

ORIGINAL



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

STATE COMMISSION  
00 JUN -5 AM 8 51  
MAIL ROOM

May 25, 2000

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month April 2000, an original and fifteen copies of Revised Purchased Gas Adjustment (PGA) Schedules A-1 and A-2. The Revisions were necessary to correct the reporting of the monthly interest rates.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP 2
- COM 3
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO 1
- SEC 1
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

Enclosures

DOCUMENT NUMBER-DATE

06820 JUN-58

COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION: 05/25/00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/28/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$245	\$240	\$5	(33.61)	\$1,207	\$1,180	\$27	2.29	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	17,412	16,639	773	4.65	75,726	100,842	(25,116)	(24.91)	
5 DEMAND	3,469	2,070	1,399	67.58	15,451	10,160	5,291	52.08	
6 OTHER - TECO Transportation	1,874	1,815	59	3.25	9,120	8,910	210	2.36	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,000	\$20,764	\$2,236	10.77	\$101,504	\$121,092	\$4,056	3.35	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$21,982	\$20,764	\$1,218	5.87	\$130,081	\$121,092	\$8,989	7.42	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	57,750	55,000	2,750	5.00	279,500	270,000	9,500	3.52	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	57,750	55,000	2,750	5.00	279,500	270,000	9,500	3.52	
19 DEMAND BILLING DETERMINANTS ONLY	86,840	55,000	31,840	57.89	326,540	270,000	56,540	20.94	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	56,792	55,000	1,792	3.26	276,608	270,000	6,608	2.45	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	57,750	55,000	2,750	5.00	279,500	270,000	9,500	3.52	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,538	55,000	538	0.98	277,412	270,000	7,412	2.75	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.424	0.436	(0.012)	(2.78)	0.432	0.437	(0.005)	(1.19)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	30.151	30.253	(0.102)	(0.34)	27.093	37.349	(10.256)	(27.46)	
32 DEMAND (5/19)	3.995	3.764	0.231	6.14	4.732	3.763	0.969	25.74	
33 OTHER (8/20)	3.300	3.300	(0.000)	(0.01)	3.297	3.300	(0.003)	(0.09)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	39.827	37.753	2.074	5.49	34.332	44.849	(10.517)	(23.45)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/28)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	41.413	37.753	3.660	9.70	36.590	44.849	(8.259)	(18.42)	
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	42.498	38.838	3.660	9.42	37.675	45.934	(8.259)	(17.98)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	43.310	39.580	3.730	9.42	38.395	50.989	(12.594)	(24.70)	
45 PGA FACTOR ROUNDED TO NEAREST .001	43.310	39.580	3.730	9.42	38.395	50.990	(12.595)	(24.70)	

COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION: 05/25/00

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH: APR 00				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$17,657	\$16,879	(\$778)	(4.61)	\$76,933	\$102,022	\$25,089	24.59
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,343	3,885	(1,458)	(37.53)	24,571	19,070	(5,501)	(28.85)
3 TOTAL (A-1, LINE 11)	23,000	20,764	(2,236)	(10.77)	101,504	121,092	19,588	16.18
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,982	20,764	(1,218)	(5.87)	130,081	121,092	(8,989)	(7.42)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(2,724)	(2,724)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,301	20,083	(1,218)	(6.06)	127,357	118,368	(8,989)	(7.59)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,699)	(681)	1,018	(149.49)	25,853	(2,724)	(28,577)	1,049.08
8 INTEREST PROVISION-THIS PERIOD (21)	100	0	(100)	100.00	211	0	(211)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	20,075	(7,845)	(27,920)	355.90	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	2,724	2,724	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$19,157	(\$7,845)	(\$27,002)	344.19	\$19,157	(\$7,845)	(\$27,002)	344.19
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$20,075	(\$7,845)	(\$27,920)	355.90				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	19,057	(7,845)	(26,902)	342.92				
14 TOTAL (12+13)	39,132	(15,690)	(54,822)	349.41				
15 AVERAGE (50% OF 14)	19,566	(7,845)	(27,411)	349.41				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	-6.07000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.18000%	0.00000%	-6.18000%	(100.00)				
18 TOTAL (16+17)	12.2500%	0.00000%	-12.2500%	(100.00)				
19 AVERAGE (50% OF 18)	6.12500%	0.00000%	-6.12500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.51042%	0.00000%	-0.51042%	(100.00)				
21 INTEREST PROVISION (15x20)	\$100	\$0	(\$100)	(100.00)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4