

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 24, 2000

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ORIGINAL

RECORDS AND
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CO MAY 24 PM 3:19

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of April, 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

PP _____
CAF _____
CMP _____
COM 3 _____
CIR _____
COR 2 _____
LEG 1 _____
OPC _____
PAI _____
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SER 3 _____
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cc: All Parties of Record (w/enc.)

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06420 MAY 24 8

FPSC-RECORDS/REPORTING

May 24, 2000

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 24th day of May 2000 to the following:

Mr. Wm. Cochran Keating, IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Steven Burgess
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

APRIL, 2000

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	23,843,179	27,016,433	(3,173,254) (11.7)		1,210,177	1,326,379	(116,202) (8.8)		1.97022	2.03686	(0.06664) (3.3)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4a. Adj. to Fuel Cost (FLMeado/Wauch. Wheeling Losses)	(3,243)	(4,000)	757 (18.9)		1,210,177 a)	1,326,379 a)	(116,202) (8.8)		(0.00027)	(0.00030)	0.00003 (10.0)	
4b. Adjustments to Fuel Cost	0	0	0 0.0		1,210,177 a)	1,326,379 a)	(116,202) (8.8)		0.00000	0.00000	0.00000 0.0	
4c. Adjustments to Fuel Cost	0	0	0 0.0		1,210,177 a)	1,326,379 a)	(116,202) (8.8)		0.00000	0.00000	0.00000 0.0	
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	23,839,936	27,012,433	(3,172,497) (11.7)		1,210,177	1,326,379	(116,202) (8.8)		1.96995	2.03655	(0.06660) (3.3)	
6. Fuel Cost of Purchased Power - Firm (A7)	6,775,449	2,391,900	4,383,549 183.3		172,878	73,867	99,011 134.0		3.91921	3.23812	0.68109 21.0	
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	538,500	(538,500) (100.0)		0	12,840	(12,840) (100.0)		0.00000	4.28028	(4.28028) (100.0)	
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 a)	0 a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	676,517	756,500	(79,983) (10.6)		32,598	33,678	(1,080) (3.2)		2.07533	2.24627	(0.17094) (7.6)	
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,451,966	3,686,900	3,765,066 102.1		205,476	120,185	85,291 71.0		3.62668	3.06789	0.55879 18.2	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,415,653	1,446,564	(30,911) (2.1)					
14. Fuel Cost of Economy Sales (A6)	0	207,700	(207,700) (100.0)		0	10,016	(10,016) (100.0)		0.00000	2.07368	(2.07368) (100.0)	
15. Gain on Economy Sales - 80% (A6)	0	63,600	(63,600) (100.0)		0 a)	10,016 a)	(10,016) (100.0)		0.00000	0.63498	(0.63498) (100.0)	
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	124,302	115,400	8,902 7.7		5,595	5,875	(80) (1.4)		2.22168	2.03348	0.18818 9.3	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	585,000	454,400	130,600 28.7		25,622	19,801	5,821 29.4		2.28319	2.29483	(0.01164) (0.5)	
21. Fuel Cost of Other Power Sales (A6)	1,847,918	1,843,944	(3,974) (0.2)		92,980	108,000	(15,020) (13.9)		1.98743	1.79995	0.18748 10.4	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,557,218	2,785,044	(227,826) (8.2)		124,197	143,492	(19,295) (13.4)		2.05800	1.94091	0.11809 6.1	
23. Net Inadvertent Interchange					(676)	0	(676) 0.0					
24. Wheeling Rec'd. less Wheeling Del'd.					(591)	0	(591) 0.0					
25. Interchange and Wheeling Losses					2,807	2,200	607 18.5					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	28,734,684	27,914,289	820,395 2.9		1,287,582	1,300,872	(13,290) (1.0)		2.23168	2.14581	0.08587 4.0	
27. Net Unbilled	(315,470) (a)	(5,579) (a)	(309,891) 5,554.6		(14,136)	(260)	(13,876) 5,336.9		(0.02450)	(0.00043)	(0.02407) 5,597.7	
28. Company Use	84,246 (a)	85,832 (a)	(1,586) (1.8)		3,775	4,000	(225) (5.6)		0.00680	0.00696	(0.00016) (2.3)	
29. T & D Losses	1,308,479 (a)	1,376,387 (a)	(67,908) (4.9)		58,632	64,143	(5,511) (8.6)		0.10558	0.11163	(0.00605) (5.4)	
30. System KWH Sales	28,734,684	27,914,289	820,395 2.9		1,239,311	1,232,989	6,322 0.5		2.31860	2.26395	0.05465 2.4	
31. Wholesale KWH Sales	(866,412)	(351,321)	(515,091) 146.6		(37,368)	(15,518)	(21,850) 140.8		2.31859	2.26396	0.05463 2.4	
32. Jurisdictional KWH Sales	27,868,272	27,562,968	305,304 1.1		1,201,943	1,217,471	(15,528) (1.3)		2.31860	2.26395	0.05465 2.4	
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	27,887,222	27,581,711	305,511 1.1		1,201,943	1,217,471	(15,528) (1.3)		2.32018	2.26549	0.05469 2.4	
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	357,266	383,737	(26,471) (7.1)		1,201,943	1,217,471	(15,528) (1.3)		0.02972	0.02988	(0.00016) (0.5)	
35a. Fuel Credit Differential - FMPA Sale	0	0	0 0.0		1,201,943	1,217,471	(15,528) (1.3)		0.00000	0.00000	0.00000 0.0	
35b. Oil Below the Discharge Valve	0	0	0 0.0		1,201,943	1,217,471	(15,528) (1.3)		0.00000	0.00000	0.00000 0.0	
36. True-up *	305,574	305,574	0 0.0		1,201,943	1,217,471	(15,528) (1.3)		0.02542	0.02510	0.00032 1.3	
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	28,550,062	28,251,022	299,040 1.1		1,201,943	1,217,471	(15,528) (1.3)		2.37533	2.32047	0.05486 2.4	
38. Revenue Tax Factor									1.00072	1.00072	0.00000 0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37704	2.32214	0.05490 2.4	
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0 0.0		1,201,943	1,217,471	(15,528) (1.3)		(0.00192)	(0.00189)	(0.00003) 1.6	
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	28,527,003	28,227,963	299,040 1.1		1,201,943	1,217,471	(15,528) (1.3)		2.37512	2.32025	0.05487 2.4	
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.375	2.320	0.055	2.4

