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ORIGINAL

May 15, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 990002-EG

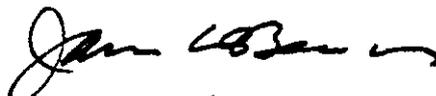
Dear Ms. Bayo:

Enclosed for filing in the above docket are ten (10) copies of Tampa Electric Company's Exhibit (HTB-1) entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 1999 – December 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

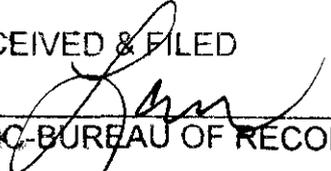
Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- AFA Uandner
- APP _____
- CAF _____
- CMU _____
- CTR _____ JDB/pp
- EAG _____ Enclosures
- LEG _____
- MAS Stus All Parties of Record (w/enc.)
- OPC _____
- RRR _____
- SEC _____
- WAW _____
- OTH _____

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05994 MAY 15 8

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.

S. Mail or hand delivery (*) on this 15th day of May 2000 to the following:

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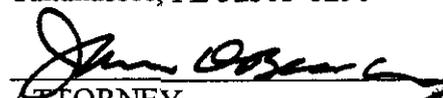
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ATTORNEY

ORIGINAL

EXHIBIT NO. _____
DOCKET NO. 000002-EG
TAMPA ELECTRIC COMPANY
(HTB-1)
SUBMITTED FOR FILING 05/15/00

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
January 1999 - December 1999

DOCUMENT NUMBER-DATE

05994 MAY 15 8

FPSC-RECORDS/REPORTING

EXHIBIT NO. _____
DOCKET NO. 000002-EG
TAMPA ELECTRIC COMPANY
(HTB-1)
SUBMITTED FOR FILING 5/15/00

CONSERVATION COST RECOVERY

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 1999 through December 1999

End of Period True-up

Principal	2,178,759	
Interest	127,410	2,306,169

Less: Projected True-up

(Last Projected Hearing Conservation)

Principal	1,972,953	
Interest	95,897	2,068,850

Adjusted Net True-up (237,319)

TAMPA ELECTRIC COMPANY
Analysis of Energy Conservation Program Costs
Actual vs. Projected
For Months January 1999 through December 1999

Description	(A) Actual	(B) Projected	(C) Difference
1 Capital Investment	\$1,104,962	\$1,106,658	(\$1,696)
2 Payroll	2,361,248	2,628,240	(266,992)
3 Materials and Supplies	149,954	234,811	(84,857)
4 Outside Services	895,287	860,353	34,934
5 Advertising	869,322	795,458	73,864
6 Incentives	12,555,293	12,569,472	(14,179)
7 Vehicles	134,643	146,304	(11,661)
8 Other	58,559	47,394	11,165
9 Subtotal	18,129,268	18,388,690	(259,422)
10 Less: Program Revenues	0	0	0
11 Total Program	18,129,268	18,388,690	(259,422)
12 Adjustments	0	0	0
13 Beginning of Period True- Overrecovery	(2,485,639)	(2,485,639)	0
14 Amounts included in Bas	0	0	0
15 Conservation Adjustment	(17,822,388)	(17,876,004)	53,616
16 True-up Before Interest	2,178,759	1,972,953	205,806
17 Interest Provision	127,410	95,897	31,513
18 End of Period True-up	\$2,306,169	\$2,068,850	\$237,319

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
Actual for Months January 1999 through December 1999

