

LAW OFFICES
MESSER, CAPARELLO & SELF
A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701
POST OFFICE BOX 1876
TALLAHASSEE, FLORIDA 32302-1876
TELEPHONE: (850) 222-0720
TELECOPIERS: (850) 224-4359; (850) 425-1942
INTERNET: www.lawfla.com

ORIGINAL

May 18, 2000

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RECORDS AND REPORTING

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

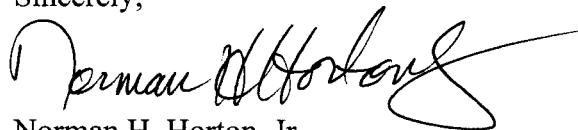
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No. 000003-GU
Filed: May 18, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of April, 2000. In support thereof, FPU states:

1. FPU's PGA filing for the month of April, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of April, 2000.

2. FPU requests that certain information in its PGA filing for the month of April, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

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justification for the requested confidential treatment of the highlighted portions of FPU's April, 2000 PGA filing.

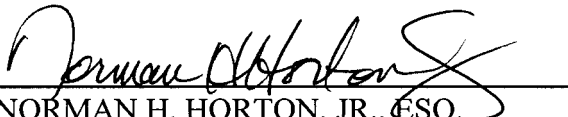
3. An unedited version of FPU's PGA filing for the month of April, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 18th day of May, 2000.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 18th day of May, 2000 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302

Mr. Russell D. Chapman
Administrator, Support Services
Tampa Electric Co.
P.O. Box 111
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson Rief & Bakas, P.A.
117 S. Gadsden St
Tallahassee, FL 32301

John Roger Howe
Deputy Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq.
P.O. Box 13688
Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Mr. Robert Cooper
U.S. Gypsum Company
P.O. Box 806278
Chicago, IL 60680-4124