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	100,969,997	107,781,618	(6,811,621)	(6.3)	5,137,247	5,381,262	(244,015)	(4.5)	1.96545	2.00291	(0.03746)	(1.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(14,488)	(16,000)	1,512	(9.5)	5,137,247 a)	5,381,262 a)	(244,015)	(4.5)	(0.00028)	(0.00030)	0.00002	(6.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	5,137,247 a)	5,381,262 a)	(244,015)	(4.5)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	5,137,247 a)	5,381,262 a)	(244,015)	(4.5)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	100,955,430	107,765,618	(6,810,188)	(6.3)	5,137,247	5,381,262	(244,015)	(4.5)	1.96517	2.00261	(0.03744)	(1.9)
6. Fuel Cost of Purchased Power - Firm (A7)	19,087,014	6,858,600	12,208,414	178.0	487,122	200,284	286,838	143.2	3.91422	3.42444	0.48978	14.3
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A8)	(10,512)	1,359,700	(1,370,212)	(100.8)	0	34,773	(34,773)	(100.0)	#DIV/0!	3.91022	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,383,251	2,448,200	(64,949)	(2.7)	118,049	130,070	(12,021)	(9.2)	2.01887	1.88222	0.13665	7.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,439,753	10,666,500	10,773,253	101.0	805,171	365,127	240,044	65.7	3.54276	2.92131	0.62145	21.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,742,418	5,746,389	(3,971)	(0.1)				
14. Fuel Cost of Economy Sales (A6)	(1,887)	493,800	(495,487)	(100.3)	0	23,750	(23,750)	(100.0)	#DIV/0!	2.07916	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	138,320	(138,320)	(100.0)	0	23,750 a)	(23,750)	(100.0)	0.00000	0.57398	(0.57398)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,768	295,300	(104,532)	(35.4)	12,186	19,153	(8,967)	(36.4)	1.58547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	438,214	430,300	7,914	1.8	22,433	22,816	(383)	(1.7)	1.95343	1.88596	0.06747	3.6
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,437,207	1,047,100	390,107	37.3	62,520	45,584	16,936	37.2	2.29880	2.29708	0.00172	0.1
21. Fuel Cost of Other Power Sales (A6)	8,884,475	7,848,368	1,038,079	13.2	439,820	435,600	4,220	1.0	2.01957	1.80128	0.21829	12.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,948,977	10,249,216	699,761	6.8	537,059	546,903	(9,844)	(1.8)	2.03869	1.87405	0.16464	8.8
23. Net Inadvertent Interchange					234	0	234	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					896	0	896	0.0				
25. Interchange and Wheeling Losses					11,911	8,300	3,611	43.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	111,446,206	108,182,902	3,263,304	3.0	5,194,578	5,191,186	3,392	0.1	2.14543	2.08397	0.06146	2.9
27. Net Unbilled	(1,157,352) (a)	(1,451,756) (a)	294,404	(20.3)	(53,945)	(69,663)	15,718	(22.6)	(0.02228)	(0.02797)	0.00569	(20.3)
28. Company Use	347,173 (a)	333,435 (a)	13,738	4.1	16,182	16,000	182	1.1	0.00693	0.00665	0.00028	4.2
29. T & D Losses	4,808,509 (a)	4,844,605 (a)	(36,096)	(0.7)	224,128	232,470	(8,342)	(3.6)	0.09601	0.09665	(0.00064)	(0.7)
30. System KWH Sales	111,446,206	108,182,902	3,263,304	3.0	5,008,213	5,012,379	(4,166)	(0.1)	2.22527	2.15831	0.06696	3.1
31. Wholesale KWH Sales	(3,109,092)	(1,001,521)	(2,107,571)	210.4	(137,838)	(46,225)	(91,613)	198.2	2.25561	2.16662	0.08899	4.1
32. Jurisdictional KWH Sales	108,337,114	107,181,381	1,155,733	1.1	4,870,375	4,968,154	(97,779)	(1.9)	2.22441	2.15824	0.06617	3.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	108,410,782	107,254,264	1,156,518	1.1	4,870,375	4,968,154	(97,779)	(1.9)	2.22592	2.15970	0.06622	3.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,447,311	1,474,990	(27,679)	(1.9)	4,870,375	4,968,154	(97,779)	(1.9)	0.02972	0.02970	0.00002	0.1
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	4,870,375	4,968,154	(97,779)	(1.9)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	4,870,375	4,968,154	(97,779)	(1.9)	0.00000	0.00000	0.00000	0.0
36. True-up *	1,222,296	1,222,296	0	0.0	4,870,375	4,968,154	(97,779)	(1.9)	0.02510	0.02461	0.00049	2.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	111,080,389	109,851,550	1,128,839	1.0	4,870,375	4,968,154	(97,779)	(1.9)	2.28074	2.21402	0.06672	3.0
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.28238	2.21561	0.06677	3.0
40. GPIF * (Already Adjusted for Taxes)	(92,236)	(92,236)	0	0.0	4,870,375	4,968,154	(97,779)	(1.9)	(0.00189)	(0.00186)	(0.00003)	1.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	110,988,153	109,859,314	1,128,839	1.0	4,870,375	4,968,154	(97,779)	(1.9)	2.28049	2.21375	0.06674	3.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.280	2.214	0.066	3.0

