

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

00 MAY 22 AM 8 57

MAIL ROOM

RECORDS AND REPORTING

00 MAY 22 AM 10:15

RECEIVED-FPSC

May 18, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of April 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

Handwritten signature

cc: All Parties of Record

- AFA _____
- APP _____
- CAF _____
- CMU _____
- OTR _____
- EAG** _____
- LEG _____
- MAS _____
- OPC _____
- RRR _____
- SEC _____
- WAW _____
- OTH _____

RECEIVED & FILED

Handwritten initials
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06265 MAY 22 8

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
May 18, 2000

Wayne Schiefelbein, Esq.
Wiggins & Villacorta, P.A.
PO Drawer 1657
Tallahassee, Fl. 32302

Jack Shreve
Office of Public Counsel
C/o Florida Legislature
111 W Madison Street
Tallahassee, Fl. 32399-1400

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

| COMPANY: ST JOE NATURAL GAS CO | | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | SCHEDULE A-1 | | | |
|--------------------------------|---|--|---------------------|------------|---------|----------------|---------------------|------------|---------|
| ESTIMATED FOR THE PERIOD OF: | | JANUARY 00 | | Through | | DECEMBER 00 | | | |
| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
| | | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
| | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| COST OF GAS PURCHASED | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 4 | COMMODITY (Other) | \$11,468.32 | \$14,918.10 | (\$3,450) | -23.12 | \$162,834.99 | \$169,912.60 | (\$7,078) | -4.17 |
| 5 | DEMAND | \$27,356.59 | \$28,544.17 | (\$1,188) | -4.16 | \$111,775.09 | \$114,643.95 | (\$2,869) | -2.50 |
| 6 | Volumetric Relinquishment | \$0.00 | (\$4,377.60) | \$4,378 | -100.00 | \$3,682.83 | (\$7,567.46) | \$11,250 | -148.67 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 8 | DEMAND | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 9 | FGT REFUND | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$38,824.91 | \$39,084.67 | (\$260) | -0.66 | \$278,292.91 | \$276,989.09 | \$1,304 | 0.47 |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | \$0 | ERR | \$0.00 | \$0.00 | \$0 | ERR |
| 13 | COMPANY USE | \$17.61 | \$0.00 | \$18 | ERR | \$108.26 | \$0.00 | \$108 | ERR |
| 14 | TOTAL THERM SALES | \$30,874.28 | \$39,084.67 | (\$8,210) | -21.01 | \$212,883.33 | \$276,989.09 | (\$64,106) | -23.14 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 0 | 90,778 | (90,778) | -100.00 | 0 | 702,811 | (702,811) | -100.00 |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 17 | SWING SERVICE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 18 | COMMODITY (Other) | 32,432 | 44,400 | (11,968) | -26.95 | 542,439 | 44,400 | 498,039 | 1121.71 |
| 19 | DEMAND | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 20 | OTHER | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 22 | DEMAND | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 23 | | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 24 | TOTAL PURCHASES (15-21) | 0 | 90,778 | (90,778) | -100.00 | 0 | 702,811 | (702,811) | -100.00 |
| 25 | NET UNBILLED | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR |
| 26 | COMPANY USE | 52 | 0 | 52 | ERR | 359 | 0 | 359 | ERR |
| 27 | TOTAL THERM SALES | 91,482 | 90,778 | 704 | 0.78 | 706,725 | 702,811 | 3,914 | 0.56 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | ERR | 0.00000 | ERR | ERR | ERR | 0.00000 | ERR | ERR |
| 29 | NO NOTICE SERVICE (2/16) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 30 | SWING SERVICE (3/17) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 31 | COMMODITY (Other) (4/18) | 0.35361 | 0.33599 | 0 | 5.24 | 0.30019 | 3.82686 | -3.53 | -92.16 |
| 32 | DEMAND (5/19) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 33 | OTHER (6/20) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 35 | DEMAND (8/22) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 36 | | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 37 | TOTAL COST (11/24) | ERR | 0.43055 | ERR | ERR | 0.39378 | 0.39412 | -0.00 | -0.09 |
| 38 | NET UNBILLED (12/25) | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR |
| 39 | COMPANY USE (13/26) | 0.33731 | ERR | ERR | ERR | 0.30123 | ERR | ERR | ERR |
| 40 | TOTAL THERM SALES (11/27) | 0.42440 | 0.43055 | (0) | -1.43 | 0.39378 | 0.39412 | -0.00 | -0.09 |
| 41 | TRUE-UP (E-2) | -0.09325 | -0.09325 | 0.00000 | 0.00000 | -0.09325 | -0.09325 | 0.00 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 0.33115 | 0.33730 | (0) | -1.82 | 0.30053 | 0.30087 | -0.00 | -0.11 |
| 43 | REVENUE TAX FACTOR | 1.03093 | 1.03093 | 0 | 0 | 1.03093 | 1.03093 | 0.00 | 0 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.34139 | 0.34773 | (0) | -1.82 | 0.30982 | 0.31017 | -0.00 | -0.11 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.341 | 0.348 | (0) | -2.01 | 0.31 | 0.31 | 0 | 0.00 |