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
1 Heating and Cooling	0	56,700	0	106,390	300,312	469,600	349	981	0	934,332
2 Prime Time	1,104,460	822,114	50,916	281,859	86,315	9,418,211	49,417	30,077	0	11,843,369
3 Energy Audits	0	694,843	4,823	258,150	170,548	0	54,076	15,714	0	1,198,154
4 Cogeneration	0	234,045	0	19	0	0	8,296	16	0	242,376
5 Ceiling Insulation	0	74,769	0	379	13,842	1,461,000	2,290	545	0	1,552,825
6 Commercial Load Mgmt	502	9,000	0	196	29,736	13,452	865	0	0	53,751
7 Commercial Lighting	0	19,497	0	0	56,554	332,987	1,104	695	0	410,837
8 Standby Generator	0	64,903	5,746	19,783	147	612,234	1,787	598	0	705,198
9 Conservation Value	0	9,299	1,318	0	538	4,820	99	0	0	16,074
10 Duct Repair	0	131,787	85,807	216,829	211,330	242,989	15,042	6,341	0	910,125
11 Green Pricing Initiative	0	0	0	0	0	0	0	0	0	0
12 DSM Commercial R&D	0	2,222	1,238	11,682	0	0	161	0	0	15,303
13 Common Expenses	0	242,069	106	0	0	0	1,157	3,592	0	246,924
14 Total All Programs	1,104,962	2,361,248	149,954	895,287	869,322	12,555,293	134,643	58,559	0	18,129,268

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TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 1999 through December 1999

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
1 Heating and Cooling	0	(9,499)	0	(1,905)	110,394	(141,782)	(92)	981	0	(41,903)
2 Prime Time	(1,633)	(37,725)	(76,540)	85,641	27,956	40,877	(8,237)	12,348	0	42,687
3 Energy Audits	0	(71,721)	342	(39,268)	11,617	0	216	3,466	0	(95,348)
4 Cogeneration	0	(57,404)	(836)	(1,041)	0	0	(1,563)	11	0	(60,833)
5 Ceiling Insulation	0	315	0	(2,666)	(11,633)	243,600	(486)	545	0	229,675
6 Commercial Load Mgmt	(63)	(694)	(1,300)	(3,072)	2,961	(5,171)	97	0	0	(7,242)
7 Commerical Lighting	0	(18,043)	0	(1,336)	(3,004)	30,234	(916)	0	0	6,935
8 Standby Generator	0	(11,349)	(8,211)	(7,017)	147	(19,539)	4	0	0	(45,965)
9 Conservation Value	0	6,655	1,318	0	0	(12,500)	84	0	0	(4,443)
10 Duct Repair	0	(36,728)	264	29,173	(64,574)	(149,898)	(709)	1,185	0	(221,287)
11 Green Pricing Initiative	0	(2,552)	0	(24,000)	0	0	0	0	0	(26,552)
12 DSM Commercial R&D	0	622	0	425	0	0	31	0	0	1,078
13 Common Expenses	0	(28,869)	106	0	0	0	(90)	(7,371)	0	(36,224)
14 Total All Programs	(1,696)	(266,992)	(84,857)	34,934	73,864	(14,179)	(11,661)	11,165	0	(259,422)

TAMPA ELECTRIC COMPANY
Description for Account
For Months January 1999 through December 1999

18251	RESIDENTIAL LOAD MANAGEMENT	90870	CONSERVATION VALUE PROGRAM
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90871	RESIDENTIAL DUCT EFFICIENCY
45608	OTHER ELEC REV ENERGY ANALYSIS	90877	DEFERRED CONSERVATION EXPENSE
45609	OTHER REVENUE COMM & IND AUDIT	90878	DEFERRED CONSERVATION INTEREST
45612	OTHER REVENUE-BERS-BLDG ENERGY EFF	90879	AMORT DEFERRED CONSERVATION EXPENSE
90849	COMMON RECOVERABLE CONS COSTS	90890	DSM COMMERCIAL R&D
90850	HEATING & COOLING PROGRAM	90950	HEATING & COOLING PROG ADVERTISING
90851	PRIME TIME EXPENSES	90951	PRIME TIME ADVERTISING
90852	RESIDENTIAL MAIL-IN AUDIT	90952	RESIDENTIAL MAIL-IN AUDIT - ADVERTISING
90853	COMMERCIAL MAIL-IN AUDIT	90953	COMMERCIAL MAIL-IN AUDIT ADVERTISING
90854	COMPREHENSIVE HOME SURVEY	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90855	FREE HOME ENERGY CHECK	90955	FREE HOME ENERGY CHECK ADVERTISING
90856	COMPREHENSIVE C/I AUDIT	90957	FREE C/I AUDIT ADVERTISING
90857	FREE C/I AUDIT	90966	CEILING INSULATION ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90967	COMMERCIAL LOAD MGT ADVERTISING
90861	COGENERATION	90968	COMMERCIAL LIGHTING PROGRAM ADVERTISING
90866	CEILING INSULATION	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90867	COMMERCIAL LOAD MGMT	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90868	COMMERCIAL LIGHTING PROGRAM	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
90869	STANDBY GENERATOR PROGRAM		

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
Actual for Months January 1999 through December 1999

A.