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

2000

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	23,843,179	27,016,433	(3,173,254)	(11.7)	100,969,997	107,781,618	(6,811,621)	(6.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,557,218	2,785,044	(227,826)	(8.2)	10,948,977	10,249,216	699,761	6.8
3. FUEL COST OF PURCHASED POWER	6,775,449	2,391,900	4,383,549	183.3	19,067,014	6,858,600	12,208,414	178.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	676,517	756,500	(79,983)	(10.6)	2,383,251	2,448,200	(64,949)	(2.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	538,500	(538,500)	0.0	(10,512)	1,359,700	(1,370,212)	(100.8)
5. TOTAL FUEL & NET POWER TRANSACTION	28,737,927	27,918,289	819,638	2.9	111,460,773	108,198,902	3,261,871	3.0
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,243)	(4,000)	757	(18.9)	(14,488)	(16,000)	1,512	(9.5)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,734,684	27,914,289	820,395	2.9	111,446,206	108,182,902	3,263,304	3.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,201,943	1,217,471	(15,528)	(1.3)	4,870,375	4,966,154	(95,779)	(1.9)
2. NONJURISDICTIONAL SALES	37,368	15,518	21,850	140.8	137,838	46,225	91,613	198.2
3. TOTAL SALES	1,239,311	1,232,989	6,322	0.5	5,008,213	5,012,379	(4,166)	(0.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9698478	0.9874143	(0.0175665)	(1.8)	0.9724776	0.9907778	(0.0183002)	(1.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,403,682	27,994,844	(591,162)	(2.1)	111,310,929	114,185,787	(2,874,858)	(2.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,222,296)	(1,222,296)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	92,236	92,236	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,121,167	27,712,329	(591,162)	(2.1)	110,180,869	113,055,727	(2,874,858)	(2.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,734,684	27,914,289	820,395	2.9	111,446,206	108,182,902	3,263,304	3.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9698478	0.9874143	(0.0175665)	(1.8)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,868,272	27,562,968	305,304	1.1	108,337,114	107,181,381	1,155,733	1.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,887,222	27,581,711	305,511	1.1	108,410,782	107,254,264	1,156,518	1.1
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	368,373	368,373	0	0.0	1,488,678	1,488,678	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	357,266	363,737	(6,471)	(1.8)	1,447,311	1,474,990	(27,679)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	28,244,488	27,945,448	299,040	1.1	109,858,093	108,729,254	1,128,839	1.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(1,123,321)	(233,119)	(890,202)	381.9	322,776	4,326,473	(4,003,697)	(92.5)
8. INTEREST PROVISION FOR THE MONTH	(53,743)	8,447	(62,190)	(736.2)	(215,986)	7,203	(223,189)	(3,098.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,008,903)	(6,071,749)	(11,937,154)	196.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,000,457)	1,889,089	(12,889,546)	(682.3)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,128,967)	1,808,187	(11,937,154)	(660.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,946,714)	1,880,642	(12,827,356)	(682.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,075,681)	3,688,829	(24,764,510)	(671.3)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,537,841)	1,844,415	(12,382,256)	(671.3)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	5.500	0.570	10.4	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.250	11.000	1.250	11.4	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.125	5.500	0.625	11.4	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.510	0.458	0.052	11.4	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(53,743)	8,447	(62,190)	(736.2)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	811,197	1,082,176	(270,979)	(25.0)	984,830	1,515,127	(530,297)	(35.0)
2 LIGHT OIL	141,095	697,604	(556,509)	(79.8)	1,358,218	2,248,639	(890,421)	(39.6)
