

One Energy Place  
Pensacola, Florida 32520

850.444.6111

**ORIGINAL**



May 19, 2000

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of April 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed are revisions to February's A2 and March's A5 Schedules.

Sincerely,

*Susan D. Ritenour*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
Rhonda Hicks  
Bureau of Electric Rates  
Connie Kummer

AFA \_\_\_\_\_  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMW \_\_\_\_\_  
 CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
 LEG \_\_\_\_\_  
 MAS 3 \_\_\_\_\_  
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 RRR \_\_\_\_\_  
 SEC \_\_\_\_\_  
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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of May 2000 on the following:

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Docket No. 000001-EI

Revisions  
for the month  
February 2000

GULF POWER COMPANY

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: FEBRUARY 2000**

**CURRENT MONTH**

**PERIOD - TO - DATE**

\$ **DIFFERENCE**

\$ **DIFFERENCE**

	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>AMOUNT (\$)</b>	<b>%</b>
<b>A. Fuel Cost &amp; Net Power Transactions</b>				
1 Fuel Cost of System Net Generation	13,428,211.25	11,977,253	1,450,958.25	12.11
1a Other Generation	168,728.41	152,706	16,022.41	10.49
2 Fuel Cost of Power Sold	(3,989,105.46)	(1,902,000)	(2,087,105.46)	109.73
3 Fuel Cost - Purchased Power	1,543,359.56	1,229,000	314,359.56	25.58
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	368,274.00	664	367,610.00	55,362.95
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	11,519,467.76	11,457,623	61,844.76	0.54
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	11,519,467.76	11,457,623	61,844.76	0.54

	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>AMOUNT (\$)</b>	<b>%</b>
	27,449,301.04	26,969,205.00	480,096.04	1.78
	319,782.60	315,918.00	3,864.60	1.22
	(8,103,085.51)	(4,189,000.00)	(3,914,085.51)	93.44
	3,571,201.77	2,904,000.00	667,201.77	22.98
	0.00	0.00	0.00	#N/A
	970,073.00	4,983.00	965,090.00	19,367.65
	0.00	0.00	0.00	#N/A
	24,207,272.90	26,005,106	(1,797,833.10)	(6.91)
	0.00	0	0.00	#N/A
	24,207,272.90	26,005,106	(1,797,833.10)	(6.91)

**B. KWH Sales**

1 Jurisdictional Sales	677,565,065	681,387,000	(3,821,935)	(0.56)
2 Non-Jurisdictional Sales	24,508,474	27,160,000	(2,651,526)	(9.76)
3 Total Territorial Sales	702,073,539	708,547,000	(6,473,461)	(0.91)
4 Juris. Sales as % of Total Terr. Sales	96.5091	96.1668	0.3423	0.36

	1,415,007,222	1,508,488,000	(93,480,778)	(6.20)
	52,870,905	57,421,000	(4,550,095)	(7.92)
	1,467,878,127	1,565,909,000	(98,030,873)	(6.26)
	96.3981	96.3331	0.0650	0.07

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,992,296.44	13,106,356	(114,059.80)	(0.87)	27,124,669.37	29,015,495.04	(1,890,825.67)	(6.52)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(2,292,076.50)	(2,292,077)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	6,017.08	6,017	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>11,849,266.73</u>	<u>11,963,328</u>	<u>(114,061.27)</u>	<u>(0.95)</u>	<u>24,838,609.95</u>	<u>26,729,436</u>	<u>(1,890,826.05)</u>	<u>(7.07)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	11,519,467.76	11,457,623	61,844.76	0.54	24,207,272.90	26,005,106	(1,797,833.10)	(6.91)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.5091</u>	<u>96.1668</u>	<u>0.3423</u>	<u>0.36</u>	<u>96.3981</u>	<u>96.3331</u>	<u>0.0650</u>	<u>0.07</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>11,132,898.93</u>	<u>11,033,855</u>	<u>99,043.93</u>	<u>0.90</u>	<u>23,367,903.58</u>	<u>25,087,532</u>	<u>(1,719,628.42)</u>	<u>(6.85)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	716,367.80	929,473	(213,105.20)	(22.93)	1,470,706.37	1,641,906	(171,199.63)	(10.43)
8 Interest Provision for the Month	(33,574.64)	(52,763)	19,188.36	(36.37)	(75,311.04)	(113,673)	38,361.96	(33.75)
9 Beginning True-Up & Interest Provision	(7,878,159.25)	(11,954,898)	4,076,738.75	(34.10)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>	<u>2,292,076.50</u>	<u>2,292,077</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(6,049,327.84)</u>	<u>(9,932,150)</u>	<u>3,882,822.16</u>	<u>(39.09)</u>	<u>(6,049,327.84)</u>	<u>(9,932,150)</u>	<u>3,882,822.16</u>	<u>(39.09)</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: FEBRUARY 2000**

**CURRENT MONTH**

		<b>\$</b>		<b>DIFFERENCE</b>	
		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>AMOUNT (\$)</b>	<b>%</b>
<b>D.</b>	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(7,878,159.25)	(11,954,898.00)	4,076,738.75	(34.10)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(6,015,753.20)	(9,879,387.00)	3,863,633.80	(39.11)
3	Total of Beginning & Ending True-Up Amts.	(13,893,912.45)	(21,834,285.00)	7,940,372.55	(36.37)
4	Average True-Up Amount	(6,946,956.23)	(10,917,143)	3,970,186.77	(36.37)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.80	5.80	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.80	5.80	0.0000	
7	Total (D5+D6)	11.60	11.60	0.0000	
8	Annual Average Interest Rate	5.80	5.80	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4833	0.4833	0.0000	
10	Interest Provision (D4*D9)	(33,574.64)	(52,763.00)	19,188.36	(36.37)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

