

ORIGINAL

1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost Docket No. 000002-EG  
3. Recovery Clause Filing Date: May 11, 2000

4. \_\_\_\_\_/

5. DIRECT TESTIMONY OF DEBBIE STITT ON  
6. BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

7. Q. Please state your name, business address, by whom you are  
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456  
10. St. Joe Natural Gas Company in the capacity of Energy  
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues  
14. associated with the Company's conservation programs  
15. during the nine month period ending December 31, 1999  
16. and to identify the final true-up amount related to that  
17. period.

18. Q. Have you prepared any exhibits in conjunction with your  
19. testimony?

20. A. Yes, I have prepared and filed together with this testi-  
21. mony this 11th day of May, 2000 Schedules CT-1 through  
22. CT-5 prescribed by the Commission Staff which have  
23. collectively been entitled "Adjusted Net True-up for  
24. nine months ending December 31, 1999" for identi-  
25. fication.

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?
3. A. \$17,250.00
4. Q. What is the final true-up amount associated with this
5. nine month period ending December 31, 1999?
6. A. An under-recovery of \$951.00?
7. Q. Does this conclude your testimony?
9. A. Yes
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.
- 16.
- 17.
- 18.
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- 21.
- 22.
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- 25.

SCHEDULE CT-1

COMPANY: ST. JOE NATURAL GAS

FOR MONTHS: ADJUSTED NET TRUE-UP  
APRIL 99 THROUGH DECEMBER 1999

END OF PERIOD NET TRUE-UP

PRINCIPLE	5,729	
INTEREST	<u>(120)</u>	5,609

LESS PROJECTED TRUE-UP

PRINCIPLE	4,773	
INTEREST	<u>(115)</u>	<u>4,658</u>

ADJUSTED NET TRUE-UP		<u><u>951</u></u>
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( ) REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS: APRIL 99 THROUGH DECEMBER 1999

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	17,250	18,975	(1,725)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	17,250	18,975	(1,725)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	17,250	18,975	(1,725)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(11,521)	(11,452)	(69)
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	5,729	7,523	(1,794)
INTEREST PROVISION	(120)	(115)	(5)
END OF PERIOD TRUE-UP	5,609	7,408	(1,799)

( ) REFLECTS OVER-RECOVERY

\* 6 MONTHS ACTUAL AND 3 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: APRIL 99 THROUGH DECEMBER 1999

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	6,675	0	0	0	6,675
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	10,575	0	0	0	10,575
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	17,250	0	0	0	17,250

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS: APRIL 99 THROUGH DECEMBER 1999

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	800	0	0	800
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	(2,525)	0	0	(2,525)
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	(1,725)	0	0	(1,725)

( ) REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS: APRIL 99 THROUGH DECEMBER 1999

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	775	1,025	0	1,700	525	0	600	0	2,050	0	0	0	6,675
PROGRAM 2:	1,350	0	675	2,250	900	675	1,125	2,250	1,350	0	0	0	10,575
PROGRAM 3:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	2,125	1,025	675	3,950	1,425	675	1,725	2,250	3,400	0	0	0	17,250
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	2,125	1,025	675	3,950	1,425	675	1,725	2,250	3,400	0	0	0	17,250

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: APRIL 99 THROUGH DECEMBER 1999

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(128)	(90)	(79)	(79)	(68)	(86)	(83)	(143)	(208)	0	0	0	(966)
4. TOTAL REVENUES	(128)	(90)	(79)	(79)	(68)	(86)	(83)	(143)	(208)	0	0	0	(966)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(1,173)	(1,173)	(1,173)	(1,173)	(1,173)	(1,173)	(1,173)	(1,173)	(1,173)	0	0	0	(10,555)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(1,301)	(1,263)	(1,252)	(1,252)	(1,241)	(1,259)	(1,256)	(1,316)	(1,381)	0	0	0	(11,521)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	2,125	1,025	675	3,950	1,425	675	1,725	2,250	3,400	0	0	0	17,250
8. TRUE-UP THIS PERIOD	824	(238)	(577)	2,698	184	(584)	469	934	2,019	0	0	0	5,729
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(39)	(33)	(31)	(22)	(11)	(7)	(2)	6	18	0	0	0	(120)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(10,555)	(8,597)	(7,695)	(7,129)	(3,280)	(1,934)	(1,353)	286	2,399	5,609	5,609	5,609	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	0	0	0	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(8,597)	(7,695)	(7,129)	(3,280)	(1,934)	(1,353)	286	2,399	5,609	5,609	5,609	5,609	5,609

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: APRIL 99 THROUGH DECEMBER 1999

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	(10,555)	(8,597)	(7,695)	(7,129)	(3,280)	(1,934)	(1,353)	286	2,399	5,609	5,609	5,609	
2. ENDING TRUE-UP BEFORE INTEREST	(8,558)	(7,662)	(7,099)	(3,258)	(1,923)	(1,346)	289	2,393	5,591	5,609	5,609	5,609	
3. TOTAL BEGINNING & ENDING TRUE-UP	(19,113)	(16,259)	(14,793)	(10,387)	(5,203)	(3,280)	(1,065)	2,679	7,990	11,219	11,219	11,219	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(9,557)	(8,129)	(7,397)	(5,194)	(2,602)	(1,640)	(532)	1,340	3,995	5,609	5,609	5,609	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.500%	0.000%	0.000%	0.000%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.500%	5.600%	0.000%	0.000%	0.000%	
7. TOTAL (SUM LINES 5 & 6)	9.680%	9.650%	9.900%	10.150%	10.420%	10.620%	10.600%	10.800%	11.100%	0.000%	0.000%	0.000%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.400%	5.550%	0.000%	0.000%	0.000%	
9. MONTHLY AVG INTEREST RATE	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.450%	0.463%	0.000%	0.000%	0.000%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(39)	(33)	(31)	(22)	(11)	(7)	(2)	6	18	0	0	0	(120)



ST JOE NATURAL GAS  
CONSERVATION PROGRAM DESCRIPTION  
AND PROGRESS FOR MONTHES  
APRIL 99 THROUGH DECEMBER 1999

PROGRAM TITLE: SINGLE & MULTI-FAMILY BUILDER PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$250.00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	<u>\$1,825.00</u>

PROGRAM ACCOMPLISHMENTS: PLANNED WATER HEATERS: 20  
PLANNED HEATING SYSTEMS: 10  
PLANNED AIR CONDITIONING: 0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST \$6,675

PROGRAM PROGRESS SUMMARY: INSTALLED WATER HEATERS: 12  
INSTALLED HEATING SYSTEMS: 7  
INSTALLED AIR CONDITIONING: 0



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL

May 11, 2000

RECEIVED-FPSC  
00 MAY 12 AM 9:56  
RECORDS AND REPORTING

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 000002-EG  
Conservation Cost Recovery Clause

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin November 22, 2000 are an original and 10 copies of St. Joe Natural Gas Company's:

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Very Truly Yours,

*Debbie Stitt*

Debbie Stitt  
Energy Conservation Analyst

*Uandrea*

FA \_\_\_\_\_  
 PP \_\_\_\_\_  
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 RC \_\_\_\_\_  
 VAW \_\_\_\_\_  
 TL \_\_\_\_\_

Enclosures

cc (w/encl.): Parties of Record

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause

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Docket No. 000002-EG  
Filing Date: May 11, 2000

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing  
Petition, together with the attached Schedules CT-1 through CT-5,  
has been served upon all known parties of record in this docket, by  
U.S. Mail dated this 11th day of May, 2000.

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