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**Florida Power**  
CORPORATION

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JAMES A. MCGEE  
SENIOR COUNSEL

May 30, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of April 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

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cc: Parties of record

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GENERAL OFFICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

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Docket No. 000001-EI

Submitted for filing:  
May 30, 2000

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of April 2000 have been furnished to the following individuals by regular U.S. Mail this 30th day of May, 2000:

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ATTORNEY

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
APRIL 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,364,719	39,627,930	3,836,789	9.7	2,209,936	2,148,583	61,353	2.9	1.9623	1.8397	0.1226	6.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	478,213	486,434	(8,221)	(1.7)	478,213	520,260	(42,037)	(8.1)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,210,181)	307,000	(1,517,181)	(494.2)	(65,769)	0	(65,769)	0.0	1.8400	0.0000	1.8400	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	42,839,213	40,321,364	2,317,849	5.8	2,144,167	2,148,583	(4,416)	(0.2)	1.9886	1.8768	0.1120	6.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,635,058	2,959,542	1,675,517	56.6	260,987	204,023	46,944	23.0	1.8489	1.4508	0.3983	27.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	15,640	0	15,640	0.0	515	0	515	0.0	3.0389	0.0000	3.0389	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	708,808	2,580,861	(1,872,053)	(72.5)	24,314	72,166	(47,852)	(66.3)	2.9152	3.6783	(0.6611)	(18.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,286,200	9,600,330	1,785,870	18.8	540,907	486,612	44,295	8.9	2.0895	1.9130	0.1735	9.1
12 TOTAL COST OF PURCHASED POWER	16,645,707	16,040,733	1,804,974	10.7	816,703	772,801	43,902	5.7	2.0382	1.9463	0.0919	4.7
13 TOTAL AVAILABLE MWH					2,980,870	2,921,384	39,486	1.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(237,646)	0	(237,646)	0.0	(12,272)	0	(12,272)	0.0	1.9385	0.0000	1.9385	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(86,399)	0	(86,399)	0.0	(12,272)	0	(12,272)	0.0	0.7040	0.0000	0.7040	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,421,837)	(1,842,243)	220,406	(13.4)	(57,604)	(75,423)	17,819	(23.8)	2.4683	2.1774	0.2909	13.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(460,536)	(120,676)	0	0.0	(57,604)	(75,423)	17,819	(23.8)	0.7995	0.1600	0.6395	398.7
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,231,846)	(2,798,330)	(1,433,616)	61.2	(178,005)	(109,201)	(68,804)	63.0	2.3774	2.5625	(0.1851)	(7.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,438,365)	(4,561,249)	(1,877,116)	41.2	(247,881)	(184,624)	(63,257)	34.3	2.5974	2.4708	0.1266	5.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,737	0	4,737					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	52,846,555	50,900,948	2,045,707	4.0	2,717,726	2,735,760	(18,034)	(0.7)	1.9445	1.8582	0.0863	4.8
21 NET UNBILLED	(35,644,900)	(989,061)	(34,655,839)	3,503.9	1,833,101	63,283	1,779,818	3,340.3	(1.3461)	(0.0377)	(1.3084)	3,470.6
22 COMPANY USE	211,186	278,436	(67,250)	(24.2)	(10,861)	(16,000)	4,139	(27.8)	0.0080	0.0108	(0.0028)	(24.5)
23 T & D LOSSES	36,788,195	2,776,843	34,011,352	1,224.8	(1,891,897)	(149,595)	(1,742,302)	1,164.7	1.3892	0.1068	1.2834	1,213.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	52,846,555	50,900,948	2,045,707	4.0	2,648,088	2,825,448	22,621	0.9	1.9957	1.9349	0.0608	3.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,082,759)	(1,339,578)	256,819	(19.2)	(62,995)	(69,231)	16,236	(23.6)	2.0431	1.9349	0.1082	5.6
26 JURISDICTIONAL KWH SALES	51,763,796	49,461,270	2,302,526	4.7	2,585,074	2,556,217	38,857	1.5	1.9947	1.9349	0.0598	3.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0028	51,898,382	49,589,870	2,308,512	4.7	2,585,074	2,556,217	38,857	1.5	1.9999	1.9400	0.0599	3.1
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,585,074	2,556,217	38,857	1.5	0.0236	0.0239	(0.0003)	(1.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,585,074	2,556,217	38,857	1.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,585,074	2,556,217	38,857	1.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	52,510,563	50,202,051	2,308,512	4.6	2,585,074	2,556,217	38,857	1.5	2.0235	1.9639	0.0596	3.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0252	1.9655	0.0597	3.0
32 GPIF	87,325	87,262			2,585,074	2,556,217			0.0034	0.0034	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.029	1.989	0.040	3.0

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FOUR MONTH PERIOD ENDING - APRIL, 2000