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 00
CURRENT MONTH: APRIL 2000

THROUGH: DECEMBER 00

| | -A- | -B- | -C- |
|---|-----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | | | ERR |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | ERR |
| 3 No Notice Commodity Adjustment | | | ERR |
| 4 Penalty - FGT overage alert day | | | ERR |
| 5 Commodity Adjustments | | | ERR |
| 6 Commodity Adjustments | | | ERR |
| 7 | | | ERR |
| 8 TOTAL COMMODITY (Pipeline) | 0 | \$0.00 | ERR |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | ERR |
| 10 Alert Day Volumes - FGT | | | ERR |
| 11 Operational Flow Order Volumes - FGT | | | ERR |
| 12 Less Alert Day Volumes Direct Billed to Others | | | ERR |
| 13 Other | | | ERR |
| 14 Other | | | ERR |
| 15 | | | ERR |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | ERR |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | | | ERR |
| 18 Commodity Other - Scheduled City Gate | 45,000 | \$15,120.00 | 0.33600 |
| 19 Imbalance Cashout - FGT | | | ERR |
| 20 Imbalance Bookout - Other Shippers | (15,360) | (\$4,377.60) | 0.28500 |
| 21 Imbalance Cashout - Transporting Customers | 1,460 | \$379.60 | 0.26000 |
| 22 Imbalance Cashout - Transporting Customers | 1,332 | \$346.32 | 0.26000 |
| 23 | | | ERR |
| 24 TOTAL COMMODITY OTHER | 32,432 | \$11,468.32 | 0.35361 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | | | ERR |
| 26 Less Relinquished - FTS-1 | | | ERR |
| 27 Demand (Pipeline) Entitlement - FTS-2 | 711,300 | \$54,186.83 | 0.07618 |
| 28 Less Relinquished - FTS-2 | (711,300) | (\$26,830.24) | 0.03772 |
| 29 Less Demand Billed to Others | | | ERR |
| 30 Less Demand Billed to Others | | | ERR |
| 31 Less Demand Billed to Others | | | ERR |
| 32 TOTAL DEMAND | 0 | \$27,356.59 | ERR |
| OTHER | | | |
| 33 Revenue Sharing - FGT | | | ERR |
| 34 Volumetric Relinquishment - FGT | | | ERR |
| 35 FGT REFUND | | | ERR |
| 36 Other | | | ERR |
| 37 Other | | | ERR |
| 38 Other | | | ERR |
| 39 Other | | | ERR |
| 40 TOTAL OTHER | 0 | \$0.00 | ERR |

