

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

00 JUN 20 AM 9:06
MAIL ROOM



June 19, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of May 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- APP _____
- CAF _____
- CMP 3 *Maher*
- COM 3
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- RCO 1 *Hendrick*
- SEC 1
- SER _____
- OTH _____

DOCUMENT NUMBER-DATE

07481 JUN 20 8

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
June 19, 2000

Wayne Schiefelbein, Esq.
Wiggins & Villacorta, P.A.
PO Drawer 1657
Tallahassee, Fl. 32302

Jack Shreve
Office of Public Counsel
C/o Florida Legislature
111 W Madison Street
Tallahassee, Fl. 32399-1400

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R	
		JANUARY 00				Through		DECEMBER 00	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other) 5471.5+8476.65+680.19	\$14,628.34	\$5,040.00	9,588	190.24	\$177,463.33	\$174,952.60	2,511	1.44
5	DEMAND	\$7,105.87	\$7,414.42	(309)	-4.16	\$118,880.96	\$122,058.37	(3,177)	-2.60
6	OTHER FGT REFUND	\$0.00	\$8,476.65	(8,477)	-100.00	\$3,682.83	\$909.19	2,774	305.07
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,734.21	\$20,931.07	803	3.84	\$300,027.12	\$297,920.16	2,107	0.71
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE 54.3*.23445	\$12.73	\$0.00	13	ERR	\$120.99	\$0.00	121	ERR
14	TOTAL THERM SALES	\$17,541.53	\$20,931.07	(3,390)	-16.19	\$230,424.86	\$297,920.16	(67,495)	-22.66
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	63,872	(63,872)	-100.00	0	766,683	(766,683)	-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 15500+26910+2370	44,780	15,000	29,780	198.53	587,219	59,400	527,819	888.58
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	63,872	(63,872)	-100.00	0	766,683	(766,683)	-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE 54	54	0	54	ERR	414	0	414	ERR
27	TOTAL THERM SALES 838652-743400-20498-54.3	74,700	63,872	10,828	16.95	781,424	766,683	14,741	1.92
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.32667	0.33600	-0.00933	-2.78	0.30221	2.94533	-2.64312	-89.74
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.32770	ERR	ERR	0.38395	0.38858	-0.00463	-1.19
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.23445	ERR	ERR	ERR	0.29246	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.29095	0.32770	-0.03675	-11.21	0.38395	0.38858	-0.00463	-1.19
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.19770	0.23445	-0.03675	-15.67	0.29070	0.29533	-0.00463	-1.57
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20382	0.24171	-0.03789	-15.67	0.29969	0.30447	-0.00478	-1.57
45	PGA FACTOR ROUNDED TO NEAREST .001	0.204	0.242	(0)	-15.70	0.3	0.304	-0	-1.32

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 00		THROUGH:		DECEMBER 00
CURRENT MONTH: MAY 2000		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2				ERR
3 No Notice Commodity Adjustment				ERR
4 Penalty - FGT overage alert day				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00		ERR
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				ERR
18 Commodity Other - Scheduled City Gate	15,500	\$5,471.50		0.35300
19 Imbalance Cashout - FGT				ERR
20 Imbalance Bookout - Other Shippers	26,910	\$8,476.65		0.31500
21 Imbalance Cashout - Transporting Customers	2,370	\$680.19		0.28700
22 Imbalance Cashout - Transporting Customers				ERR
23 FGT Refund				ERR
24 TOTAL COMMODITY OTHER	44,780	\$14,628.34		0.32667
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,075.02		0.07618
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)		0.03772
29 Less Demand Billed to Others				ERR
30 Other				ERR
31 Other				ERR
32 TOTAL DEMAND	0	\$7,105.87		ERR
OTHER				
33 Revenue Sharing - FGT				ERR
34 Peak Shaving				ERR
35 FGT REFUND				ERR
36 FGT REFUND				ERR
37 Other				ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	\$0.00		ERR

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH:		MAY 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$14,628	\$5,040	(9,588)	-1.90	\$177,463	\$174,953	(2,511)	-0.01	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,106	\$15,891	8,785	0.55	\$122,564	\$122,968	404	0.00	
3 TOTAL	\$21,734	\$20,931	(803)	-0.04	\$300,027	\$297,920	(2,107)	-0.01	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$17,542	\$20,931	3,390	0.16	\$230,425	\$297,920	67,495	0.23	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$46,821	\$46,821	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,906	\$30,295	3,390	0.11	\$277,246	\$344,741	67,495	0.20	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,171	\$9,364	4,193	0.45	(\$22,781)	\$46,821	69,602	1.49	
8 INTEREST PROVISION-THIS PERIOD (21)	\$334	\$1,267	933	0.74	\$2,068	\$5,921	3,853	0.65	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$65,276	\$239,972	174,697	0.73	\$128,951	\$235,318	106,367	0.45	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$46,821)	(\$46,821)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$61,416	\$241,239	179,823	0.75	\$61,416	\$241,239	179,823	0.75	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	65,276	239,972	174,697	0.73					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	61,083	239,972	178,889	0.75					
14 TOTAL (12+13)	126,358	479,944	353,586	0.74					
15 AVERAGE (50% OF 14)	63,179	239,972	176,793	0.74					
16 INTEREST RATE - FIRST DAY OF MONTH	6.18	6.18	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49	6.49	0.00	0.00					
18 TOTAL (16+17)	12.67	12.67	0.00	0.00					
19 AVERAGE (50% OF 18)	6.34	6.34	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.53	0.53	0.00	0.00					
21 INTEREST PROVISION (15x20)	334	1,267	933	0.74					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

