

SCHEDULE CT-1

COMPANY: PEOPLES GAS SYSTEM  
EXCEPT WEST FLORIDA REGION  
Exhibit No. \_\_\_\_\_  
Docket No. 000002-EG  
KJW - 1

**ADJUSTED NET TRUE-UP  
APRIL 1999 THROUGH DECEMBER 1999**

**END OF PERIOD NET TRUE-UP**

<b>PRINCIPAL</b>	<b>160,385</b>	
<b>INTEREST</b>	<u><b>(23,233)</b></u>	<b>137,152</b>

**LESS PROJECTED TRUE-UP \***

<b>PRINCIPAL</b>	<b>(278,983)</b>	
<b>INTEREST</b>	<u><b>(22,497)</b></u>	<u><b>(301,480)</b></u>

<b>ADJUSTED NET TRUE-UP</b>		<u><b>438,632</b></u>
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**( ) REFLECTS OVER-RECOVERY  
\* 5 MONTHS ACTUAL AND 4 MONTHS PROJECTED**

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED  
APRIL 1999 THROUGH DECEMBER 1999

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	540,462	540,202	260
MATERIALS & SUPPLIES	4,896	8,895	(3,999)
ADVERTISING	880,073	893,643	(13,570)
INCENTIVES	4,070,757	3,988,080	82,677
OUTSIDE SERVICES	325,685	32,096	293,589
VEHICLES	(4,861)	12,691	(17,552)
OTHER	81,337	37,968	43,369
SUB-TOTAL	5,898,349	5,513,574	384,774
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	5,898,349	5,513,574	384,774
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(5,737,964)	(5,792,557)	54,593
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	160,385	(278,983)	439,367
INTEREST PROVISION	(23,233)	(22,497)	(736)
END OF PERIOD TRUE-UP	137,152	(301,480)	438,632

( ) REFLECTS OVER-RECOVERY  
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ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
 APRIL 1999 THROUGH DECEMBER 1999

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	3,255,663	0	0	0	3,255,663
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	156,355	0	0	0	156,355
PROGRAM 4: OIL HEATER REPLACEMENT	0	0	0	7,260	0	0	0	7,260
PROGRAM 5: SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6: COMM ELECTRIC REPLACEMENT	0	0	0	74,865	0	0	0	74,865
PROGRAM 7: RES ELECTRIC REPLACEMENT	0	0	0	520,645	0	0	0	520,645
PROGRAM 8: COMMON COSTS	540,462	4,896	880,073	0	325,685	(4,861)	81,337	1,827,592
PROGRAM 9: GAS SPACE COND.	0	0	0	55,969	0	0	0	55,969
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>540,462</b>	<b>4,896</b>	<b>880,073</b>	<b>4,070,757</b>	<b>325,685</b>	<b>(4,861)</b>	<b>81,337</b>	<b>5,898,349</b>

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
APRIL 1999 THROUGH DECEMBER 1999

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	4,308	0	0	0	4,308
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	0	(8,025)	0	0	0	(8,025)
PROGRAM 4: OIL HEATER REPLACEMENT	0	0	0	(16,370)	0	0	0	(16,370)
PROGRAM 5: SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6: COMM ELECTRIC REPLACEMENT	0	0	0	(14,080)	0	0	0	(14,080)
PROGRAM 7: RES ELECTRIC REPLACEMENT	0	0	0	109,657	0	0	0	109,657
PROGRAM 8: COMMON COSTS	260	(3,999)	(13,570)	0	293,589	(17,552)	43,369	302,097
PROGRAM 9: GAS SPACE COND.	0	0	0	7,187	0	0	0	7,187
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>260</b>	<b>(3,999)</b>	<b>(13,570)</b>	<b>82,677</b>	<b>293,589</b>	<b>(17,552)</b>	<b>43,369</b>	<b>384,774</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
APRIL 1999 THROUGH DECEMBER 1999**