Docket No. 000001-EI

Revisions  
for the month  
March 2000

GULF POWER COMPANY

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 2000

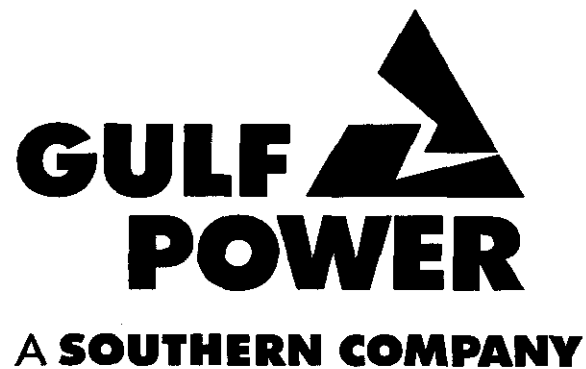
	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<b>PURCHASES:</b>								
15	UNITS (BBL)	1,243	905	338	37.35	3,065	3,410	(345)	(10.12)
16	UNIT COST (\$/BBL)	31.98	21.62	10.36	47.92	33.26	21.70	11.56	53.27
17	AMOUNT (\$)	39,745	19,570	20,175	103.09	101,972	73,997	27,975	37.81
18	<b>BURNED:</b>								
19	UNITS (BBL)	542	1,082	(540)	(49.91)	2,562	3,768	(1,206)	(32.01)
20	UNIT COST (\$/BBL)	25.45	20.35	5.10	25.06	25.03	20.05	4.98	24.84
21	AMOUNT (\$)	13,796	22,018	(8,222)	(37.34)	64,120	75,554	(11,434)	(15.13)
22	<b>ENDING INVENTORY:</b>								
23	UNITS (BBL)	7,064	7,125	(61)	(0.86)	7,064	7,125	(61)	(0.86)
24	UNIT COST (\$/BBL)	24.99	20.03	4.96	24.76	24.99	20.03	4.96	24.76
25	AMOUNT (\$)	176,560	142,723	33,837	23.71	176,560	142,723	33,837	23.71
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<b>PURCHASES:</b>								
28	UNITS (TONS)	427,394	272,028	155,366	57.11	1,092,726	1,250,789	(158,063)	(12.64)
29	UNIT COST (\$/TON)	37.82	34.54	3.28	9.50	35.67	34.05	1.62	4.76
30	AMOUNT (\$)	16,162,650	9,396,676	6,765,974	72.00	38,975,278	42,585,560	(3,610,282)	(8.48)
31	<b>BURNED:</b>								
32	UNITS (TONS)	306,216	264,523	41,693	15.76	1,081,750	1,019,444	62,306	6.11
33	UNIT COST (\$/TON)	35.69	34.46	1.23	3.57	33.85	33.30	0.55	1.65
34	AMOUNT (\$)	10,930,226	9,115,874	1,814,352	19.90	36,614,299	33,950,973	2,663,326	7.84
35	<b>ENDING INVENTORY:</b>								
36	UNITS (TONS)	587,642	1,195,644	(608,002)	(50.85)	587,642	1,195,644	(608,002)	(50.85)
37	UNIT COST (\$/TON)	35.03	32.97	2.06	6.25	35.03	32.97	2.06	6.25
38	AMOUNT (\$)	20,582,706	39,424,691	(18,841,985)	(47.79)	20,582,706	39,424,691	(18,841,985)	(47.79)
39	DAYS SUPPLY	32	65	(33)	(50.77)	32	65	(33)	(50.77)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<b>PURCHASES:</b>								
41	UNITS (MMBTU)	649,165	1,264,748	(615,583)	(48.67)	1,768,614	2,405,682	(637,068)	(26.48)
42	UNIT COST (\$/MMBTU)	1.90	1.79	0.11	6.15	2.00	1.87	0.13	6.95
43	AMOUNT (\$)	1,230,193	2,270,195	(1,040,002)	(45.81)	3,532,005	4,489,326	(957,321)	(21.32)
44	<b>BURNED:</b>								
45	UNITS (MMBTU)	891,936	1,248,273	(356,337)	(28.55)	1,235,636	2,336,457	(1,100,821)	(47.11)
46	UNIT COST (\$/MMBTU)	1.90	1.84	0.06	3.26	1.90	1.85	0.05	2.70
47	AMOUNT (\$)	1,697,041	2,292,463	(595,422)	(25.97)	2,347,934	4,316,666	(1,968,732)	(45.61)
48	<b>ENDING INVENTORY:</b>								
49	UNITS (MMBTU)	2,469,733	1,020,213	1,449,520	142.08	2,469,733	1,020,213	1,449,520	142.08
50	UNIT COST (\$/MMBTU)	1.90	1.84	0.06	3.26	1.90	1.84	0.06	3.26
51	AMOUNT (\$)	4,699,035	1,873,683	2,825,352	150.79	4,699,035	1,873,683	2,825,352	150.79
52	DAYS SUPPLY	56	23	33	143.48	56	23	33	143.48
<b>GAS</b>									
59	<b>PURCHASES:</b>								
60	UNITS (MCF)	31,441	5,853	25,588	(19,735)	350,789	21,517	329,272	(307,755)
61	UNIT COST (\$/MCF)	5.45	2.83	2.62	0.21	3.02	2.86	0.16	2.70
62	AMOUNT (\$)	171,355	16,573	154,782	(138,209)	1,058,563	61,452	997,111	(935,659)
63	<b>BURNED:</b>								
64	UNITS (MCF)	31,441	5,853	25,588	437.18	399,701	21,517	378,184	1,757.61
65	UNIT COST (\$/MCF)	3.43	2.83	0.60	21.20	2.91	2.86	0.05	1.75
66	AMOUNT (\$)	107,925	16,573	91,352	551.21	1,165,076	61,452	1,103,624	1,795.91
67	<b>ENDING INVENTORY:</b>								
68	UNITS (MCF)	98,300	0	98,300	#N/A	98,300	0	98,300	#N/A
69	UNIT COST (\$/MCF)	3.43	#N/A	#N/A	#N/A	3.43	#N/A	#N/A	#N/A
70	AMOUNT (\$)	337,427	0	337,427	#N/A	337,427	0	337,427	#N/A
<b>OTHER - C.T. OIL</b>									
71	<b>PURCHASES:</b>								
72	UNITS (BBL)	5	71	(65.71)	(92.55)	5	779	(774)	(99.36)
73	UNIT COST (\$/BBL)	26.49	21.56	4.93	22.87	26.49	21.52	5	23.23
74	AMOUNT (\$)	140	1,531	(1,391)	(90.86)	140	16,764	(16,624)	(99.16)
75	<b>BURNED:</b>								
76	UNITS (BBL)	136	71	65	91.55	1,652	660	992	150.30
77	UNIT COST (\$/BBL)	26.42	19.54	6.88	35.21	26.39	19.51	6.88	35.26
78	AMOUNT (\$)	3,584	1,387	2,197	158.40	43,596	12,875	30,721	238.61
79	<b>ENDING INVENTORY:</b>								
80	UNITS (BBL)	5,604	8,570	(2,966)	(34.61)	5,604	8,570	(2,966)	(34.61)
81	UNIT COST (\$/BBL)	26.40	19.51	6.89	35.32	26.40	19.51	6.89	35.32
82	AMOUNT (\$)	147,940	167,214	(19,274)	(11.53)	147,940	167,214	(19,274)	(11.53)
83	DAYS SUPPLY	70	107	NA	NA				



