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NUI Corporation (NYSE: NUI)

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 RECORDS AND REPORTING

May 31, 2000

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of Revised Schedule A-2 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the months of March and April 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
 Associate General Counsel and
 Director of Regulatory Affairs

*not included**

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NUI Companies and Affiliates:

City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Energy Solutions
 NUI Environmental Group

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

DOCUMENT NUMBER-DATE
 06688 JUN-18

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 03/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	87,836	25,013	62,823	251.16	241,185	70,940	170,245	239.98
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,221,559	1,953,620	(732,061)	(37.47)	4,469,633	5,569,470	(1,099,837)	(19.75)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,205,448	916,184	289,264	31.57	3,590,650	2,658,752	931,898	35.05
6	OTHER (Line 40 A-1 support detail)	5,360	5,219	141	2.70	16,941	16,602	339	2.04
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,520,203	2,900,036	(379,833)	(13.10)	8,352,747	8,333,505	19,242	0.23
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,764)	(6,310)	4,546	(72.04)	(5,531)	(19,671)	14,140	(71.88)
14	TOTAL THERM SALES	2,306,747	2,893,726	(586,979)	(20.28)	6,917,390	8,313,834	(1,396,444)	(16.80)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,704,980	6,897,500	14,807,480	214.68	64,321,280	19,081,000	45,240,280	237.10
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,951,145	6,897,500	(946,355)	(13.72)	17,657,545	19,081,000	(1,423,455)	(7.46)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,528,820	18,825,123	2,703,697	14.36	68,634,790	54,701,970	13,932,820	25.47
20	OTHER Commodity (Line 40 A-1 support detail)	9,186	11,600	(2,414)	(20.81)	28,176	36,900	(8,724)	(23.64)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,960,331	6,909,100	(948,769)	(13.73)	17,685,721	19,117,900	(1,432,179)	(7.49)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,915)	(15,000)	11,085	-	(12,275)	(45,000)	32,725	(72.72)
27	TOTAL THERM SALES (24-26 Estimated only)	5,759,038	6,894,100	(1,135,062)	(16.46)	17,738,019	19,072,900	(1,334,881)	(7.00)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00405	0.00363	0.00042	11.57	0.00375	0.00372	0.00003	0.81
29	NO NOTICE SERVICE (2/16)	#DIV/0!	-	#DIV/0!	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20526	0.28324	(0.07798)	(27.53)	0.25313	0.29189	(0.03876)	(13.28)
32	DEMAND (5/19)	0.05599	0.04867	0.00732	15.04	0.05232	0.04860	0.00372	7.65
33	OTHER (6/20)	0.58350	0.44991	0.13359	29.69	0.60126	0.44992	0.15134	33.64
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42283	0.41974	0.00309	0.74	0.47229	0.43590	0.03639	8.35
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42065	0.02994	7.12	0.45059	0.43713	0.01346	3.08
40	TOTAL THERM SALES (11/27)	0.43761	0.42065	0.01696	4.03	0.47090	0.43693	0.03397	7.77
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.43684	0.41988	0.01696	4.04	0.47013	0.43616	0.03397	7.79
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43904	0.42199	0.01705	4.04	0.47249	0.43835	0.03414	7.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.439	0.422	0.017	4.03	0.472	0.438	0.034	7.76

DOCUMENT NUMBER-DATE

06688 JUN-18

FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						JANUARY 00 Through DECEMBER 00	
		CURRENT MONTH: 04/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	49,230	19,780	29,450	148.89	290,415	90,720	199,695	220.12
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,186,074	1,582,950	(396,876)	(25.07)	5,655,707	7,152,420	(1,496,713)	(20.93)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	894,734	884,478	10,256	1.16	4,485,384	3,543,230	942,154	26.59
6	OTHER (Line 40 A-1 support detail)	5,162	4,364	798	18.29	22,103	20,966	1,137	5.42
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,135,200	2,491,572	(356,372)	(14.30)	10,487,947	10,825,077	(337,130)	(3.11)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,755)	(7,461)	5,706	(76.48)	(7,286)	(27,132)	19,846	(73.15)
14	TOTAL THERM SALES	1,960,021	2,484,111	(524,090)	(21.10)	8,877,411	10,797,945	(1,920,534)	(17.79)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	14,296,390	5,014,500	9,281,890	185.10	78,617,670	24,095,500	54,522,170	226.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,085,715	5,014,500	(928,785)	(18.52)	21,743,260	24,095,500	(2,352,240)	(9.76)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	15,835,500	15,233,990	601,510	3.95	84,470,290	69,935,960	14,534,330	20.78
20	OTHER Commodity (Line 40 A-1 support detail)	9,627	9,700	(73)	(0.75)	37,803	46,600	(8,797)	(18.88)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,095,342	5,024,200	(928,858)	(18.49)	21,781,063	24,142,100	(2,361,037)	(9.78)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,895)	(15,000)	11,105	-	(16,170)	(60,000)	43,830	(73.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,805,565	5,009,200	(203,635)	(4.07)	22,543,584	24,082,100	(1,538,516)	(6.39)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00344	0.00394	(0.00050)	(12.69)	0.00369	0.00377	(0.00008)	(2.12)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29030	0.31567	(0.02537)	(8.04)	0.26011	0.29684	(0.03673)	(12.37)
32	DEMAND (5/19)	0.05650	0.05806	(0.00156)	(2.69)	0.05310	0.05066	0.00244	4.82
33	OTHER (6/20)	0.53620	0.44990	0.08630	19.18	0.58469	0.44991	0.13478	29.96
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52137	0.49591	0.02546	5.13	0.48152	0.44839	0.03313	7.39
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.49740	(0.04681)	(9.41)	0.45059	0.45220	(0.00161)	(0.36)
40	TOTAL THERM SALES (11/27)	0.44432	0.49740	(0.05308)	(10.67)	0.46523	0.44951	0.01572	3.50
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44355	0.49663	(0.05308)	(10.69)	0.46446	0.44874	0.01572	3.50
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44578	0.49913	(0.05335)	(10.69)	0.46680	0.45100	0.01580	3.50
45	PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.499	(0.053)	(10.62)	0.467	0.451	0.016	3.55