	↓				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	176,548,084	187,972,270	8,573,814	5.1	9,595,108	9,121,374	473,734	5.2	1.8400	1.8415	(0.0015)	(0.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,081,817	1,981,299	100,518	5.1	2,082,828	2,119,038	(36,410)	(1.7)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	25,845	0	25,845	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,782,120)	1,241,000	(11,023,120)	(888.2)	(359,991)	0	(359,991)	0.0	2.7173	0.0000	2.7173	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>6 TOTAL COST OF GENERATED POWER</b>	<b>169,971,627</b>	<b>171,194,569</b>	<b>(2,322,943)</b>	<b>(1.4)</b>	<b>9,235,117</b>	<b>9,121,374</b>	<b>113,743</b>	<b>1.3</b>	<b>1.8288</b>	<b>1.8769</b>	<b>(0.0483)</b>	<b>(2.6)</b>
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,999,513	11,867,743	2,131,770	18.0	854,888	820,408	34,278	4.2	1.6380	1.4488	0.1914	13.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	300,853	0	300,853	0.0	6,233	0	6,233	0.0	4.8268	0.0000	4.8268	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,903,284	3,847,690	(1,944,428)	(50.5)	56,076	111,999	(55,923)	(49.9)	3.3941	3.4355	(0.0414)	(1.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	45,052,831	39,122,898	5,929,935	15.2	2,195,911	2,088,149	127,762	6.2	2.0517	1.8917	0.1600	8.6
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>61,258,481</b>	<b>54,838,329</b>	<b>6,418,132</b>	<b>11.7</b>	<b>3,112,905</b>	<b>3,000,556</b>	<b>112,349</b>	<b>3.7</b>	<b>1.9678</b>	<b>1.8278</b>	<b>0.1402</b>	<b>7.7</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>12,348,022</b>	<b>12,121,830</b>	<b>226,092</b>	<b>1.9</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,931,721)	0	(1,931,721)	0.0	(113,547)	0	(113,547)	0.0	1.7013	0.0000	1.7013	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(584,284)	0	(584,284)	0.0	(113,547)	0	(113,547)	0.0	0.5148	0.0000	0.5148	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,891,100)	(8,297,552)	(2,593,548)	27.9	(528,810)	(520,000)	(8,810)	1.3	2.2580	1.7880	0.4700	28.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,844,069)	(1,872,125)	228,056	(12.2)	(528,810)	(520,000)	(8,810)	1.3	0.3122	0.3800	(0.0478)	(13.3)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(17,465,432)	(13,090,245)	(4,375,187)	33.4	(714,484)	(476,232)	(238,232)	50.0	2.4445	2.7487	(0.3042)	(11.1)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(33,516,806)</b>	<b>(24,259,922)</b>	<b>(9,256,884)</b>	<b>38.2</b>	<b>(1,354,821)</b>	<b>(898,232)</b>	<b>(358,389)</b>	<b>36.0</b>	<b>2.4742</b>	<b>2.4352</b>	<b>0.0390</b>	<b>1.8</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					18,570	0	18,570					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>198,811,482</b>	<b>201,772,976</b>	<b>(5,161,494)</b>	<b>(2.6)</b>	<b>11,011,971</b>	<b>11,125,698</b>	<b>(113,727)</b>	<b>(1.0)</b>	<b>1.7854</b>	<b>1.8136</b>	<b>(0.0282)</b>	<b>(1.6)</b>
21 NET UNBILLED	(33,139,113)	(1,801,408)	(31,537,705)	1,989.4	1,858,117	96,509	1,759,808	1,823.3	(0.3175)	(0.0152)	(0.3023)	1,988.8
22 COMPANY USE	886,340	1,087,961	(421,621)	(38.8)	(37,322)	(80,000)	22,878	(37.8)	0.0064	0.0103	(0.0039)	(37.9)
23 T & D LOSSES	42,742,824	10,807,743	31,935,081	295.5	(2,394,019)	(595,854)	(1,798,165)	301.8	0.4095	0.1023	0.3072	300.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	198,811,482	201,772,976	(5,161,494)	(2.6)	10,438,747	10,586,353	(129,806)	(1.2)	1.8838	1.9096	(0.0258)	(1.4)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,494,092)	(5,828,700)	1,334,608	(22.9)	(230,087)	(306,839)	76,752	(24.8)	1.9532	1.9068	0.0474	2.5
<b>26 JURISDICTIONAL KWH SALES</b>	<b>192,117,390</b>	<b>195,944,276</b>	<b>(3,826,886)</b>	<b>(2.0)</b>	<b>10,208,660</b>	<b>10,280,514</b>	<b>(53,854)</b>	<b>(0.5)</b>	<b>1.8823</b>	<b>1.9097</b>	<b>(0.0274)</b>	<b>(1.4)</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	192,816,898	198,453,732	(3,838,838)	(2.0)	10,208,660	10,280,514	(53,854)	(0.5)	1.8872	1.9147	(0.0275)	(1.4)
28 PRIOR PERIOD TRUE-UP	2,448,724	2,448,724	0	0.0	10,208,660	10,280,514	(53,854)	(0.5)	0.0240	0.0239	0.0001	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,208,660	10,280,514	(53,854)	(0.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,208,660	10,280,514	(53,854)	(0.5)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>185,085,820</b>	<b>198,902,456</b>	<b>(3,836,838)</b>	<b>(1.9)</b>	<b>10,208,660</b>	<b>10,280,514</b>	<b>(53,854)</b>	<b>(0.5)</b>	<b>1.9112</b>	<b>1.9388</b>	<b>(0.0274)</b>	<b>(1.4)</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.0083</b>	<b>1.0083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									1.9128	1.9402	(0.0274)	(1.4)
32 GPIF	349,299	349,048			10,208,660	10,280,514			0.0034	0.0034	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>1.916</b>	<b>1.944</b>	<b>(0.027)</b>	<b>(1.4)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**FLORIDA POWER CORPORATION**  
**APRIL 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$43,364,719	\$39,527,930	\$3,836,789	9.7	\$176,546,084	\$167,972,270	\$8,573,814	5.1
1a. NUCLEAR FUEL DISPOSAL COST	\$478,213	486,434	(8,221)	(1.7)	2,081,817	1,981,299	100,518	5.1
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	25,845	0	25,845	100.0
2. FUEL COST OF POWER SOLD	(\$1,659,483)	(1,642,243)	(17,240)	1.1	(13,822,821)	(9,297,552)	(4,525,269)	48.7
2a. GAIN ON POWER SALES	(\$548,936)	(120,676)	(426,260)	353.2	(2,228,353)	(1,872,125)	(356,228)	19.0
3. FUEL COST OF PURCHASED POWER	\$4,635,059	2,959,542	1,675,517	58.6	13,999,513	11,867,743	2,131,770	18.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,286,200	9,500,330	1,785,870	18.8	45,052,831	39,122,896	5,929,935	15.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$724,448	2,580,861	(1,856,413)	(71.9)	2,204,117	3,847,690	(1,643,573)	(42.7)
5. TOTAL FUEL & NET POWER TRANSACTIONS	58,288,682	53,292,178	4,996,504	9.4	223,859,034	213,622,221	10,236,813	4.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,231,946)	(2,798,330)	(1,433,616)	51.2	(17,465,432)	(13,090,245)	(4,375,187)	33.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,210,181)	307,000	(1,517,181)	(494.2)	(9,782,120)	1,241,000	(11,023,120)	(888.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$52,846,555</b>	<b>\$50,800,848</b>	<b>\$2,045,707</b>	<b>4.0</b>	<b>\$196,611,482</b>	<b>\$201,772,976</b>	<b>(\$5,161,494)</b>	<b>(2.6)</b>

**FOOTNOTE: DETAIL OF LINE 6B ABOVE**

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,267	0	1,267	3,957	0	3,957
PIPELINE EXPENSES (Wholesale Portion)	1,964	0	1,964	8,033	0	8,033
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,000	0	2,000	8,880	0	8,880
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(25,845)	0	(25,845)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	263,379	307,000	(43,621)	1,101,116	1,241,000	(139,884)
EMISSIONS	126,282	0	126,282	354,530	0	354,530
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	158,646	0	158,646
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(1,598,612)	0	(1,598,612)	(11,367,902)	0	(11,367,902)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$1,210,181)</b>	<b>307,000</b>	<b>(1,517,181)</b>	<b>(9,782,120)</b>	<b>1,241,000</b>	<b>(11,023,120)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
APRIL 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	51,075,169	51,604,040	(528,871)	(1.0)	204,295,174	207,135,768	(2,840,594)	(1.4)
1c. JURISDICTIONAL FUEL REVENUE	51,075,169	51,604,040	(528,871)	(1.0)	204,295,174	207,135,768	(2,840,594)	(1.4)
1d. NON FUEL REVENUE	125,277,892	130,831,665	(5,553,773)	(4.2)	510,257,767	530,314,459	(20,056,692)	(3.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	176,353,061	182,435,705	(6,082,644)	(3.3)	714,552,941	737,450,227	(22,897,286)	(3.1)
2. NON JURISDICTIONAL SALES REVENUE	17,756,851	15,656,077	2,100,774	13.4	77,966,028	61,640,932	16,327,096	26.5
3. TOTAL SALES REVENUE	\$194,109,911	\$198,091,782	(\$3,981,871)	(2.0)	\$792,520,968	\$799,091,159	(\$6,570,191)	(0.8)
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,595,074,181	2,556,217,000	38,857,181	1.5	10,206,660,299	10,260,514,000	(53,853,701)	(0.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	52,995,291	69,231,000	(16,235,709)	(23.5)	230,087,934	305,839,000	(75,751,066)	(24.8)
3. TOTAL SALES	2,648,069,472	2,625,448,000	22,621,472	0.9	10,436,748,233	10,566,353,000	(129,604,767)	(1.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.00	97.36	0.64	0.7	97.80	97.11	0.69	0.7