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling	70,079	51,480	78,975	24,413	90,429	84,417	138,790	92,142	106,438	32,697	75,677	88,795	934,332
2 Prime Time	1,102,026	1,036,471	1,100,503	910,441	920,203	897,393	958,073	948,638	940,332	886,948	1,053,039	1,089,302	11,843,369
3 Energy Audits	72,110	94,942	110,514	85,833	94,874	79,613	104,850	134,279	112,944	101,604	131,378	75,213	1,198,154
4 Cogeneration	16,751	19,077	21,997	17,961	22,289	19,389	17,010	16,361	23,194	25,000	24,964	18,383	242,376
5 Ceiling Insulation	96,191	176,206	218,369	97,134	162,458	187,391	115,206	100,893	136,576	98,976	105,247	58,178	1,552,825
6 Commercial Load Mgmt	1,695	8,638	17,675	2,714	2,950	2,705	3,693	3,279	3,276	2,547	2,899	1,680	53,751
7 Commercial Lighting	6,234	52,168	35,361	23,247	6,104	33,796	75,757	8,418	116,452	29,490	20,890	2,920	410,837
8 Standby Generator	50,577	55,108	72,722	52,912	58,736	57,765	58,344	56,364	61,603	63,862	59,395	57,810	705,198
9 Conservation Value	129	38	256	32	108	1,350	5,566	346	2,504	2,991	812	1,942	16,074
10 Duct Repair	54,324	34,190	64,536	22,000	127,747	101,094	83,193	93,425	110,885	54,033	96,137	68,561	910,125
11 Green Pricing Initiative	0	0	0	0	0	0	0	0	0	0	0	0	0
12 DSM Commercial R&D	9,640	162	380	1,126	819	1,343	275	480	69	288	296	425	15,303
13 Common Expenses	<u>10,523</u>	<u>19,874</u>	<u>14,402</u>	<u>26,643</u>	<u>28,933</u>	<u>18,069</u>	<u>26,661</u>	<u>23,538</u>	<u>21,799</u>	<u>20,345</u>	<u>22,720</u>	<u>13,417</u>	<u>246,924</u>
14 Total	1,490,279	1,548,354	1,735,690	1,264,456	1,515,650	1,484,325	1,587,418	1,478,163	1,636,072	1,318,781	1,593,454	1,476,626	18,129,268
15 Less: Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Recoverable Conservation Expenses	<u>1,490,279</u>	<u>1,548,354</u>	<u>1,735,690</u>	<u>1,264,456</u>	<u>1,515,650</u>	<u>1,484,325</u>	<u>1,587,418</u>	<u>1,478,163</u>	<u>1,636,072</u>	<u>1,318,781</u>	<u>1,593,454</u>	<u>1,476,626</u>	<u>18,129,268</u>

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 1999 through December 1999

C.

