

ORIGINAL

FLORIDA PUBLIC SERVICE COMMISSION

00 JUN 20 AM 9:40

MAIL ROOM



PEOPLES GAS

June 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

- APP _____
- CAF _____ h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
- CMP 1
- COM 3
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- RGO Handwritten
- SEC 1
- SER _____
- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

07482 JUN 20 8

FPSC-RECORDS/REPORTING (813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: MAY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$166,392	\$221,303	\$54,911	24.81	\$1,103,673	\$1,112,118	\$8,445	0.76	
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$219,372	\$219,372	\$0	0.00	
3 SWING SERVICE	\$486,687	\$964,151	\$477,464	0.00	\$6,276,861	\$4,465,845	(\$1,811,016)	0.00	
4 COMMODITY (Other)	\$7,484,492	\$5,002,301	(\$2,482,191)	(49.62)	\$38,780,989	\$29,766,209	(\$9,014,780)	(30.29)	
5 DEMAND	\$2,348,845	\$2,385,769	\$36,924	1.55	\$16,002,527	\$16,162,207	\$159,680	0.99	
6 OTHER	\$39,299	\$50,000	\$10,701	21.40	\$384,870	\$250,000	(\$134,870)	(53.95)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$72,872	\$82,112	\$9,240	11.25	\$336,032	\$398,359	\$62,327	15.65	
8 DEMAND	\$643,422	\$725,100	\$81,678	11.26	\$2,556,397	\$2,820,599	\$264,202	9.37	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,848,745	\$7,855,636	(\$1,993,109)	(25.37)	\$59,875,863	\$48,756,792	(\$11,119,071)	(22.81)	
12 NET UNBILLED	(\$147,293)	\$0	\$147,293	0.00	(\$416,984)	\$0	\$416,984	0.00	
13 COMPANY USE	\$7,714	\$0	(\$7,714)	0.00	\$30,508	\$0	(\$30,508)	0.00	
14 TOTAL THERM SALES (11)	\$10,787,443	\$7,855,636	(\$2,931,807)	(37.32)	\$61,837,984	\$48,756,792	(\$13,081,192)	(26.83)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	41,110,223	44,207,961	3,097,738	7.01	235,875,636	244,388,163	8,512,527	3.48	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	37,181,640	37,181,640	0	0.00	
17 SWING SERVICE	1,549,960	2,855,390	1,305,430	0.00	24,124,390	15,228,190	(8,896,200)	0.00	
18 COMMODITY (Other)	13,704,077	14,814,610	1,110,533	7.50	130,662,033	102,531,810	(28,130,223)	(27.44)	
19 DEMAND	51,970,912	43,156,030	(8,814,882)	(20.43)	369,285,715	334,861,491	(34,424,224)	(10.28)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	17,174,760	19,320,541	2,145,781	11.11	78,270,060	92,102,563	13,832,503	15.02	
22 DEMAND	17,174,760	19,320,541	2,145,781	11.11	78,270,060	92,102,563	13,832,503	15.02	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,254,037	17,670,000	2,415,963	13.67	154,786,423	117,760,000	(37,026,423)	(31.44)	
25 NET UNBILLED	(769,331)	0	769,331	0.00	(2,019,428)	0	2,019,428	0.00	
26 COMPANY USE	17,665	0	(17,665)	0.00	74,756	0	(74,756)	0.00	
27 TOTAL THERM SALES (24)	26,293,230	17,670,000	(8,623,230)	(48.80)	162,626,321	117,760,000	(44,866,321)	(38.10)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00405	0.00501	0.00096	19.15	0.00468	0.00455	(0.00013)	(2.82)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.31400	0.33766	0.02366	0.00	0.26019	0.00000	(0.26019)	0.00	
31 COMMODITY (Other) (4/18)	0.54615	0.33766	(0.20849)	(61.75)	0.29680	0.29031	(0.00649)	(2.24)	