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	51,075,169	\$51,604,040	(\$528,871)	(1.0)	\$204,295,174	\$207,135,768	(\$2,840,594)	(1.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	(0)	0.0	(2,448,724)	(2,448,724)	(0)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(349,048)	(348,922)	(126)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	50,375,728	50,904,597	(528,871)	(1.0)	201,497,402	204,338,122	(2,840,720)	(1.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	52,846,555	50,800,848	2,045,707	4.0	196,611,482	201,772,976	(5,161,494)	(2.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.00	97.36	0.64	0.7				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	51,898,382	49,589,881	2,308,501	4.7	192,616,896	196,453,780	(3,836,884)	(2.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(1,522,656)	1,314,716	(2,837,372)	0.0	8,880,507	7,884,342	996,164	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	55,738				103,798			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	11,384,323				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				2,448,724	2,448,724	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	10,529,587				10,529,587			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	10,529,587				10,529,587			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$11,384,323	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	10,473,849	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	21,858,172	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	10,929,086	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.070	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.180	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.250	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.125	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.510	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$55,738	N/A	--	--			

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**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Apr 00  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	7,764,914	13,582,094	-5,817,180	-42.8%
2	LIGHT OIL	1,074,871	1,141,623	-66,752	-5.8%
3	COAL	17,828,035	11,552,176	6,275,859	54.3%
4	GAS	14,969,287	11,479,072	3,490,215	30.4%
5	NUCLEAR	1,727,613	1,772,965	-45,352	-2.6%
6					
7					
8	TOTAL (\$)	43,364,719	39,527,930	3,836,789	9.7%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	227,006	516,535	-289,529	-56.1%
10	LIGHT OIL	19,116	20,055	-939	-4.7%
11	COAL	1,023,461	653,586	369,875	56.6%
12	GAS	429,224	438,157	-8,933	-2.0%
13	NUCLEAR	511,129	520,250	-9,121	-1.8%
14					
15					
16	TOTAL (MWH)	2,209,936	2,148,583	61,353	2.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	358,479	812,881	-454,402	-55.9%
18	LIGHT OIL (BBL)	35,657	42,389	-6,732	-15.9%
19	COAL (TON)	387,933	248,746	139,187	56.0%
20	GAS (MCF)	3,965,550	3,641,497	324,053	8.9%
21	NUCLEAR (MMBTU)	5,233,449	5,372,622	-139,173	-2.6%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	2,346,751	5,202,441	-2,855,690	-54.9%
25	LIGHT OIL	207,328	245,856	-38,528	-15.7%
26	COAL	9,711,420	6,251,266	3,460,154	55.4%
27	GAS	4,091,733	3,641,497	450,236	12.4%
28	NUCLEAR	5,233,449	5,372,622	-139,173	-2.6%
29					
30					
31	TOTAL (MILLION BTU)	21,590,681	20,713,682	876,999	4.2%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	10.3	24.04	-13.8	-57.3%
33	LIGHT OIL	0.9	0.93	-0.1	-7.3%
34	COAL	46.3	30.42	15.9	52.2%
35	GAS	19.4	20.39	-1.0	-4.8%
36	NUCLEAR	23.1	24.21	-1.1	-4.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	21.66	16.71	4.95	29.6%
41	LIGHT OIL (\$/BBL)	30.14	26.93	3.21	11.9%
42	COAL (\$/TON)	45.96	46.44	-0.49	-1.0%
43	GAS (\$/MCF)	3.77	3.15	0.62	19.7%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.31	2.61	0.70	26.7%
48	LIGHT OIL	5.18	4.64	0.54	11.6%
49	COAL	1.84	1.85	-0.01	-0.7%
50	GAS	3.66	3.15	0.51	16.1%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.01	1.91	0.10	5.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,338	10,072	266	2.6%
56	LIGHT OIL	10,846	12,259	-1,413	-11.53%
57	COAL	9,489	9,565	-76	-0.8%
58	GAS	9,533	8,311	1,222	14.7%
59	NUCLEAR	10,239	10,327	-88	-0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,770	9,641	129	1.3%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Apr 00  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.42	2.63	0.79	30.1%
64	LIGHT OIL	5.62	5.69	-0.07	-1.2%
65	COAL	1.74	1.77	-0.03	-1.4%
66	GAS	3.49	2.62	0.87	33.1%
67	NUCLEAR	0.34	0.34	0.00	-0.8%
68					
69					
70	SYSTEM (CENTS/KWH)	1.96	1.84	0.12	6.7%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	135,518.00	37			10,011				1,356,637	4,887,518	3.607	
		79,264.70					#6	120,620	6.579	793,499	2,696,795	3.402	22.358
		55,840.57					GS	544,840	1.026	559,006	2,167,336	3.881	3.978
		412.74					#2	710	5.819	4,132	23,387	5.666	32.939
UNIT 2	509	166,744.00	45			10,393				1,732,889	6,298,159	3.777	
		91,167.18					#6	144,390	6.562	947,456	3,228,239	3.541	22.358
		74,244.09					GS	752,030	1.026	771,583	2,991,524	4.029	3.978
		1,332.72					#2	2,380	5.819	13,850	78,397	5.882	32.940
<b>Bartow</b>													
UNIT 2	120	23,922.00	28			10,862				259,829	782,888	3.273	
		23,922.00					#6	40,160	6.470	259,829	781,636	3.267	19.463
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	72,390.00	49			10,493				759,553	2,462,599	3.402	
		31,502.62					#6	50,950	6.488	330,542	991,642	3.148	19.463
		40,887.38					GS	418,140	1.026	429,012	1,470,956	3.598	3.518
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	172,867.00	63			9,755				1,686,245	2,807,242	1.624	
		303.66					#2	510	5.808	2,962	15,155	4.991	29.716
		172,563.34					CA	66,850	25.180	1,683,283	2,792,087	1.618	41.766
UNIT 2	477	222,721.00	65			9,725				2,166,041	3,600,877	1.617	
		238.88					#2	400	5.808	2,323	11,886	4.976	29.715
		222,482.12					CA	85,930	25.180	2,163,717	3,588,991	1.613	41.766
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	191,665.00	37			9,472				1,815,491	3,851,691	2.010	
		8,978.17					#2	14,650	5.805	85,043	473,972	5.279	32.353
		182,686.83					CA	69,390	24.938	1,730,448	3,377,719	1.849	48.677
UNIT 5	725	447,156.00	86			9,275				4,147,208	8,143,003	1.821	
		1,427.05					#2	2,280	5.805	13,235	73,765	5.169	32.353
		445,728.95					CA	165,770	24.938	4,133,972	8,069,238	1.810	48.677

