

One Energy Place
Pensacola, Florida 32520

850.444.6111

ORIGINAL



May 16, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI for the month of March 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

- AFA _____
- APP _____
- CAF _____
- CMW _____
- CFR _____
- EAG** _____
- LAG _____
- MAS _____
- CPC _____
- RYR _____
- GEC _____
- WAW _____
- CFM _____

Claudia
cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

RECEIVED
SERIALIZED
MAY 18 AM 8:24
MAIL ROOM

DOCUMENT NUMBER-DATE

06156 MAY 18 00

FPSC-RECORDS/REPORTING

ORIGINAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 11, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	SELLERS	BAINBRIDGE, GA	S	SCHOLZ	03/00	FO2	0.45	138500	178.29	33.692
3	SMITH	B.P. OIL	FREEPORT, FL	S	SMITH	03/00	FO2	0.45	138500	717.95	32.088
4	DANIEL	DAVIDSON	UK	S	DANIEL	03/00	FO2	0.45	138500	178.17	28.664
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 11, 2000

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	SELLERS	SCHOLZ	03/00	FO2	178.29	33.692	6,006.87	-	6,006.87	33.692	-	33.692	-	-	-	33.692
3	SMITH	B.P. OIL	SMITH	03/00	FO2	717.95	32.088	23,037.83	-	23,037.83	32.088	-	32.088	-	-	-	32.088
4	DANIEL	DAVIDSON	DANIEL	03/00	FO2	178.17	28.664	5,107.00	-	5,107.00	28.664	-	28.664	-	-	-	28.664
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2000**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: May 11, 2000

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 11, 2000

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	8,936.80	33.481	2.15	35.631	1.10	12,004	6.00	12.44
2	AMERICAN COAL	10	IL	165	S	RB	42,194.13	33.467	2.15	35.617	0.99	12,129	6.62	11.09
3	DRUMMOND	45	IM	999	S	RB	16,985.57	29.850	2.15	32.000	0.39	11,745	3.80	12.29
4	CONSOLIDATION COAL	10	IL	81	S	RB	38,874.40	26.598	8.06	34.658	1.34	12,159	6.25	10.60
5	PBDY COAL SALES-COOK	10	IL	165	C	RB	126,561.00	28.341	7.86	36.201	0.92	12,203	5.93	11.74
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: MARCH Year: 2000 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>May 11, 2000</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	8,936.80	31.680	-	31.680	-	31.680	0.011	33.481
2	AMERICAN COAL	10	IL	165	S	42,194.13	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	16,985.57	29.950	-	29.950	-	29.950	(0.140)	29.850
4	CONSOLIDATION COAL	10	IL	81	S	38,874.40	26.250	-	26.250	-	26.250	0.348	26.598
5	PBDY COAL SALES-COOK	10	IL	165	C	126,561.00	27.870	-	27.870	-	27.870	0.471	28.341
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: MARCH Year: 2000 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>May 11, 2000</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PBDY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE TERMINAL	RB	8,936.80	33.481	-	-	-	2.15	-	-	-	2.15	35.631	
2	AMERICAN COAL	10	IL 165	MCDUFFIE TERMINAL	RB	42,194.13	33.467	-	-	-	2.15	-	-	-	2.15	35.617	
3	DRUMMOND	45	IM 999	MCDUFFIE TERMINAL	RB	16,985.57	29.850	-	-	-	2.15	-	-	-	2.15	32.000	
4	CONSOLIDATION COAL	10	IL 81	MOUND CITY	RB	38,874.40	26.598	-	-	-	8.06	-	-	-	8.06	34.658	
5	PBDY COAL SALES-COOK	10	IL 165	COOK TERMINAL	RB	126,561.00	28.341	-	-	-	7.86	-	-	-	7.86	36.201	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 11, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2000** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Smith Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **May 11, 2000**

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	4,162.99	33.481	3.04	36.521	1.10	12,004	6.00	12.44
2	AMERICAN COAL	10	IL	165	S	RB	21,824.88	33.467	3.04	36.507	0.99	12,129	6.62	11.09
3	DRUMMOND	45	IM	999	S	RB	7,912.33	30.508	3.04	33.548	0.66	11,885	4.15	12.02
4	PEABODY COALTRADE	10	IL	165	S	RB	59,061.00	29.100	8.76	37.860	1.03	12,197	6.51	10.65
5	PBDY COAL SALES-COOK	10	IL	165	C	RB	25,460.00	28.341	8.76	37.101	0.92	12,203	5.93	11.74
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: MARCH Year: 2000 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>May 11, 2000</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	4,162.99	31.680	-	31.680	-	31.680	0.011	33.481
2	AMERICAN COAL	10	IL	165	S	21,824.88	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	7,912.33	30.250	-	30.250	-	30.250	0.218	30.508
4	PEABODY COALTRADE	10	IL	165	S	59,061.00	28.630	-	28.630	-	28.630	0.470	29.100
5	PBDY COAL SALES-COOK	10	IL	165	C	25,460.00	27.870	-	27.870	-	27.870	0.471	28.341
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2000
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 11, 2000