3 COAL	22,890,887	25,236,653	(2,345,766)	(9.3)	98,626,949	104,017,852	(5,390,903)	(5.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	23,843,179	27,016,433	(3,173,254)	(11.7)	100,969,997	107,781,618	(6,811,621)	(6.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	14,792	23,288	(8,496)	(36.5)	16,323	33,548	(17,225)	(51.3)
9 LIGHT OIL	4,445	17,439	(12,994)	(74.5)	27,064	61,111	(34,047)	(55.7)
10 COAL	1,190,940	1,285,652	(94,712)	(7.4)	5,093,860	5,286,603	(192,743)	(3.6)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,210,177	1,326,379	(116,202)	(8.8)	5,137,247	5,381,262	(244,015)	(4.5)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	37,826	64,547	(26,721)	(41.4)	46,950	90,551	(43,601)	(48.2)
16 LIGHT OIL (BBL)	4,240	29,535	(25,295)	(85.6)	45,075	95,332	(50,257)	(52.7)
17 COAL (TON)	540,606	580,814	(40,208)	(6.9)	2,336,641	2,395,844	(59,203)	(2.5)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	240,545	408,001	(167,456)	(41.0)	298,547	572,381	(273,834)	(47.8)
22 LIGHT OIL	24,666	171,477	(146,811)	(85.6)	262,054	553,585	(291,531)	(52.7)
23 COAL	12,589,981	13,286,563	(696,582)	(5.2)	52,904,671	54,887,217	(1,982,546)	(3.6)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,855,192	13,866,041	(1,010,849)	(7.3)	53,465,272	56,013,183	(2,547,911)	(4.5)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.22	1.76	(0.54)	-	0.32	0.62	(0.30)	-
29 LIGHT OIL	0.37	1.31	(0.94)	-	0.53	1.14	(0.61)	-
30 COAL	98.41	96.93	1.48	-	99.16	98.24	0.92	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	21.45	16.77	4.68	27.9	20.98	16.73	4.25	25.4
36 LIGHT OIL (\$/BBL)	33.28	23.62	9.66	40.9	30.13	23.59	6.54	27.7
37 COAL (\$/TON)	42.34	43.45	(1.11)	(2.6)	42.21	43.42	(1.21)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.37	2.65	0.72	27.2	3.30	2.65	0.65	24.5
42 LIGHT OIL	5.72	4.07	1.65	40.5	5.18	4.06	1.12	27.6
43 COAL	1.82	1.90	(0.08)	(4.2)	1.86	1.90	(0.04)	(2.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.85	1.95	(0.10)	(5.1)	1.89	1.92	(0.03)	(1.6)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,262	17,520	(1,258)	(7.2)	18,290	17,062	1,228	7.2
49 LIGHT OIL	5,549	9,833	(4,284)	(43.6)	9,683	9,059	624	6.9
50 COAL	10,571	10,334	237	2.3	10,386	10,382	4	0.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,623	10,454	169	1.6	10,407	10,409	(2)	0.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.48	4.65	0.83	17.8	6.03	4.52	1.51	33.4
56 LIGHT OIL	3.17	4.00	(0.83)	(20.8)	5.02	3.68	1.34	36.4
57 COAL	1.92	1.96	(0.04)	(2.0)	1.94	1.97	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.97	2.04	(0.07)	(3.4)	1.97	2.00	(0.03)	(1.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	2,515	11.3	100.0	65.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	2,606	11.7	100.0	62.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	2,608	11.7	96.5	63.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	3,993	13.8	100.0	60.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	3,112	6.2	56.3	58.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	14,834	10.2	84.5	61.3	16,216	HVY.OIL	37,826	6,359,253	240,545.1	810,554	5.46	21.43
GAN.#1	114	50,688	59.8	89.6	68.6	11,528	COAL	24,596	23,756,139	584,306.0	909,626	1.79	36.98
GAN.#2	98	34,799	47.7	72.2	68.2	10,816	COAL	15,909	23,659,017	376,391.3	588,358	1.69	36.98
GAN.#3	145	75,902	70.4	95.0	76.1	11,882	COAL	46,535	19,380,980	901,893.9	1,720,990	2.27	36.98
GAN.#4	159	1,862	1.6	2.0	60.9	28,237	COAL	2,720	19,330,000	52,577.6	100,593	5.40	36.98
GAN.#5	232	40,373	23.4	30.5	75.4	10,268	COAL	16,361	25,337,718	414,550.4	605,074	1.50	36.98
GAN.#6	372	152,524	55.1	63.1	74.3	10,687	COAL	68,206	23,899,620	1,630,097.5	2,522,442	1.65	36.98
GANNON STA.	1120	356,148	42.7	55.3	71.7	11,118	COAL	174,327	22,714,879	3,959,816.7	6,447,083	1.81	36.98
B.B.#1	416	162,278	52.4	52.0	73.4	10,627	COAL	70,091	24,603,500	1,724,489.1	2,923,921	1.80	41.72