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	625.00	3			13,459				8,412	36,309	5.809	
		611.88					#6	1,260	6.536	8,235	35,559	5.811	28.221
		13.12					#2	30	5.885	177	750	5.716	25.000
UNIT 2	32	551.00	2			13,368				7,366	31,794	5.770	
		537.79					#6	1,100	6.536	7,189	31,043	5.772	28.221
		13.21					#2	30	5.885	177	750	5.678	25.000
<b>TOTAL</b>	<b>3,832</b>	<b>1,434,159.00</b>				<b>9,720</b>				<b>13,939,671</b>	<b>32,902,079</b>	<b>2.294</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	751	511,129.00	95			10,239				5,233,555	1,728,581	0.338	
		0					NF	5,233,449	1.000	5,233,449	1,727,613	0.000	0.330
		0					#2	19	5.603	106	968	0.000	50.947
<b>TOTAL</b>	<b>751</b>	<b>511,129.00</b>				<b>10,239</b>				<b>5,233,555</b>	<b>1,728,581</b>	<b>0.338</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	1,366.00	3			17,180				23,468	88,082	6.448	
		81.41					#2	240	5.828	1,399	6,238	7.662	25.992
		1,284.59					GS	21,510	1.026	22,069	81,845	6.371	3.805
<b>Bartow Peaker</b>													
	205	2,132.00	1			18,363				39,150	143,267	6.720	
		184.27					#2	580	5.834	3,384	14,016	7.606	24.166
		1,947.73					GS	34,860	1.026	35,766	129,251	6.636	3.708
<b>Bayboro Peaker</b>													
	200	347.00	0			14,435				5,009	26,317	7.584	
		347.00					#2	860	5.824	5,009	26,317	7.584	30.601
<b>Debarry Peaker</b>													
	644	8,867.00	2			12,349				109,496	454,455	5.125	
		3,183.48					#2	6,750	5.824	39,312	184,550	5.797	27.341
		5,683.52					GS	68,140	1.030	70,184	269,905	4.749	3.961
<b>Higgins Peaker</b>													
	126	3,640.00	4			16,871				61,410	224,360	6.164	
		41.56					#2	120	5.843	701	3,389	8.155	28.242
		3,598.44					GS	59,170	1.026	60,708	220,971	6.141	3.735
<b>Hines Energy</b>													
	506	122,377.00	34			7,708				943,263	3,632,516	2.968	

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Apr 00  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		0.00					#2	0	0.000	0	1,737	0.000	0.000
		122,377.00					GS	919,360	1.026	943,263	3,630,779	2.967	3.949
Intercession City Peaker	807	30,622.00	5			13,600				416,449	1,576,738	5.149	
		2,204.85					#2	5,150	5.822	29,985	131,686	5.973	25.570
		28,417.15					GS	376,670	1.026	386,463	1,445,051	5.085	3.836
Suwannee Peaker	173	6,339.00	5			9,762				61,880	207,500	3.273	
		566.72					#2	940	5.885	5,532	26,655	4.703	28.356
		5,772.28					GS	54,920	1.026	56,348	180,845	3.133	3.293
Tiger Bay Cogen	215	65,769.00	42			7,829				514,898	1,598,612	2.431	
		65,769.00					GS	501,850	1.026	514,898	1,598,612	2.431	3.185
Univ of Florida Cogen	42	23,189.00	77			10,455				242,432	782,213	3.373	
		23,189.00					GS	214,060	1.133	242,432	782,213	3.373	3.654
<b>TOTAL</b>	<b>3,155</b>	<b>264,648.00</b>				<b>9,135</b>				<b>2,417,455</b>	<b>8,734,059</b>	<b>3.300</b>	
<b>SYSTEM TOTAL</b>	<b>7,738</b>	<b>2,209,936.00</b>				<b>9,770</b>				<b>21,590,681</b>	<b>43,364,719</b>	<b>1.962</b>	



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	316,995	812,881	-495,886	-61.0%
	3	Unit Cost (\$/BBL)	22.37	16.61	5.76	34.7%
	4	Amount (\$)	7,092,025	13,501,960	-6,409,935	-47.5%
	5	<b>BURNED</b>				
	6	Units (BBL)	358,479	812,881	-454,402	-55.9%
	7	Unit Cost (\$/BBL)	21.66	16.71	4.95	29.6%
	8	Amount (\$)	7,764,914	13,582,094	-5,817,180	-42.8%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-558			
	11	Amount (\$)	-107,907			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	1,028,489	800,000	228,489	28.6%
	14	Unit Cost (\$/BBL)	22.37	17.04	5.33	31.3%
	15	Amount (\$)	23,006,990	13,629,134	9,377,856	68.8%
	16					
	17	DAYS SUPPLY	86	29	57	196.6%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	83,272	42,389	40,883	96.4%
	20	Unit Cost (\$/BBL)	33.07	27.23	5.84	21.4%
	21	Amount (\$)	2,753,682	1,154,252	1,599,430	138.6%
	22	<b>BURNED</b>				
	23	Units (BBL)	35,657	42,389	-6,732	-15.9%
	24	Unit Cost (\$/BBL)	30.14	26.93	3.21	11.9%
	25	Amount (\$)	1,074,871	1,141,623	-66,752	-5.8%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-3			
	28	Amount (\$)	-146			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	670,730	550,000	120,730	22.0%
	31	Unit Cost (\$/BBL)	27.15	26.80	0.35	1.3%
	32	Amount (\$)	18,211,115	14,742,680	3,468,435	23.5%
	33					
	34	DAYS SUPPLY	564	389	175	45.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35	<b>PURCHASES</b>			
	36	443,634	438,000	5,634	1.3%
	37	46.49	45.96	0.53	1.2%
	38	20,626,363	20,130,480	495,883	2.5%
	39	<b>BURNED</b>			
	40	387,933	248,746	139,187	56.0%
	41	45.96	46.44	-0.49	-1.0%
	42	17,828,035	11,552,176	6,275,859	54.3%
	43	<b>ADJUSTMENTS</b>			
	44	0			
	45	-422			
	46	<b>ENDING INVENTORY</b>			
	47	891,816	854,374	37,442	4.4%
	48	47.34	46.10	1.24	2.7%
	49	42,215,167	39,382,454	2,832,713	7.2%
	50				
	51	68	103	-35	-34.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER & LIGHT CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,965,550	3,641,497	324,053	8.9%
	68	Unit Cost (\$/MCF)	3.77	3.15	0.62	19.7%
	69	Amount (\$)	14,969,287	11,479,072	3,490,215	30.4%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,233,449	5,372,622	-139,173	-2.6%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,727,613	1,772,965	-45,352	-2.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

April 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(558)	(\$10,842.96)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$96,254.34)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$809.33)	Non recoverable expense of fuel additives.
(558)	(\$107,906.63)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$35.46)	Non recoverable expense of fuel additives.
(2)	(\$86.72)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$24.08)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
(3)	(\$146.26)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(421.80)	Non recoverable expense of inspection reports.
0	(\$421.80)	TOTAL