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	2,485,639	2,724,011	2,648,897	2,381,354	2,388,671	2,219,761	2,287,799	2,321,616	2,581,416	2,687,879	2,887,834	2,544,433	
2 Ending True-up Amount Before Interest	2,713,483	2,638,092	2,371,188	2,379,079	2,210,517	2,278,510	2,311,888	2,570,799	2,676,233	2,875,539	2,532,184	2,294,918	
3 Total Beginning & Ending True-up	<u>5,199,122</u>	<u>5,362,103</u>	<u>5,020,085</u>	<u>4,760,433</u>	<u>4,599,188</u>	<u>4,498,271</u>	<u>4,599,687</u>	<u>4,892,415</u>	<u>5,257,649</u>	<u>5,563,418</u>	<u>5,420,018</u>	<u>4,839,351</u>	
4 Average True-up Amount (50% of Line 3)	<u>2,599,561</u>	<u>2,681,052</u>	<u>2,510,043</u>	<u>2,380,217</u>	<u>2,299,594</u>	<u>2,249,136</u>	<u>2,299,844</u>	<u>2,446,208</u>	<u>2,628,825</u>	<u>2,781,709</u>	<u>2,710,009</u>	<u>2,419,676</u>	
5 Interest Rate - First Day of Month	4.900%	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	
6 Interest Rate - First Day of Next Month	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	5.600%	
7 Total (Line 5 + Line 6)	9.710%	9.660%	9.730%	9.680%	9.650%	9.900%	10.150%	10.420%	10.620%	10.600%	10.850%	11.150%	
8 Average Interest Rate (50% of Line 7)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%	
9 Monthly Average Interest Rate (Line 8/12)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%	
10 Interest Provision (Line 4 x Line 9)	\$10,528	\$10,805	\$10,166	\$9,592	\$9,244	\$9,289	\$9,728	\$10,617	\$11,646	\$12,295	\$12,249	\$11,251	\$127,410

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 1999 through December 1999

PRIME TIME

Description	Beginning of Period	PRIME TIME												Total
		January	February	March	April	May	June	July	August	September	October	November	December	
1 Investment		33,854	71,653	92,754	67,137	66,199	111,724	115,443	130,853	64,132	53,315	100,210	138,233	1,045,507
2 Retirements		74,182	93,602	90,215	75,812	134,986	68,659	86,272	77,472	55,078	50,903	34,219	44,139	885,539
3 Depreciation Base		4,233,488	4,211,539	4,214,078	4,205,403	4,136,616	4,179,681	4,208,852	4,262,233	4,271,287	4,273,699	4,339,690	4,433,784	
4 Depreciation Expense		<u>80,530</u>	<u>70,375</u>	<u>70,213</u>	<u>70,162</u>	<u>69,517</u>	<u>69,302</u>	<u>69,904</u>	<u>70,592</u>	<u>71,113</u>	<u>71,208</u>	<u>71,778</u>	<u>73,112</u>	<u>857,806</u>
5 Cumulative Investment	4,273,816	4,233,488	4,211,539	4,214,078	4,205,403	4,136,616	4,179,681	4,208,852	4,262,233	4,271,287	4,273,699	4,339,690	4,433,784	4,433,784
6 Less: Accumulated Depreciation	2,188,849	2,195,197	2,171,970	2,151,968	2,146,318	2,080,849	2,081,492	2,065,124	2,058,244	2,074,279	2,094,584	2,132,143	2,161,116	2,161,116
7 Net Investment	<u>2,084,967</u>	<u>2,038,291</u>	<u>2,039,569</u>	<u>2,062,110</u>	<u>2,059,085</u>	<u>2,055,767</u>	<u>2,098,189</u>	<u>2,143,728</u>	<u>2,203,989</u>	<u>2,197,008</u>	<u>2,179,115</u>	<u>2,207,547</u>	<u>2,272,668</u>	<u>2,272,668</u>
8 Average Investment		2,061,629	2,038,930	2,050,840	2,060,598	2,057,426	2,076,978	2,120,959	2,173,859	2,200,499	2,188,062	2,193,331	2,240,108	
9 Return on Average Investment		12,267	12,132	12,202	12,261	12,242	12,358	12,620	12,934	13,093	13,019	13,050	13,329	151,507
10 Return Requirements		<u>19,971</u>	<u>19,751</u>	<u>19,865</u>	<u>19,961</u>	<u>19,930</u>	<u>20,119</u>	<u>20,545</u>	<u>21,057</u>	<u>21,315</u>	<u>21,195</u>	<u>21,245</u>	<u>21,700</u>	<u>246,654</u>
11 Total Depreciation and Return		100,501	90,126	90,078	90,123	89,447	89,421	90,449	91,649	92,428	92,403	93,023	94,812	1,104,460

