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May 15, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

030001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

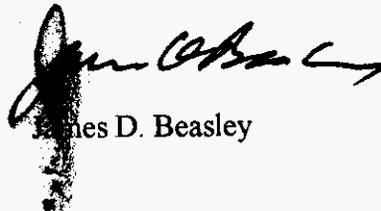
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of March 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

12-88-02
DECLASSIFIED
CONFIDENTIAL INFORMATION

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

05985 MAY 15 8

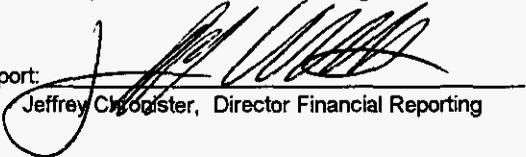
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	03/01/00	F02	*	*	450.81	\$33.9134
2.	Gannon	Central	Tampa	MTC	Gannon	03/02/00	F02	*	*	178.69	\$33.9135
3.	Gannon	Central	Tampa	MTC	Gannon	03/03/00	F02	*	*	535.00	\$33.9134
4.	Gannon	Central	Tampa	MTC	Gannon	03/06/00	F02	*	*	713.21	\$35.7848
5.	Gannon	Central	Tampa	MTC	Gannon	03/11/00	F02	*	*	109.60	\$35.7830
6.	Gannon	Central	Tampa	MTC	Gannon	03/13/00	F02	*	*	534.29	\$35.0566
7.	Gannon	Central	Tampa	MTC	Gannon	03/21/00	F02	*	*	453.12	\$32.3541
8.	Gannon	Central	Tampa	MTC	Gannon	03/22/00	F02	*	*	534.95	\$32.3543
9.	Gannon	Central	Tampa	MTC	Gannon	03/23/00	F02	*	*	1,211.64	\$32.3543
10.	Gannon	Central	Tampa	MTC	Gannon	03/28/00	F02	*	*	353.82	\$31.1125
11.	Big Bend	Central	Tampa	MTC	Big Bend	03/22/00	F02	*	*	10,332.72	\$32.3542
12.	Polk	BP	Tampa	MTC	Polk	03/01/00	F02	*	*	894.45	\$38.6113
13.	Polk	BP	Tampa	MTC	Polk	03/02/00	F02	*	*	3,576.45	\$38.6112
14.	Polk	BP	Tampa	MTC	Polk	03/03/00	F02	*	*	2,150.74	\$38.7161
15.	Polk	BP	Tampa	MTC	Polk	03/04/00	F02	*	*	355.43	\$38.7160
16.	Polk	BP	Tampa	MTC	Polk	03/07/00	F02	*	*	887.24	\$38.8211
17.	Polk	BP	Tampa	MTC	Polk	03/08/00	F02	*	*	355.07	\$35.4613
18.	Polk	BP	Tampa	MTC	Polk	03/14/00	F02	*	*	885.60	\$33.6760
19.	Polk	BP	Tampa	MTC	Polk	03/31/00	F02	*	*	354.41	\$35.5680