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	24,398,818	38,053,990	-13,655,172	-35.9%
2	LIGHT OIL	5,144,258	9,965,936	-4,821,678	-48.4%
3	COAL	80,730,175	69,075,748	11,654,427	16.9%
4	GAS	57,565,692	43,684,132	13,881,560	31.8%
5	NUCLEAR	8,707,142	7,192,466	1,514,676	21.1%
6					
7					
8	TOTAL (\$)	176,546,084	167,972,272	8,573,812	5.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	753,427	1,404,582	-651,155	-46.4%
10	LIGHT OIL	88,087	161,996	-73,909	-45.6%
11	COAL	4,662,666	3,901,572	761,094	19.5%
12	GAS	1,880,165	1,534,188	345,977	22.6%
13	NUCLEAR	2,210,763	2,119,036	91,727	4.3%
14					
15					
16	TOTAL (MWH)	9,595,108	9,121,374	473,734	5.2%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,192,362	2,209,910	-1,017,548	-46.0%
18	LIGHT OIL (BBL)	186,671	369,808	-183,137	-49.5%
19	COAL (TON)	1,754,356	1,486,314	268,042	18.0%
20	GAS (MCF)	16,239,334	12,910,759	3,328,575	25.8%
21	NUCLEAR (MMBTU)	22,494,461	21,795,352	699,109	3.2%
22					
23					

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>				
24 HEAVY OIL	7,777,125	14,143,426	-6,366,301	-45.0%
25 LIGHT OIL	1,086,403	2,144,892	-1,058,489	-49.3%
26 COAL	43,969,303	37,353,870	6,615,433	17.7%
27 GAS	16,704,782	12,910,759	3,794,023	29.4%
28 NUCLEAR	22,494,461	21,795,352	699,109	3.2%
29				
30				
31 TOTAL (MILLION BTU)	92,032,073	88,348,299	3,683,774	4.2%
<b>GENERATION MIX (% MWH)</b>				
32 HEAVY OIL	7.9	15.40	-7.5	-49.0%
33 LIGHT OIL	0.9	1.78	-0.9	-48.3%
34 COAL	48.6	42.77	5.8	13.6%
35 GAS	19.6	16.82	2.8	16.5%
36 NUCLEAR	23.0	23.23	-0.2	-0.8%
37				
38				
39 TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	20.46	17.22	3.24	18.8%
41	LIGHT OIL (\$/BBL)	27.56	26.95	0.61	2.3%
42	COAL (\$/TON)	46.02	46.47	-0.46	-1.0%
43	GAS (\$/MCF)	3.54	3.38	0.16	4.8%
44	NUCLEAR (\$/MBTU)	0.39	0.33	0.06	17.3%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.14	2.69	0.45	16.6%
48	LIGHT OIL	4.74	4.65	0.09	1.9%
49	COAL	1.84	1.85	-0.01	-0.7%
50	GAS	3.45	3.38	0.06	1.8%
51	NUCLEAR	0.39	0.33	0.06	17.3%
52					
53					
54	SYSTEM (\$/MBTU)	1.92	1.90	0.02	0.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,322	10,069	253	2.5%
56	LIGHT OIL	12,333	13,240	-907	-6.85%
57	COAL	9,430	9,574	-144	-1.5%
58	GAS	8,885	8,415	469	5.6%
59	NUCLEAR	10,175	10,286	-111	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,592	9,686	-94	-1.0%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.24	2.71	0.53	19.5%
64	LIGHT OIL	5.84	6.15	-0.31	-5.1%
65	COAL	1.73	1.77	-0.04	-2.2%
66	GAS	3.06	2.85	0.21	7.5%
67	NUCLEAR	0.39	0.34	0.05	16.0%
68					
69					
70	SYSTEM (CENTS/KWH)	1.84	1.84	0.00	-0.1%



FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MW/H)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclole</b>													
UNIT 1	510	459,835.00	31			10,181				4,681,489	15,324,353	3.333	
		304,684.91					#6	473,050	6.557	3,101,937	9,755,183	3.202	20.622
		152,923.61					GS	1,516,910	1.026	1,556,885	5,443,595	3.560	3.589
		2,226.48					#2	3,890	5.827	22,667	125,575	5.640	32.281
UNIT 2	509	555,894.00	38			10,429				5,797,444	19,096,576	3.435	
		299,651.06					#6	476,430	6.559	3,125,075	9,880,565	3.297	20.739
		251,371.09					GS	2,554,140	1.026	2,621,561	8,931,022	3.553	3.497
		4,871.86					#2	8,720	5.827	50,809	284,990	5.850	32.682
<b>Bartow</b>													
UNIT 1	122	15,661.00	4			10,170				159,268	471,681	3.012	
		15,632.38					#6	24,730	6.428	158,977	470,429	3.009	19.023
		28.62					#2	50	5.821	291	1,252	4.375	25.040
UNIT 2	120	41,933.00	12			10,525				441,364	1,321,836	3.152	
		41,933.00					#6	68,330	6.459	441,364	1,320,584	3.149	19.327
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	188,878.00	32			10,386				1,961,746	6,340,880	3.357	
		82,531.78					#6	132,900	6.450	857,201	2,558,500	3.100	19.251
		106,346.22					GS	1,075,750	1.027	1,104,545	3,782,379	3.557	3.516
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	783,541.00	71			9,756				7,644,067	12,694,854	1.620	
		1,226.28					#2	2,060	5.807	11,963	57,574	4.695	27.949
		782,314.72					CA	300,700	25.381	7,632,103	12,637,280	1.615	42.026
UNIT 2	477	919,199.00	66			9,702				8,917,905	14,805,226	1.611	
		1,083.24					#2	1,810	5.806	10,509	50,367	4.650	27.827
		918,115.76					CA	351,060	25.373	8,907,395	14,754,860	1.607	42.029

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	1,188,858.00	57			9,357				11,124,512	22,039,113	1.854	
		13,311.35					#2	21,460	5.804	124,558	680,455	5.112	31.708
		1,175,546.65					CA	440,120	24.993	10,999,954	21,358,659	1.817	48.529
UNIT 5	725	1,791,839.00	85			9,196				16,478,144	32,240,422	1.799	
		5,251.48					#2	8,320	5.805	48,294	261,046	4.971	31.376
		1,786,587.52					CA	658,410	24.954	16,429,851	31,979,376	1.790	48.571
<b>Suwannee Plant</b>													
UNIT 1	33	2,423.00	3			14,741				35,718	135,849	5.607	
		2,403.07					#6	5,420	6.536	35,424	134,553	5.599	24.825
		19.93					#2	50	5.876	294	1,296	6.503	25.920
UNIT 2	32	2,178.00	2			4,574				9,963	107,606	4.941	
		2,088.14					#6	4,240	2.253	9,552	105,765	5.065	24.945
		89.86					#2	70	5.872	411	1,842	2.050	26.314
UNIT 3	80	4,327.00	2			11,067				47,888	174,604	4.035	
		4,300.52					#6	7,280	6.538	47,595	173,240	4.028	23.797
		26.48					#2	50	5.862	293	1,364	5.151	27.280
<b>TOTAL</b>	<b>3,832</b>	<b>5,954,566.00</b>				<b>9,623</b>				<b>57,299,509</b>	<b>124,753,001</b>	<b>2.095</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	751	2,210,763.50	101			10,175				22,495,206	8,713,252	0.394	
		0					NF	22,494,461	1.000	22,494,461	8,707,142	0.000	0.387
		0					#2	127	5.868	745	6,111	0.000	48.118
<b>TOTAL</b>	<b>751</b>	<b>2,210,763.50</b>				<b>10,175</b>				<b>22,495,206</b>	<b>8,713,252</b>	<b>0.394</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	55	3,391.00	2			16,975				57,562	206,808	6.099	
		432.15					#2	1,260	5.822	7,336	32,729	7.574	25.975
		2,958.85					GS	48,940	1.026	50,226	174,079	5.883	3.557
Bartow Peaker	198	9,837.00	2			16,923				166,471	577,104	5.867	
		2,015.55					#2	5,860	5.821	34,109	141,191	7.005	24.094
		7,821.45					GS	128,880	1.027	132,362	435,913	5.573	3.382