**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 000001-E1**

**ACTUAL MONTHLY FUEL FILING  
APRIL 2000**



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
APRIL 2000  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	13,509,823	14,900,797	(1,390,974)	(9.33)	861,841,000	948,350,000	(86,509,000)	(9.12)	1.5676	1.5712	(0.00)	(0.23)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,509,823	14,900,797	(1,390,974)	(9.33)	861,841,000	948,350,000	(86,509,000)	(9.12)	1.5676	1.5712	(0.00)	(0.23)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,008,613	1,130,000	1,878,613	166.25	158,543,625	56,260,000	102,283,625	181.81	1.8977	2.0085	(0.11)	(5.52)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	283,147	6,042	277,105	24.39	13,224,477	260,000	12,964,477	4,986.34	2.1411	2.3238	(0.18)	(7.86)
12 TOTAL COST OF PURCHASED POWER	3,291,760	1,136,042	2,155,718	189.76	171,768,102	56,520,000	115,248,102	203.91	1.9164	2.0100	(0.09)	(4.66)
13 Total Available MWH (Line 5 + Line 12)	16,801,583	16,036,839	764,744	4.77	1,033,609,102	1,004,870,000	28,739,102	2.86				
14 Fuel Cost of Economy Sales (A6)	(156,164)	(589,000)	432,836	(73.49)	(7,972,534)	(22,410,000)	14,437,466	64.42	(1.9588)	(2.6283)	0.67	25.47
15 Gain on Economy Sales (A6)	(37,375)	(58,000)	20,625	(35.56)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,478,281)	(700,000)	(778,281)	111.18	(74,206,373)	(37,920,000)	(36,286,373)	(95.69)	(1.9921)	(1.8460)	(0.15)	(7.91)
17 Fuel Cost of Other Power Sales (A6)	(3,571,360)	(2,420,000)	(1,151,360)	47.58	(230,206,591)	(153,426,000)	(76,780,591)	(50.04)	(1.5514)	(1.5773)	0.03	1.64
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,243,180)	(3,767,000)	(1,476,180)	(39.19)	(312,385,498)	(213,756,000)	(98,629,498)	(46.14)	(1.6784)	(1.7623)	0.08	4.76
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,558,403	12,269,839	(711,436)	(5.80)	721,223,604	791,114,000	(69,890,396)	(8.83)	1.6026	1.551	0.05	3.33
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	25,501	29,655	(4,154)	(14.01)	1,591,222	1,912,000	(320,778)	16.78	1.6026	1.5510	0.05	3.33
23 T & D Losses *	526,203	601,819	(75,616)	(12.56)	32,834,340	38,802,000	(5,967,660)	15.38	1.6026	1.5510	0.05	3.33
24 TERRITORIAL KWH SALES	11,558,403	12,269,839	(711,436)	(5.80)	686,798,042	750,400,000	(63,601,958)	8.48	1.6829	1.6351	0.05	2.92
25 Wholesale KWH Sales	384,340	438,278	(53,938)	(12.31)	22,837,248	26,804,000	(3,966,752)	14.80	1.6830	1.6351	0.05	2.93
26 Jurisdictional KWH Sales	11,174,063	11,831,561	(657,498)	(5.56)	663,960,794	723,596,000	(59,635,206)	(8.24)	1.6829	1.6351	0.05	2.92
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	11,189,707	11,848,125	0	0.00	663,960,794	723,596,000	(59,635,206)	8.24	1.6853	1.6374	0.05	2.93
28 TRUE-UP	1,146,038	1,146,038	0	0.00	663,960,794	723,596,000	(59,635,206)	8.24	0.1726	0.1584	0.01	8.96
29 TOTAL JURISDICTIONAL FUEL COST	12,335,745	12,994,163	(658,418)	(5.07)	663,960,794	723,596,000	(59,635,206)	(8.24)	1.8579	1.7958	0.06	3.46
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8876	1.8245	0.06	3.46
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	663,960,794	723,596,000	(59,635,206)	(8.24)	(0.0005)	(0.0004)	(0.00)	25.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8871	1.8241	0.06	3.45
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.887	1.824		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales.

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
APRIL 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,509,823
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	3,008,613
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	283,147
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(5,243,180)</u>
9	Total Fuel and Net Power Transactions		<u>\$11,558,403</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
APRIL 2000  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	54,175,248	53,797,447	377,801	0.70	3,384,031,000	3,439,960,000	(55,929,000)	(1.63)	1.6009	1.5639	0.04	2.37
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	54,175,248	53,797,447	377,801	0.70	3,384,031,000	3,439,960,000	(55,929,000)	(1.63)	1.6009	1.5639	0.04	2.37
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	9,274,763	8,269,000	1,005,763	12.16	481,092,466	405,370,000	75,722,466	18.68	1.9279	2.0399	(0.11)	(5.49)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	1,630,355	14,679	1,615,676	11,006.72	63,549,814	780,000	62,769,814	8,047.41	2.5655	1.8819	0.68	36.32
12 TOTAL COST OF PURCHASED POWER	10,905,118	8,283,679	2,621,439	31.65	544,642,280	406,150,000	138,492,280	34.10	2.0023	2.0396	(0.04)	(1.83)
13 Total Available MWH (Line 5 + Line 12)	65,080,366	62,081,126	2,999,240	4.83	3,928,673,280	3,846,110,000	82,563,280	2.15				
14 Fuel Cost of Economy Sales (A6)	(446,210)	(1,296,000)	849,790	(65.57)	(22,773,834)	(48,780,000)	26,006,166	53.31	(1.9593)	(2.6568)	0.70	26.25
15 Gain on Economy Sales (A6)	(87,033)	(129,000)	41,967	(32.53)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(4,192,819)	(3,778,000)	(414,819)	10.98	(207,423,021)	(194,490,000)	(12,933,021)	(6.65)	(2.0214)	(1.9425)	(0.08)	(4.06)
17 Fuel Cost of Other Power Sales (A6)	(11,548,478)	(5,491,000)	(6,057,478)	110.32	(690,635,885)	(360,694,000)	(329,941,885)	(91.47)	(1.6722)	(1.5223)	(0.15)	(9.85)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(16,274,540)	(10,694,000)	(5,580,540)	(52.18)	(920,832,740)	(603,964,000)	(316,868,740)	(52.46)	(1.7674)	(1.7706)	0.00	0.18
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	48,805,826	51,387,126	(2,581,300)	(5.02)	3,007,840,540	3,242,146,000	(234,305,460)	(7.23)	1.6226	1.585	0.04	2.37
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	108,494	120,476	(11,982)	(9.95)	6,686,436	7,601,000	(914,564)	12.03	1.6226	1.5850	0.04	2.37
23 T & D Losses *	2,373,845	2,604,868	(231,023)	(8.87)	146,298,835	164,345,000	(18,046,165)	10.98	1.6226	1.5850	0.04	2.37
24 TERRITORIAL KWH SALES	48,805,826	51,387,126	(2,581,300)	(5.02)	2,854,855,269	3,070,200,000	(215,344,731)	7.01	1.7096	1.6737	0.04	2.14
25 Wholesale KWH Sales	1,687,446	1,854,126	(166,680)	(8.99)	98,854,058	110,857,000	(12,002,942)	10.83	1.7070	1.6725	0.03	2.06
26 Jurisdictional KWH Sales	47,118,379	49,533,000	(2,414,621)	(4.87)	2,756,001,211	2,959,343,000	(203,341,789)	(6.87)	1.7097	1.6738	0.04	2.14
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	47,184,345	49,602,346	(2,418,001)	(4.87)	2,756,001,211	2,959,343,000	(203,341,789)	6.87	1.7121	1.6761	0.04	2.15
28 TRUE-UP	4,584,153	4,584,153	0	0.00	2,756,001,211	2,959,343,000	(203,341,789)	6.87	0.1663	0.1549	0.01	7.36
29 TOTAL JURISDICTIONAL FUEL COST	51,768,498	54,186,499	(2,418,001)	(4.46)	2,756,001,211	2,959,343,000	(203,341,789)	(6.87)	1.8784	1.8310	0.05	2.59
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9084	1.8602	0.05	2.59
32 GPIF Reward / (Penalty) **	(12,224)	(12,224)	0	0.00	2,756,001,211	2,959,343,000	(203,341,789)	(6.87)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9080	1.8598	0.05	2.59
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.908	1.860		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF:      APRIL 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	% DIFFERENCE	\$ ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	% DIFFERENCE
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	13,347,848.58	14,742,838	(1,394,989.42)	(9.46)	53,693,490.29	53,160,358.00	533,132.29	1.00
1a Other Generation	161,974.42	157,959	4,015.42	2.54	481,757.02	637,089.00	(155,331.98)	(24.38)
2 Fuel Cost of Power Sold	(5,243,179.96)	(3,767,000)	(1,476,179.96)	39.19	(16,274,540.45)	(10,694,000.00)	(5,580,540.45)	52.18
3 Fuel Cost - Purchased Power	3,008,613.38	1,130,000	1,878,613.38	166.25	9,274,764.06	8,269,000.00	1,005,764.06	12.16
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
3b Energy Payments to Qualifying Facilities	283,147.00	6,042	277,105.00	4,586.31	1,630,355.00	14,679.00	1,615,676.00	11,006.72
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
5 Total Fuel & Net Power Transactions	11,558,403.42	12,269,839	(711,435.58)	(5.80)	48,805,825.92	51,387,126	(2,581,300.08)	(5.02)
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	11,558,403.42	12,269,839	(711,435.58)	(5.80)	48,805,825.92	51,387,126	(2,581,300.08)	(5.02)
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	663,960,794	723,596,000	(59,635,206)	(8.24)	2,756,001,211	2,959,343,000	(203,341,789)	(6.87)
2 Non-Jurisdictional Sales	22,837,248	26,804,000	(3,966,752)	(14.80)	98,854,058	110,857,000	(12,002,942)	(10.83)
3 Total Territorial Sales	686,798,042	750,400,000	(63,601,958)	(8.48)	2,854,855,269	3,070,200,000	(215,344,731)	(7.01)
4 Juris. Sales as % of Total Terr. Sales	96.6748	96.4280	0.2468	0.26	96.5373	96.3893	0.1480	0.15