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.
The adjustment of \$9,636 to January 1999 depreciation expense is for the \$578,181 adjustment made in Nov 1997.
The Nov 1997 depreciation expense calculation was based on an amount prior to the adjustment.
(\$578,181/60 months = \$9,636)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 1999 through December 1999

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	***												Total	
		January	February	March	April	May	June	July	August	September	October	November	December		
1 Investment		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Retirements		85	0	0	1,140	3,172	978	0	0	0	0	0	0	0	5,375
3 Depreciation Base		5,625	5,625	5,625	4,485	1,313	335	335	335	335	335	335	335	335	
4 Depreciation Expense		94	94	94	84	48	14	6	6	6	6	6	6	6	464
5 Cumulative Investment	5,710	5,625	5,625	5,625	4,485	1,313	335	335	335	335	335	335	335	335	335
6 Less: Accumulated Depreciation	4,761	4,770	4,864	4,958	3,902	778	249	255	261	267	273	279	285	285	285
7 Net Investment	949	855	761	667	583	535	86	80	74	68	62	56	50	50	50
8 Average Investment		902	808	714	625	559	311	83	77	71	65	59	53		
9 Return on Average Investment		5	5	4	4	3	2	0	0	0	0	0	0	0	23
10 Return Requirements		8	8	7	7	5	3	0	0	0	0	0	0	0	38
11 Total Depreciation and Return		102	102	101	91	53	17	6	6	6	6	6	6	6	502

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.
***The adjustment of \$435 is for the difference of the actual accum depreciation vs the amount shown in Nov. 1997. The amount should have been \$21,420 instead of \$20,985.

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TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 1999 through December 1999

This audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Air Conditioning Program

Program Description: Incentive program for the installation of high efficiency heating and air conditioning equipment.

Program Accomplishments January 1, 1999 to December 31, 1999
In this reporting period 1,355 units were installed.

Program Fiscal Expenditures for January 1, 1999 to December 31, 1999
Expenditures of \$934,332 occurred.

Program Progress Summary: Through this reporting period, 140,249 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: To directly control the larger loads in customers' homes, such as air conditioning, water heating, electric space heating, and pool pumps in a voluntary manner with participating customers receiving monthly rate incentives.

Program Accomplishments January 1, 1999 to December 31, 1999
803 net customers discontinued participation during this reporting period.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Dollars spent: \$11,843,369

Program Progress Summary: Through this reporting period, there are 77,025* participating customers.

* Revised from last filing

Program Description and Progress

Program Title: Energy Audits

Program Description: Audits (on-site and mail-in) of residential, commercial and industrial customers which will instruct customers how to use conservation measures to best reduce their energy usage.

Program Accomplishments January 1, 1999 to December 31, 1999

Number of audits completed: 4,999 residential on-site audits, 14,074 residential mail-in audits, 431 commercial on-site audits, 239 commercial mail-in audits.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999

Actual expenditures of \$1,198,154 occurred.

Program Progress Summary: Through this reporting period, 197,471 on-site audits have been performed. Additionally, over 43,262 residential and commercial mail-in audits have been processed.

Program Description and Progress

Program Title: Cogeneration

Program Description: To encourage the development of cost-effective commercial and industrial cogeneration facilities. To evaluate and administer standard offer and negotiated contracts for the purchase of firm capacity and energy.

Program Accomplishments January 1, 1999 to December 31, 1999

Construction is complete on all current qualifying facilities. The company continued communication and interaction with all present and potential cogeneration customers. Completed the development and publication of the 20-Year Cogeneration Forecast. Attended meetings and tours as scheduled with cogeneration customer personnel at selected facilities. Prepared and reviewed proposed cogeneration opportunities for cost-effectiveness. Provided data and information to existing cogenerators and functioned as the data resource center for responding to all cogeneration related inquiries.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999

Dollars spent: \$242,376

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Program Progress Summary:

The projected total maximum generation by electrically interconnected cogeneration during 2000 will be approximately 585 MW and 3,681 GWH.

Continuing interaction with current and potential cogeneration developers for discussion regarding current cogeneration activities and future cogeneration construction activities. Currently there are sixteen (16) Qualifying Facilities with generation on-line in our service area.