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Bayboro Peaker	196	6,640.00	1			13,403				88,998	434,229	6.540	
		6,640.00					#2	15,280	5.824	88,998	434,229	6.540	28.418
Debary Peaker	637	50,053.00	3			13,253				663,340	2,510,193	5.015	
		18,119.58					#2	41,210	5.827	240,134	1,073,967	5.927	26.061
		31,933.42					GS	409,380	1.034	423,206	1,436,226	4.498	3.508
Higgins Peaker	122	8,525.00	2			16,565				141,214	485,572	5.696	
		570.65					#2	1,620	5.835	9,453	43,492	7.621	26.847
		7,954.35					GS	128,380	1.026	131,762	442,081	5.558	3.444
Hines Energy	509	763,627.00	52			7,352				5,614,205	18,411,953	2.411	
		0.00					#2	0	0.000	0	1,737	0.000	0.000
		763,627.00					GS	5,466,940	1.027	5,614,205	18,410,216	2.411	3.368
Intercession City Peaker	795	101,926.00	4			13,464				1,372,349	5,075,640	4.980	
		25,154.07					#2	58,220	5.817	338,679	1,503,185	5.976	25.819
		76,771.93					GS	1,007,030	1.026	1,033,670	3,572,455	4.653	3.548
Rio Pinar Peaker	15	111.00	0			16,762				1,861	8,049	7.251	
		111.00					#2	320	5.814	1,861	8,049	7.251	25.153
Suwannee Peaker	170	16,272.00	3			11,762				191,391	730,838	4.491	
		6,178.79					#2	12,390	5.866	72,675	333,568	5.399	26.922
		10,093.21					GS	115,719	1.026	118,716	397,270	3.936	3.433
Tiger Bay Cogen	216	359,991.00	57			7,751				2,790,131	11,367,902	3.158	
		359,991.00					GS	2,716,760	1.027	2,790,131	11,367,902	3.158	4.184
Turner Peaker	164	1,464.00	0			15,249				22,324	98,989	6.762	
		1,464.00					#2	3,840	5.814	22,324	98,989	6.762	25.778
Univ of Florida Cogen	41	107,942.00	91			10,446				1,127,513	3,172,555	2.939	
		107,942.00					GS	1,070,505	1.053	1,127,513	3,172,555	2.939	2.964
<b>TOTAL</b>	<b>3,115</b>	<b>1,429,779.00</b>				<b>8,559</b>				<b>12,237,358</b>	<b>43,079,831</b>	<b>3.013</b>	
<b>SYSTEM TOTAL</b>	<b>7,698</b>	<b>9,595,108.50</b>				<b>9,592</b>				<b>92,032,073</b>	<b>176,546,084</b>	<b>1.840</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	0	-3,947.13	0.00

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FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Jan 00 Thru Apr 00  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

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**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1 PURCHASES				
	2 Units (BBL)	1,177,139	2,209,910	-1,032,771	-46.7%
	3 Unit Cost (\$/BBL)	22.88	17.11	5.78	33.8%
	4 Amount (\$)	26,938,566	37,809,860	-10,871,294	-28.8%
	5 BURNED				
	6 Units (BBL)	1,192,362	2,209,910	-1,017,548	-46.0%
	7 Unit Cost (\$/BBL)	20.46	17.22	3.24	18.8%
	8 Amount (\$)	24,398,818	38,053,990	-13,655,172	-35.9%
	9 ADJUSTMENTS				
	10 Units (BBL)	-9,551			
	11 Amount (\$)	-535,512			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,028,489	800,000	228,489	28.6%
	14 Unit Cost (\$/BBL)	22.37	17.04	5.33	31.3%
	15 Amount (\$)	23,006,990	13,629,134	9,377,856	68.8%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18 PURCHASES				
	19 Units (BBL)	172,603	369,808	-197,205	-53.3%
	20 Unit Cost (\$/BBL)	34.26	27.09	7.17	26.5%
	21 Amount (\$)	5,912,953	10,016,606	-4,103,653	-41.0%
	22 BURNED				
	23 Units (BBL)	186,671	369,808	-183,137	-49.5%
	24 Unit Cost (\$/BBL)	27.56	26.95	0.61	2.3%
	25 Amount (\$)	5,144,258	9,965,936	-4,821,678	-48.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-14			
	28 Amount (\$)	-886			
	29 ENDING INVENTORY				
	30 Units (BBL)	670,730	550,000	120,730	22.0%
	31 Unit Cost (\$/BBL)	27.15	26.80	0.35	1.3%
	32 Amount (\$)	18,211,115	14,742,680	3,468,435	23.5%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>COAL</b>	35	<b>PURCHASES</b>				
	36	Units (TON)	1,819,685	1,809,000	10,685	0.6%
	37	Unit Cost (\$/TON)	46.76	45.91	0.85	1.8%
	38	Amount (\$)	85,082,490	83,053,080	2,029,410	2.4%
	39	<b>BURNED</b>				
	40	Units (TON)	1,754,356	1,486,314	268,042	18.0%
	41	Unit Cost (\$/TON)	46.02	46.47	-0.46	-1.0%
	42	Amount (\$)	80,730,175	69,075,748	11,654,427	16.9%
	43	<b>ADJUSTMENTS</b>				
	44	Units (TON)	0			
	45	Amount (\$)	-1,865			
	46	<b>ENDING INVENTORY</b>				
	47	Units (TON)	891,816	854,374	37,442	4.4%
	48	Unit Cost (\$/TON)	47.34	46.10	1.24	2.7%
	49	Amount (\$)	42,215,167	39,382,454	2,832,713	7.2%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	16,239,334	12,910,759	3,328,575	25.8%
	68	Unit Cost (\$/MCF)	3.54	3.38	0.16	4.8%
	69	Amount (\$)	57,565,692	43,684,132	13,881,560	31.8%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	22,494,461	21,795,352	699,109	3.2%
	72	Unit Cost (\$/MM BTU)	0.39	0.33	0.06	17.3%
	73	Amount (\$)	8,707,142	7,192,466	1,514,676	21.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**POWER SOLD  
FOR THE MONTH OF:  
APR 2000**