DECLASSIFIED
CONFIDENTIAL
INFORMATION
NY 12-28-02

* No analysis Taken

DOCUMENT NUMBER-DATE

05985 MAY 15 8

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	03/01/00	F02	450.81	\$33.9134	\$15,288.50	\$0.0000	\$15,288.50	\$33.9134	\$0.0000	\$33.9134	\$0.0000	\$0.0000	\$0.0000	\$33.9134
2.	Gannon	Central	Gannon	03/02/00	F02	178.69	\$33.9135	\$6,060.01	\$0.0000	\$6,060.01	\$33.9135	\$0.0000	\$33.9135	\$0.0000	\$0.0000	\$0.0000	\$33.9135
3.	Gannon	Central	Gannon	03/03/00	F02	535.00	\$33.9134	\$18,143.69	\$0.0000	\$18,143.69	\$33.9134	\$0.0000	\$33.9134	\$0.0000	\$0.0000	\$0.0000	\$33.9134
4.	Gannon	Central	Gannon	03/06/00	F02	713.21	\$35.7848	\$25,522.05	\$0.0000	\$25,522.05	\$35.7848	\$0.0000	\$35.7848	\$0.0000	\$0.0000	\$0.0000	\$35.7848
5.	Gannon	Central	Gannon	03/11/00	F02	109.60	\$35.7830	\$3,921.82	\$0.0000	\$3,921.82	\$35.7830	\$0.0000	\$35.7830	\$0.0000	\$0.0000	\$0.0000	\$35.7830
6.	Gannon	Central	Gannon	03/13/00	F02	534.29	\$35.0566	\$18,730.40	\$0.0000	\$18,730.40	\$35.0566	\$0.0000	\$35.0566	\$0.0000	\$0.0000	\$0.0000	\$35.0566
7.	Gannon	Central	Gannon	03/21/00	F02	453.12	\$32.3541	\$14,660.30	\$0.0000	\$14,660.30	\$32.3541	\$0.0000	\$32.3541	\$0.0000	\$0.0000	\$0.0000	\$32.3541
8.	Gannon	Central	Gannon	03/22/00	F02	534.95	\$32.3543	\$17,307.95	\$0.0000	\$17,307.95	\$32.3543	\$0.0000	\$32.3543	\$0.0000	\$0.0000	\$0.0000	\$32.3543
9.	Gannon	Central	Gannon	03/23/00	F02	1,211.64	\$32.3543	\$39,201.72	\$0.0000	\$39,201.72	\$32.3543	\$0.0000	\$32.3543	\$0.0000	\$0.0000	\$0.0000	\$32.3543
10.	Gannon	Central	Gannon	03/28/00	F02	353.82	\$31.1125	\$11,008.21	\$0.0000	\$11,008.21	\$31.1125	\$0.0000	\$31.1125	\$0.0000	\$0.0000	\$0.0000	\$31.1125
11.	Big Bend	Central	Big Bend	03/22/00	F02	10,332.72	\$32.3542	\$334,306.85	\$0.0000	\$334,306.85	\$32.3542	\$0.0000	\$32.3542	\$0.0000	\$0.0000	\$0.0000	\$32.3542
12.	Polk	BP	Polk	03/01/00	F02	894.45	\$38.6113	\$34,535.86	\$0.0000	\$34,535.86	\$38.6113	\$0.0000	\$38.6113	\$0.0000	\$0.0000	\$0.0000	\$38.6113
13.	Polk	BP	Polk	03/02/00	F02	3,576.45	\$38.6112	\$138,091.06	\$0.0000	\$138,091.06	\$38.6112	\$0.0000	\$38.6112	\$0.0000	\$0.0000	\$0.0000	\$38.6112
14.	Polk	BP	Polk	03/03/00	F02	2,150.74	\$38.7161	\$83,268.37	\$0.0000	\$83,268.37	\$38.7161	\$0.0000	\$38.7161	\$0.0000	\$0.0000	\$0.0000	\$38.7161
15.	Polk	BP	Polk	03/04/00	F02	355.43	\$38.7160	\$13,760.84	\$0.0000	\$13,760.84	\$38.7160	\$0.0000	\$38.7160	\$0.0000	\$0.0000	\$0.0000	\$38.7160
16.	Polk	BP	Polk	03/07/00	F02	887.24	\$38.8211	\$34,443.64	\$0.0000	\$34,443.64	\$38.8211	\$0.0000	\$38.8211	\$0.0000	\$0.0000	\$0.0000	\$38.8211
17.	Polk	BP	Polk	03/08/00	F02	355.07	\$35.4613	\$12,591.25	\$0.0000	\$12,591.25	\$35.4613	\$0.0000	\$35.4613	\$0.0000	\$0.0000	\$0.0000	\$35.4613
18.	Polk	BP	Polk	03/14/00	F02	885.60	\$33.6760	\$29,823.48	\$0.0000	\$29,823.48	\$33.6760	\$0.0000	\$33.6760	\$0.0000	\$0.0000	\$0.0000	\$33.6760
19.	Polk	BP	Polk	03/31/00	F02	354.41	\$35.5680	\$12,605.67	\$0.0000	\$12,605.67	\$35.5680	\$0.0000	\$35.5680	\$0.0000	\$0.0000	\$0.0000	\$35.5680

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
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1. NONE