Mr. John T. English
President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,359	11,499	860	7.48	60,003	55,047	4,956	9.00
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,878	27,625	253	0.92
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,178,167	1,368,656	(190,489)	(13.92)	4,640,283	7,047,982	(2,407,699)	(34.16)
5 DEMAND	483,903	549,480	(65,577)	(11.93)	2,003,173	2,202,361	(199,188)	(9.04)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,678,854	1,934,060	(255,206)	(13.20)	6,731,337	9,333,015	(2,601,678)	(27.88)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,066	3,484	(1,418)	(40.70)	6,440	16,806	(10,366)	(61.68)
14 TOTAL THERM SALES	1,540,055	1,463,665	76,390	5.22	6,742,504	6,361,777	380,727	5.98
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,880,270	3,871,490	8,780	0.23	17,888,150	17,556,980	331,170	1.89
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	4,725,000	4,682,000	43,000	0.92
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,880,270	3,871,490	8,780	0.23	17,893,910	17,556,980	336,930	1.92
19 DEMAND	4,734,000	6,534,000	(1,800,000)	(27.55)	23,326,596	30,574,000	(7,247,404)	(23.70)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	3,880,270	3,871,490	8,780	0.23	17,893,910	17,556,980	336,930	1.92
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,687	6,970	(1,283)	(18.41)	17,912	31,600	(13,688)	(43.32)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,306,783	3,864,520	2,442,263	63.20	26,655,456	17,525,380	9,130,076	52.10
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.319	0.297	0.022	7.41	0.335	0.314	0.021	6.69
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.363	35.352	(4.989)	(14.11)	25.932	40.143	(14.211)	(35.40)
32 DEMAND (5/19)	10.222	8.410	1.812	21.55	8.588	7.203	1.385	19.23
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.266	49.956	(6.690)	(13.39)	37.618	53.158	(15.540)	(29.23)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	36.328	49.986	(13.658)	(27.32)	35.954	53.184	(17.230)	(32.40)
40 TOTAL COST OF THERM SOLD (11/27)	26.620	50.047	(23.427)	(46.81)	25.253	53.254	(28.001)	(52.58)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.465	49.892	(23.427)	(46.96)	25.098	53.099	(28.001)	(52.73)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	26.59812	50.14296	(23.545)	(46.96)	25.22424	53.36609	(28.142)	(52.73)
45 PGA FACTOR ROUNDED TO NEAREST .001	26.598	50.143	(23.545)	(46.96)	25.224	53.366	(28.142)	(52.73)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	APRIL		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	12,359	11,499	860	7.48	60,003	55,047	4,956	9.00
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,878	27,625	253	0.92
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,178,167	1,368,656	(190,489)	(13.92)	4,640,283	7,047,982	(2,407,699)	(34.16)
5 DEMAND	483,903	549,480	(65,577)	(11.93)	2,003,173	2,202,361	(199,188)	(9.04)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,678,854	1,934,060	(255,206)	(13.20)	6,731,337	9,333,015	(2,601,678)	(27.88)
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20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
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5 DEMAND	483,903	549,480	(65,577)	(11.93)	2,003,173	2,202,361	(199,188)	(9.04)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(466,911)	466,911	(100.00)	0	(2,954,432)	2,954,432	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,678,854	1,467,149	211,705	14.43	6,731,337	6,378,583	352,754	5.53
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,880,270	3,871,490	8,780	0.23	17,893,910	17,556,980	336,930	1.92
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,687	6,970	(1,283)	(18.41)	17,912	31,600	(13,688)	(43.32)
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31 COMMODITY (Other) (4/18)	30.363	35.352	(4.989)	(14.11)	25.932	40.143	(14.211)	(35.40)
32 DEMAND (5/19)	10.222	8.410	1.812	21.55	8.588	7.203	1.385	19.23
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.266	37.896	5.370	14.17	37.618	36.331	1.287	3.54
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	36.328	49.986	(13.658)	(27.32)	35.954	53.184	(17.230)	(32.40)
40 TOTAL COST OF THERM SOLD (11/27)	26.620	37.965	(11.345)	(29.88)	25.253	36.396	(11.143)	(30.62)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	26.465	37.810	(11.345)	(30.01)	25.098	36.241	(11.143)	(30.75)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.59812	38.00018	(11.402)	(30.01)	25.22424	36.42329	(11.199)	(30.75)
45 PGA FACTOR ROUNDED TO NEAREST .001	26.598	38.000	(11.402)	(30.01)	25.224	36.423	(11.199)	(30.75)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: APRIL 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,668,900	11,460.47	0.312
2 No Notice Commodity Adjustment - System Supply	(68,470)	(291.00)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	279,840	1,189.32	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,880,270	12,358.79	0.319
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,600,430	1,094,701.13	30.405
18 Commodity Other - Scheduled FTS - OSSS	279,840	83,465.84	29.826
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,880,270	1,178,166.97	30.363
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	4,454,160	481,286.87	10.805
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	279,840	2,616.50	0.935
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,734,000	483,903.37	10.222
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: APRIL 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	35468	10	244,807.04	0.00	4,425.00	0.00	0.00	240,382.04	0.00
2	FGT	35458	11	243,521.33	0.00	0.00	0.00	0.00	243,521.33	0.00
3	FGT	35702	12	6,451.18	6,451.18	0.00	0.00	0.00	0.00	0.00
4	FGT	35692	13	6,198.61	6,198.61	0.00	0.00	0.00	0.00	0.00
5	FGT	35701	14	(291.00)	(291.00)	0.00	0.00	0.00	0.00	0.00
6			15		0.00	0.00	0.00		0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,678,854.13	12,358.79	4,425.00	0.00	1,178,166.97	483,903.37	0.00

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,178,167	1,368,656	190,489	13.92	4,640,283	7,047,982	2,407,699	34.16	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	500,687	98,493	(402,194)	(408.35)	2,091,054	(669,399)	(2,760,453)	412.38	
3 TOTAL	1,678,854	1,467,149	(211,705)	(14.43)	6,731,337	6,378,583	(352,754)	(5.53)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,540,055	1,463,665	(76,390)	(5.22)	6,742,504	6,361,777	(380,727)	(5.98)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	22,484	22,484	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,545,676	1,469,286	(76,390)	(5.20)	6,764,988	6,384,261	(380,727)	(5.96)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(133,178)	2,137	135,315	6,332.01	33,651	5,678	(27,973)	(492.66)	
8 INTEREST PROVISION THIS PERIOD (21) (2)	414	0	(414)	0.00	716	0	(716)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	150,569	548,416	397,847	72.54	301	561,738	561,437	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(22,484)	(22,484)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	12,184	544,932	532,748	97.76	12,184	544,932	532,748	97.76	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	150,569	548,416	397,847	72.54	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	11,770	544,932	533,162	97.84					
14 TOTAL (12+13)	162,339	1,093,348	931,009	85.15					
15 AVERAGE (50% OF 14)	81,170	546,674	465,505	85.15					
16 INTEREST RATE - FIRST DAY OF MONTH	6.07%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.18%	0.0000%					
18 TOTAL (16+17)	12.2500%	0.0000%					
19 AVERAGE (50% OF 18)	6.1250%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.510%	0.000%					
21 INTEREST PROVISION (15x20)	414	0					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
APRIL