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>75,423</b>	<b>0</b>	<b>75,423</b>	<b>2.177</b>	<b>2.177</b>	<b>1,642,243.00</b>	<b>1,642,243.00</b>	<b>0</b>	<b>120,676.00</b>
<b>ACTUAL</b>										
City of Homestead, FL	Schedule C	1,297		1,297	2.605	2.994	33,780.39	38,833.00	4,042.09	Not Applicable
Florida Power & Light Co.	Schedule C	10,175		10,175	1.814	2.827	184,616.00	287,612.50	82,397.20	"
Reliant Energy Services, Inc.	Schedule C	800		800	2.406	2.400	19,250.00	19,200.00	(40.00)	"
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>12,272</b>		<b>12,272</b>			<b>237,646.39</b>	<b>345,645.50</b>	<b>86,399.29</b>	
Seminole Electric Coop., Inc.	Load Following	4,195		4,195	2.351	2.351	98,603.07	98,603.07	Not Applicable	-
Aquila Energy Mktg. Corp.	Schedule OS	982		982	2.335	3.416	22,926.86	33,546.60	"	10,619.74
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,744.22	6,744.22	"	-
City of Tallahassee, FL	Schedule OS	255		255	2.999	3.365	7,648.35	8,580.90	"	932.55
Dynegy Power Mktg., Inc.	Market Rates	913		913	2.256	3.974	20,600.69	36,278.62	"	15,677.93
Enron Power Mktg., Inc.	Schedule OS	512		512	2.288	2.971	11,714.44	15,213.72	"	3,499.28
Entergy Power Mktg. Corp.	Market Rates	428		428	1.484	3.454	6,351.52	14,783.12	"	8,431.60
Oglethorpe Power Corp.	Market Rates	1,275		1,275	2.048	3.094	26,116.25	39,452.00	"	13,335.75
Orlando Utilities Comm.	Schedule OS	4,925		4,925	1.239	1.468	61,004.50	72,279.57	"	11,275.07
Reedy Creek Improvemt. Dist.	Schedule OS	5,250		5,250	1.511	1.749	79,330.85	91,816.80	"	12,485.95
Reliant Energy Services, Inc.	Schedule OS	270		270	7.484	8.708	20,206.80	23,511.60	"	3,304.80
Seminole Electric Coop., Inc.	Schedule J	500		500	5.884	9.040	29,419.00	45,200.00	"	15,781.00
Southeastern Power Admin.	Pump	470		470	2.577	3.868	12,109.60	18,180.00	"	6,070.40
Southern Co. Svcs., Inc.	Market Rates	1,100		1,100	3.341	3.608	36,745.50	39,692.00	"	2,946.50
Tampa Electric Co.	Schedule J	31,648		31,648	2.720	3.791	860,722.29	1,199,745.80	"	339,023.51
The Energy Authority	Market Rates	369		369	2.818	3.107	10,397.76	11,465.44	"	1,067.68
The Energy Authority	Schedule OS	4,512		4,512	2.464	2.821	111,198.17	127,282.79	"	16,084.62
<b>ADJUSTMENTS</b>										
Cargill	Market Rates	-		-	-	-	(3.01)	(3.01)	"	-
Florida Power & Light	Market Rates	-		-	-	-	(0.01)	(0.01)	"	-
<b>SubTotal - Gain on Other Power Sales</b>		<b>57,604</b>		<b>57,604</b>			<b>1,421,836.85</b>	<b>1,882,373.23</b>		<b>460,536.38</b>
<b>CURRENT MONTH TOTAL</b>		<b>69,876</b>		<b>69,876</b>	<b>2.375</b>	<b>3.189</b>	<b>1,659,483.24</b>	<b>2,228,018.73</b>	<b>86,399.29</b>	<b>460,536.38</b>
<b>DIFFERENCE</b>		<b>(5,547)</b>		<b>(5,547)</b>	<b>0.198</b>	<b>1.012</b>	<b>17,240.24</b>	<b>585,775.73</b>	<b>86,399.29</b>	<b>339,860.38</b>
<b>DIFFERENCE %</b>		<b>-7.40%</b>		<b>-7.40%</b>	<b>9.10%</b>	<b>46.50%</b>	<b>1.00%</b>	<b>35.70%</b>	<b>0.00%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>640,157</b>		<b>640,157</b>	<b>2.159</b>	<b>2.530</b>	<b>13,822,820.74</b>	<b>16,197,244.26</b>	<b>584,283.84</b>	<b>1,644,068.72</b>
<b>CUMULATIVE ESTIMATED</b>		<b>520,000</b>		<b>520,000</b>	<b>1.788</b>	<b>1.788</b>	<b>9,297,552.00</b>	<b>9,297,552.00</b>	<b>-</b>	<b>1,872,125.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>120,157</b>		<b>120,157</b>	<b>0.371</b>	<b>0.742</b>	<b>4,525,268.74</b>	<b>6,899,692.26</b>	<b>584,283.84</b>	<b>(228,056.28)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>23.10%</b>		<b>23.10%</b>	<b>20.70%</b>	<b>41.50%</b>	<b>48.70%</b>	<b>74.20%</b>	<b>0.00%</b>	



FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
APR 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>204,023</b>			<b>204,023</b>	<b>1.451</b>	<b>1.451</b>	<b>2,959,542.00</b>
<b>ACTUAL</b>								
Glades	Firm	13			13	11.111	11.111	1,440.00
Southern Company Services, Inc.	UPS	230,749			230,749	1.587	1.587	3,661,984.00
Tampa Electric Company	AR1	20,040			20,040	2.955	2.955	592,086.00
Southern Company Services, Inc.	Schedule R	165			165	2.700	2.700	4,454.39
<b>Adjustments</b>								
Southern Company Services, Inc.	UPS	-			-	0.000	0.000	375,095.02
<b>CURRENT MONTH TOTAL</b>		<b>250,967</b>			<b>250,967</b>	<b>1.847</b>	<b>1.847</b>	<b>4,635,059.41</b>
<b>DIFFERENCE</b>		<b>46,944</b>			<b>46,944</b>	<b>0.396</b>	<b>0.396</b>	<b>1,675,517.41</b>
<b>DIFFERENCE %</b>		<b>23.0</b>			<b>23.0</b>	<b>27.3</b>	<b>27.3</b>	<b>56.6</b>
<b>CUMULATIVE ACTUAL</b>		<b>854,686</b>			<b>854,686</b>	<b>1.638</b>	<b>1.638</b>	<b>13,999,513.07</b>
<b>CUMULATIVE ESTIMATED</b>		<b>820,408</b>			<b>820,408</b>	<b>1.447</b>	<b>1.447</b>	<b>11,867,743.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>34,278</b>			<b>34,278</b>	<b>0.191</b>	<b>0.191</b>	<b>2,131,770.07</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>4.2</b>			<b>4.2</b>	<b>13.2</b>	<b>13.2</b>	<b>18.0</b>