B.B.#2	416	255,056	82.4	97.7	85.3	9,901	COAL	104,585	24,144,980	2,525,202.7	4,362,862	1.71	41.72
B.B.#3	433	39,525	12.3	16.5	65.6	11,578	COAL	19,006	24,076,681	457,606.7	792,862	2.01	41.72
B.B. 1 - 3	1265	456,859	48.5	54.9	74.6	10,304	COAL	193,682	24,304,210	4,707,298.5	8,079,645	1.77	41.72
B.B.#4	442	281,073	85.5	97.9	88.4	9,717	COAL	126,011	21,674,161	2,731,181.8	6,390,793	2.27	50.72
B.B. STA.	1707	737,932	58.1	66.0	78.2	10,080	COAL	319,693	23,267,545	7,438,480.3	14,470,438	1.96	45.26
SEB-PHIL.#1(HVY OIL)	17	(21)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	321	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(21)	0.0	1.4	0.0	0	HVY.OIL	0	0	0.0	322	0.00	0.00
SEB-PHILLIPS TOTAL	34	(42)	0.0	0.7	0.0	0	HVY.OIL	0	0	0.0	643	0.00	0.00
POLK COAL	250	96,880	52.1	59.6	89.6	12,303	COAL	46,586	25,580,459	1,191,683.6	1,973,366	2.04	42.36
POLK OIL	225	4,445	2.7	67.0	86.0	5,549	LG.T.OIL	4,240	5,818,045	24,666.3	141,095	3.17	33.28
POLK TOTAL	250	101,305	54.8	65.7	-	12,007	-	-	-	1,216,349.9	2,114,461	2.09	-
GAN.C.T.#1	12	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	156	0	0.0	15.4	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
TOT. COAL (GN,BB,POLK)	3077	1,190,940	52.0	61.6	76.8	10,571	COAL	540,606	23,288,640	12,589,980.8	22,890,887	1.92	42.34
SYSTEM	3463	1,210,177	47.0	60.7	71.6	10,623	-	-	-	12,855,192.0	23,843,179	1.97	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	97,202	64,547	32,655	50.6	97,202	90,551	6,651	7.3
3 UNIT COST (\$/BBL)	23.06	17.19	5.87	34.1	23.28	16.70	6.58	39.4
4 AMOUNT (\$)	2,241,124	1,109,563	1,131,561	102.0	2,262,999	1,512,278	750,721	49.6
5 BURNED:								
6 UNITS (BBL)	37,826	64,547	(26,721)	(41.4)	46,950	90,551	(43,601)	(48.2)
7 UNIT COST (\$/BBL)	21.45	16.77	4.68	27.9	20.98	16.73	4.25	25.4
8 AMOUNT (\$)	811,197	1,082,176	(270,979)	(25.0)	984,830	1,515,127	(530,297)	(35.0)
9 ENDING INVENTORY:								
10 UNITS (BBL)	140,511	175,493	(34,982)	(19.9)	140,511	175,493	(34,982)	(19.9)
11 UNIT COST (\$/BBL)	21.29	16.93	4.36	25.8	21.29	16.93	4.36	25.8
12 AMOUNT (\$)	2,992,009	2,971,492	20,517	0.7	2,992,009	2,971,492	20,517	0.7
13								
14 DAYS SUPPLY:	46	58	(12)	(20.7)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	12,387	40,102	(27,715)	(69.1)	109,731	138,688	(28,957)	(20.9)
17 UNIT COST (\$/BBL)	32.19	24.19	8.00	33.1	34.02	23.50	10.52	44.8
18 AMOUNT (\$)	398,738	970,098	(571,360)	(58.9)	3,732,852	3,259,099	473,753	14.5
19 BURNED:								
20 UNITS (BBL)	4,240	29,535	(25,295)	(85.6)	45,075	95,332	(50,257)	(52.7)
21 UNIT COST (\$/BBL)	33.28	23.62	9.66	40.9	30.13	23.59	6.54	27.7
22 AMOUNT (\$)	141,095	697,604	(556,509)	(79.8)	1,358,218	2,248,639	(890,421)	(39.6)
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,308	110,358	(13,050)	(11.8)	97,308	110,358	(13,050)	(11.8)
25 UNIT COST (\$/BBL)	31.93	23.39	8.54	36.5	31.93	23.39	8.54	36.5
26 AMOUNT (\$)	3,107,107	2,580,926	526,181	20.4	3,107,107	2,580,926	526,181	20.4
27								
28 DAYS SUPPLY: NORMAL	70	79	(9)	(11.4)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	16	(2)	(12.5)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	579,711	622,200	(42,489)	(6.8)	2,843,076	2,555,400	287,676	11.3
32 UNIT COST (\$/TON)	43.19	43.01	0.18	0.4	41.78	42.69	(0.91)	(2.1)
33 AMOUNT (\$)	25,037,220	26,761,030	(1,723,810)	(6.4)	118,789,390	109,094,994	9,694,396	8.9
34 BURNED:								
35 UNITS (TONS)	540,606	580,814	(40,208)	(6.9)	2,336,641	2,395,844	(59,203)	(2.5)
36 UNIT COST (\$/TON)	42.34	43.45	(1.11)	(2.6)	42.21	43.42	(1.21)	(2.8)
37 AMOUNT (\$)	22,890,887	25,236,653	(2,345,766)	(9.3)	98,626,949	104,017,852	(5,390,903)	(5.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,283,451	1,023,056	260,395	25.5	1,283,451	1,023,056	260,395	25.5
40 UNIT COST (\$/TON)	42.03	43.31	(1.28)	(3.0)	42.03	43.31	(1.28)	(3.0)
41 AMOUNT (\$)	53,946,374	44,309,004	9,637,370	21.8	53,946,374	44,309,004	9,637,370	21.8
42								
43 DAYS SUPPLY:	55	44	11	25.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000