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE				
1	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
2	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
3	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
4	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
5	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
6	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
7	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
8	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
9	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
10	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
11	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
12	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
13	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
14	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
15	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
16	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
17	Mar 00		SYS SUPPLY	N/A					N/A	N/A			
18	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
19	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
20	Apr-00		SYS SUPPLY	N/A					N/A	N/A			
21	Apr-00		SYS SUPPLY	N/A					N/A	N/A			
22	Apr-00		SYS SUPPLY	N/A					N/A	N/A			
TOTAL							16,967,820	926,090	17,893,910	4,640,283.00	0	0	25.93

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
 MONTH: APRIL 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
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42								
43								
	TOTAL		13,570	13,165	407,099	394,887		
	WEIGHTED AVERAGE						\$2.8941	\$2.9836

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000						
CURRENT MONTH:			APRIL		PERIOD TO DATE				
			DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,080,495	977,790	(102,705)	(10.50)	5,180,506	4,783,000	(397,506)	(8.31)
OUTDOOR LIGHTING	(21)	71	70	(1)	(1.43)	263	280	17	6.07
RESIDENTIAL	(31)	880,914	891,380	10,466	1.17	4,856,043	4,353,070	(502,973)	(11.55)
LARGE VOLUME	(51)	1,745,407	1,839,740	94,333	5.13	7,284,470	7,751,720	467,250	6.03
FIRM TRANSPORT	(91)	412,498	162,280	(250,218)	(154.19)	1,506,019	649,120	(856,899)	(100.00)
TOTAL FIRM		4,119,385	3,871,260	(248,125)	(6.41)	18,827,301	17,537,190	(1,290,111)	(7.36)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	118,640	155,540	36,900	23.72	482,732	637,310	154,578	24.25
INTERRUPTIBLE TRANSPORT	(92)	379,241	256,650	(122,591)	(47.77)	1,369,344	1,038,820	(330,524)	(31.82)
LARGE VOLUME INTERRUPTIBLE	(93)	1,622,477	1,800,000	177,523	9.86	5,518,500	7,260,000	1,741,500	23.99
OFF SYSTEM SALES SERVICE	(95)	279,840	0	(279,840)	0.00	926,090	0	(926,090)	0.00
TOTAL INTERRUPTIBLE		2,400,198	2,212,190	(188,008)	(8.50)	8,296,666	8,936,130	639,464	7.16
TOTAL THERM SALES		6,519,583	6,083,450	(436,133)	(7.17)	27,123,967	26,473,320	(650,647)	(2.46)
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE						
GENERAL SERVICE	(11)	2,889	2,916	27	0.93	2,881	2,907	26	0.89
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00
RESIDENTIAL	(31)	35,199	35,147	(52)	(0.15)	35,113	34,927	(186)	(0.53)
LARGE VOLUME	(51)	922	872	(50)	(5.73)	914	869	(45)	(5.18)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	8	3	(5)	0.00
TOTAL FIRM		39,019	38,940	(79)	(0.20)	38,916	38,708	(208)	(0.54)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE						
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	9	9	0	0.00	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		18	18	0	0.00	17	18	1	5.56
TOTAL CUSTOMERS		39,037	38,958	(79)	(0.20)	38,933	38,726	(207)	(0.53)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	374	335	(39)	(11.64)	1,798	1,645	(153)	(9.30)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	25	25	0	0.00	138	125	(13)	(10.40)
LARGE VOLUME	(51)	1,893	2,110	217	10.28	7,970	8,920	950	10.65
FIRM TRANSPORT	(91)	45,833	54,093	8,260	15.27	188,252	216,373	28,121	(100.00)
INTERRUPTIBLE	(61)	16,949	19,443	2,494	12.83	68,962	79,664	10,702	13.43
INTERRUPTIBLE TRANSPORT	(92)	42,138	28,517	(13,621)	(47.76)	171,168	115,424	(55,744)	(48.29)
LARGE VOLUME INTERRUPTIBLE	(93)	1,622,477	1,800,000	177,523	9.86	0	7,260,000	7,260,000	100.00
OFF SYSTEM SALES SERVICE	(95)	279,840	0	(279,840)	0.00	926,090	0	(926,090)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0403	1.0362	1.0380	1.0360	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0401	1.0350	1.0377	1.0352	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/30/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/00		
INVOICE NO.	35468		
TOTAL AMOUNT DUE	\$244,807.04		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				04/00	A	RES	0.3687	0.0066		0.3753	156,460	\$58,726.94
				04/00	A	RES	0.3687			0.3687	660,000	\$243,342.00
				04/00	A	NNR	0.0590			0.0590	75,000	\$4,425.00
				04/00	A	TRL	0.1118			0.1118	(45,000)	(\$5,031.00)
				04/00	A	TRL	0.1118			0.1118	(220,000)	(\$13,416.00)
				04/00	A	TRL	0.1118			0.1118	(7,500)	(\$838.50)
				04/00	A	TRL	0.1118			0.1118	(18,000)	(\$2,012.40)
				04/00	A	TRL	0.1118			0.1118	(42,000)	(\$4,695.60)
				04/00	A	TRL	0.1118			0.1118	(33,000)	(\$3,669.40)
				04/00	A	TRL	0.1118			0.1118	(42,000)	(\$4,695.60)
				04/00	A	TRL	0.1118			0.1118	(3,000)	(\$335.40)
				04/00	A	TRL	0.1118			0.1118	(60,000)	(\$6,708.00)
				04/00	A	TRL	0.0700			0.0700	(85,500)	(\$5,985.00)
				04/00	A	TRL	0.0700			0.0700	(114,000)	(\$7,980.00)
				04/00	A	TRL	0.0700			0.0700	(30,000)	(\$2,100.00)
				04/00	A	TRL	0.0700			0.0700	(60,000)	(\$4,200.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/00.										231,480	\$244,807.04	