32 DEMAND (5/19)	0.04520	0.05528	0.01009	18.25	0.04333	0.04827	0.00493	10.22	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.17	0.00429	0.00433	0.00003	0.74	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.18	0.03266	0.03062	(0.00204)	(6.65)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.64565	0.44457	(0.20108)	(45.23)	0.38683	0.41404	0.02721	6.57	
38 NET UNBILLED (12/25)	0.19146	0.00000	(0.19146)	0.00	0.20649	0.00000	(0.20649)	0.00	
39 COMPANY USE (13/26)	0.43668	0.00000	(0.43668)	0.00	0.40810	0.00000	(0.40810)	0.00	
40 TOTAL THERM SALES (11/27)	0.37457	0.44457	0.07000	15.74	0.36818	0.41404	0.04585	11.08	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.37360	0.44360	0.07000	15.78	0.36721	0.41307	0.04585	11.10	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37548	0.44584	0.07036	15.78	0.36906	0.41514	0.04609	11.10	
45 PGA FACTOR ROUNDED TO NEAREST .001	37.548	44.584	7.03600	15.78	36.906	41.514	4.60800	11.10	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: MAY 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$36,357	\$37,887	\$1,530	4.04	\$309,098	\$231,114	(\$77,984)	(33.74)
2	NO NOTICE SERVICE	\$10,142	\$10,142	\$0	0.00	\$66,931	\$66,930	(\$1)	(0.00)
3	SWING SERVICE	\$106,341	\$165,063	\$58,722	0.00	\$1,954,500	\$905,947	(\$1,048,553)	0.00
4	COMMODITY (Other)	\$1,635,362	\$856,394	(\$778,968)	(90.96)	\$10,717,564	\$6,349,510	(\$4,368,054)	(68.79)
5	DEMAND	\$605,767	\$615,290	\$9,523	1.55	\$4,827,640	\$4,862,773	\$35,133	0.72
6	OTHER	\$8,587	\$8,560	(\$27)	(0.32)	\$117,234	\$52,445	(\$64,789)	(123.54)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$15,923	\$14,058	(\$1,865)	(13.27)	\$82,111	\$82,419	(\$9,692)	(11.76)
8	DEMAND	\$165,939	\$187,003	\$21,064	11.26	\$755,463	\$832,164	\$76,701	9.22
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,220,694	\$1,492,275	(\$728,419)	(48.81)	\$17,145,393	\$11,554,136	(\$5,591,257)	(48.39)
12	NET UNBILLED	(\$16,944)	\$0	\$16,944	0.00	(\$345,272)	\$0	\$345,272	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,923,016	\$1,492,275	(\$430,741)	(28.86)	\$14,329,062	\$11,554,136	(\$2,774,926)	(24.02)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	8,982,584	7,566,403	(1,414,181)	(18.69)	66,159,537	51,363,505	(14,796,032)	(28.81)
16	NO NOTICE SERVICE	1,718,904	1,718,904	0	0.00	11,344,025	11,343,883	(142)	(0.00)
17	SWING SERVICE	338,666	488,843	150,177	0.00	7,540,383	3,110,311	(4,430,072)	0.00
18	COMMODITY (Other)	2,994,341	2,536,261	(458,080)	(18.06)	37,193,753	22,026,032	(15,167,721)	(68.86)
19	DEMAND	13,403,298	11,129,940	(2,273,358)	(20.43)	111,354,045	101,170,517	(10,183,528)	(10.07)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	3,752,685	3,307,677	(445,008)	(13.45)	21,411,940	19,037,751	(2,374,189)	(12.47)
22	DEMAND	4,429,371	4,982,768	553,397	11.11	23,044,376	27,063,361	4,018,985	14.85
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	3,333,007	3,025,104	(307,903)	(10.18)	44,734,136	25,136,343	(19,597,793)	(77.97)
25	NET UNBILLED	(136,385)	0	136,385	0.00	(1,067,240)	0	1,067,240	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,940,445	3,025,104	(915,341)	(30.26)	31,921,741	25,136,343	(6,785,398)	(26.99)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00405	0.00501	0.00096	19.15	0.00467	0.00450	(0.00017)	(3.83)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.31400	0.33766	0.02366	0.00	0.25920	0.00000	(0.25920)	0.00