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

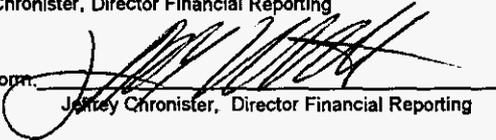
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	91,817.10	\$45.504	\$0.000	\$45.504	3.06	10,967	9.40	13.19
2.	Peabody Development	10,IL,165	LTC	RB	25,364.40	\$30.100	\$7.210	\$37.310	1.87	12,344	7.39	9.33
3.	Peabody Development	10,IL,165	LTC	RB	39,110.90	\$25.090	\$6.910	\$32.000	3.00	12,594	10.02	6.03
4.	Oxbow Carbon and Minerals	N/A	S	RB	14,538.92	\$10.260	\$0.000	\$10.260	4.50	13,837	0.47	9.83

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

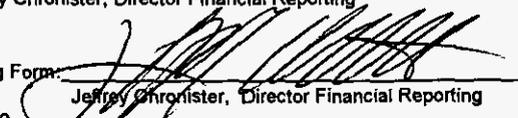
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,1L,145,157	LTC	91,817.10	N/A	\$0.000	\$45.504	\$0.000	\$45.504	\$0.000	\$45.504
2.	Peabody Development	10,1L,165	LTC	25,364.40	N/A	\$0.000	\$30.100	\$0.000	\$30.100	\$0.000	\$30.100
3.	Peabody Development	10,1L,165	LTC	39,110.90	N/A	\$0.000	\$25.090	\$0.000	\$25.090	\$0.000	\$25.090
4.	Oxbow Carbon and Minerals	N/A	S	14,538.92	N/A	\$0.000	\$10.400	\$0.000	\$10.400	(\$0.140)	\$10.260

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

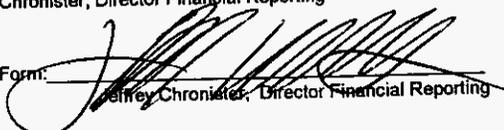
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,817.10	\$45.504	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$45.504
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	25,364.40	\$30.100	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$37.310
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	39,110.90	\$25.090	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$32.000
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,538.92	\$10.260	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.260

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

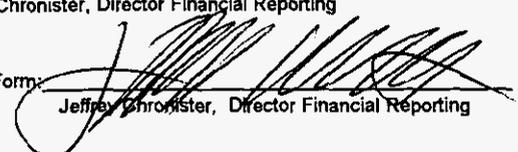
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 2000
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	77,664.20	\$27.454	\$6.910	\$34.364	2.57	12,657	8.93	7.09
2.	Jader Fuel Co	10,IL,165	LTC	RB	76,382.90	\$25.487	\$6.910	\$32.397	2.99	12,720	10.11	5.71
3.	American Coal	10,IL,165	LTC	RB	179,695.00	\$27.776	\$5.270	\$33.046	1.01	12,208	6.15	11.43
4.	Sugar Camp	10,IL,059	S	RB	63,568.80	\$23.886	\$6.910	\$30.796	3.03	12,511	10.36	6.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

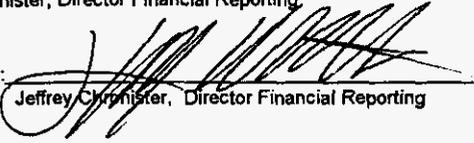
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	77,664.20	N/A	\$0.000	\$25.860	(\$0.166)	\$25.694	\$1.760	\$27.454
2.	Jader Fuel Co	10,IL,165	LTC	76,382.90	N/A	\$0.000	\$25.637	(\$0.150)	\$25.487	\$0.000	\$25.487
3.	American Coal	10,IL,165	LTC	179,695.00	N/A	\$0.000	\$27.776	\$0.000	\$27.776	\$0.000	\$27.776
4.	Sugar Camp	10,IL,059	S	63,568.80	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.398	\$23.886

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

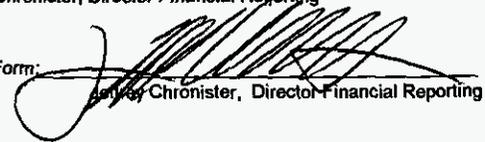
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	77,664.20	\$27.454	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$34.364
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	76,382.90	\$25.487	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$32.397
3.	American Coal	10,IL,165	Saline Cnty, IL	RB	179,695.00	\$27.776	\$0.000	\$0.000	\$0.000	\$5.270	\$0.000	\$0.000	\$0.000	\$0.000	\$5.270	\$33.046
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	63,568.80	\$23.886	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$30.796

