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NUI Corporation (NYSE: NUI)

**ORIGINAL**

Via Federal Express

May 19, 2000

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 2000 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Mary Patricia Keefe*  
 Mary Patricia Keefe  
 Associate General Counsel and  
 Director, Regulatory Affairs

**RECEIVED & FILED**

*Mary*  
 FPSC-BUREAU OF RECORDS

*Confidential*

**RECEIVED-FPSC**  
**00 MAY 22 AM 10:58**  
**RECORDS AND REPORTING**

*Reg / Redacted*  
 DOCUMENT NUMBER-DATE

**NUI Companies and Affiliates:**  
 City Gas Company of Florida  
 Elizabethtown Gas  
 Elkton Gas  
 North Carolina Gas

DOCUMENT NUMBER-DATE  
**06267 MAY 22 8**  
 FPSC-RECORDS/REPORTING

NUI Capital Corp.  
 NUI Energy  
 NUI Energy Brokers  
 NUI Energy Solutions  
 NUI Environmental Group

DOCUMENT NUMBER-DATE  
**06266 MAY 22 8**  
 FPSC-RECORDS/REPORTING

TIC Enterprises, LLC  
 Utility Business Services  
 Valley Cities Gas  
 Waverly Gas

AFA  
 APP  
 CAF  
 CMW  
 CTR  
 EAG  
 LEG  
 MAS  
 OPC  
 RRR  
 SEC  
 WAW  
 OTH

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas       )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 000003-GU  
Filed: May 19, 2000

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of April 2000. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of April 2000 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of April 2000. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this May 19, 2000

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07083-1975

  
Mary Patricia Keefe  
Associate General Counsel and  
Director, Regulatory Affairs

EXHIBIT "A"  
 CITY GAS COMPANY OF FLORIDA  
 Data Elements for the April 2000 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 – B6	none	none	n/a
	B7 – B25	All	All	(3)

## Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 04/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	49,230	19,209	30,021	156.29	290,415	87,118	203,297	233.36
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	8,850	(8,850)	(100.00)	34,338	60,356	(26,018)	(43.11)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,186,074	1,394,032	(207,958)	(14.92)	5,655,707	7,085,659	(1,429,952)	(20.18)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	894,734	895,012	(278)	(0.03)	4,485,384	4,489,659	(4,275)	(0.10)
6	OTHER (Line 40 A-1 support detail)	5,162	4,364	798	18.29	22,103	20,876	1,227	5.88
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,135,200	2,321,467	(186,267)	(8.02)	10,487,947	11,743,759	(1,255,812)	(10.69)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,755)	(6,516)	4,761	(73.07)	(7,286)	(28,980)	21,694	(74.86)
14	TOTAL THERM SALES	1,960,021	2,314,951	(354,930)	(15.33)	8,877,411	11,714,779	(2,837,368)	(24.22)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	14,296,390	5,334,754	8,961,636	167.99	78,617,670	24,194,206	54,423,464	224.94
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,500,000	(1,500,000)	(100.00)	5,820,000	10,230,000	(4,410,000)	(43.11)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,085,715	5,334,754	(1,249,039)	(23.41)	21,743,260	24,194,206	(2,450,946)	(10.13)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	15,835,500	15,997,500	(162,000)	(1.01)	84,470,290	87,902,970	(3,432,680)	(3.91)
20	OTHER Commodity (Line 40 A-1 support detail)	9,627	9,700	(73)	(0.75)	37,803	46,600	(8,797)	(18.88)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,095,342	5,344,454	(1,249,112)	(23.37)	21,781,063	24,240,806	(2,459,743)	(10.15)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,895)	(15,000)	11,105	(74.03)	(16,170)	(60,000)	43,830	(73.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,805,565	5,329,454	(523,889)	(9.83)	22,543,584	24,180,806	(1,637,222)	(6.77)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00344	0.00360	(0.00016)	(4.44)	0.00369	0.00360	0.00009	2.50
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29030	0.26131	0.02899	11.09	0.26011	0.29287	(0.03276)	(11.19)
32	DEMAND (5/19)	0.05650	0.05595	0.00055	0.98	0.05310	0.05108	0.00202	3.95
33	OTHER (6/20)	0.53620	0.44990	0.08630	19.18	0.58469	0.44798	0.13671	30.52
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52137	0.43437	0.08700	20.03	0.48152	0.48446	(0.00294)	(0.61)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.43440	0.01619	3.73	0.45059	0.48300	(0.03241)	(6.71)
40	TOTAL THERM SALES (11/27)	0.44432	0.43559	0.00873	2.00	0.46523	0.48566	(0.02043)	(4.21)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44355	0.43482	0.00873	2.01	0.46446	0.48489	(0.02043)	(4.21)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44578	0.43701	0.00877	2.01	0.46680	0.48733	(0.02053)	(4.21)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.437	0.009	2.06	0.467	0.487	(0.020)	(4.11)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 04/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	49,230	19,780	29,450	148.89	290,415	85,487	204,928	239.72
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,186,074	1,582,950	(396,876)	(25.07)	5,655,707	6,781,750	(1,126,043)	(16.60)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	894,734	884,478	10,256	1.16	4,485,384	3,511,524	973,860	27.73
6	OTHER (Line 40 A-1 support detail)	5,162	4,364	798	18.29	22,103	20,111	1,992	9.91
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,135,200	2,491,572	(356,372)	(14.30)	10,487,947	10,416,613	71,334	0.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,755)	(7,461)	5,706	(76.48)	(7,286)	(28,283)	20,997	(74.24)
14	TOTAL THERM SALES	1,960,021	2,484,111	(524,090)	(21.10)	8,877,411	10,388,330	(1,510,919)	(14.54)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	14,296,390	5,014,500	9,281,890	185.10	78,617,670	22,212,500	56,405,170	253.93
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,085,715	5,014,500	(928,785)	(18.52)	21,743,260	22,212,500	(469,240)	(2.11)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	15,835,500	15,233,990	601,510	3.95	84,470,290	69,344,827	15,125,463	21.81
20	OTHER Commodity (Line 40 A-1 support detail)	9,627	9,700	(73)	(0.75)	37,803	44,700	(6,897)	(15.43)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,095,342	5,024,200	(928,858)	(18.49)	21,781,063	22,257,200	(476,137)	(2.14)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,895)	(15,000)	11,105	-	(16,170)	(60,000)	43,830	(73.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,805,565	5,009,200	(203,635)	(4.07)	22,543,584	22,197,200	346,384	1.56
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00344	0.00394	(0.00050)	(12.69)	0.00369	0.00385	(0.00016)	(4.16)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29030	0.31567	(0.02537)	(8.04)	0.26011	0.30531	(0.04520)	(14.80)
32	DEMAND (5/19)	0.05650	0.05806	(0.00156)	(2.69)	0.05310	0.05064	0.00246	4.86
33	OTHER (6/20)	0.53620	0.44990	0.08630	19.18	0.58469	0.44991	0.13478	29.96
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52137	0.49591	0.02546	5.13	0.48152	0.46801	0.01351	2.89
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.49740	(0.04681)	(9.41)	0.45059	0.47138	(0.02079)	(4.41)
40	TOTAL THERM SALES (11/27)	0.44432	0.49740	(0.05308)	(10.67)	0.46523	0.46928	(0.00405)	(0.86)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44355	0.49663	(0.05308)	(10.69)	0.46446	0.46851	(0.00405)	(0.86)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44578	0.49913	(0.05335)	(10.69)	0.46680	0.47087	(0.00407)	(0.86)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.499	(0.053)	(10.62)	0.467	0.471	(0.004)	(0.85)

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 04/00

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	15,012,270	52,163.63	0.00347
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(715,880)	(2,934.11)	0.00410
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	14,296,390	49,229.52	0.00344
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	14,296,390	4,377,709.83	0.30621
18 WSS/Hattiesburg Storage (Line 17 Page 10)	77,030	19,671.15	0.25537
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		1,613.19	
22 True-up - Other Shippers (Line 92 Page 10)		28,331.38	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(10,287,705)	(3,241,251.06)	0.31506
24 TOTAL COMMODITY (Other)	4,085,715	1,186,074.49	0.29030
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	15,997,500	886,071.59	0.05539
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(162,000)	(7,164.81)	0.04423
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	15,835,500	894,734.28	0.05650
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,627	5,162.09	0.53621
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,627	5,162.09	0.53621
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00		PERIOD TO DATE		DIFFERENCE	
		CURRENT MONTH: 04/00		DIFFERENCE				DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,191,236	1,587,314	396,078	24.95%	5,677,810	6,801,861	1,124,051	16.53%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	943,964	904,258	(39,706)	-4.39%	4,810,137	3,614,752	(1,195,385)	-33.07%
3	TOTAL	2,135,200	2,491,572	356,372	14.30%	10,487,947	10,416,613	(71,334)	-0.68%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,960,021	2,484,111	524,090	21.10%	8,877,411	10,388,330	1,510,919	14.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	16,076	16,076	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,964,040	2,488,130	524,090	21.06%	8,893,487	10,404,406	1,510,919	14.52%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(171,160)	(3,442)	167,718	-4872.69%	(1,594,460)	(12,207)	1,582,253	-12961.85%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,940)	2,519	6,459	256.41%	(7,151)	16,463	23,614	143.44%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(684,898)	492,645	1,177,543	239.02%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	5,016	5,016	100.00%	-	(1,235,374)	(1,235,374)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(684,898)	497,661	1,182,559	237.62%	753,670	504,539	(249,131)	-49.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(16,076)	(16,076)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(864,017)	492,719	1,356,736	275.36%	(864,017)	492,719	1,356,736	275.36%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(684,898)	497,661	1,182,559	237.62%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(860,077)	490,200	1,350,277	275.45%				
14	TOTAL (12+13)	(1,544,974)	987,861	2,532,835	256.40%				
15	AVERAGE (50% OF 14)	(772,487)	493,931	1,266,418	256.40%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06070	0.06070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06180	0.06180	-	0.00%				
18	TOTAL (16+17)	0.12250	0.12250	-	0.00%				
19	AVERAGE (50% OF 18)	0.06125	0.06125	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00510	0.00510	-	0.00%				
21	INTEREST PROVISION (15x20)	(3,940)	2,519	6,459	256.41%				