EXPENSES:	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
PROGRAM 1:	501,650	231,275	327,235	198,036	326,495	289,865	616,035	237,125	527,947	3,255,663
PROGRAM 2:	0	0	0	0	0	0	0	0	0	0
PROGRAM 3:	17,900	15,680	18,800	16,800	15,200	15,100	17,375	24,000	15,500	156,355
PROGRAM 4:	990	1,320	330	330	660	990	0	330	2,310	7,260
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	12,920	7,010	645	13,400	6,970	6,160	10,240	7,720	9,800	74,865
PROGRAM 7:	44,680	33,198	37,575	30,035	25,500	41,355	16,327	32,460	259,515	520,645
PROGRAM 8:	132,580	104,292	152,139	129,217	124,363	204,873	156,696	169,295	654,136	1,827,592
PROGRAM 9:	0	15,000	0	0	450	15,000	0	16,125	9,394	55,969
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>710,720</b>	<b>407,775</b>	<b>536,724</b>	<b>387,818</b>	<b>499,638</b>	<b>573,343</b>	<b>816,673</b>	<b>487,055</b>	<b>1,478,602</b>	<b>5,898,349</b>
<b>LESS AMOUNT INCLUDED IN RATE BASE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>RECOVERABLE CONSERVATION EXPENSES</b>	<b>710,720</b>	<b>407,775</b>	<b>536,724</b>	<b>387,818</b>	<b>499,638</b>	<b>573,343</b>	<b>816,673</b>	<b>487,055</b>	<b>1,478,602</b>	<b>5,898,349</b>

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 1999 THROUGH DECEMBER 1999

CONSERVATION REVENUES	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(719,459)	(593,135)	(558,430)	(535,676)	(502,890)	(513,225)	(541,070)	(570,822)	(756,802)	(5,291,509)
4. TOTAL REVENUES	(719,459)	(593,135)	(558,430)	(535,676)	(502,890)	(513,225)	(541,070)	(570,822)	(756,802)	(5,291,509)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(446,455)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(769,065)	(642,741)	(608,036)	(585,282)	(552,496)	(562,831)	(590,676)	(620,428)	(806,408)	(5,737,964)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	710,720	407,775	536,724	387,818	499,638	573,343	816,673	487,055	1,478,602	5,898,349
8. TRUE-UP THIS PERIOD	(58,345)	(234,966)	(71,312)	(197,464)	(52,858)	10,512	225,997	(133,373)	672,194	160,385
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(1,818)	(2,210)	(2,704)	(3,142)	(3,567)	(3,526)	(2,793)	(2,438)	(1,035)	(23,233)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(446,455)	(457,012)	(644,582)	(668,992)	(819,992)	(826,811)	(770,218)	(497,408)	(583,614)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	49,606	49,606	49,606	49,606	49,606	49,606	49,606	49,606	49,606	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(457,012)	(644,582)	(668,992)	(819,992)	(826,811)	(770,218)	(497,408)	(583,614)	137,152	137,152

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 1999 THROUGH DECEMBER 1999

	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1. BEGINNING TRUE-UP	(446,455)	(457,012)	(644,582)	(668,992)	(819,992)	(826,811)	(770,218)	(497,408)	(583,614)	
2. ENDING TRUE-UP BEFORE INTEREST	(455,194)	(642,372)	(666,288)	(816,850)	(823,244)	(766,693)	(494,615)	(581,175)	138,186	
3. TOTAL BEGINNING & ENDING TRUE-UP	(901,649)	(1,099,384)	(1,310,870)	(1,485,841)	(1,643,235)	(1,593,503)	(1,264,834)	(1,078,584)	(445,427)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(450,824)	(549,692)	(655,435)	(742,921)	(821,618)	(796,752)	(632,417)	(539,292)	(222,714)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	5.600%	
7. TOTAL (SUM LINES 5 & 6)	9.680%	9.650%	9.900%	10.150%	10.420%	10.620%	10.600%	10.850%	11.150%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%	
9. MONTHLY AVG INTEREST RATE	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(1,818)	(2,210)	(2,704)	(3,142)	(3,567)	(3,526)	(2,793)	(2,438)	(1,035)	(23,233)

APRIL 1999 THROUGH DECEMBER 1999

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN

**NOT APPLICABLE TO PEOPLES GAS SYSTEM**



COMPANY: PEOPLES GAS SYSTEM  
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FOR MONTHS: APRIL 1999 THROUGH DECEMBER 1999

RECONCILIATION AND EXPLANATION  
OF DIFFERENCES BETWEEN FILING AND THE FPSC AUDIT FOR THE PERIOD

**NOT APPLICABLE TO PEOPLES GAS SYSTEM**

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Program Progress Report

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Single Family Residential Home Builder Program**