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

| | CURRENT MONTH: | | APRIL 2000 | | PERIOD TO DATE | | | | |
|--|--------------------------|-----------|------------|---------|----------------|---|------------|---------|-------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST | LINE 4 | \$11,468 | \$14,918 | 3,450 | 0.23 | \$162,835 | \$169,913 | 7,078 | 0.04 |
| 2 TRANSPORTATION COST | LINE(1+5+6-(7+8+9)) | \$27,357 | \$24,167 | (3,190) | -0.13 | \$115,458 | \$107,076 | (8,381) | -0.08 |
| 3 TOTAL | | \$38,825 | \$39,085 | 260 | 0.01 | \$278,293 | \$276,989 | (1,304) | -0.00 |
| 4 FUEL REVENUES | | \$30,874 | \$39,085 | 8,210 | 0.21 | \$212,883 | \$276,989 | 64,106 | 0.23 |
| | (NET OF REVENUE TAX) | | | | | | | | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | | \$9,364 | \$9,364 | 0 | 0.00 | \$37,457 | \$37,457 | 0 | 0.00 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * | | \$40,238 | \$48,449 | 8,210 | 0.17 | \$250,340 | \$314,446 | 64,106 | 0.20 |
| | (LINE 4 (+ or -) LINE 5) | | | | | | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD | | \$1,414 | \$9,364 | 7,951 | 0.85 | (\$27,953) | \$37,457 | 65,410 | 1.75 |
| | (LINE 6 - LINE 3) | | | | | | | | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | | \$352 | \$1,219 | 867 | 0.71 | \$1,734 | \$4,654 | 2,920 | 0.63 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | | \$72,874 | \$238,754 | 165,879 | 0.69 | \$128,951 | \$235,318 | 106,367 | 0.45 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) | | (\$9,364) | (\$9,364) | 0 | 0.00 | (\$37,457) | (\$37,457) | 0 | 0.00 |
| | (REVERSE OF LINE 5) | | | | | | | | |
| 10a FLEX RATE REFUND (if applicable) | | \$0 | \$0 | 0 | ERR | \$0 | \$0 | 0 | ERR |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP | | \$65,276 | \$239,972 | 174,697 | 0.73 | \$65,276 | \$239,972 | 174,697 | 0.73 |
| | (7+8+9+10+10a) | | | | | | | | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | | 72,874 | 238,754 | 165,879 | 0.69 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | | 64,924 | 238,754 | 173,830 | 0.73 | | | | |
| 14 TOTAL (12+13) | | 137,798 | 477,507 | 339,709 | 0.71 | | | | |
| 15 AVERAGE (50% OF 14) | | 68,899 | 238,754 | 169,854 | 0.71 | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | | 6.07 | 6.07 | 0.00 | 0.00 | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | | 6.18 | 6.18 | 0.00 | 0.00 | | | | |
| 18 TOTAL (16+17) | | 12.25 | 12.25 | 0.00 | 0.00 | | | | |
| 19 AVERAGE (50% OF 18) | | 6.13 | 6.13 | 0.00 | 0.00 | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | | 0.51 | 0.51 | 0.00 | 0.00 | | | | |
| 21 INTEREST PROVISION (15x20) | | 352 | 1,219 | 867 | 0.71 | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2000

Through

DECEMBER 2000

| | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- | -I- | -J- | -K- | -L- |
|-------|----------------|---------------|----------|---------------|----------|-----------------|----------------|-------------|-------------|----------------------------|-----------------------|--------|-----|
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | | |
| 1 | APR | FGT | SJNG | FT | | 0 | | | \$0.00 | \$27,356.59 | \$0.00 | ERR | |
| 2 | " | PRIOR | SJNG | CG | 45,000 | 45,000 | \$15,120.00 | | | | | 33.60 | |
| 3 | " | GCI | SJNG | CO | 1,332 | 1,332 | \$346.32 | | | | | 26.00 | |
| 4 | " | PENNISULA | SJNG | BO | (15,360) | (15,360) | (\$4,377.60) | | | | | 28.50 | |
| 5 | " | AC | SJNG | CO | 1,460 | 1,460 | \$379.60 | | | | | 26.00 | |
| 6 | | | | | | 0 | | | | | | | |
| 7 | | | | | | 0 | | | | | | | |
| 8 | | | | | | 0 | | | | | | | |
| 9 | | | | | | 0 | | | | | | | |
| 10 | | | | | | 0 | | | | | | | |
| 11 | | | | | | 0 | | | | | | | |
| 12 | | | | | | 0 | | | | | | | |
| 13 | | | | | | 0 | | | | | | | |
| 14 | | | | | | 0 | | | | | | | |
| 15 | | | | | | 0 | | | | | | | |
| 16 | | | | | | 0 | | | | | | | |
| 17 | | | | | | 0 | | | | | | | |
| 18 | | | | | | 0 | | | | | | | |
| 19 | | | | | | 0 | | | | | | | |
| 20 | | | | | | 0 | | | | | | | |
| 21 | | | | | | 0 | | | | | | | |
| 22 | | | | | | 0 | | | | | | | |
| 23 | | | | | | 0 | | | | | | | |
| 24 | | | | | | 0 | | | | | | | |
| 25 | | | | | | 0 | | | | | | | |
| 26 | | | | | | 0 | | | | | | | |
| 27 | | | | | | 0 | | | | | | | |
| 28 | | | | | | 0 | | | | | | | |
| 29 | | | | | | 0 | | | | | | | |
| 30 | | | | | | 0 | | | | | | | |
| TOTAL | | | | | 32,432 | 0 | 32,432 | \$11,468.32 | \$0.00 | \$27,356.59 | \$0.00 | 119.71 | |