*** END OF INVOICE 35468 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/30/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/00		
INVOICE NO.	35458		
TOTAL AMOUNT DUE	\$243,521.33		

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 OR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
					04/00	A	RES	0.7618	0.0066		0.7684	316.920	\$243,521.33
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/00.												316.920	\$243,521.33

*** END OF INVOICE 35458 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00
DUE	05/20/00
INVOICE NO.	35702
TOTAL AMOUNT DUE	\$6,451.18

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: SNYDER, CHRIS
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
Usage Charge			16103	3154	04/00	A	COM	0.0312	0.0113		0.0425	5,880	\$249.90
Usage Charge			16104	28645	04/00	A	COM	0.0312	0.0113		0.0425	7,343	\$312.08
Usage Charge			16105	3158	04/00	A	COM	0.0312	0.0113		0.0425	12,720	\$540.60
Usage Charge			16106	28456	04/00	A	COM	0.0312	0.0113		0.0425	3,000	\$127.50
Usage Charge			16107	3161	04/00	A	COM	0.0312	0.0113		0.0425	12,690	\$539.33
Usage Charge			16108	3163	04/00	A	COM	0.0312	0.0113		0.0425	15,600	\$663.00
Usage Charge			16109	3165	04/00	A	COM	0.0312	0.0113		0.0425	52,415	\$2,227.64
Usage Charge			16156	3262	04/00	A	COM	0.0312	0.0113		0.0425	2,130	\$90.53
Usage Charge			16157	3261	04/00	A	COM	0.0312	0.0113		0.0425	2,130	\$90.53
Usage Charge			16158	3277	04/00	A	COM	0.0312	0.0113		0.0425	600	\$25.50
Usage Charge			16273	3214	04/00	A	COM	0.0312	0.0113		0.0425	27,984	\$1,189.32
Usage Charge			62992	217831	04/00	A	COM	0.0312	0.0113		0.0425	9,300	\$395.25
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/00.											151,792	\$6,451.18	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/00			
INVOICE NO.	35692			
TOTAL AMOUNT DUE	\$6,198.61			