Program Description and Progress

Program Title: Ceiling Insulation

Program Description: Incentive program for meeting the efficient level of ceiling insulation.

Program Accomplishments January 1, 1999 to December 31, 1999
14,610 units were installed during this period.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Actual expenses of \$1,552,825 occurred.

Program Progress Summary: Customer response has resulted in actual-to-date total of 51,081.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: A program that achieves demand reduction through load management of firm commercial/industrial customers.

Program Accomplishments January 1, 1999 to December 31, 1999
Seven (7) customers discontinued participation during this reporting period.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Dollars spent: \$53,751

Program Progress Summary: Through this reporting period, there are 19 firm commercial/industrial customers participating.

Program Description and Progress

Program Title: Commercial Indoor Lighting

Program Description: Incentive program to encourage investment in more efficient lighting technology in existing commercial facilities.

Program Accomplishments January 1, 1999 to December 31, 1999
A total of 66 customers participated during this period.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Dollars spent: \$410,837

Program Progress Summary: Through this reporting period, 761 customers have participated.

Program Description and Progress

Program Title: Standby Generator

Program Description: A program designed to utilize the emergency generation capacity of firm commercial/industrial facilities in order to reduce weather sensitive peak demand.

Program Accomplishments January 1, 1999 to December 31, 1999

Three (3) net customers were added for participation during this reporting period.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999

Dollars spent: \$705,198

Program Progress Summary: Through this reporting period, there are 42 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: An incentive program for firm commercial/industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments January 1, 1999 to December 31, 1999

No new customers qualified for an incentive during this reporting period.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999

Dollars spent: \$16,074

Program Progress Summary: To date, five (5) customers have qualified and received the appropriate incentive.

Program Description and Progress

Program Title: Duct Repair

Program Description: An incentive program to encourage the repair of the air distribution system in a residence.

Program Accomplishments January 1, 1999 to December 31, 1999
For this period, 2,099 customers have participated.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Dollars spent: \$910,125

Program Progress Summary: Through this reporting period, 25,439 customers have participated.

Program Description and Progress

Program Title: DSM Commercial R&D

Program Description: A three-year program directed at R&D commercial end-use technologies not yet commercially available or insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments January 1, 1999 to December 31, 1999
See Program Progress Summary below.

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Dollars spent: \$15,303

Program Progress Summary: Commercial Desiccant Application - Testing complete at two school sites (one with desiccant system; one without system). Results will be included in the final report to be filed in June 2000.

Program Description and Progress

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Accomplishments January 1, 1999 to December 31, 1999
N/A

Program Fiscal Expenditure for January 1, 1999 to December 31, 1999
Dollars spent: \$246,924

Program Progress Summary: N/A

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Pursuant to Order No. 24276, Docket No. 900885-EG, issued March 25, 1991 by the Florida Public Service Commission for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments made during the January 1999 through December 1999 period as well as other program costs. The table format was filed with the Commission on April 23, 1991 in response to the above referenced order request for program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 1999 -DECEMBER 1999

CUSTOMER DATA	JAN 99	FEB 99	MAR 99	APR 99	MAY 99	JUN 99	JUL 99	AUG 99	SEP 99	OCT 99	NOV 99	DEC 99
J. C. PENNEY - WESTSHORE PLAZA AVG SUM DEMAND SAVING: 95 kW AVG WIN DEMAND SAVING: 0 kW ANNUAL ENERGY SAVING: 355,917 kWh							\$1,900					
J. C. PENNEY - UNIVERSITY SQUARE MALL AVG SUM DEMAND SAVING: 73 kW AVG WIN DEMAND SAVING: 0 kW ANNUAL ENERGY SAVING: 322,035 kWh							\$2,920					
MONTHLY TOTALS:	\$0	\$0	\$0	\$0	\$0	\$0	\$4,820	\$0	\$0	\$0	\$0	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$4,820
 TOTAL OTHER EXPENSES FOR PERIOD: \$11,254
 GRAND TOTAL EXPENSES FOR PERIOD: \$16,074