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:	Gas Water Heater.....	\$250
	Gas Furnace.....	\$250
	Gas Range.....	\$85
	Gas Dryer.....	\$85

**Program Summary**

New Home Goal:	6,066
New Homes Connected:	<u>6,073</u>
Variance:	(7)
Percent of Goal:	100.1%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$3,251,355
Actual Cost:	\$3,255,663
Variance:	(\$4,308)

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Program Progress Report

Reporting Period: APRIL 1999 THROUGH DECEMBER 1999

Name: Residential Conservation Service Program

Description: This program is designed to assist our residential customers in conserving all forms of energy consumption. Peoples has had contractual arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits.

Customer Audit Charges:	Class "A" Audit.....	\$15
	Walk-Through Audit.....	No Charge
	Mini-Walk Through Audit .....	No Charge

Program Summary

Program Goal:	0
Program Accomplishments:	0
Variance:	0
Percent of Goal:	0.0%

The Company has not had a request for an energy audit during this period.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

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Program Progress Report

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Water Heater Load Retention Program**

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:	Energy Efficient Gas Water Heater.....	\$100
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**Program Summary**

Goals:	1,644
Actual:	<u>1,564</u>
Variance:	80
Percent of Goal:	95.1%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$164,380
Actual Cost:	\$156,355
Variance:	\$8,025

Program Progress Report

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Replacement of Oil Heating Program**

Description: This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowances: Energy Efficient Gas Furnaces..... \$330

**Program Summary**

Goals:	72
Actual:	22
Variance:	50
Percent of Goal:	30.7%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$23,630
Actual Cost:	\$7,260
Variance:	\$16,370

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Program Progress Report

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Small Package Cogeneration Program**

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and to assist Peoples customers in completing forms for the computer audit.

**Program Summary**

Goals:	0
Actual:	<u>0</u>
Variance:	0
Percent of Goal:	0.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

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Program Progress Report

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Commercial Electric Replacement Program**

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances: For every KW Displaced (KWD) ..... \$40  
Each customer will be allowed a maximum of 100 KWD defray **\$4,000**

**Program Summary**

Program Goal:	Projected KWD displaced this period	2,224
	Actual KWD displaced this period	1,872
Variance:		<u>352</u>
Percent of Goal:		84.2%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$88,945
Actual Cost:	\$74,865
Variance:	\$14,080

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Program Progress Report

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Residential Electric Replacement Program**

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Program Allowances:	Natural Gas Water Heat.....	\$440
	Natural Gas Furnace.....	\$440
	Natural Gas Range.....	\$75
	Natural Gas Dryer.....	\$75
	Natural Gas Space Heat.....	\$65

**Program Summary**

Program Goal:	668
Program Accomplishments:	<u>847</u>
Variance:	(178)
Percent of Goal:	126.7%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$410,988
Actual Cost:	\$520,645
Variance:	(\$109,657)



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Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Energy Conservation Common Cost

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$1,525,494
Actual Cost:	\$1,827,592
Variance:	(\$302,097)

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Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Gas Space Conditioning Program

Description:

This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance:

Each customer is allowed 100 tons maximum paid allowance/installatio

\$150 /ton

Program Summary

Goals:

325

Actual:

373

Variance:

(48)

Percent of Goal:

114.7%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$48,782
Actual Cost:	\$55,969
Variance:	(\$7,187)

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**Program Progress Report**

**Reporting Period:**

**APRIL 1999 THROUGH DECEMBER 1999**

**Name:**

**Program Monitoring, Evaluation and Research Demonstration**

**Program Summary:**

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

**Conservation Cost Variance - Actual Vs. Projected**

<b>Projected Cost:</b>	<b>\$0</b>
<b>Actual Cost:</b>	<b>\$0</b>
<b>Variance:</b>	<b>\$0</b>

**SCHEDULE CT-1**

**COMPANY: PEOPLES GAS SYSTEM**

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**ADJUSTED NET TRUE-UP  
APRIL 1999 THROUGH DECEMBER 1999**

**END OF PERIOD NET TRUE-UP**

<b>PRINCIPAL</b>	<b>303,968</b>	
<b>INTEREST</b>	<u><b>(1,176)</b></u>	<b>302,792</b>