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006924427 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16103	3154	04/00	A	COM	0.0142	0.0113		0.0255	11,500	\$293.25
Usage Charge		16104	28645	04/00	A	COM	0.0142	0.0113		0.0255	35,702	\$910.40
Usage Charge		16105	3158	04/00	A	COM	0.0142	0.0113		0.0255	30,280	\$772.14
Usage Charge		16106	28456	04/00	A	COM	0.0142	0.0113		0.0255	71,700	\$1,828.35
Usage Charge		16107	3161	04/00	A	COM	0.0142	0.0113		0.0255	8,310	\$211.91
Usage Charge		16108	3163	04/00	A	COM	0.0142	0.0113		0.0255	2,400	\$61.20
Usage Charge		16109	3165	04/00	A	COM	0.0142	0.0113		0.0255	12,050	\$307.28
Usage Charge		16156	3262	04/00	A	COM	0.0142	0.0113		0.0255	26,270	\$669.89
Usage Charge		16157	3261	04/00	A	COM	0.0142	0.0113		0.0255	21,070	\$537.29
Usage Charge		16158	3277	04/00	A	COM	0.0142	0.0113		0.0255	23,800	\$606.90
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/00.											243,062	\$6,198.61

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35692 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/00		
INVOICE NO.	35701		
TOTAL AMOUNT DUE	(\$291.00)		

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: PLEASE CONTACT HEIDI MASSIN
 LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006924427 DR CODE LIST

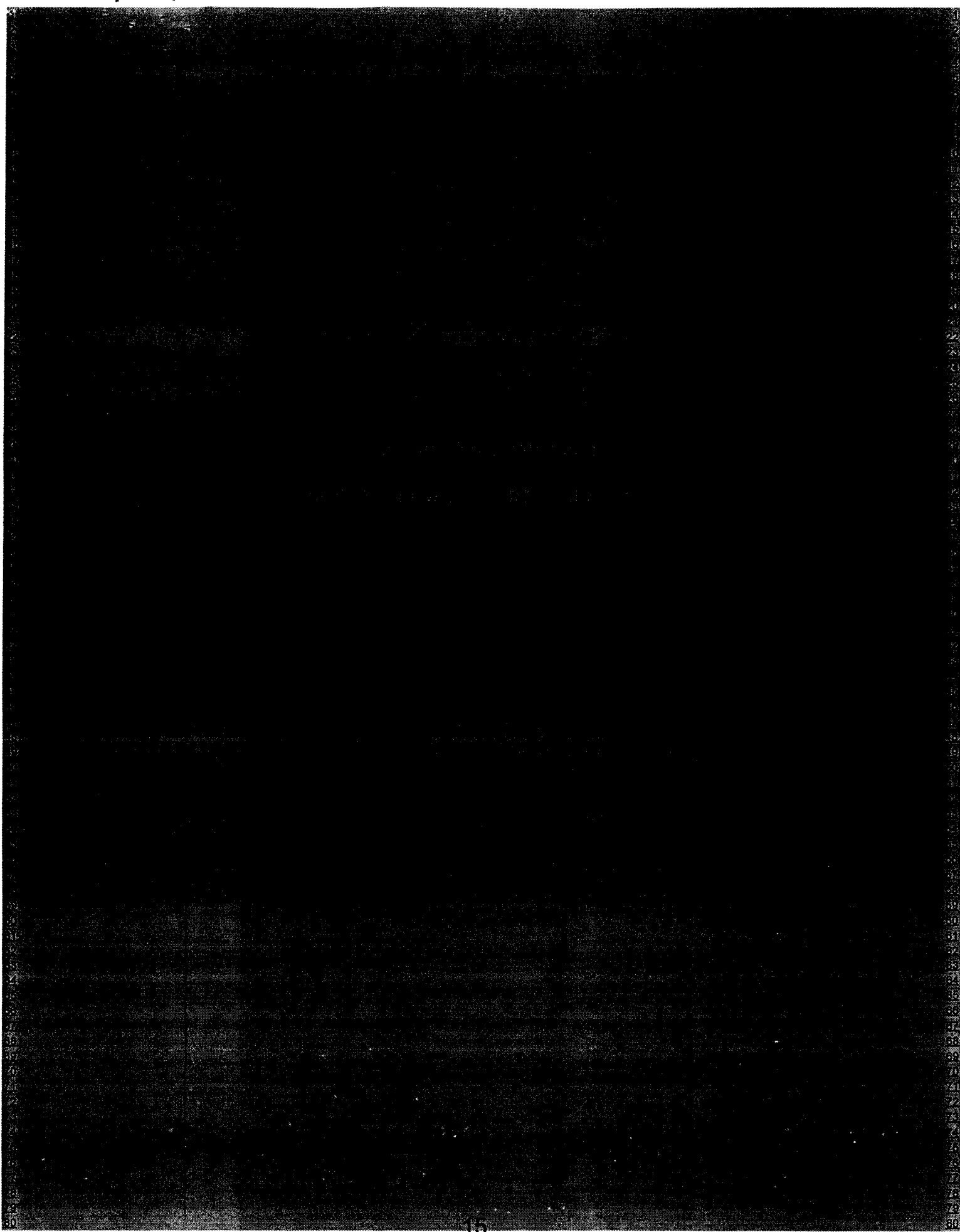
POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice													
					04/00	A	COM	0.0312	0.0113		0.0425	(6,847)	(\$291.00)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 04/00.												(6,847)	(\$291.00)