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,733,935.78	13,918,239	(1,184,302.98)	(8.51)	52,816,241.48	56,922,429.70	(4,106,188.22)	(7.21)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(4,584,153.00)	(4,584,153)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	12,034.16	12,034	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>11,590,906.07</u>	<u>12,775,210</u>	<u>(1,184,303.93)</u>	<u>(9.27)</u>	<u>48,244,122.64</u>	<u>52,350,311</u>	<u>(4,106,188.36)</u>	<u>(7.84)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	11,558,403.42	12,269,839	(711,435.58)	(5.80)	48,805,825.92	51,387,126	(2,581,300.08)	(5.02)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6748</u>	<u>96.4280</u>	<u>0.2468</u>	<u>0.26</u>	<u>96.5373</u>	<u>96.3893</u>	<u>0.1480</u>	<u>0.15</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>11,189,707.08</u>	<u>11,848,125</u>	<u>(658,417.92)</u>	<u>(5.56)</u>	<u>47,184,344.75</u>	<u>49,602,346</u>	<u>(2,418,001.25)</u>	<u>(4.87)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	401,198.99	927,085	(525,886.01)	(56.72)	1,059,777.89	2,747,967	(1,688,189.11)	(61.43)
8 Interest Provision for the Month	(25,371.44)	(38,874)	13,502.56	(34.73)	(129,776.69)	(198,395)	68,618.31	(34.59)
9 Beginning True-Up & Interest Provision	(5,744,511.27)	(8,652,982)	2,908,470.73	(33.61)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	<u>0.00</u>	<u>4,584,153.00</u>	<u>4,584,153</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(4,222,645.47)</u>	<u>(6,618,733)</u>	<u>2,396,087.53</u>	<u>(36.20)</u>	<u>(4,222,645.47)</u>	<u>(6,618,734)</u>	<u>2,396,088.53</u>	<u>(36.20)</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           APRIL 2000**