31	COMMODITY (Other) (4/18)	0.54615	0.33766	(0.20849)	(61.75)	0.28815	0.28827	0.00012	0.04
32	DEMAND (5/19)	0.04520	0.05528	0.01009	18.25	0.04335	0.04807	0.00471	9.80
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.17	0.00430	0.00433	0.00003	0.63
35	DEMAND (8/22)	0.03746	0.03753	0.00007	0.18	0.03278	0.03075	(0.00203)	(6.62)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.66627	0.49329	(0.17299)	(35.07)	0.38327	0.45966	0.07639	16.62
38	NET UNBILLED (12/25)	0.12424	0.00000	(0.12424)	0.00	0.32352	0.00000	(0.32352)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.56356	0.49329	(0.17299)	(35.07)	0.53711	0.45966	(0.07745)	(16.85)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.58259	0.49232	(0.07028)	(14.27)	0.53614	0.45869	(0.07745)	(16.88)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56542	0.49480	(0.07062)	(14.27)	0.53883	0.46100	(0.07784)	(16.88)
45	PGA FACTOR ROUNDED TO NEAREST .001	56.542	49.480	(7.06207)	(14.27)	53.883	46.100	(7.78381)	(16.88)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: MAY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$130,035	\$183,416	\$53,381	29.10	\$794,575	\$881,004	\$86,429	9.81	
2 NO NOTICE SERVICE	\$29,182	\$29,182	\$0	0.00	\$152,441	\$152,442	\$1	0.00	
3 SWING SERVICE	\$380,346	\$799,088	\$418,742	0.00	\$4,322,360	\$3,559,898	(\$762,462)	0.00	
4 COMMODITY (Other)	\$5,849,130	\$4,145,907	(\$1,703,223)	(41.08)	\$28,063,426	\$23,416,699	(\$4,646,727)	(19.84)	
5 DEMAND	\$1,743,078	\$1,770,479	\$27,401	1.55	\$11,174,886	\$11,299,434	\$124,548	1.10	
6 OTHER	\$30,712	\$41,440	\$10,728	25.89	\$267,637	\$197,555	(\$70,082)	(35.47)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$56,949	\$68,054	\$11,105	16.32	\$243,921	\$315,940	\$72,019	22.80	
8 DEMAND	\$477,483	\$538,097	\$60,614	11.26	\$1,800,934	\$1,988,435	\$187,501	9.43	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10					\$0	\$0	\$0	0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,628,051	\$6,363,361	(\$1,264,690)	(19.87)	\$42,730,471	\$37,202,657	(\$5,527,814)	(14.86)	
12 NET UNBILLED	(\$130,349)	\$0	\$130,349	0.00	(\$71,712)	\$0	\$71,712	0.00	
13 COMPANY USE	\$7,714	\$0	(\$7,714)	0.00	\$30,508	\$0	(\$30,508)	0.00	
14 TOTAL THERM SALES (11)	\$8,864,427	\$6,363,361	(\$2,501,066)	(39.30)	\$47,508,922	\$37,202,657	(\$10,306,265)	(27.70)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	32,127,639	36,639,558	4,511,919	12.31	169,716,099	193,024,658	23,308,559	12.08	
16 NO NOTICE SERVICE	4,946,096	4,946,097	1	0.00	25,837,615	25,837,758	143	0.00	
17 SWING SERVICE	1,211,294	2,366,547	1,155,253	0.00	16,584,007	12,117,879	(4,466,128)	0.00	
18 COMMODITY (Other)	10,709,736	12,278,349	1,568,613	12.78	93,468,280	80,505,778	(12,962,502)	(16.10)	
19 DEMAND	38,567,614	32,026,090	(6,541,524)	(20.43)	257,931,670	233,690,974	(24,240,696)	(10.37)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	13,422,075	16,012,864	2,590,789	16.18	56,858,120	73,064,812	16,206,692	22.18	
22 DEMAND	12,745,389	14,337,773	1,592,384	11.11	55,225,684	65,039,402	9,813,718	15.09	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	11,921,030	14,644,896	2,723,866	18.60	110,052,287	92,623,657	(17,428,630)	(18.82)	