SCHEDULE A5
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	5,288
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	5,288

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(6,958)	(218,283)
OTHER USAGE	(938)	(28,977)
TOTAL	(7,896)	(247,260)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	28,879
IGNITION #2 OIL	165,671
IGNITION PROPANE	7,611
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	75,208
TOTAL	(418,138)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	10,016.0	0.0	10,016.0	2.283	3.077	228,700.00	308,200.00	63,600.00
VARIOUS JURISDICTIONAL	SCH. -D	5,675.0	0.0	5,675.0	2.033	2.033	115,400.00	115,400.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	19,801.0	0.0	19,801.0	2.295	3.183	454,400.00	630,300.00	
FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	143,492.0	0.0	143,492.0	1.911	2.089	2,742,444.00	2,997,844.00	63,600.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(21,000.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						63,600.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-						2,785,044.00	2,997,844.00	63,600.00
80% OF ECON. ENERGY SALES PROFITS	-	143,492.0	0.0	143,492.0	1.941	2.089			

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	25,822.0	0.0	25,822.0	2.280	3.094	584,181.80	792,744.88	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	5,701.0	898.8	4,802.4	2.300	2.300	110,447.81	110,447.81	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	793.0	0.0	793.0	1.747	1.747	13,854.36	13,854.36	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)A	TOTAL \$ FOR TOTAL COST (5)X(6)B	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	82,670.0	0.0	82,670.0	1.908	1.908	1,577,241.76	1,577,241.76	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORI	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPL	SCH. -MB	55.0	0.0	55.0	2.581	2.581	1,419.57	1,419.57	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	325.0	0.0	325.0	2.479	2.479	8,057.49	8,057.49	
FLA. PWR. & LIGHT	SCH. -MB	9,210.0	0.0	9,210.0	2.826	2.826	241,865.93	241,865.93	
ORLANDO UTIL. COMM.	SCH. -MB	50.0	0.0	50.0	2.897	2.897	1,448.65	1,448.65	
REEDY CREEK	SCH. -MB	65.0	0.0	65.0	2.112	2.112	1,372.70	1,372.70	
THE ENERGY AUTHORITY	SCH. -MB	605.0	0.0	605.0	2.732	2.732	16,530.84	16,530.84	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED.									
HARDEE POWER PARTNERS ES 3/00 SEPAR. CONTRACT		(10,225.0)	0.0	(10,225.0)	2.272	3.121	(232,312.00)	(319,122.25)	
HARDEE POWER PARTNERS ACT 3/00 SEPAR. CONTRACT		10,225.0	0.0	10,225.0	2.280	3.094	233,130.00	316,361.50	
HARDEE POWER PART. TO ORLA 3/00 JURISD. SCH. -MB		(64.0)	0.0	(64.0)	3.001	3.001	(1,920.58)	(1,920.58)	
HARDEE POWER PART. TO ORLA 3/00 JURISD. SCH. -MB		64.0	0.0	64.0	2.968	2.968	1,899.62	1,899.62	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,494.0	898.6	5,595.4	2.222	2.222	124,301.97	124,301.97	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		25,622.0	0.0	25,622.0	2.283	3.083	584,999.60	789,983.93	
SUB-TOTAL FMPA D POWER SALES		82,670.0	0.0	82,670.0	1.908	1.908	1,577,241.76	1,577,241.76	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		10,310.0	0.0	10,310.0	2.625	2.625	270,674.22	270,674.22	
TOTAL INCLUDING VARIABLE O & M COSTS		125,096.0	898.6	124,197.4	2.059	2.224	2,557,217.55	2,762,201.88	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		125,096.0	898.6	124,197.4	2.059	2.224	2,557,217.55	2,762,201.88	0.00
CURRENT MONTH:									
DIFFERENCE	-	(18,396.0)	898.6	(19,294.6)	0.118	0.135	(227,826.45)	(235,642.12)	(63,600.00)