		<u>CURRENT MONTH</u>			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(5,744,511.27)	(8,652,982.00)	2,908,470.73	(33.61)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(4,197,274.03)	(6,579,859.00)	2,382,584.97	(36.21)
3	Total of Beginning & Ending True-Up Amts.	(9,941,785.30)	(15,232,841.00)	5,291,055.70	(34.73)
4	Average True-Up Amount	(4,970,892.65)	(7,616,421)	2,645,528.35	(34.73)
5	Interest Rate -				
	1st Day of Reporting Business Month	6.07	6.07	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.18	6.18	0.0000	
7	Total (D5+D6)	12.25	12.25	0.0000	
8	Annual Average Interest Rate	6.13	6.13	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5104	0.5104	0.0000	
10	Interest Provision (D4*D9)	(25,371.44)	(38,874.00)	13,502.56	(34.73)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :**  
**APRIL 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
FUEL COST-NET GEN.(\$)	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)
2 LIGHTER OIL	42,711	26,884	15,827	58.87	101,942	102,438	(496)	(0.48)
3 COAL excluding Scherer	11,657,580	12,587,322	(929,742)	(7.39)	48,226,100	46,538,295	1,687,805	3.63
3a COAL at Scherer	1,466,877	2,111,428	(644,551)	(30.53)	3,814,811	6,428,094	(2,613,283)	(40.65)
4 GAS	151,125	1,123	150,002	13,357.26	1,164,902	18,727	1,146,175	6,120.44
4a GAS (B.L.)	29,065	16,081	12,984	80.74	180,360	59,926	120,434	200.97
6 OTHER - C.T.	491	-	491	#N/A	44,088	12,875	31,213	242.43
6a OTHER GENERATION	161,974	157,959	4,015	2.54	643,045	637,092	5,953	0.93
7 TOTAL (\$)	<u>13,509,823</u>	<u>14,900,797</u>	<u>(1,390,974)</u>	<u>(9.33)</u>	<u>54,175,248</u>	<u>53,797,447</u>	<u>377,801</u>	<u>0.70</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	850,560	939,900	(89,340)	(9.51)	3,322,073	3,405,270	(83,197)	(2.44)
11 GAS	2,676	30	2,646	8,820.00	27,154	450	26,704	5,934.22
13 OTHER - C.T.	(22)	-	(22)	#N/A	610	280	330	117.86
13a OTHER GENERATION	8,627	8,420	207	2.46	34,194	33,960	234	0.69
14 TOTAL (MWH)	<u>861,841</u>	<u>948,350</u>	<u>(86,509)</u>	<u>(9.12)</u>	<u>3,384,031</u>	<u>3,439,960</u>	<u>(55,929)</u>	<u>(1.63)</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,628	1,321	307	23.24	4,019	5,089	(1,070)	(21.03)
17 COAL (TON) (1)	330,434	372,935	(42,501)	(11.40)	1,412,185	1,392,379	19,806	1.42
18 GAS (MCF)	51,834	6,680	45,154	675.96	451,535	28,197	423,338	1,501.36
20 OTHER - C.T. (BBL)	18	-	18	#N/A	1,670	660	1,010	153.03
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	8,692,750	9,653,041	(960,291)	(9.95)	33,959,384	35,127,461	(1,168,077)	(3.33)
24 GAS	44,648	449	44,199	9,843.88	410,655	6,828	403,827	5,914.28
26 OTHER - C.T.	105	0	105	#N/A	9,715	3,848	5,867	152.47
27 TOTAL (MMBTU)	<u>8,737,503</u>	<u>9,653,490</u>	<u>(915,987)</u>	<u>(9.49)</u>	<u>34,379,754</u>	<u>35,138,137</u>	<u>(758,383)</u>	<u>(2.16)</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	98.69	99.11	(0.42)	(0.42)	98.17	98.99	(0.82)	(0.83)
31 GAS	0.31	0.00	0.31	#N/A	0.80	0.01	0.79	7,900.00
33 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.02	0.01	0.01	100.00
33a OTHER GENERATION	1.00	0.89	0.11	12.36	1.01	0.99	0.02	2.02
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	26.23	20.35	5.88	28.89	25.36	20.13	5.23	25.98
37 COAL (\$/TON) (1)	35.28	33.75	1.53	4.53	34.15	33.42	0.73	2.18
38 GAS (ALL) (\$/MCF)	3.48	2.58	0.90	34.88	2.98	2.79	0.19	6.81
40 OTHER - C.T. (\$/BBL)	27.31	#N/A	#N/A	#N/A	26.40	19.51	6.89	35.32
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.52	1.52	0.00	0.00	1.54	1.51	0.03	1.99
44 GAS - Generation	3.38	2.50	0.88	35.20	2.84	2.74	0.10	3.65
46 OTHER - C.T.	4.68	#N/A	#N/A	#N/A	4.54	3.35	1.19	35.52
47 TOTAL (\$/MMBTU)	<u>1.55</u>	<u>1.54</u>	<u>0.01</u>	<u>0.65</u>	<u>1.56</u>	<u>1.51</u>	<u>0.05</u>	<u>3.31</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,220	10,270	(50)	(0.49)	10,222	10,316	(94)	(0.91)
51 GAS - Generation	16,685	14,967	1,718	11.48	15,123	15,173	(50)	(0.33)
53 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	15,926	13,743	2,183	16
54 TOTAL (BTU/KWH)	<u>10,241</u>	<u>10,179</u>	<u>62.00</u>	<u>0.61</u>	<u>10,263</u>	<u>10,215</u>	<u>48</u>	<u>0.47</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.55	1.57	(0.02)	(1.27)	1.58	1.56	0.02	1.28
58 GAS	5.65	3.74	1.91	51.07	4.29	4.16	0.13	3.13
60 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	7.23	4.60	2.63	57.17
60a OTHER GENERATION	1.88	1.88	0.00	0.00	1.88	1.88	0.00	0.00
61 TOTAL (¢ / KWH)	<u>1.57</u>	<u>1.57</u>	<u>0.00</u>	<u>0.00</u>	<u>1.60</u>	<u>1.56</u>	<u>0.04</u>	<u>2.56</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.



**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2000	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./c/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	259	1.6	96.5	1.6	28,629	Gas-G	7,220	1,027	7,415	25,100	9.69	3.48
2								Oil-G						
3								Gas-S	907	1,027	932	3,153		3.48
4	Crist 2	24.0	434	2.6	97.1	2.7	24,311	Gas-G	10,273	1,027	10,551	35,715	8.23	3.48
5								Oil-G						
6								Gas-S	1,011	1,027	1,038	3,514		3.48
7	Crist 3	35.0	1,983	8.1	99.9	8.1	13,455	Gas-G	25,980	1,027	26,682	90,311	4.55	3.48
8								Oil-G						
9								Gas-S	342	1,027	351	1,189		3.48
10	Crist 4	78.0	46,951	86.5	100.0	86.5	10,476	Coal	20,439	12,032	491,836	719,216	1.53	35.19
11			0					Gas-G	0	1,027	0	0	#N/A	#N/A
12								Gas-S	0	1,027	0	0		#N/A
13								Oil-S	37	137,434	214	733		19.79
14	Crist 5	80.0	48,465	87.0	94.9	91.7	10,316	Coal	20,765	12,039	499,980	730,700	1.51	35.19
15			0					Gas-G	0	1,027	0	0	#N/A	#N/A
16								Gas-S	275	1,027	282	955		3.47
17								Oil-S	48	137,434	279	957		19.79
18	Crist 6	302.0	173,054	82.3	91.5	90.0	10,217	Coal	73,524	12,024	1,768,105	2,587,223	1.50	35.19
19			0					Gas-G	0	1,027	0	0	#N/A	#N/A
20								Gas-S	1,944	1,027	1,996	6,757		3.48
21								Oil-S	150	137,434	864	2,960		19.78
22	Crist 7	477.0	117,595	35.4	38.4	92.2	10,137	Coal	49,515	12,037	1,192,019	1,742,380	1.48	35.19
23								Gas-G		1,027	0	0	#N/A	#N/A
24								Gas-S	3,882	1,027	3,987	13,496		3.48
25								Oil-S	6	137,434	34	117		19.73
26	Scherer 3 (2)	214.0	81,210	54.5	92.8	58.8	10,048	Coal	0	11,326	816,025	1,558,873	1.92	#N/A
27								Oil-S	127	138,000	735	3,458		27.26
28	Scholz 1	46.0	7,314	22.8	67.2	34.0	13,067	Coal	3,766	12,688	95,570	139,396	1.91	37.01
29								Oil-S	42	138,500	247	972		22.92
30	2	46.0	(139)	(0.4)	0.0	#DIV/0!	#N/A	Coal	0	0	0	0	#N/A	#N/A
31								Oil-S	1	138,500	4	15		23.42
32	Smith 1	162.0	109,663	97.3	99.7	97.6	10,112	Coal	45,610	12,157	1,108,966	1,666,327	1.52	36.53
33								Oil-S	38	138,500	221	1,172		30.86
34	2	190.0	63,553	48.1	52.5	91.6	10,199	Coal	26,741	12,120	648,204	976,968	1.54	36.53
35								Oil-S	352	138,500	2,050	10,880		30.87
36	A	32.0	(22)	(0.1)	100.0	(0.1)	#N/A	Oil	18	138,500	105	491	#N/A	27.31
37	Other Generation	0.0	8,627		0.0				0	0		161,974	1.88	#N/A
38	Daniel 1 (1)	255.0	78,452	44.2	48.7	90.8	10,331	Coal	35,379	11,454	810,462	1,221,778	1.56	34.53
39								Oil-S	392	137,976	2,274	10,210		26.01
40	Daniel 2 (1)	255.0	124,442	70.1	74.3	94.4	9,993	Coal	54,696	11,368	1,243,557	1,888,854	1.52	34.53
41								Oil-S	435	137,976	2,518	11,237		25.86
42	Total	2,220.0	861,841	55.8	69.0	80.9	10,138				8,737,503	13,617,081	1.58	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Scherer Coal Inventory Adjustment	(91,996)
Scherer Oil Inventory Adjustment	
Daniel Railcar Lease Premium	(8,351)
Daniel Railcar Truck Deprec.	(6,911)
Recoverable Fuel	13,509,823
	1.57