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: APRIL

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1. PRIOR ENERGY | CITY GATE | 155 | 155 | 1,860 | 1,860 | 3.36 | 3.36 |
| 2. PRIOR ENERGY | CITY GATE | 140 | 140 | 1,960 | 1,960 | 3.36 | 3.36 |
| 3. PRIOR ENERGY | CITY GATE | 170 | 170 | 680 | 680 | 3.36 | 3.36 |
| 4. | | | | | | | |
| 5. | | | | | | | |
| 6. | | | 0 | | 0 | | |
| 7. | | | 0 | | 0 | | |
| 8. | | | 0 | | 0 | | |
| 9. | | | 0 | | 0 | | |
| 10. | | | 0 | | 0 | | |
| 11. | | | 0 | | 0 | | |
| 12. | | | 0 | | 0 | | |
| 13. | | | 0 | | 0 | | |
| 14. | | | 0 | | 0 | | |
| 15. | | | 0 | | 0 | | |
| 16. | | | 0 | | 0 | | |
| 17. | | | 0 | | 0 | | |
| 18. | | | 0 | | 0 | | |
| 19. | | | 0 | | 0 | | |
| 20. | | | 0 | | 0 | | |
| 21. | | | 0 | | 0 | | |
| 22. | | | 0 | | 0 | | |
| 23. | | | 0 | | 0 | | |
| 24. | | | 0 | | 0 | | |
| 25. | | | 0 | | 0 | | |
| 26. | TOTAL: | 465 | 465 | 4,500 | 4,500 | | |
| 27. | | | | WEIGHTED AVERAGE | | 3.36 | 3.36 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| COMPANY: ST. JOE NATURAL GAS COMPANY | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 | | | |
|--|----------------|-------------------------------|----------------|-------------|---|------------------|------------------|--------------|--|
| FOR THE PERIOD OF: | | JANUARY 2000 | | Through | | DECEMBER 2000 | | | |
| | | CURRENT MONTH: APRIL | | | PERIOD TO DATE | | | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| THERM SALES (FIRM) | | | | | | | | | |
| RESIDENTIAL | 65,892 | 71,248 | 5,356 | 0.08 | 542,167 | 469,995 | (72,172) | -0.13 | |
| COMMERCIAL | 6,053 | 5,728 | (325) | -0.05 | 53,012 | 37,784 | (15,228) | -0.29 | |
| COMMERCIAL LARGE VOL. 1 | 19,537 | 18,087 | (1,450) | -0.07 | 109,855 | 119,314 | 9,459 | 0.09 | |
| COMMERCIAL LARGE VOL. 2 | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL FIRM | 91,482 | 95,063 | 3,581 | 0.04 | 705,034 | 627,093 | (77,941) | -0.11 | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| INTERRUPTIBLE - TRANSPORT. | 861,887 | 1,438,768 | 576,881 | 0.67 | 3,515,972 | 5,755,072 | 2,239,100 | 0.64 | |
| INTERRUPTIBLE | 0 | 877 | 877 | ERR | 0 | 3,508 | 3,508 | ERR | |
| LARGE INTERRUPTIBLE | 0 | 0 | 0 | ERR | 1,691 | 0 | (1,691) | -1.00 | |
| TOTAL INTERRUPTIBLE | 861,887 | 1,439,645 | 577,758 | 0.67 | 3,517,663 | 5,758,580 | 2,240,917 | 0.64 | |
| TOTAL THERM SALES | 953,369 | 1,534,708 | 581,339 | 0.61 | 4,222,697 | 6,385,673 | 2,162,976 | 0.51 | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| RESIDENTIAL | 3,170 | 3,213 | 43 | 0.01 | 3,169 | 3,213 | 44 | 0.01 | |
| COMMERCIAL | 215 | 215 | 0 | 0.00 | 215 | 215 | 0 | 0.00 | |
| COMMERCIAL LARGE VOL. 1 | 37 | 38 | 1 | 0.03 | 37 | 38 | 1 | 0.03 | |
| COMMERCIAL LARGE VOL. 2 | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL FIRM | 3,422 | 3,466 | 44 | 0.01 | 3,421 | 3,466 | 45 | 0.01 | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| INTERRUPTIBLE - TRANSPORT. | 4 | 5 | 1 | 0.25 | 4 | 5 | 1 | 0.25 | |
| INTERRUPTIBLE | 0 | 1 | 1 | ERR | 0 | 1 | 1 | ERR | |
| LARGE INTERRUPTIBLE | 0 | 0 | 0 | ERR | 0 | 0 | 0 | ERR | |
| TOTAL INTERRUPTIBLE | 4 | 6 | 2 | 0.50 | 4 | 6 | 2 | 0.50 | |
| TOTAL CUSTOMERS | 3,426 | 3,472 | 46 | 0.01 | 3,425 | 3,472 | 47 | 0.01 | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| RESIDENTIAL | 21 | 22 | 1 | 0.07 | 171 | 146 | (25) | -0.14 | |
| COMMERCIAL | 28 | 27 | (2) | -0.05 | 247 | 176 | (71) | -0.29 | |
| COMMERCIAL LARGE VOL. 1 | 528 | 476 | (52) | -0.10 | 2,969 | 3,140 | 171 | 0.06 | |
| COMMERCIAL LARGE VOL. 2 | ERR | 0 | ERR | ERR | ERR | ERR | ERR | ERR | |
| INTERRUPTIBLE - TRANSPORT. | 215,472 | 287,754 | 72,282 | 0.34 | 878,993 | 1,151,014 | 272,021 | 0.31 | |
| INTERRUPTIBLE | ERR | 877 | ERR | ERR | ERR | 3,508 | ERR | ERR | |
| LARGE INTERRUPTIBLE | ERR | ERR | ERR | ERR | ERR | ERR | ERR | ERR | |