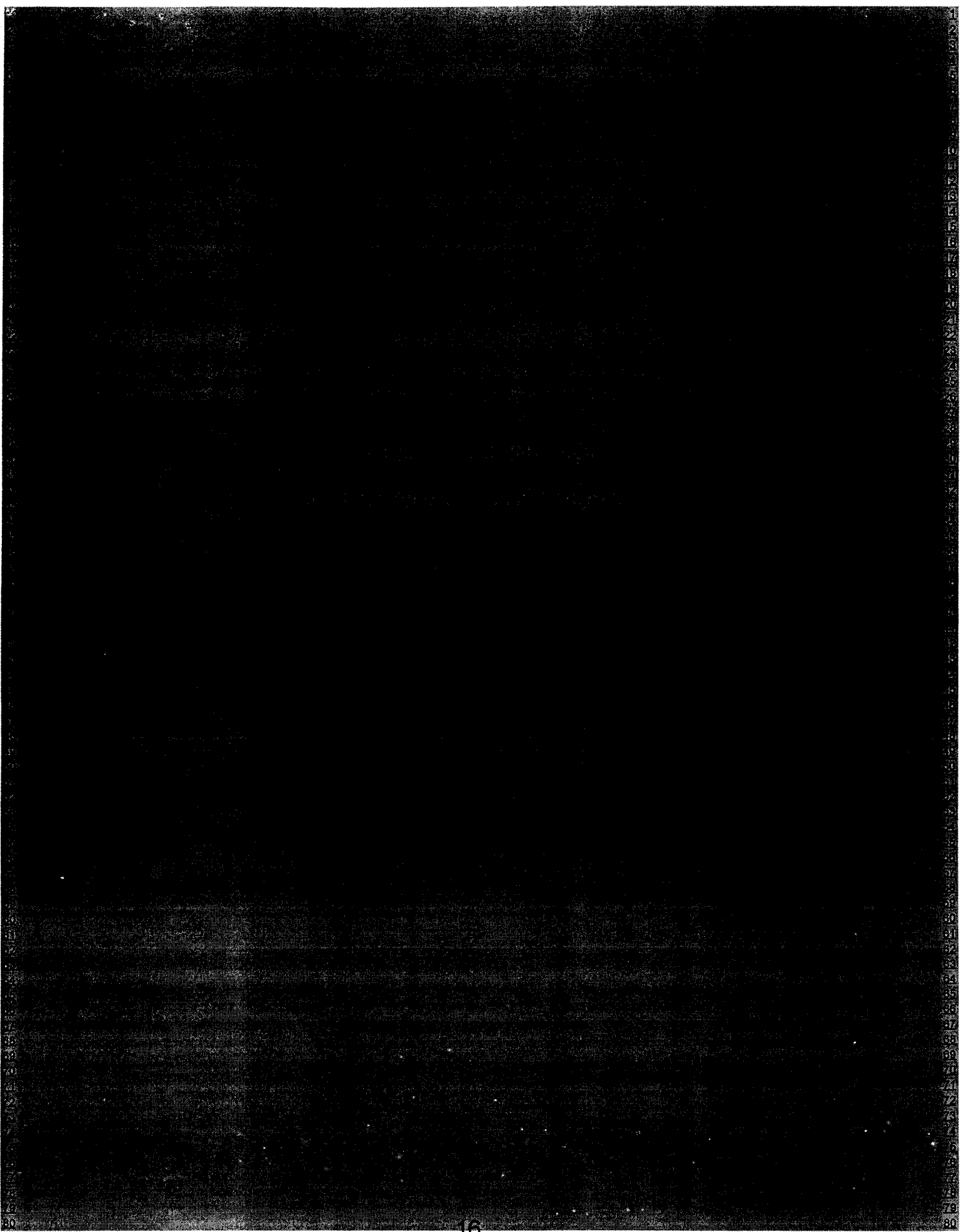
Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