JANUARY 2000

Through

DECEMBER 2000

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIF/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT		0		\$0.00	\$7,105.87	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	15,500	15,500	\$5,471.50				35.30	
3	"	AC	SJNG	CO	2,370	2,370	\$680.19				28.70	
4	"	ORLANDO COG	SJNG	BO	26,910	26,910	\$8,476.65				31.50	
5						0					ERR	
6						0					ERR	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					44,780	0	44,780	\$14,628.34	\$0.00	\$7,105.87	\$0.00	48.54

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	50	50	1,550	1,550	3.53	3.53
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26. TOTAL:		50	50	1,550	1,550		
27.				WEIGHTED AVERAGE		3.53	3.53

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2000			Through			DECEMBER 2000			
		CURRENT MONTH: MAY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	52,337	50,266	(2,071)	-0.04	594,504	520,261	(74,243)	-0.12	
COMMERCIAL	5,044	4,041	(1,003)	-0.20	58,055	41,825	(16,230)	-0.28	
COMMERCIAL LARGE VOL. 1	17,319	12,761	(4,558)	-0.26	127,174	132,075	4,901	0.04	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	74,700	67,068	(7,632)	-0.10	779,733	694,161	(85,572)	-0.11	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	763,898	1,438,768	674,870	0.88	4,279,870	7,193,840	2,913,970	0.68	
INTERRUPTIBLE	0	877	877	ERR	0	4,385	4,385	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	1,691	0	(1,691)	-1.00	
TOTAL INTERRUPTIBLE	763,898	1,439,645	675,747	0.88	4,281,561	7,198,225	2,916,664	0.68	
TOTAL THERM SALES	838,598	1,506,713	668,115	0.80	5,061,294	7,892,386	2,831,092	0.56	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,154	3,213	59	0.02	3,166	3,213	47	0.01	
COMMERCIAL	196	215	19	0.10	211	215	4	0.02	
COMMERCIAL LARGE VOL. 1	54	38	(16)	-0.30	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,404	3,466	62	0.02	3,417	3,466	49	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	5	5	0	0.00	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	5	6	1	0.20	
TOTAL CUSTOMERS	3,410	3,472	62	0.02	3,422	3,472	50	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	17	16	(1)	-0.06	188	162	(26)	-0.14	
COMMERCIAL	26	19	(7)	-0.27	275	195	(81)	-0.29	
COMMERCIAL LARGE VOL. 1	321	336	15	0.05	3,179	3,476	296	0.09	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	127,316	287,754	160,437	1.26	855,974	1,438,768	582,794	0.68	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	4,385	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.028114	1.028006	1.026634	1.026021	1.026218							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045563	1.045454	1.044058	1.043435	1.043636	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/31/00
DUE	06/10/00
INVOICE NO.	35929
TOTAL AMOUNT DUE	\$7,105.87

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: PLEASE CONTACT MARION COLLINS
 LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					05/00	A	RLS	0.7618	0.0066		0.7684		\$0.00
					05/00	A	RLS	0.7618			0.7618	18,476	\$14,075.02
					05/00	A	TRL	0.3772			0.3772	(18,476)	(\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/00.												\$7,105.87	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0065	\$0.00	\$7,105.87
1999	0.0076	\$0.00	\$7,105.87
2000	0.0066	\$0.00	\$7,105.87

*** END OF INVOICE 35929 ***

Pd 6/9/00
Wire
Acct #232

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 20251
 Invoice Date: June 9, 2000
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
05 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	1,550	\$ 3.53000	\$5,471.50	\$0.00	\$0.00	\$5,471.50
	Invoice Total:	1,550		\$5,471.50	\$0.00	\$0.00	\$5,471.50
					NET DUE:		\$5,471.50

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

JUN-09-2000

11:51

PRIOR ENERGY CORP

3344700703

P.01/01

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **May 1, 2000**

DELINQUENT: **May 20, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36649**

CONTRACT NO.: **CTS-003**

DATED: **FEBRUARY 28, 1998**

Rec 5/12/00

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	837,210	\$34,074.45
Port St Joe Utility Tax	1-30						\$25.00
Late Charge	March 2000	Received Pmt. - None to date					\$570.34
Cash Out	April 2000	\$0.2870		<i>Acct # 801</i>	\$0.2870	(2,370)	(\$680.19)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$36,989.60

=====

37669.79

 B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$554.84

Orlando
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

St. Joe Natural Gas Company
P.O. Box 549
Port St. Joe, Florida 32457
Attention Donna Parker

Statement Date: 15-May-00

Payment Due Date: 25-May-00

*pd 5/30/00
ck# 11607
Acct# 801*

**Invoice for April 2000 Bookout
Market Deliveries From Orlando CoGen Fuel To St. Joe Natural Gas**

<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by St. Joe Natural Gas	2,691 MMBTUs	\$3.150 Per MMBTU	\$8,476.65
Total Amount Due			<u><u>\$8,476.65</u></u>

CHECK REMITTANCE:

Please make checks payable to
Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention: Rose Beltran

Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 481-6527.