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT | 1.028114 | 1.028006 | 1.026634 | 1.026021 | | | | | | | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.045563 | 1.045454 | 1.044058 | 1.043435 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/LI Paso Energy Affiliate

| | | | |
|------------------|-------------|---|--|
| DATE | 04/30/00 | CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549 | Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 |
| DUE | 05/10/00 | | |
| INVOICE NO. | 35463 | | |
| TOTAL AMOUNT DUE | \$27,356.59 | | |

| | | | |
|----------------|--------------------------------------|-----------------------|--|
| CONTRACT: 3635 | SHIPPER: ST. JOE NATURAL GAS COMPANY | SAP CUSTOMER NO: | PLEASE CONTACT MARION COLLINS |
| | TYPE: FIRM TRANSPORTATION | LEGAL ENTITY NO: 4133 | AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE |
| | | DUNS NO: 008803884 | OR CODE LIST |

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|------------------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | |
| | | | | | 04/00 | A | RES | 0.7618 | 0.0066 | | 0.7684 | \$0.00 |
| | | | | | 04/00 | A | RES | 0.7618 | | | 0.7618 | 71,130 \$54,186.83 |
| | | | | | 04/00 | A | TRL | 0.3772 | | | 0.3772 | (71,130) (\$26,830.24) |
| TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/00. | | | | | | | | | | | | \$27,356.59 |