25 NET UNBILLED	(632,946)	0	632,946	0.00	(952,188)	0	952,188	0.00	
26 COMPANY USE	17,665	0	(17,665)	0.00	74,756	0	(74,756)	0.00	
27 TOTAL THERM SALES (24)	22,352,785	14,644,896	(7,707,889)	(52.63)	130,704,580	92,623,657	(38,080,923)	(41.11)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00405	0.00501	0.00096	19.15	0.00468	0.00456	(0.00012)	(2.58)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.31400	0.33766	0.02366	0.00	0.26063	0.00000	(0.26063)	0.00	
31 COMMODITY (Other) (4/18)	0.54615	0.33766	(0.20849)	(61.75)	0.30025	0.29087	(0.00938)	(3.22)	
32 DEMAND (5/19)	0.04520	0.05528	0.01009	18.25	0.04332	0.04835	0.00503	10.40	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.17	0.00429	0.00432	0.00003	0.79	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.18	0.03261	0.03057	(0.00204)	(6.66)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.63988	0.43449	(0.20539)	(47.27)	0.38827	0.40165	0.01338	3.33	
38 NET UNBILLED (12/25)	0.20594	0.00000	(0.20594)	0.00	0.07531	0.00000	(0.07531)	0.00	
39 COMPANY USE (13/26)	0.43668	0.00000	(0.43668)	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.34126	0.43449	(0.20539)	(47.27)	0.32692	0.40165	0.07473	18.61	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.34029	0.43352	0.09323	21.51	0.32595	0.40068	0.07473	18.65	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34200	0.43571	0.09371	21.51	0.32759	0.40270	0.07511	18.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	34.200	43.571	9.37122	21.51	32.759	40.270	7.51058	18.65	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: MAY 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,396,490	\$114,657	\$0.00404
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	9,433,700	\$61,703	\$0.00654
3 Cashouts-Peoples' Transportation Customers	2,801,345	\$12,472	\$0.00445
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	(30)	(\$24,475)	\$815.83700
5 Commodity Pipeline-Billed to End-Users	(846,440)	(\$3,597)	\$0.00425
6 Commodity Pipeline-(FGT)-Apr'00 Accrual Adj.	(5,650)	(\$24)	\$0.00424
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,330,808	\$5,656	\$0.00425
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	41,110,223	\$166,392	\$0.00405
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$9,300	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	1,549,960	\$477,388	\$0.30800
14			
15			
16			
17			
18 TOTAL SWING SERVICE	1,549,960	\$486,687	\$0.31400
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	22,780,180	\$6,994,816	\$0.30706
20 City of Sunrise	17,234	\$10,348	\$0.60042
21 Purchases-3rd Party Suppliers-Apr'00 Accrual Adj.	(737,825)	(\$162,693)	\$0.22050
22 Cashouts-Peoples' Transportation Customers	2,932,050	\$923,735	\$0.31505
23 Okaloosa	232,620	\$32,584	\$0.14007
24 Bookouts-Jan'00	(450,930)	(\$108,146)	\$0.23983
25 Purchases-3rd Party Suppliers-Prior Month Adj.	0	\$410	\$0.00000
26 Imbalance Cashout (FGT)-Mar'00-Prior Mo. Adj.	(308,440)	(\$83,279)	\$0.27000
27 Purchases-3rd Party Suppliers-Adj.-12 Mo's Ending Apr'00	(10,760,812)	(\$123,282)	\$0.01146
28			
29			
30			
31 TOTAL COMMODITY (Other)	13,704,077	\$7,484,492	\$0.54615