**FLORIDA POWER CORPORATION  
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APR 2000**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>496,612</b>			<b>496,612</b>	<b>1.913</b>	<b>1.913</b>	<b>9,500,330.00</b>
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	82,646			82,646	2.544	2.544	2,102,202.70
ADJ		0			0			32,185.19
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,139			8,139	1.924	1.924	156,597.63
ADJ		0			0			33,085.01
BAY COUNTY	CO-GEN	4,379			4,379	1.788	1.788	78,296.52
ADJ		0			0			19,396.38
CARGILL FERTILIZER	CO-GEN	8,189			8,189	1.343	1.343	109,978.27
ADJ		0			0			(13,263.78)
LAKE COUNTY	CO-GEN	7,201			7,201	1.790	1.790	128,897.90
ADJ		(22)			(22)			13,534.74
LAKE ORDER COGEN LIMITED	CO-GEN	50,200			50,200	2.216	2.216	1,112,432.00
ADJ		0			0			105,445.87
METRO-DADE COUNTY	CO-GEN	24,739			24,739	1.986	1.986	491,316.54
ADJ		0			0			35,277.05
METRO-DADE COUNTY	CO-GEN	876			876	2.139	2.139	18,737.64
ADJ		0			0			11,948.79
ORANGE COGEN	CO-GEN	33,529			33,529	1.784	1.784	598,292.28
ADJ		0			0			82,157.50
ORLANDO COGEN	CO-GEN	56,775			56,775	2.393	2.393	1,358,656.80
ADJ		0			0			18,206.30
PASCO COGEN LIMITED	CO-GEN	66,997			66,997	1.731	1.731	1,159,718.07
ADJ		0			0			(17,157.39)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	10,200			10,200	1.821	1.821	185,742.00
ADJ		0			0			31,805.27
PCS PHOSPHATE	CO-GEN	94			94	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	12,189			12,189	1.820	1.820	221,839.80
ADJ		0			0			85,148.30
POLK POWER - MULBERRY ENERGY	CO-GEN	24,710			24,710	1.366	1.366	337,534.09
ADJ		0			0			(2,748.07)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,609			9,609	1.441	1.441	138,470.30
ADJ		0			0			3,174.62
TIMBER ENERGY RESOURCES	CO-GEN	3,326			3,326	2.038	2.038	67,783.88
ADJ		0			0			17,234.92
U.S. AGRI-CHEMICALS	CO-GEN	6,724			6,724	1.856	1.856	124,797.44
ADJ		0			0			22,775.00
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,885			15,885	2.874	2.874	456,534.90
ADJ		0			0			5,178.01
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		426,386			426,386	2.188	2.188	9,331,212.47
DIFFERENCE		(70,226)			(70,226)	0.275	0.275	(169,117.53)
DIFFERENCE %		(14.1)			(14.1)	14.4	14.4	(1.8)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	19,882			19,882	1.458	1.458	289,927.36
TIGER BAY - GENERAL PEAT	CO-GEN	84,931			84,931	1.751	1.751	1,486,981.06
TIGER BAY - TIMBER 2	CO-GEN	9,708			9,708	1.849	1.849	179,474.06
TIGER BAY - STEAM SALES	CO-GEN							(1,394.74)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		540,907			540,907	2.087	2.087	11,286,200.21
DIFFERENCE		44,295			44,295	0.174	0.174	1,785,870.21
DIFFERENCE %		8.9			8.9	9.1	9.1	18.8
CUMULATIVE ACTUAL		2,195,911			2,195,911	2.052	2.052	45,052,831.21
CUMULATIVE ESTIMATED		2,068,149			2,068,149	1.892	1.892	39,122,896.00
CUMULATIVE DIFFERENCE		127,762			127,762	0.2	0.2	5,929,935.21
CUMULATIVE DIFFERENCE %		6.2			6.2	8.5	8.5	15.2

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
APR 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>72,166</b>	<b>3.576</b>	<b>2,580,861.00</b>	<b>3.576</b>	<b>2,580,861.00</b>	<b>-</b>
<b>ACTUAL</b>							
Florida Power & Light Co.	Schedule C	100	2.900	2,900.00	4.151	4,151.00	1,251.00
Oglethorpe Power Corp.	Schedule C	415	3.070	12,740.00	3.520	14,608.40	1,868.40
<b>Subtotal - Energy Purchases (Broker)</b>		<b>515</b>	<b>3.037</b>	<b>15,640.00</b>	<b>3.643</b>	<b>18,759.40</b>	<b>3,119.40</b>
Seminole Electric Coop., Inc.	Load Following	3,161	1.82	57,647.21	1.82	57,647.21	-
Aquila Energy Mrktg. Corp.	Schedule S	800	2.875	23,000.00	2.406	19,250.00	(3,750.00)
City of Tallahassee, FL	Schedule OS	265	3.44	9,125.00	3.84	10,177.00	1,052
City of Tallahassee, FL	Transmission	-	-	1,849.50	-	-	(1,850)
Coral Power, L. L. C.	Schedule S	522	3.05	15,921.00	3.80	19,809.24	3,888
Dynegy Power Mrktg., Inc.	Schedule S	800	2.40	19,200.00	1.86	14,904.00	(4,296)
Enron Power Mrktg., Inc.	Schedule S	150	3.25	4,875.00	3.91	5,867.00	992
Jacksonville Electric Auth.	Transmission	-	-	54,265.95	-	-	(54,266)
LG & E Energy Mrktg., Inc.	Schedule S	9,065	2.79	252,752.50	4.22	382,677.34	129,925
Oglethorpe Power Corp.	Schedule R	6,321	2.51	158,503.00	4.42	279,534.68	121,032
Orlando Utilities Comm.	Schedule OS	175	4.30	7,525.00	6.40	11,200.00	3,675
Reedy Creek Improvemt. Dist.	Schedule OS	1,105	3.45	38,122.50	4.14	45,752.50	7,630
Seminole Electric Coop., Inc.	Transmission	-	-	12,208.90	-	-	(12,209)
Southern Co. Services, Inc.	Transmission	-	-	117.00	-	-	(117)
Tampa Electric Co.	Market Rates	150	2.55	3,825.00	3.36	5,044.50	1,220
Tampa Electric Co.	Schedule J	175	2.70	4,725.00	3.68	6,445.25	1,720
The Energy Authority	Schedule OS	1,625	2.78	45,145.00	3.25	52,810.85	7,666
<b>ADJUSTMENTS</b>							
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>24,314</b>	<b>2.915</b>	<b>708,807.56</b>	<b>3.747</b>	<b>911,119.57</b>	<b>202,312.01</b>
<b>CURRENT MONTH TOTAL</b>		<b>24,829</b>	<b>2.918</b>	<b>724,447.56</b>	<b>3.745</b>	<b>929,878.97</b>	<b>205,431.41</b>
<b>DIFFERENCE</b>		<b>(47,337)</b>	<b>-0.658</b>	<b>(1,856,413.44)</b>	<b>0.169</b>	<b>(1,650,982.03)</b>	<b>205,431.41</b>
<b>DIFFERENCE %</b>		<b>(65.6)</b>	<b>-18.4</b>	<b>(71.9)</b>	<b>4.7</b>	<b>(64)</b>	
<b>CUMULATIVE ACTUAL</b>		<b>62,309</b>	<b>3.537</b>	<b>2,204,117.08</b>	<b>4.145</b>	<b>2,582,532.24</b>	<b>378,415.16</b>
<b>CUMULATIVE ESTIMATED</b>		<b>111,999</b>	<b>3.435</b>	<b>3,847,690.00</b>	<b>3.435</b>	<b>3,847,690.00</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(49,690)</b>	<b>0.102</b>	<b>(1,643,572.92)</b>	<b>0.710</b>	<b>(1,265,158)</b>	<b>378,415.16</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(44.4)</b>	<b>3.0</b>	<b>(42.7)</b>	<b>20.7</b>	<b>(33)</b>	

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