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

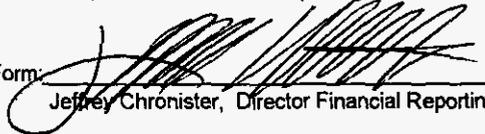
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

1. Reporting Month: March Year: 2000
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Centennial Resources	9,KY,225	S	RB	79,554.00	\$21.250	\$7.210	\$28.460	2.91	11,635	9.26	10.84

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

FPSC Form 423-2(a)

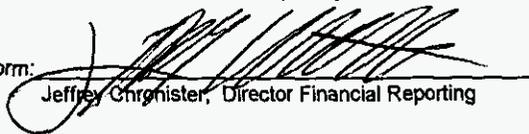
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Centennial Resources	9,KY,225	S	79,554.00	N/A	\$0.000	\$21.250	\$0.000	\$21.250	\$0.243	\$21.493

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: March Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Centennial Resources	9,KY,225	Union County, KY	RB	79,554.00	\$21.493	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$28.703

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

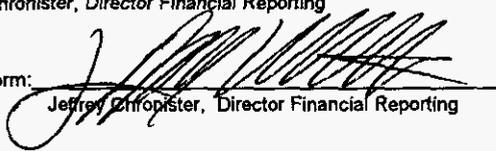
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	466,008.00	\$33.709	\$10.405	\$44.114	2.55	11,823	7.71	11.30

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

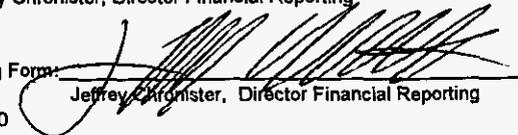
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	466,008.00	N/A	\$0.000	\$33.709	\$0.000	\$33.709	\$0.000	\$33.709

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

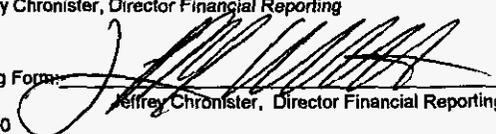
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	466,008.00	\$33.709	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.405	\$44.114

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

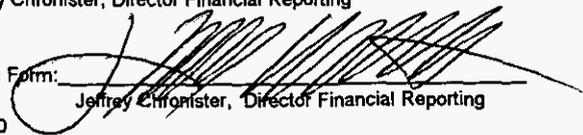
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	170,782.00	\$29.153	\$10.399	\$39.552	1.02	11,324	6.14	15.17
2.	Premier Elkhorn	9,KY,195,133	S	UR	27,872.00	\$22.000	\$18.030	\$40.030	1.17	13,075	7.59	5.77

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

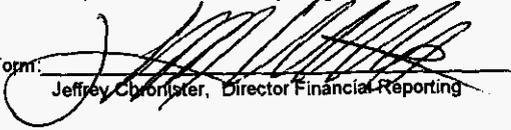
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	170,782.00	N/A	\$0.000	\$29.153	\$0.000	\$29.153	\$0.000	\$29.153
2.	Premier Elkhorn	9,KY,195,133	S	27,872.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

FPSC FORM 423-2(a) (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	170,782.00	\$29.153	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.399	\$39.552
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	27,872.00	\$22.000	\$0.000	\$18.030	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.030	\$40.030

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	55,073.00	\$30.235	\$13.521	\$43.756	2.85	11,236	8.59	12.74

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

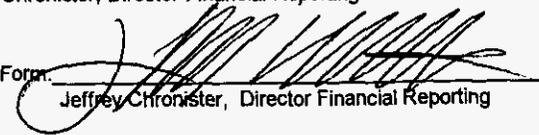
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	55,073.00	N/A	\$0.000	\$30.235	\$0.000	\$30.235	\$0.000	\$30.235