• If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 04/00

JANUARY 00 Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					37,028	878,907	49,230	---
2											
3											
4											
5											
6											
7											
8											
9											
10											
<b>TOTAL</b>						<b>15,012,270</b>		<b>4,377,710</b>	<b>878,907</b>	<b>49,230</b>	<b>35.59</b>

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:                      04/01/00                      Through                      04/30/00

CURRENT MONTH: 04/00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	1 CS 8						
	2 CS 8						
	3 CS 8						
	4 MOPS						
	5 Mobile Bay						
	6 Zone 2						
	7 Zone 2						
	8 CS 8						
	9 CS 8						
	<b>TOTAL</b>	50,040	48,574	1,501,227	1,457,177		
				<b>WEIGHTED AVERAGE</b>		2.9161	3.0043

**NOTE:**                      CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 00 Through			DECEMBER 00				
	CURRENT MONTH: 04/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,655,715	1,729,444	73,729	4.45%	8,750,564	9,010,046	259,482	2.97%	
2 COMMERCIAL	3,074,001	3,575,010	501,009	16.30%	13,500,617	15,055,360	1,554,743	11.52%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,729,716	5,304,454	574,738	12.15%	22,251,181	24,065,406	1,814,225	8.15%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	75,849	25,000	(50,849)	-67.04%	292,403	114,400	(178,003)	-60.88%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,888,026	-	(4,888,026)	-100.00%	18,172,326	-	(18,172,326)	-100.00%	
9 TOTAL INTERRUPTIBLE	4,963,875	25,000	(4,938,875)	-99.50%	18,464,729	114,400	(18,350,329)	-99.38%	
10 TOTAL THERM SALES	9,693,591	5,329,454	(4,364,137)	-45.02%	40,715,910	24,179,806	(16,536,104)	-40.61%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
11 RESIDENTIAL	95,730	96,620	890	0.93%	95,947	96,774	827	0.86%	
12 COMMERCIAL	4,620	4,907	287	6.21%	4,721	4,892	171	3.62%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	100,350	101,527	1,177	1.17%	100,668	101,666	998	0.99%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	541	-	(541)	-100.00%	437	-	(437)	-100.00%	
19 TOTAL INTERRUPTIBLE	545	4	(541)	-99.27%	441	4	(437)	-99.09%	
20 TOTAL CUSTOMERS	100,895	101,531	636	0.63%	101,109	101,670	561	0.55%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	17	18	1	3.49%	23	23	-	0.00%	
22 COMMERCIAL	665	729	63	9.50%	715	769	54	7.55%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	18,962	6,250	(12,712)	-67.04%	18,275	7,150	(11,125)	-60.88%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	9,035	-	(9,035)	-100.00%	10,396	-	(10,396)	-100.00%	



FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>								
2	Contract #5034		FTS 1		7,793,590		0.00434	33,824.18	
3	Contract #3608, 5338, 5364, 5381		FTS 2		6,946,760		0.00264	18,339.45	
3A	Back to Back				271,920				
4	<b>Total Firm:</b>					<b>15,012,270</b>		<b>52,163.63</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply		Miami		6,642,900		0.03753	249,308.04	( )
6	" Capacity release				(134,400)		---	(5,044.03)	
7	" System supply		Treasure Coast		301,800		0.03753	11,326.55	( )
8	" System supply		Brevard		1,785,300		0.03753	67,002.31	( )
9	" " "		Merritt Sq.		0		0.03753	0.00	( )
10	<b>Total FTS-1 demand</b>					<b>8,595,600</b>		<b>322,592.87</b>	
11									
12	FTS-2 Demand - System supply		Miami		7,267,500		0.07684	558,434.70	( )
13	FTS-2 Demand - Capacity release				(27,600)		---	(2,120.78)	
14					0		---	0.00	
15	<b>Total FTS-2 demand</b>					<b>7,239,900</b>		<b>556,313.92</b>	
16									
17	No Notice Demand-System supply		Miami				0.00590		( )
18	" " "		Brevard				0.00590		( )
19					-			-	
20	Western Div. / IT Revenue Sharing Cr.							-	( )
21	<b>Total fixed charges</b>					<b>15,835,500</b>		<b>878,906.79</b>	
<b>OTHER SUPPLIERS:</b>									
					THERMS			AMOUNT	
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	<b>Total costs:</b>					<b>15,012,270</b>		<b>4,377,709.83</b>	
32									
33	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>							<b>5,308,780.25</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 04/00		15,012,270.0	52,163.63	52,163.63			
2	Reverse FTS-1 Commod accr 03/00		(23,861,530.0)	(90,362.73)	(90,362.73)			
3	FTS-1 Commodity 03/00		23,145,650.0	87,428.62	87,428.62	B1-B3		
4	TOTAL FGT COMMODITY		14,296,390.0		49,229.52			
5								
6	FTS-1 Demand (Mia,Brv,TC) 04/00	15,835,500.0		878,906.79	878,906.79			
7	Reverse FTS-1 Demand accr 03/00	(24,341,820.0)		(1,207,806.27)	(1,207,806.27)			
8	FTS-1 Demand 03/00	24,341,820.0	1,207,806.26		1,207,806.26	B4-B6		
9	TOTAL FGT DEMAND	15,835,500.0			878,906.78			
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
13	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
14	FGT Cashout - 03/00				-			
15	TOTAL FGT IMBALANCE:	-			-			
16								
17	WSS/Hattiesburg Storage	77,030.0	19,671.15		19,671.15			
18								
19						B7-B8		
20								
21						B9-B10	30437	
22								
23						B11		
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92	Net Activity	-			28,331.38			
93								
94	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	15,012,270.0		4,377,709.83	4,377,709.83			
95								
96	Total purchases & accruals 4/00 -		14,306,017.0	7,717,460.06	(2,358,449.31)	5,358,010.75		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 4/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		1,613.19		1,613.19			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 03/00 -	0.00	1,613.19	0.00	1,613.19			
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 03/00 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25						B22		
26						B23		
27						B24		
28						B25		
29								
30								
31								
32	Total storage costs 04/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		14,306,017.0	7,734,900.75	(2,358,449.31)	5,376,451.44			
35			(a)	(b)				
36								
37	Total Gas Cost - 04/00 (a + b):		5,376,451.44					
38	Less: Non-PGA Off System Sales	(10,283,810)	(3,115,155.13)					
39	50% margin sharing		(124,340.88)					
40	Company Use	(3,895)	(1,755.05)					
41	Refund		-					
42								
43	Total PGA Gas Cost -04/00 (Ln 34 through 41):	4,018,312.0	2,135,200.38					





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

	04/10/00
	04/20/00
ICE NO.	35241
AMOUNT DUE	\$67,736.23

CUSTOMER: NUI CORPORATION  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

TRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge		58912	109186	03/00	A	COM	0.0312	0.0122	0.0434	705,500	\$30,618.70
Age Charge		58921	109191	03/00	A	COM	0.0312	0.0122	0.0434	31,456	\$1,365.19
Age Charge		60606	123376	03/00	A	COM	0.0312	0.0122	0.0434	32,183	\$1,396.74
Age Charge		62897	204545	03/00	A	COM	0.0312	0.0122	0.0434	22,860	\$992.12
Age Charge		62898	204917	03/00	A	COM	0.0312	0.0122	0.0434	32,433	\$1,407.59
Age Charge		62966	216833	03/00	A	COM	0.0312	0.0050	0.0362	31,733	\$1,148.73
Age Charge		78037	272493	03/00	A	COM	0.0312	0.0122	0.0434	51,000	\$2,213.40
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/00.										1,566,008	\$67,736.23