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	4,162.99	33.481	-	-	-	3.04	-	-	-	-	3.04	36.521
2	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	RB	21,824.88	33.467	-	-	-	3.04	-	-	-	-	3.04	36.507
3	DRUMMOND	45	IM	999 MCDUFFIE TERMINAL	RB	7,912.33	30.508	-	-	-	3.04	-	-	-	-	3.04	33.548
4	PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	59,061.00	29.100	-	-	-	8.76	-	-	-	-	8.76	37.860
5	PBDY COAL SALES-COOK	10	IL	165 COOK TERMINAL	RB	25,460.00	28.341	-	-	-	8.76	-	-	-	-	8.76	37.101
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2000 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 11, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 11, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN COAL	8 KY 95-133	C	UR	8,426.10	24.456	14.25	38.706	0.84	12,777	8.65	6.56
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: MARCH Year: 2000 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>May 11, 2000</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN COAL	8 KY 95-133	C	8,426.10	24.500	-	24.500	-	24.500	(0.044)	24.456
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2000
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 11, 2000

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN COAL	8	KY 95-133 LYNCH, KY	UR	8,426.10	24.456	-	14.25	-	-	-	-	-	-	14.25	38.706
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 11, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2000** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: May 11, 2000

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	CYPRUS AMAX	17	CO	107	C	UR	66,994.84	11.123	20.10	31.223	0.51	11,323	9.75	9.45
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2000**
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: May 11, 2000

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	CYPRUS AMAX	17	CO	107	C	66,994.84	11.150	-	11.150	-	11.150	-0.027	11.123
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>MARCH</u> Year: <u>2000</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>May 11, 2000</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS AMAX	17 CO	107 FOIDEL CREEK M	UR	66,994.84	11.123	-	20.100	-	-	-	-	-	-	20.100	31.223
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2000
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 11, 2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 11, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2000

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 11, 2000

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 11, 2000

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	BLUEGRASS	08 WV 059	C	UR	NA	42.367	12.200	54.567	0.62	12,099	12.23	6.53
2	KENNECOTT	19 WY 005	S	UR	NA	4.343	21.020	25.363	0.21	8,807	5.35	26.45
3	JACOBS RNACH	19 WY 005	S	UR	NA	3.955	21.140	25.095	0.40	8,710	5.53	27.76
4	ARCH COAL SALES	08 KY 095	C	UR	NA	28.584	10.340	38.924	0.60	13,067	8.16	6.09
5					NA							
6					NA							
7					NA							
8					NA							
9					NA							
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: FEBRUARY Year: 2000
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: May 11, 2000

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLUEGRASS	08	WV	059	C	NA		42.020	-	42.020	0.347	42.367
2	KENNECOTT	19	WY	005	S	NA		4.340	-	4.340	0.003	4.343
3	JACOBS RNACH	19	WY	005	S	NA		3.950	-	3.950	0.005	3.955
4	ARCH COAL SALES	08	KY	095	C	NA		28.000	-	28.000	0.584	28.584
5						NA						
6						NA						
7						NA						
8						NA						
9						NA						
10						NA						
11						NA						

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: FEBRUARY Year: 2000 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
(850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>May 11, 2000</u> |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BLUEGRASS	08	WV	059 Marrowbone, WV	UR	NA	42.367	-	12.200	-	-	-	-	-	-	12.200	54.567	
2	KENNECOTT	19	WY	005 Converse Co, WY	UR	NA	4.343	-	21.020	-	-	-	-	-	-	21.020	25.363	
3	JACOBS RNACH	19	WY	005 Jacobs Jct, WY	UR	NA	3.955	-	21.140	-	-	-	-	-	-	21.140	25.095	
4	ARCH COAL SALES	08	KY	095 Harlan Co, KY	UR	NA	28.584	-	10.340	-	-	-	-	-	-	10.340	38.924	
5						NA												
6						NA												
7						NA												
8						NA												
9						NA												
10						NA												
11						NA												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)