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

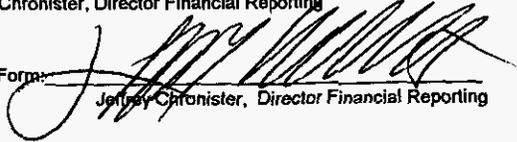
1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

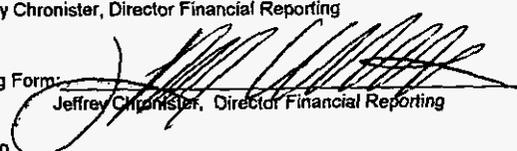
6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	55,073.00	\$30.235	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.521	\$43.756

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 2000	Transfer Facility	Big Bend	Zeigler	1.	48,433.00	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.000	\$0.149	\$45.439 ✓	Price Adjustment
2.	February 2000	Transfer Facility	Big Bend	Peabody Development	3.	37,623.70	423-2(b)	Col. (p),Total Transportation charges	\$7.210	\$6.910	\$32.000 ✓	Transportation Cost Adj.
3.	February 2000	Transfer Facility	Big Bend	Oxbow Carbon and Mineral	4.	15,130.09	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.000	\$1.870	\$10.220 ✓	Price Adjustment
4.	February 2000	Transfer Facility	Gannon	Sugar Camp	1.	61,786.90	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.280	\$32.895 ✓	Quality Adjustment
5.	February 2000	Transfer Facility	Gannon	Sugar Camp	1.	61,786.90	423-2(a)	Col. (k),Quality Adjustments	\$0.280	\$1.720	\$34.335 ✓	Quality Adjustment
6.	February 2000	Transfer Facility	Gannon	Sugar Camp	5.	64,897.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.327	\$30.725 ✓	Quality Adjustment
7.	February 2000	Transfer Facility	Gannon	Jader Fuel Co	6.	8,253.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.812	\$31.922 ✓	Quality Adjustment
8.	February 2000	Big Bend	Big Bend	Aimcor	2.	16,323.36	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.240)	\$17.610 ✓	Quality Adjustment
9.	January 2000	Transfer Facility	Gannon	American Coal	5.	35,573.00	423-2(a)	Col. (l),Retro-Price Adjustments	\$27.850	\$27.300	\$32.570 ✓	Price Adjustment
10.	January 2000	Transfer Facility	Big Bend	Zeigler	1.	89,399.80	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.000	\$0.067	\$45.357 ✓	Price Adjustment
11.	January 2000	Transfer Facility	Big Bend	Peabody Development	3.	71,500.00	423-2(b)	Col. (p),Total Transportation charges	\$7.210	\$6.910	\$28.690 ✓	Transportation Cost Adj.
12.	January 2000	Transfer Facility	Big Bend	Peabody Development	4.	43,963.70	423-2(b)	Col. (p),Total Transportation charges	\$7.210	\$6.910	\$32.000 ✓	Transportation Cost Adj.
13.	January 2000	Transfer Facility	Gannon	Sugar Camp	1.	70,631.20	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.000	(\$0.147)	\$33.104 ✓	Price Adjustment
14.	January 2000	Transfer Facility	Gannon	Sugar Camp	1.	70,631.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.398	\$33.502 ✓	Quality Adjustment
15.	January 2000	Transfer Facility	Gannon	Sugar Camp	1.	70,631.20	423-2(a)	Col. (k),Quality Adjustments	\$0.398	\$1.408	\$34.512 ✓	Quality Adjustment
16.	January 2000	Transfer Facility	Gannon	Jader Fuel Co	3.	3,132.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.620)	\$30.490 ✓	Quality Adjustment
17.	January 2000	Transfer Facility	Gannon	Sugar Camp	6.	70,802.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.319	\$30.717 ✓	Quality Adjustment

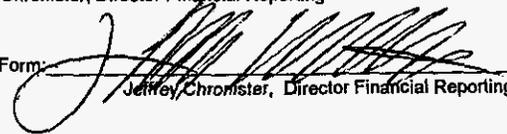
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