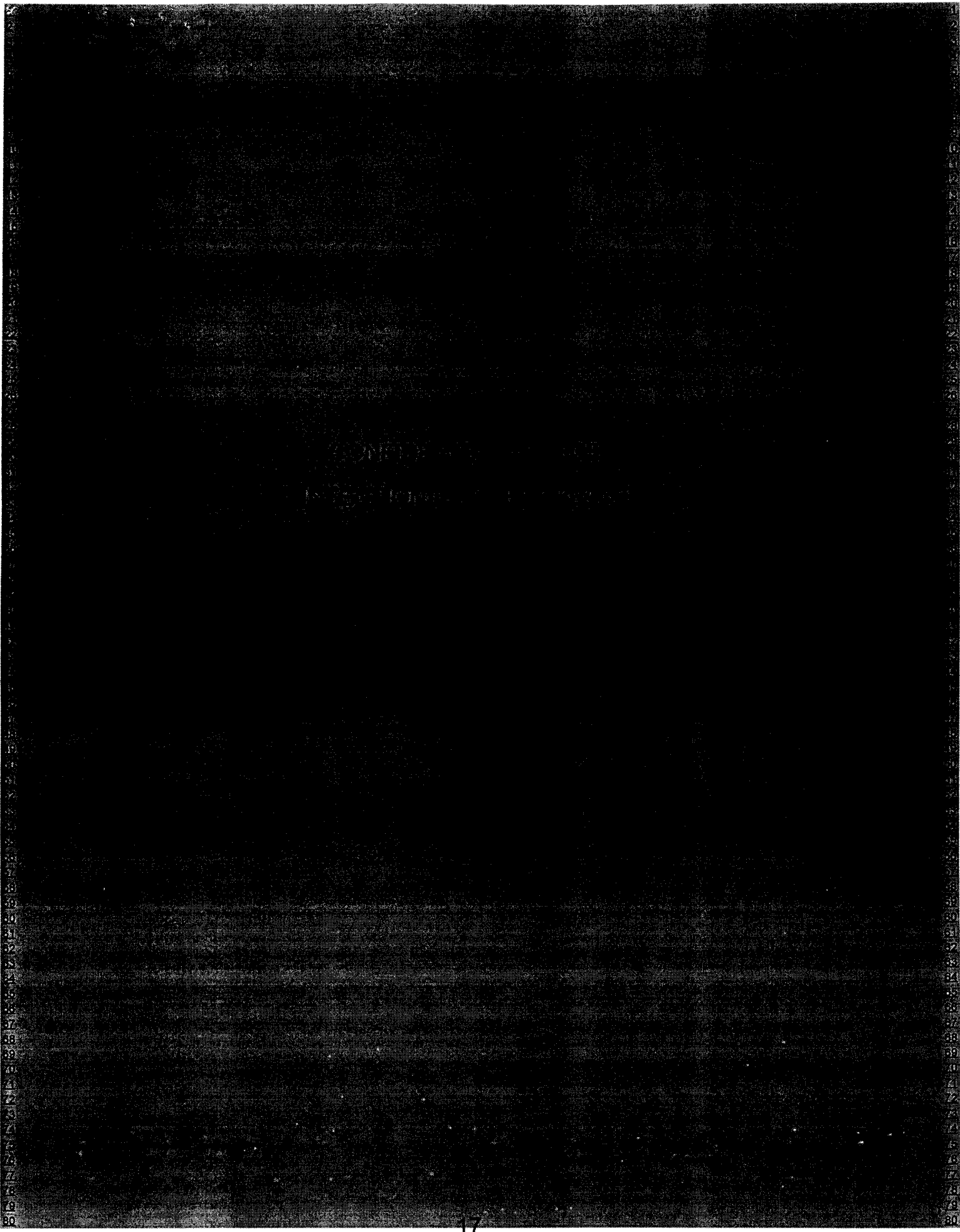
Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35701 ***





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FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of April 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-22	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-23	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of April 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	15-17	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.