DIFFERENCE %	-	(12.8)	0.0	(13.4)	6.1	6.5	(8.2)	(7.9)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	539,473.0	2,414.1	537,058.9	2.039	2.146	10,948,976.15	11,526,757.23	0.00
ESTIMATED	-	546,903.0	0.0	546,903.0	1.874	1.976	10,249,216.00	10,807,896.00	136,320.00
DIFFERENCE	-	(7,430.0)	2,414.1	(9,844.1)	0.165	0.170	699,760.15	718,861.23	(136,320.00)
DIFFERENCE %	-	(1.4)	0.0	(1.8)	8.8	8.6	6.8	6.7	(100.0)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	28,383.0	0.0	15,993.0	12,390.0	5.250	5.250	650,500.00
HARDEE POWER PARTNERS	IPP	58,917.0	0.0	0.0	58,917.0	2.854	2.854	1,681,600.00
VARIOUS	OTHER	2,560.0	0.0	0.0	2,560.0	2.336	2.336	59,800.00
TOTAL	-	89,860.0	0.0	15,993.0	73,867.0	3.238	3.238	2,391,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	63,561.0	0.0	0.0	63,561.0	3.972	3.972	2,524,368.25
HARDEE PWR. PART.-OTHERS	IPP	55.0	0.0	0.0	55.0	2.474	2.474	1,360.85
FLA. POWER CORP.	SCH.-Ja	8,601.0	0.0	8,069.2	531.8	5.189	5.189	27,597.27
FLA. POWER CORP.	SCH.-Jc	23,047.0	0.0	0.0	23,047.0	3.587	3.587	826,689.00
FLA. POWER & LIGHT	SCH.-Ja	16,075.0	0.0	12,468.7	3,606.3	4.942	4.942	178,206.07
FLA. POWER & LIGHT	SCH.-Jc	14,018.0	0.0	0.0	14,018.0	4.293	4.293	601,802.50
CITY OF LAKELAND	SCH.-Ja	6,599.0	0.0	2,407.1	4,191.9	4.821	4.821	202,071.30
CITY OF LAKELAND	SCH.-Jc	3,166.0	0.0	0.0	3,166.0	4.396	4.396	139,174.00
ORLANDO	SCH.-Ja	10,600.0	0.0	2,654.0	7,946.0	4.730	4.730	375,846.92
ORLANDO	SCH.-Jc	7,755.0	0.0	0.0	7,755.0	4.334	4.334	336,088.50
ENTERGY MARKETING	SCH.-Ja	50.0	0.0	50.0	0.0	0.000	0.000	0.00
ENTERGY MARKETING	SCH.-Jc	101.0	0.0	0.0	101.0	4.789	4.789	4,837.05
THE ENERGY AUTH.	SCH.-Ja	4,807.0	0.0	1,212.4	3,594.6	4.894	4.894	175,907.08
THE ENERGY AUTH.	SCH.-Jc	10,433.0	0.0	0.0	10,433.0	4.362	4.362	455,112.91
RELIANT	SCH.-Ja	1,111.0	0.0	4.0	1,107.0	4.344	4.344	48,091.98
RELIANT	SCH.-Jc	1,219.0	0.0	0.0	1,219.0	4.408	4.408	53,731.16
TALLAHASSEE	SCH.-Ja	835.0	0.0	36.5	798.5	4.413	4.413	35,237.81
TALLAHASSEE	SCH.-Jc	6,706.0	0.0	0.0	6,706.0	3.979	3.979	266,854.55
AQUILA	SCH.-Ja	730.0	0.0	730.0	0.0	0.000	0.000	0.00
AQUILA	SCH.-Jc	992.0	0.0	0.0	992.0	3.653	3.653	36,233.25
OKEELANTA	SCH.-Ja	32.0	0.0	32.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH.-Jc	1,688.0	0.0	0.0	1,688.0	4.579	4.579	77,291.08
KOCH ENERGY TRAD.	SCH.-Ja	358.0	0.0	358.0	0.0	0.000	0.000	0.00
KOCH ENERGY TRAD.	SCH.-Jc	561.0	0.0	0.0	561.0	4.930	4.930	27,660.00
SEMPRA	SCH.-Jc	100.0	0.0	0.0	100.0	4.900	4.900	4,900.00
OKEELANTA	SCH.-D	15,195.0	0.0	0.0	15,195.0	3.361	3.361	510,670.40
AUBURNDALE POWER PARTNERS	SCH.-D	2,505.0	0.0	0.0	2,505.0	2.334	2.334	58,455.73
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar-00 IPP	(61,999.0)	0.0	0.0	(61,999.0)	4.014	4.014	(2,488,377.38)
HARDEE PWR. PART.-NATIVE	Mar-00 IPP	61,999.0	0.0	0.0	61,999.0	3.701	3.701	2,294,880.87
OKEELANTA	Mar-00 SCH.-Jc	(390.0)	0.0	0.0	(390.0)	4.013	4.013	(15,650.00)
OKEELANTA	Mar-00 SCH.-Jc	390.0	0.0	0.0	390.0	4.207	4.207	16,408.00
TOTAL		200,900.0	0.0	28,021.9	172,878.1	3.919	3.919	6,775,449.15
CURRENT MONTH:								
DIFFERENCE	-	111,040.0	0.0	12,028.9	99,011.1	4.427	4.427	4,383,549.15
DIFFERENCE %	-	123.6	0.0	75.2	134.0	136.7	136.7	183.3
PERIOD TO DATE:								
ACTUAL	-	561,352.00	0.00	74,230.30	487,121.7	3.914	3.914	19,067,015.02
ESTIMATED	-	226,691.0	0.0	26,407.0	200,284.0	3.424	3.424	6,858,600.0
DIFFERENCE	-	334,661.0	0.0	47,823.3	286,837.7	0.490	0.490	12,208,415.02
DIFFERENCE %	-	147.6	0.0	181.1	143.2	14.3	14.3	178.0