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,041,915	\$0.04420
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$491,333	\$0.04440
34 Temporary Relinquishment Credit-(FGT)	(35,406,650)	(\$1,387,873)	\$0.03920
35 Volumetric Relinquishment Credit-(FGT)	(97,910)	(\$3,675)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	2,801,345	\$110,251	\$0.03936
37 Capacity Discount-Transp. Customer	3,953,509	\$79,202	\$0.02003
38 Demand-Billed to End-Users	(942,400)	(\$35,368)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Apr'00 Accrual Adj.	75,780	\$2,844	\$0.03753
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$8,643)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,700,858	\$58,859	\$0.03461
42			
43			
44			
45 TOTAL DEMAND	51,870,912	\$2,348,845	\$0.04520
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$37,268	\$0.00000
47 Legal Fees	0	\$1,267	\$0.00000
48 Odorant Charges/Testing Charges/Other	0	\$783	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$39,299	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: MAY 00		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,963,465	\$5,966,452	(\$1,997,013)	(\$0.25077)	\$45,027,342	\$34,232,054	(\$10,795,288)	(\$0.23975)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,877,565	1,889,184	11,619	0.00619	\$14,818,012	\$14,524,739	(293,273)	(0.01979)		
3 TOTAL	9,841,031	7,855,636	(1,985,395)	(0.20175)	\$59,845,355	\$48,756,793	(11,088,562)	(0.18529)		
4 FUEL REVENUES (NET OF REVENUE TAX)	10,787,443	7,855,636	(2,931,807)	(0.27178)	\$61,837,984	\$48,756,792	(13,081,192)	(0.21154)		
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$117,360	\$117,360	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,810,915	7,879,108	(2,931,807)	(0.27119)	\$61,955,344	\$48,874,152	(13,081,192)	(0.21114)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	969,885	23,472	(946,413)	(0.97580)	\$2,109,989	\$117,359	(1,992,630)	(0.94438)		
8 INTEREST PROVISION-THIS PERIOD (21)	4,974	10,736	5,762	1.15856	\$6,889	\$49,932	43,043	6.24802		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	463,038	2,020,941	1,557,903	3.36452	(585,094)	1,981,746	2,566,840	(4.38706)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$117,360)	(\$117,360)	0	0.00000		
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,414,425	2,031,677	617,252	0.43640	1,414,425	2,031,677	617,252	0.43640		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,414,425	2,031,677	617,252	0.43640	\$1,414,425	\$2,031,677	\$617,252	\$0.43640		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	463,038	2,020,941	1,557,903	3.36452	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,409,451	2,020,941	611,490	0.43385						
15 TOTAL (13+14)	1,872,489	4,041,881	2,169,392	1.15856						
16 AVERAGE (50% OF 15)	936,244	2,020,941	1,084,696	1.15856						
17 INTEREST RATE - FIRST DAY OF MONTH	6.18	6.18	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.57	6.57	0	0.00000						
19 TOTAL (17+18)	12.750	12.750	0	0.00000						
20 AVERAGE (50% OF 19)	6.375	6.375	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.531	0.531	0	0.00000						
22 INTEREST PROVISION (16x21)	\$4,974	\$10,736	\$5,762	\$1.15856						