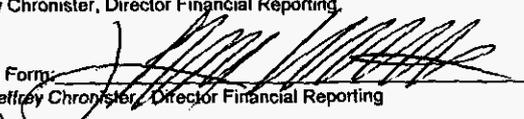
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	December 1999	Transfer Facility	Big Bend	Oxbow Carbon	6.	29,780.48	423-2(a)	Col. (k),Quality Adjustments	\$0.287	\$0.524	\$8.874 ✓	Quality Adjustment
19.	December 1999	Transfer Facility	Gannon	Sugar Camp	5.	6,449.80	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.000	\$0.582	\$31.632 ✓	Price Adjustment
20.	November 1999	Transfer Facility	Big Bend	Oxbow Carbon	5.	16,199.67	423-2(a)	Col. (k),Quality Adjustments	\$0.384	\$0.350	\$8.700 ✓	Quality Adjustment
21.	October 1999	Transfer Facility	Big Bend	Zeigler	1.	73,921.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.032)	\$43.903 ✓	Quality Adjustment
22.	November 1999	Transfer Facility	Big Bend	Zeigler	1.	110,984.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.026)	\$42.882 ✓	Quality Adjustment
23.	December 1999	Transfer Facility	Big Bend	Zeigler	1.	166,067.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.039)	\$42.530 ✓	Quality Adjustment
24.	October 1999	Transfer Facility	Big Bend	Peabody Development	2.	3,040.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.930	\$40.970 ✓	Quality Adjustment
25.	November 1999	Transfer Facility	Big Bend	Peabody Development	2.	18,937.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.930	\$40.970 ✓	Quality Adjustment
26.	December 1999	Transfer Facility	Big Bend	Peabody Development	2.	39,658.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.930	\$40.970 ✓	Quality Adjustment
27.	January 1999	Gannon	Gannon	Gatliff Coal	2.	36,938.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.102 ✓	Quality Adjustment
28.	January 1999	Gannon	Gannon	Gatliff Coal	3.	10,141.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
29.	February 1999	Gannon	Gannon	Gatliff Coal	2.	37,736.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.102 ✓	Quality Adjustment
30.	February 1999	Gannon	Gannon	Gatliff Coal	3.	19,413.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
31.	March 1999	Gannon	Gannon	Gatliff Coal	2.	19,276.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
32.	March 1999	Gannon	Gannon	Gatliff Coal	3.	20,095.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
33.	April 1999	Gannon	Gannon	Gatliff Coal	2.	19,178.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
34.	May 1999	Gannon	Gannon	Gatliff Coal	3.	19,244.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
35.	May 1999	Gannon	Gannon	Gatliff Coal	2.	18,311.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
36.	June 1999	Gannon	Gannon	Gatliff Coal	3.	8,704.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
37.	June 1999	Gannon	Gannon	Gatliff Coal	2.	27,006.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
38.	July 1999	Gannon	Gannon	Gatliff Coal	3.	27,668.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.059 ✓	Quality Adjustment
39.	July 1999	Gannon	Gannon	Gatliff Coal	2.	8,535.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
40.	August 1999	Gannon	Gannon	Gatliff Coal	3.	49,409.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.197 ✓	Quality Adjustment
41.	August 1999	Gannon	Gannon	Gatliff Coal	2.	17,756.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
42.	September 1999	Gannon	Gannon	Gatliff Coal	3.	9,544.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$63.976 ✓	Quality Adjustment
43.	September 1999	Gannon	Gannon	Gatliff Coal	2.	25,975.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$63.922 ✓	Quality Adjustment
44.	October 1999	Gannon	Gannon	Gatliff Coal	3.	27,174.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$63.976 ✓	Quality Adjustment
45.	October 1999	Gannon	Gannon	Gatliff Coal	2.	40,828.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
46.	November 1999	Gannon	Gannon	Gatliff Coal	2.	39,430.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.156 ✓	Quality Adjustment
47.	December 1999	Gannon	Gannon	Gatliff Coal	1.	20,196.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
48.	December 1999	Gannon	Gannon	Gatliff Coal	2.	7,968.43	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.510	\$64.226 ✓	Quality Adjustment
49.	December 1999	Gannon	Gannon	Gatliff Coal	2.	20,196.00	423-2(b)	Col. (p), Total Transportation charges	\$19.160	\$19.120	\$64.186 ✓	Transportation Cost Adj.
50.	December 1999	Transfer Facility	Gannon	Sugar Camp	5.	6,449.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.562	\$31.632 ✓	Quality Adjustment