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES:</i>								
15	UNITS (BBL)	77	977	(900)	(92.12)	3,142	4,387	(1,245)	(28.38)
16	UNIT COST (\$/BBL)	37.73	21.61	16.12	74.60	33.38	21.68	11.70	53.97
17	AMOUNT (\$)	2,912	21,114	(18,202)	(86.21)	104,884	95,111	9,773	10.28
18	<i>BURNED:</i>								
19	UNITS (BBL)	1,715	1,321	394	29.83	4,277	5,089	(812)	(15.96)
20	UNIT COST (\$/BBL)	26.38	20.35	6.03	29.63	25.57	20.13	5.44	27.02
21	AMOUNT (\$)	45,245	26,884	18,361	68.30	109,365	102,438	6,927	6.76
22	<i>ENDING INVENTORY:</i>								
23	UNITS (BBL)	5,426	6,781	(1,355)	(19.98)	5,426	6,781	(1,355)	(19.98)
24	UNIT COST (\$/BBL)	24.74	20.20	4.54	22.48	24.74	20.20	4.54	22.48
24	AMOUNT (\$)	134,227	136,953	(2,726)	(1.99)	134,227	136,953	(2,726)	(1.99)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES:</i>								
28	UNITS (TONS)	410,747	376,434	34,313	9.12	1,503,473	1,627,223	(123,750)	(7.60)
29	UNIT COST (\$/TON)	35.72	36.21	(0.49)	(1.35)	35.68	34.55	1.13	3.27
30	AMOUNT (\$)	14,673,043	13,629,827	1,043,216	7.65	53,648,321	56,215,387	(2,567,066)	(4.57)
31	<i>BURNED:</i>								
32	UNITS (TONS)	330,434	372,935	(42,501)	(11.40)	1,412,185	1,392,379	19,806	1.42
33	UNIT COST (\$/TON)	35.33	33.75	1.58	4.68	34.19	33.42	0.77	2.30
34	AMOUNT (\$)	11,672,840	12,587,322	(914,482)	(7.27)	48,287,139	46,538,295	1,748,844	3.76
35	<i>ENDING INVENTORY:</i>								
36	UNITS (TONS)	667,955	1,199,143	(531,188)	(44.30)	667,955	1,199,143	(531,188)	(44.30)
37	UNIT COST (\$/TON)	35.31	33.75	1.56	4.62	35.31	33.75	1.56	4.62
38	AMOUNT (\$)	23,582,908	40,467,196	(16,884,288)	(41.72)	23,582,908	40,467,196	(16,884,288)	(41.72)
39	DAYS SUPPLY	29	52	(23)	(44.23)	36	65	(29)	(44.62)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<i>PURCHASES:</i>								
41	UNITS (MMBTU)	766,841	1,184,950	(418,109)	(35.28)	2,535,455	3,590,632	(1,055,177)	(29.39)
42	UNIT COST (\$/MMBTU)	1.93	1.79	0.14	7.82	1.98	1.84	0.14	7.61
43	AMOUNT (\$)	1,483,806	2,116,834	(633,028)	(29.90)	5,015,811	6,606,160	(1,590,349)	(24.07)
44	<i>BURNED:</i>								
45	UNITS (MMBTU)	767,674	1,166,701	(399,027)	(34.20)	2,003,310	3,503,158	(1,499,848)	(42.81)
46	UNIT COST (\$/MMBTU)	1.91	1.81	0.10	5.52	1.90	1.83	0.07	3.83
47	AMOUNT (\$)	1,466,877	2,111,428	(644,551)	(30.53)	3,814,811	6,428,094	(2,613,283)	(40.65)
48	<i>ENDING INVENTORY:</i>								
49	UNITS (MMBTU)	2,468,900	1,038,462	1,430,438	137.75	2,468,900	1,038,462	1,430,438	137.75
50	UNIT COST (\$/MMBTU)	1.91	1.81	0.10	5.52	1.91	1.81	0.10	5.52
51	AMOUNT (\$)	4,715,964	1,879,089	2,836,875	150.97	4,715,964	1,879,089	2,836,875	150.97
52	DAYS SUPPLY	56	24	32	133.33	56	24	32	133.33
<b>GAS</b>									
59	<i>PURCHASES:</i>								
60	UNITS (MCF)	61,511	6,680	54,831	(48,151)	412,300	28,197	384,103	(355,906)
61	UNIT COST (\$/MCF)	3.55	2.58	0.97	1.61	3.10	2.79	0.31	2.48
62	AMOUNT (\$)	218,122	17,204	200,918	(183,714)	1,276,685	78,656	1,198,029	(1,119,373)
63	<i>BURNED:</i>								
64	UNITS (MCF)	51,834	6,680	45,154	675.96	451,535	28,197	423,338	1,501.36
65	UNIT COST (\$/MCF)	3.48	2.58	0.90	34.88	2.98	2.79	0.19	6.81
66	AMOUNT (\$)	180,190	17,204	162,986	947.37	1,345,266	78,656	1,266,610	1,610.32
67	<i>ENDING INVENTORY:</i>								
68	UNITS (MCF)	107,977	0	107,977	#N/A	107,977	0	107,977	#N/A
69	UNIT COST (\$/MCF)	3.48	#N/A	#N/A	#N/A	3.48	#N/A	#N/A	#N/A
70	AMOUNT (\$)	375,359	0	375,359	#N/A	375,359	0	375,359	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES:</i>								
72	UNITS (BBL)	1,420	0	1,420.14	#N/A	1,425	779	646	82.93
73	UNIT COST (\$/BBL)	30.90	#N/A	#N/A	#N/A	30.88	21.52	9	41.82
74	AMOUNT (\$)	43,880	0	43,880	#N/A	44,020	16,764	27,256	162.59
75	<i>BURNED:</i>								
76	UNITS (BBL)	18	0	18	#N/A	1,670	660	1,010	153.03
77	UNIT COST (\$/BBL)	27.31	#N/A	#N/A	#N/A	26.40	19.51	6.89	35.32