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

MAY'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY'00	FGT	PGS	FTS-1 COMM. PIPELINE	24,850,500		24,850,500		\$105,614.62			\$0.42
2 MAY'00	FGT	PGS	FTS-1 COMM. PIPELINE		17,174,760	17,174,760		72,872.02			\$0.42
3 MAY'00	FGT	PGS	FTS-2 COMM. PIPELINE	3,545,990		3,545,990		9,042.27			\$0.25
4 MAY'00	FGT	PGS	FTS-1 DEMAND	28,673,190		28,673,190			\$1,076,104.86		\$3.75
5 MAY'00	FGT	PGS	FTS-1 DEMAND		17,174,760	17,174,760			643,422.03		\$3.75
6 MAY'00	FGT	PGS	FTS-2 DEMAND	4,641,630		4,641,630			574,262.36		\$12.37
7 MAY'00	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 MAY'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,953,509		3,953,509			\$79,202.21		\$2.00
9 MAY'00	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)			(\$35,368.28)		\$3.75
10 MAY'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(846,440)		(846,440)		(3,597.38)			\$0.43
11 MAY'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	9,832,900		9,832,900	\$2,984,318.08				\$30.35
12 MAY'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	9,433,700		9,433,700		61,702.89			\$0.65
13 MAY'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	11,087,000		11,087,000			491,332.80		\$4.44
14 MAY'00	AMOCO ENERGY	PGS	COMM. OTHER	341,470		341,470	128,439.37				\$37.61
15 MAY'00	CITRUS TRADING	PGS	COMM. OTHER	2,175,750		2,175,750	478,665.00				\$22.00
16 MAY'00	CORAL ENERGY	PGS	COMM. OTHER	330,000		330,000	140,910.00				\$42.70
17 MAY'00	DUKE ENERGY	PGS	COMM. OTHER	2,394,470		2,394,470	838,525.23				\$35.02
18 MAY'00	DYNEGY	PGS	SWING	1,549,960		1,549,960	477,387.88		9,299.76		\$31.40
19 MAY'00	DYNEGY	PGS	COMM. OTHER	1,780,330		1,780,330	564,750.36				\$31.72
20 MAY'00	ENRON	PGS	COMM. OTHER	163,920		163,920	55,531.80				\$33.88
21 MAY'00	PRIOR ENERGY	PGS	COMM. OTHER	4,549,210		4,549,210	1,405,417.38				\$30.89
22 MAY'00	TEXACO	PGS	COMM. OTHER	115,510		115,510	38,359.00				\$33.21
23 MAY'00	UNOCAL	PGS	COMM. OTHER	1,096,620		1,096,620	359,899.43				\$0.00
24 MAY'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	2,801,345		2,801,345			110,250.85		\$3.94
25 MAY'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	2,801,345		2,801,345		12,472.26			\$0.45
26 MAY'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	2,932,050		2,932,050	923,735.41				\$31.50
27	TOTAL		**This report excludes prior month/period adjustments.	123,906,559	34,349,520	158,256,079	\$8,395,938.74	\$258,106.68	\$2,987,830.09	\$0.00	\$7.36

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
MAY 2000

Through

DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 6489	261	253	8,094	7,851	3.35000	3.45361
2 AMOCO ENERGY	DRN# 7995	225	219	6,985	6,775	3.75500	3.87113
3 AMOCO ENERGY	DRN# 7995	319	310	9,902	9,605	3.84000	3.95876
4 AMOCO ENERGY	DRN# 7995	161	156	5,000	4,850	3.81500	3.93299
5 AMOCO ENERGY	DRN# 157738	134	130	4,166	4,041	4.32000	4.45361
6 CITRUS TRADING CORP.	DRN# 112899	7,019	6,808	217,575	211,048	2.20000	2.26804
7 CORAL ENERGY	DRN# 716	1,065	1,033	33,000	32,010	4.27000	4.40206
8 DUKE ENERGY	DRN# 716	54	53	1,688	1,637	3.46000	3.56701
9 DUKE ENERGY	DRN# 716	67	65	2,062	2,000	3.93000	4.05155
10 DUKE ENERGY	DRN# 716	65	63	2,000	1,940	4.18000	4.30928
11 DUKE ENERGY	DRN# 716	188	183	5,834	5,659	4.35000	4.48454
12 DUKE ENERGY	DRN# 6489	238	230	7,365	7,144	3.14000	3.23711
13 DUKE ENERGY	DRN# 6489	317	308	9,834	9,539	3.20000	3.29897
14 DUKE ENERGY	DRN# 6489	241	233	7,458	7,234	3.15000	3.24742
15 DUKE ENERGY	DRN# 6489	242	234	7,489	7,264	3.06000	3.15464
16 DUKE ENERGY	DRN# 6489	1,194	1,158	37,002	35,892	3.09000	3.18557
17 DUKE ENERGY	DRN# 6489	75	73	2,333	2,263	3.11000	3.20619
18 DUKE ENERGY	DRN# 6489	401	389	12,422	12,049	3.22000	3.31959
19 DUKE ENERGY	DRN# 6489	345	335	10,701	10,380	3.19500	3.29381
20	SUBTOTAL	12,610	12,232	390,910	379,183	3.10210	3.19804