*To report 1,566,000 net*

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 35241 \*\*\*

Entered in EMS: MR 4-12-00  
 Initials      Date

Approved in EMS: MR 4-12-00  
 Initials      Date

Invoice Reviewed: MR 4-12-00  
 Signature      Date

Approved By: John Phillips 4/14  
 Signature      Date

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

ATE	04/10/00
UE	04/20/00
NVOICE NO.	35306
TOTAL AMOUNT DUE	\$15,841.75

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: **FIS-2** 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16198	3051	03/00	A	COM	0.0142	0.0122		0.0264	825	\$21.78
Usage Charge			16201	3063	03/00	A	COM	0.0142	0.0122		0.0264	48,447	\$1,279.00
Usage Charge			16202	3067	03/00	A	COM	0.0142	0.0122		0.0264	8,400	\$221.76
Usage Charge			16203	3069	03/00	A	COM	0.0142	0.0122		0.0264	7,527	\$198.71
Usage Charge			16208	3173	03/00	A	COM	0.0142	0.0122		0.0264	2,790	\$73.66
Usage Charge			16209	3177	03/00	A	COM	0.0142	0.0122		0.0264	8,500	\$224.40
Usage Charge			16481	28698	03/00	A	COM	0.0142	0.0122		0.0264	48,000	\$1,267.20
Usage Charge			16485	3015	03/00	A	COM	0.0142	0.0122		0.0264	5,000	\$132.00
Usage Charge			16528	2976	03/00	A	COM	0.0142	0.0122		0.0264	89,992	\$2,375.79
Usage Charge			58912	109186	03/00	A	COM	0.0142	0.0122		0.0264	35,000	\$924.00
Usage Charge			58921	109191	03/00	A	COM	0.0142	0.0122		0.0264	2,339	\$61.75
Usage Charge			59963	112699	03/00	A	COM	0.0142	0.0122		0.0264	7,175	\$189.42
Usage Charge			60606	123376	03/00	A	COM	0.0142	0.0122		0.0264	18,435	\$486.68
Usage Charge			62717	184282	03/00	A	COM	0.0142	0.0122		0.0264	1,949	\$51.45
Usage Charge			62897	204545	03/00	A	COM	0.0142	0.0122		0.0264	15,503	\$409.28
Usage Charge			62898	204917	03/00	A	COM	0.0142	0.0122		0.0264	2,901	\$76.59
Usage Charge			62966	216833	03/00	A	COM	0.0142	0.0050		0.0192	7,393	\$141.95

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/00. **USE Report 602,092** **NET** 602,082 **\$15,841.75**

Entered in EMS: NR 4-12-00  
 Initials Date  
 Approved in EMS: NR 4-12-00  
 Initials Date  
 Invoice Reviewed: NR 4-12-00  
 Signature Date  
 Approved By: J.L. Phillips 4/12/00  
 Signature Date

B3

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/El Paso Energy Affiliate

ATE	03/31/00
UE	04/10/00
INVOICE NO.	35052
TOTAL AMOUNT DUE	\$462,639.81

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

ONTRACT: *PIS-2* 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	RESERVATION CHARGE	<i>19,500 Day</i>			03/00	A	RES	0.7618	0.0066		0.7684	604,500	\$464,497.80	
	TEMPORARY RELINQUISHMENT CREDIT - Acq	<i>78 Day</i>	5429	16117	03/00	A	TRL	0.7618	0.0066	<i>Primer</i>	0.7684	(2,418)	<del>(\$1,857.99)</del> <i>Legal</i>	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/00.												602,082	\$462,639.81	

\*\*\* END OF INVOICE 35052 \*\*\*

*CMG 4/10*

Entered in EMS: *ML* 4-3-00  
 Initials      Date  
 Approved in EMS: *ML* 4-3-00  
 Initials      Date  
 Invoice Reviewed: *ML* 4-3-00  
 Signature      Date  
 Approved By: *J. Phillips* 4-3-00  
 Signature      Date



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/00
DUE	04/10/00
INVOICE NO.	34977
TOTAL AMOUNT DUE	\$112,551.39

CUSTOMER: ~~NUJ CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT *FIS-2* 3608      SHIPPER: NUJ CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					03/00	A	RES	0.7618	0.0066		0.7684	146,475	\$112,551.39
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/00.												146,475	\$112,551.39

*4725/Day*

\*\*\* END OF INVOICE 34977 \*\*\*

Entered in EMS: *JK* 4-3-00  
Initials Date

Approved in EMS: *JK* 4-3-00  
Initials Date

Invoice Reviewed: *JK* 4-3-00  
Signature Date

Approved By: *J.R. Phillips* 4-3-00  
Signature Date

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