*** END OF INVOICE 35463 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 20119
Invoice Date: May 10, 2000
Due Date: Net 10

| Gas Delivered Mn Yr | Delivery Point | MMBtu @ 14.73 Dry | Price | Gross Amount | Tax Alabama | Tax Mobile | Amount Due |
|---------------------------|------------------------------------|-------------------------|------------|--------------|-----------------|---------------|--------------------|
| 04 / 00 | Pipeline: Florida Gas Transmission | | | | | | |
| | ST. JOE OVERSTREET 68141 | 4,500 | \$ 3.36000 | \$15,120.00 | \$0.00 | \$0.00 | \$15,120.00 |
| | Invoice Total: | 4,500 | | \$15,120.00 | \$0.00 | \$0.00 | \$15,120.00 |
| | | | | | NET DUE: | | \$15,120.00 |

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

MAY-10-2000 14:41

PRIOR ENERGY CORP

3344700703 P.01/01

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **April 3, 2000**
 DELINQUENT: **April 23, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36623**
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | #METERS THERMS | AMOUNT |
|---|--|------------|------|-------------------------------------|------------|----------------|-------------------|
| Customer Charge | March 2000 | \$1,000.00 | | | \$1,000.00 | 1 | \$1,000.00 |
| Transportation Charge (Non-Fuel) | 1-31 | \$0.04070 | | | \$0.04070 | 29,701 | \$1,208.83 |
| Cash Out @ FGT Zone 1 Price for: | 1-31 | \$0.2600 | | -4.48% | \$0.26000 | (1,332) | (\$346.32) |
| Pre-Paid Gas | March 2000 | | | SA/FTS, Article VI, Section 6.2(iv) | | | \$407.84 |
| Late Charge | February 2000 | | | Received Pmt. 3/27/00 | | | \$36.18 |
| Gas Service at: | Gulf Correctional Institution Steele Road Wewahitchka, Florida | | | | | | |
| TOTAL AMOUNT DUE THIS INVOICE | | | | | | | <u>\$2,306.53</u> |
| | | | | | | | ===== |
| | | | | | | | <i>2245.01</i> |
| E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE | | | | | | | \$34.60 |

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

11042000

PENNISULA ENERGY SERVICES
DIVISION OF CHESAPEAKE UTILITIES
P.O. BOX 615
DOVER, DELAWARE 19903-0615

DATE: 11-Apr-2000

CONTRACT NO:
CONTRACT DATE:

ATTN: BARRY PORTER

PHONE: 941-293-1053

FAX: 941-294-3895

INVOICE FOR BOOK-OUT FOR MONTH OF:

MARCH 2000

| PROD MTH | DESCRIPTION | MMBTU | RATE | AMOUNT |
|------------|-------------------------------|-------|----------|------------|
| MARCH 2000 | BOOK-OUT MARKET DELIVERIES | 1536 | \$2.8500 | \$4,377.60 |

TOTAL THIS STATEMENT

\$4,377.60

*Rec 4/25/00
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

21-Apr-2000

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **April 3, 2000**
 DELINQUENT: **April 23, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36620**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

| DESCRIPTION | PROD MTH/DAYS | BASE RATE | FGRT | OTHER | NET | #METERS THERMS | AMOUNT |
|-------------------------|------------------|-----------------------|------|-------|------------|-------------------|-------------|
| Customer Charge | March 2000 | \$1,000.00 | | | \$1,000.00 | 3 | \$3,000.00 |
| Transportation Charge | 1-31 | \$0.04070 | | | \$0.04070 | 850,880 | \$34,630.82 |
| Port St Joe Utility Tax | 1-31 | | | | | | \$25.00 |
| Late Charge | February 2000 | Received Pmt. 3/31/00 | | | | | \$570.34 |
| Cash Out | March 2000 | \$0.2600 | | | \$0.2600 | (1,460) | (\$379.60) |

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$37,846.56

=====

38226.16

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$567.70