**LESS PROJECTED TRUE-UP \***

<b>PRINCIPAL</b>	<b>192,783</b>	
<b>INTEREST</b>	<u><b>(991)</b></u>	<u><b>191,792</b></u>

<b>ADJUSTED NET TRUE-UP</b>		<u><b>111,000</b></u>
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**( ) REFLECTS OVER-RECOVERY**

**\* 5 MONTHS ACTUAL AND 4 MONTHS PROJECTED**

COMPANY:

**PEOPLES GAS SYSTEM**  
WEST FLORIDA REGION  
Exhibit No. \_\_\_\_\_  
Docket No. 000002-EG  
KJW - 2

**ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED  
APRIL 1999 THROUGH DECEMBER 1999**

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	35,129	53,538	(18,409)
MATERIALS & SUPPLIES	0	100	(100)
ADVERTISING	248,111	309,408	(61,297)
INCENTIVES	616,520	455,668	160,852
OUTSIDE SERVICES	1,152	1,000	152
VEHICLES	0	0	0
OTHER	863	1,063	(200)
SUB-TOTAL	901,775	820,777	80,998
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	901,775	820,777	80,998
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BAS	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(597,807)	(627,994)	30,187
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	303,968	192,783	111,185
INTEREST PROVISION	(1,176)	(991)	(185)
END OF PERIOD TRUE-UP	302,792	191,792	111,000

( ) REFLECTS OVER-RECOVERY

\*5 MONTHS ACTUAL AND 4 MONTHS PROJECTED

COMPANY:

PEOPLES GAS SYSTEM  
WEST FLORIDA REGION  
Exhibit No. \_\_\_\_\_  
Docket No. 000002-EG  
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ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
APRIL 1999 THROUGH DECEMBER 1999

	PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HM BUILDER	0	0	0	523,850	0	0	0	523,850
PROGRAM 2:	ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3:	WATER HEATER LOAD RET	0	0	0	44,460	0	0	0	44,460
PROGRAM 4:	ESP PROGRAM	0	0	0	0	0	0	0	0
PROGRAM 5:	SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6:	COMM ELECTRIC REPLACEMENT	0	0	0	1,710	0	0	0	1,710
PROGRAM 7:	RES ELECTRIC REPLACEMENT	0	0	500	34,600	0	0	0	35,100
PROGRAM 8:	COMMON COSTS	35,129	0	247,611	0	1,152	0	863	284,755
PROGRAM 9:	GAS SPACE COND..	0	0	0	0	0	0	0	0
PROGRAM 10:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	11,900	0	0	0	11,900
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
<b>TOTAL</b>		<b>35,129</b>	<b>0</b>	<b>248,111</b>	<b>616,520</b>	<b>1,152</b>	<b>0</b>	<b>863</b>	<b>901,775</b>

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
APRIL 1999 THROUGH DECEMBER 1999

PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	(1,000)	194,550	0	0	0	193,550
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RET	0	0	(1,000)	11,350	0	0	0	10,350
PROGRAM 4: ESP PROGRAM	0	0	0	0	0	0	0	0
PROGRAM 5: SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6: COMM ELECTRIC REPLACEMENT	0	0	(2,000)	(15,228)	0	0	0	(17,228)
PROGRAM 7: RES ELECTRIC REPLACEMENT	0	0	(7,500)	(18,300)	0	0	0	(25,800)
PROGRAM 8: COMMON COSTS	(18,409)	(100)	(48,297)	0	152	0	(200)	(66,854)
PROGRAM 9: GAS SPACE COND.	0	0	(1,000)	(9,000)	0	0	0	(10,000)
PROGRAM 10: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	(500)	(2,520)	0	0	0	(3,020)
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>(18,409)</b>	<b>(100)</b>	<b>(61,297)</b>	<b>160,852</b>	<b>152</b>	<b>0</b>	<b>(200)</b>	<b>80,998</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
APRIL 1999 THROUGH DECEMBER 1999**

