C.	Schedule S	435	4.300	18,705.00	4.569	19,875.15	1,170.15
Jacksonville Electric Authority	Transmission	-	0.000	33,331.00	0.000	-	(33,331.00)
LG & E Energy Marketing, Inc.	Schedule S	3,490	2.974	103,780.00	4.467	155,895.79	52,115.79
Oglethorpe Power Corp.	Schedule R	3,575	2.862	102,325.00	4.117	147,190.17	44,865.17
Reedy Creek Improvemt. Dist.	Schedule OS	710	3.397	24,118.75	4.146	29,435.30	5,316.55
Seminole Electric Coop., Inc.	Transmission	-	0.000	8,079.50	0.000	-	(8,079.50)
Southern Co. Services, Inc.	Transmission	-	0.000	87,301.50	0.000	-	(87,301.50)
Tampa Electric Company	Market Rates	845	3.065	25,900.00	5.014	42,368.95	16,468.95
The Energy Authority	Schedule OS	1,374	3.654	50,212.00	4.513	62,010.25	11,798.25
ADJUSTMENTS							
Subtotal - Energy Purchases (Non-Broker)		16,445	3.578	588,369.97	3.685	605,990.71	17,630.74
CURRENT MONTH TOTAL		19,113	3.459	661,181.07	3.683	704,034.18	42,853.11
DIFFERENCE		524	0.424	97,087.07	0.648	139,940.18	42,853.11
DIFFERENCE %		2.8	14.0	17.2	21.4	24.8	0.0
CUMULATIVE ACTUAL		37,480	3.948	1,479,669.52	4.409	1,652,653.27	172,983.75
CUMULATIVE ESTIMATED		39,833	3.180	1,266,829.00	3.180	1,266,829.00	-
CUMULATIVE DIFFERENCE		(2,353)	0.768	212,840.52	1.229	385,824.27	172,983.75
CUMULATIVE DIFFERENCE %		(5.9)	24.2	16.8	38.6	30.5	

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