78	AMOUNT (\$)	491	0	491	#N/A	44,087	12,875	31,212	242.42
79	<i>ENDING INVENTORY:</i>								
80	UNITS (BBL)	7,006	8,570	(1,564)	(18.25)	7,006	8,570	(1,564)	(18.25)
81	UNIT COST (\$/BBL)	27.31	19.51	7.80	39.98	27.31	19.51	7.80	39.98
82	AMOUNT (\$)	191,329	167,214	24,115	14.42	191,329	167,214	24,115	14.42
83	DAYS SUPPLY	88	107	NA	NA				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2000**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	153,236,000	0	153,236,000	1.58	1.78	2,417,000	2,728,000
2	Various Unit Power Sales	37,920,000	0	37,920,000	1.85	1.97	700,000	748,000
3	Various Economy Sales	22,410,000	0	22,410,000	2.63	2.70	589,000	604,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	58,000	72,000
5	Various Other Sales	190,000	0	190,000	1.58	1.58	3,000	3,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>213,756,000</b>	<b>0</b>	<b>213,756,000</b>	<b>1.76</b>	<b>1.94</b>	<b>3,767,000</b>	<b>4,155,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	205,805,319	0	205,805,319	1.77	1.94	3,642,999	3,998,433
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	AEP External	344,559	0	344,559	2.37	3.21	8,159	11,072
10	ALLEGHEN External	0	0	0	#N/A	#N/A	1,553	0
11	AQUILA External	65,875	0	65,875	2.14	3.50	1,413	2,303
12	CAJUN External	0	0	0	#N/A	#N/A	0	0
13	CARGILE External	32,208	0	32,208	2.23	3.21	717	1,034
14	CITIZENS External	0	0	0	#N/A	#N/A	0	0
15	CONSTELL External	7,427	0	7,427	1.52	2.57	113	191
16	CPL External	187,203	0	187,203	1.86	2.98	3,474	5,581
17	DETM External	118,005	0	118,005	1.46	1.97	1,722	2,325
18	DUKE POWER Economy	166,591	0	166,591	1.68	2.54	2,792	4,238
19	DYNEGY External	0	0	0	#N/A	#N/A	0	0
20	EASTKY External	406,067	0	406,067	2.45	3.48	9,938	14,144
21	ENRON External	182,419	0	182,419	1.86	2.95	3,402	5,384
22	ENTERGY Economy/Other	1,008,925	0	1,008,925	2.03	3.15	20,466	31,742
23	EPMC External	166,520	0	166,520	1.52	2.17	2,537	3,606
24	FPC UPS, Economy	18,615,174	0	18,615,174	2.04	2.25	379,846	418,617
25	FPL UPS, External	47,040,333	0	47,040,333	2.03	2.24	953,750	1,052,426
26	JEA UPS, Economy	8,440,640	0	8,440,640	2.03	2.24	171,232	188,680
27	KOCH External	53,864	0	53,864	1.78	2.60	957	1,399
28	LG&E External	25,057	0	25,057	N/A	N/A	408	643
29	LPM External	78,090	0	78,090	1.54	2.16	1,202	1,686
30	ONEOK External	0	0	0	#N/A	#N/A	0	0
31	OPC Economy	1,484,719	0	1,484,719	1.90	2.40	28,281	35,628
32	RELIANT External	60,604	0	60,604	2.47	2.61	1,494	1,580
33	SCE&G Economy, External	335,260	0	335,260	1.71	2.49	5,749	8,363
34	STATOIL External	56,640	0	56,640	1.50	3.20	847	1,812
35	TAL UPS	110,226	0	110,226	2.34	2.52	2,574	2,783
36	TEA External	988,994	0	988,994	1.91	2.78	18,843	27,538
37	TENASKA External	0	0	0	N/A	N/A	0	0
38	TVA External	2,143,113	0	2,143,113	N/A	N/A	40,746	61,013
39	TXU Economy	0	0	0	#N/A	#N/A	0	0
40	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332
41	WILLIAMS External	4,858	0	4,858	3.05	4.16	148	202
42	Less: Flow-Thru Energy	(6,808,029)	0	(6,808,029)	1.64	1.64	(111,333)	(111,333)
43	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
44	AEC/BRMC	1,152,813	0	1,152,813	2.00	2.00	23,099	23,099
45	SEPA	1,034,792	1,034,792	0	0.00	0.00	0	0
46	U.P.S. Adjustment	0	0	0	N/A	N/A	(29,121)	(29,121)
47	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	37,375	37,375
48	Transmission Revenues *	0	0	0	N/A	N/A	0	0
49	Other transactions including adj.	<u>29,021,696</u>	<u>24,132,553</u>	<u>4,889,143</u>	0.06	0.06	<u>16,595</u>	<u>16,595</u>
50	<b>TOTAL ACTUAL SALES</b>	<b>312,385,498</b>	<b>25,167,345</b>	<b>287,218,153</b>	<b>1.68</b>	<b>1.86</b>	<b>5,243,180</b>	<b>5,821,370</b>
51	Difference in Amount	98,629,498	25,167,345	73,462,153	(0.08)	(0.08)	1,476,180	1,666,370
52	Difference in Percent	46.14	#N/A	34.37	(4.55)	(4.12)	39.19	40.11