EXPENSES:	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL			
PROGRAM 1:	31,700	42,950	45,500	31,100	66,050	7,850	42,250	74,400	182,050	523,850			
PROGRAM 2:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 3:	1,700	4,150	6,500	6,460	2,300	12,600	2,950	2,500	5,300	44,460			
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 6:	270	0	0	0	0	0	0	1,440	0	1,710			
PROGRAM 7:	2,750	3,800	2,500	3,250	3,600	3,700	5,550	1,300	8,650	35,100			
PROGRAM 8:	33,252	12,443	21,731	18,544	48,904	42,730	17,766	49,421	39,963	284,755			
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 11:	1,300	2,450	900	1,050	900	950	1,400	600	2,350	11,900			
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0			
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0			
<b>TOTAL</b>	<b>70,972</b>	<b>65,793</b>	<b>77,131</b>	<b>60,404</b>	<b>121,754</b>	<b>67,830</b>	<b>69,916</b>	<b>129,661</b>	<b>238,313</b>	<b>901,775</b>			
<b>LESS AMOUNT INCLUDED IN RATE BASE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>RECOVERABLE CONSERVATION EXPENSES</b>	<b>70,972</b>	<b>65,793</b>	<b>77,131</b>	<b>60,404</b>	<b>121,754</b>	<b>67,830</b>	<b>69,916</b>	<b>129,661</b>	<b>238,313</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>901,775</b>



ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 1999 THROUGH DECEMBER 1999

CONSERVATION REVENUES	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(53,417)	(40,324)	(33,288)	(36,570)	(33,729)	(42,350)	(36,962)	(46,774)	(69,656)	(393,070)
4. TOTAL REVENUES	(53,417)	(40,324)	(33,288)	(36,570)	(33,729)	(42,350)	(36,962)	(46,774)	(69,656)	(393,070)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(204,737)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(76,166)	(63,073)	(56,037)	(59,319)	(56,478)	(65,099)	(59,711)	(69,523)	(92,405)	(597,807)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	70,972	65,793	77,131	60,404	121,754	67,830	69,916	129,661	238,313	901,775
8. TRUE-UP THIS PERIOD	(5,194)	2,720	21,095	1,086	65,276	2,731	10,205	60,138	145,908	303,968
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(790)	(705)	(583)	(457)	(228)	18	147	413	1,010	(1,176)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(204,737)	(187,972)	(163,208)	(119,947)	(96,570)	(8,773)	16,724	49,825	133,125	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	22,749	22,749	22,749	22,749	22,749	22,749	22,749	22,749	22,749	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(187,972)	(163,208)	(119,947)	(96,570)	(8,773)	16,724	49,825	133,125	302,792	302,792

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 1999 THROUGH DECEMBER 1999

INTEREST PROVISION	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1. BEGINNING TRUE-UP	(204,737)	(187,972)	(163,208)	(119,947)	(96,570)	(8,773)	16,724	49,825	133,125	
2. ENDING TRUE-UP BEFORE INTEREST	(187,182)	(162,503)	(119,365)	(96,113)	(8,545)	16,707	49,678	132,712	301,782	
3. TOTAL BEGINNING & ENDING TRUE-UP	(391,919)	(350,476)	(282,573)	(216,060)	(105,115)	7,934	66,403	182,537	434,906	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(195,960)	(175,238)	(141,286)	(108,030)	(52,558)	3,967	33,201	91,268	217,453	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	5.600%	
7. TOTAL (SUM LINES 5 & 6)	9.680%	9.650%	9.900%	10.150%	10.420%	10.620%	10.600%	10.850%	11.150%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%	
9. MONTHLY AVG INTEREST RATE	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(790)	(705)	(583)	(457)	(228)	18	147	413	1,010	(1,176)

Company

PEOPLES GAS SYSTEM  
WEST FLORIDA REGION  
Exhibit No. \_\_\_\_\_  
Docket No. 000002-EG  
Peoples Gas System  
KJW - 2

FOR MONTHS: APRIL 1999 THROUGH DECEMBER 1999

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN

NOT APPLICABLE TO PEOPLES GAS SYSTEM

COMPANY: PEOPLES GAS SYSTEM  
WEST FLORIDA REGION  
Exhibit No. \_\_\_\_\_  
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FOR MONTHS: APRIL 1999 THROUGH DECEMBER 1999

RECONCILIATION AND EXPLANATION  
OF DIFFERENCES BETWEEN FILING AND THE FPSC AUDIT FOR THE PERIOD

NOT APPLICABLE TO PEOPLES GAS SYSTEM

Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

**Residential Home Builder Program**

Description:

This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:

Gas Water Heater.....	\$150
Gas Furnace.....	\$250
Gas Range.....	\$100
Gas Dryer.....	\$100

**Program Summary**

New Home Goal:

721

New Homes Connected:

1,030

Variance:

(309)

Percent of Goal:

142.9%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$330,300
Actual Cost:	\$523,850
Variance:	(\$193,550)

Program Progress Report

Reporting Period: APRIL 1999 THOUGH DECEMBER 1999

Name: **Residential Conservation Service Program**

Description: This program is designed to assist our residential customers in conserving all forms of energy consumption. Peoples has had contractual arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits.