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		APRIL		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	33,678.0	0.0	0.0	33,678.0	2.246	2.246	756,500.00	
TOTAL	-	33,678.0	0.0	0.0	33,678.0	2.246	2.246	756,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	3,876.0	0.0	0.0	3,876.0	2.005	2.005	77,728.37	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	43.0	0.0	0.0	43.0	3.428	3.428	1,474.25	
HILLSBOROUGH COUNTY	COGEN.	17,947.0	0.0	0.0	17,947.0	2.009	2.009	360,488.09	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,796.0	0.0	0.0	1,796.0	2.475	2.475	44,450.44	
FARMLAND HYDRO LP	COGEN.	580.0	0.0	0.0	580.0	2.763	2.763	16,025.58	
IMC-AGRICO-S. PIERCE	COGEN.	481.0	0.0	0.0	481.0	2.543	2.543	12,232.38	
AUBURNDALE POWER PARTNERS	COGEN.	463.0	0.0	0.0	463.0	2.370	2.370	10,972.98	
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.015	2.015	152,932.03	
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.639	2.639	52.77	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	180.1	(180.1)	3.171	3.171	(5,710.91)	
SUB-TOTAL FOR APRIL 2000	-	32,778.0	0.0	180.1	32,597.9	2.057	2.057	670,643.98	
ADJ. FOR FEBRUARY 2000									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
		0.0	0.0	0.0	0.0	0.000	0.000	3,075.00	
McKAY BAY REFUSE	COGEN.	(3,961.0)	0.0	0.0	(3,961.0)	1.914	1.914	(75,824.62)	
		3,961.0	0.0	0.0	3,961.0	1.926	1.926	76,294.92	
MULBERRY PHOSPHATES INC.	COGEN.		0.0	0.0	0.0	0.000	0.000		
			0.0	0.0	0.0	0.000	0.000		
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000		
			0.0	0.0	0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0	0.0	0.0	0.000	0.000		
			0.0	0.0	0.0	0.000	0.000		
HILLSBOROUGH COUNTY	COGEN.	(17,785.0)	0.0	0.0	(17,785.0)	1.929	1.929	(342,998.82)	
		17,785.0	0.0	0.0	17,785.0	1.939	1.939	344,765.95	
CARGILL MILLPOINT	COGEN.		0.0	0.0	0.0	0.000	0.000		
			0.0	0.0	0.0	0.000	0.000		
CF INDUSTRIES INC.	COGEN.	(1,457.0)	0.0	0.0	(1,457.0)	2.252	2.252	(32,806.91)	
		1,457.0	0.0	0.0	1,457.0	2.253	2.253	32,827.66	
FARMLAND HYDRO LP	COGEN.	(709.0)	0.0	0.0	(709.0)	2.130	2.130	(15,104.10)	
		709.0	0.0	0.0	709.0	2.143	2.143	15,192.86	
IMC-AGRICO-S. PIERCE	COGEN.	(483.0)	0.0	0.0	(483.0)	2.324	2.324	(11,222.99)	
		483.0	0.0	0.0	483.0	2.324	2.324	11,225.83	
AUBURNDALE POWER PARTNERS	COGEN.	(57.0)	0.0	0.0	(57.0)	2.069	2.069	(1,179.11)	
		57.0	0.0	0.0	57.0	2.081	2.081	1,186.44	
ORANGE COGENERATION L.P.	COGEN.	(5,336.0)	0.0	0.0	(5,336.0)	1.949	1.949	(104,000.60)	
		5,336.0	0.0	0.0	5,336.0	1.957	1.957	104,441.08	
CUTRALE CITRUS	COGEN.		0.0	0.0	0.0	0.000	0.000		
			0.0	0.0	0.0	0.000	0.000		
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	0.0	0.0	0.000	0.000		
			0.0	0.0	0.0	0.000	0.000		
SUB-TOTAL FOR Feb-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	5,872.59	
GRAND TOTAL		32,778.0	0.0	180.1	32,597.9	2.075	2.075	676,516.57	
CURRENT MONTH:									
DIFFERENCE	-	(900.0)	0.0	180.1	(1,080.1)	(0.171)	(0.171)	(79,983.43)	
DIFFERENCE %	-	(2.7)	0.0	0.0	(3.2)	(7.6)	(7.6)	(10.6)	
PERIOD TO DATE:									
ACTUAL		118,779.0	0.0	730.6	118,048.4	2.019	2.019	2,383,250.47	
ESTIMATED		130,070.0	0.0	0.0	130,070.0	1.882	1.882	2,448,200.00	
DIFFERENCE	-	(11,291.0)	0.0	730.6	(12,021.6)	0.137	0.137	(64,949.53)	
DIFFERENCE %	-	(8.7)	0.0	0.0	(9.2)	7.3	7.3	(2.7)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	12,640.0	4.260	538,500.00	5.406	683,300.00	144,800.00
TOTAL	-	12,640.0	4.260	538,500.00	5.406	683,300.00	144,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(12,640.0)	(4.260)	(538,500.00)	(5.406)	(683,300.00)	(144,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		34,773.0	3.910	1,359,700.00	4.989	1,734,900.00	375,200.00
DIFFERENCE	-	(34,773.0)	(3.910)	(1,370,212.45)	(4.989)	(1,734,900.00)	(364,687.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.8)	(100.0)	(100.0)	(97.2)