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2000**

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<i>ESTIMATED</i>									
1	So. Co. Interchange	359,924,000	0	359,924,000	1.52	1.72	5,476,000	6,179,000	
2	Various Unit Power Sales	194,490,000	0	194,490,000	1.94	2.07	3,778,000	4,031,000	
3	Various Economy Sales	48,780,000	0	48,780,000	2.66	2.73	1,296,000	1,332,000	
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	129,000	160,000	
5	Various Other Sales	770,000	0	770,000	1.95	1.95	15,000	15,000	
6	<b>TOTAL ESTIMATED SALES</b>	<b>603,964,000</b>	<b>0</b>	<b>603,964,000</b>	<b>1.77</b>	<b>1.94</b>	<b>10,694,000</b>	<b>11,717,000</b>	
<i>ACTUAL</i>									
7	Southern Company Interchange	560,198,193	0	560,198,193	2.09	2.26	11,681,119	12,661,711	
8	ACES External	7,149	0	7,149	1.55	2.35	111	168	
9	AEP External	1,455,247	0	1,455,247	2.63	2.81	38,258	40,962	
10	ALLEGHEN External	610,896	0	610,896	3.00	2.59	18,319	15,839	
11	AQUILA External	119,807	0	119,807	1.85	3.01	2,221	3,610	
12	CAJUN External	17,561	0	17,561	2.29	3.02	403	530	
13	CARGILE External	32,208	0	32,208	2.23	3.21	717	1,034	
14	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207	
15	CONSTELL External	62,963	0	62,963	1.54	2.22	968	1,399	
16	CPL External	597,088	0	597,088	2.04	3.36	12,160	20,081	
17	DETM External	201,307	0	201,307	2.16	2.22	4,349	4,463	
18	DUKE POWER Economy	1,117,548	0	1,117,548	1.89	2.89	21,169	32,281	
19	DYNEGY External	55,536	0	55,536	2.85	3.50	1,583	1,944	
20	EASTKY External	509,837	0	509,837	2.26	3.25	11,531	16,561	
21	ENRON External	417,733	0	417,733	1.92	2.80	8,008	11,691	
22	ENTERGY Economy/Other	2,629,731	0	2,629,731	1.90	2.78	49,892	73,018	
23	EPMC External	371,506	0	371,506	1.71	2.35	6,344	8,714	
24	FPC UPS, Economy	46,307,611	0	46,307,611	2.05	2.26	949,686	1,044,909	
25	FPL UPS, Economy	128,923,460	0	128,923,460	2.01	2.21	2,585,869	2,848,163	
26	JEA UPS, Economy	29,420,650	0	29,420,650	1.99	2.20	585,784	647,741	
27	KOCH External	86,215	0	86,215	2.33	3.42	2,006	2,951	
28	LG&E External	128,066	0	128,066	1.92	2.62	2,454	3,353	
29	LPM External	997,049	0	997,049	1.80	2.61	17,910	26,010	
30	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416	
31	OPC Economy	2,463,452	0	2,463,452	2.16	2.73	53,184	67,265	
32	RELIANT External	112,390	0	112,390	2.56	2.95	2,878	3,319	
33	SCE&G Economy, External	356,291	0	356,291	1.76	2.56	6,265	9,128	
34	SCE&G Economy, External	56,640	0	56,640	1.50	3.20	847	1,812	
35	TAL UPS	2,771,300	0	2,771,300	2.64	2.93	73,142	81,110	
36	TEA External	2,159,571	0	2,159,571	1.77	2.55	38,243	55,111	
37	TENASKA External	4,998	0	4,998	1.60	2.80	80	140	
38	TVA External	8,069,207	0	8,069,207	1.78	2.56	143,669	206,617	
39	TXU Economy	10,759	0	10,759	1.81	2.48	195	267	
40	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332	
41	WILLIAMS External	4,858	0	4,858	3.05	4.16	148	202	
42	Less: Flow-Thru Energy	(18,554,586)	0	(18,554,586)	1.80	1.80	(333,763)	(333,763)	
43	Hydro-Loss	0	0	0	#N/A	#N/A	0	0	
44	AEC/BRMC	6,022,270	0	6,022,270	1.99	1.99	119,984	119,984	
45	SEPA	4,016,232	4,016,232	0	0.00	0.00	0	0	
46	U.P.S. Adjustment	0	0	0	N/A	N/A	(1,660)	(1,660)	
47	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	87,033	87,033	
48	Transmission Revenues	0	0	0	N/A	N/A	0	0	
49	Other transactions including adj.	138,953,776	109,878,341	29,075,435	0.06	0.06	81,134	81,134	
50	<b>TOTAL ACTUAL SALES</b>	<b>920,832,740</b>	<b>113,894,573</b>	<b>806,938,167</b>	<b>1.77</b>	<b>1.94</b>	<b>16,274,540</b>	<b>17,848,788</b>	
51	Difference in Amount	316,868,740	113,894,573	202,974,167	0.00	0.00	5,580,540	6,131,788	
52	Difference in Percent	52.46	#N/A	33.61	0.00	0.00	52.18	52.33	

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      APRIL 2000**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
<u>PURCHASED FROM</u>	<u>TYPE &amp; SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>¢ / KWH</u>		<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A)	(B)	
						FUEL COST	TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2000**

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
SCHEDULE						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	260,000			260,000	2.324	2.324	6,042
<i>ACTUAL</i>								
2	Bay Resource Management	183,477				2.08	2.08	3,811
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	13,017,000				2.14	2.14	278,313
5	Champion	24,000				4.26	4.26	1,023
6	<b>TOTAL</b>	<b>13,224,477</b>				<b>2.14</b>	<b>2.14</b>	<b>283,147</b>

13

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
SCHEDULE						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	780,000	0	0	780,000	1.88	1.88	14,679
<i>ACTUAL</i>								
2	Bay Resource Management	1,516,814	0	0	0	2.40	2.40	36,345
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	61,976,000	0	0	0	2.57	2.57	1,592,383
5	Champion	57,000	0	0	0	2.85	2.85	1,627
6	<b>TOTAL</b>	<b>63,549,814</b>				<b>2.57</b>	<b>2.57</b>	<b>1,630,355</b>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:           APRIL 2000**

(1)  PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	38,600,000	1.58	611,000	349,500,000	1.91	6,671,000
2 Unit Power Sales	4,660,000	1.80	84,000	19,100,000	2.01	384,000
3 Economy Energy	8,080,000	3.38	273,000	15,760,000	3.15	496,000
4 Other Purchases	<u>4,920,000</u>	3.29	<u>162,000</u>	<u>21,010,000</u>	3.42	<u>718,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>56,260,000</u>	2.01	<u>1,130,000</u>	<u>405,370,000</u>	2.04	<u>8,269,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	104,759,966	2.10	2,202,842	197,462,525	2.35	4,630,836
7 Non-Associated Companies	53,635,150	1.73	925,405	264,124,377	1.87	4,947,784
8 Alabama Electric Co-op	406,000	2.48	10,079	746,000	3.15	23,464
9 Other Wheeled Energy	4,245,336	N/A	N/A	24,715,456	N/A	N/A
10 Other Transactions	24,546,202	0.00	602	109,890,694	0.05	54,185
11 Less: Flow-Thru Energy	(29,049,029)	0.45	(130,315)	(115,846,586)	0.33	(381,506)
12 TOTAL ACTUAL PURCHASES	<u>158,543,625</u>	1.90	<u>3,008,613</u>	<u>481,092,466</u>	1.93	<u>9,274,763</u>
13 Difference in Amount	102,283,625	(0.11)	1,878,613	75,722,466	(0.11)	1,005,763
15 Difference in Percent	181.81	(5.47)	166.25	18.68	(5.39)	12.16