Customer Audit Charges:	Class "A" Audit.....	\$15
	Walk-Through Audit.....	No Charge
	Mini-Walk Through Audit .....	No Charge

**Program Summary**

Program Goal:	0
Program Accomplishments:	0
Variance:	<u>0</u>
Percent of Goal:	0.0%

The Company has not had a request for an energy audit during this period.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

COMPANY: PEOPLES GAS SYSTEM  
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**Program Progress Report**

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Water Heater Load Retention Program**

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances: Energy Efficient Gas Water Heater..... \$100

**Program Summary**

Goals:	341
Actual:	445
Variance:	(104)
Percent of Goal:	130.3%

**Conservation Cost Variance - Actual Vs. Projected**

Projected Cost:	\$34,110
Actual Cost:	\$44,460
Variance:	(\$10,350)

**Program Progress Report**

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Replacement of Oil Heating Program**

Description: This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowances: Energy Efficient Gas Furnaces..... \$500

**Program Summary**

Goals:	0
Actual:	0
Variance:	0
Percent of Goal:	NA

**Conservation Cost Variance - Actual Vs. Projected**

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0



Program Progress Report

Reporting Period: APRIL 1999 THROUGH DECEMBER 1999

Name: Small Package Cogeneration Program

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and to assist Peoples customers in completing forms for the computer audit.

Program Summary

Goals:	0
Actual:	0
Variance:	0
Percent of Goal:	0.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$0
Actual Cost:	\$0
Variance:	\$0

**Program Progress Report**

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Commercial Electric Replacement Program**

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances: For every KW Displaced (KWD) ..... **\$30**

**Program Summary**

Program Goal:	<b>631</b>
Program Accomplishments:	<b>57</b>
Variance:	<b>574</b>
Percent of Goal:	<b>9.0%</b>

**Conservation Cost Variance - Actual Vs. Projected**

Projected Cost:	<b>\$18,938</b>
Actual Cost:	<b>\$1,710</b>
Variance:	<b>\$17,228</b>

COMPANY: PEOPLES GAS SYSTEM  
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Program Progress Report

Reporting Period: APRIL 1999 THROUGH DECEMBER 1999

Name: Residential Electric Replacement Program

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Program Allowances:	Natural Gas Water Heat.....	\$250
	Natural Gas Furnace.....	\$500
	Natural Gas Range.....	\$150
	Natural Gas Dryer.....	\$150
	Natural Gas Space Heat.....	\$150

Program Summary

Program Goal:	253
Program Accomplishments:	<u>87</u>
Variance:	166
Percent of Goal:	34.4%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$60,900
Actual Cost:	\$35,100
Variance:	\$25,800

COMPANY: PEOPLES GAS SYSTEM  
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Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Energy Conservation Common Cost

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$351,609
Actual Cost:	\$284,755
Variance:	\$66,854

**Program Progress Report**

Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999**

Name: **Gas Space Conditioning Program**

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance: Each customer is allowed 100 tons maximum paid allowance/installation at: **\$100 /ton**

**Program Summary**

Goals:	100
Actual:	<u>0</u>
Variance:	100
Percent of Goal:	0.0%

**Conservation Cost Variance - Actual Vs. Projected**

Projected Cost:	\$10,000
Actual Cost:	\$0
Variance:	\$10,000

Program Progress Report

Reporting Period: APRIL 1999 THOUGH DECEMBER 1999

Name: ENERGY SAVINGS PAYBACK (ESP) PROGRAM

Program Summary: This program has been designed to promote replacement of standard gas appliances with energy efficient natural gas appliances and will focus on water heaters, central heaters, ranges and dryers. Installation allowances are added to the program to encourage customers to consider the extra expense of energy efficeint natural gas appliances in lieu of standard gas or electric appliances.

Installation allowance is \$50.00 per Appliance

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$14,920
Actual Cost:	\$11,900
Variance:	\$3,020