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 365,574 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

MAY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
21 DUKE ENERGY	DRN# 6489	166	161	5,155	5,000	3.34000	3.44330
22 DUKE ENERGY	DRN# 6489	333	323	10,309	10,000	3.44000	3.54639
23 DUKE ENERGY	DRN# 6489	227	220	7,041	6,830	3.46000	3.56701
24 DUKE ENERGY	DRN# 6489	665	645	20,619	20,000	3.77000	3.88660
25 DUKE ENERGY	DRN# 6489	509	494	15,773	15,300	3.91000	4.03093
26 DUKE ENERGY	DRN# 6489	323	313	10,000	9,700	4.12000	4.24742
27 DUKE ENERGY	DRN# 6489	161	156	5,000	4,850	4.37000	4.50515
28 DUKE ENERGY	DRN# 7995	15	15	489	455	3.14000	3.23711
29 DUKE ENERGY	DRN# 7995	7	7	221	214	3.22000	3.31959
30 DUKE ENERGY	DRN# 7995	1,048	1,017	32,502	31,527	3.35000	3.45361
31 DUKE ENERGY	DRN# 7995	166	161	5,155	5,000	3.77000	3.88660
32 DUKE ENERGY	DRN# 7995	678	658	21,015	20,385	4.00000	4.12371
33 DYNEGY	DRN# 6489	402	390	12,448	12,075	3.08000	3.17526
34 DYNEGY	DRN# 6489	332	323	10,307	9,998	3.08500	3.18041
35 DYNEGY	DRN# 6489	333	323	10,309	10,000	3.36000	3.46392
36 DYNEGY	DRN# 6489	229	223	7,112	6,899	3.45000	3.55670
37 DYNEGY	DRN# 6489	333	323	10,309	10,000	3.75500	3.87113
38	SUBTOTAL	5,927	5,749	183,744	178,232	3.10210	3.19804

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 365,574 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

MAY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
39 DYNEGY	DRN# 6489	5,000	4,850	154,996	150,346	3.14000	3.23711
40 DYNEGY	DRN# 6489	3,584	3,477	111,118	107,784	3.07500	3.17010
41 DYNEGY	DRN# 7995	530	514	16,430	15,937	3.35000	3.45361
42 ENRON CAPITAL & TRADE	DRN# 7995	366	355	11,340	11,000	3.36000	3.46392
43 ENRON CAPITAL & TRADE	DRN# 7995	163	158	5,052	4,900	3.45000	3.55670
44 PRIOR ENERGY	DRN# 716	493	479	15,298	14,839	3.06500	3.15979
45 PRIOR ENERGY	DRN# 7995	944	916	29,271	28,393	3.06500	3.15979
46 PRIOR ENERGY	DRN# 7995	8,391	8,139	260,118	252,314	3.10500	3.20103
47 PRIOR ENERGY	DRN# 23422	2,192	2,126	67,953	65,914	3.07500	3.17010
48 PRIOR ENERGY	DRN# 25809	2,654	2,575	82,281	79,813	3.06500	3.15979
49 TEXACO	DRN# 7995	212	205	6,566	6,369	3.20000	3.29897
50 TEXACO	DRN# 7995	161	156	4,985	4,835	3.48000	3.58763
51 UNOCAL	DRN# 716	106	103	3,300	3,201	3.45000	3.55670
52 UNOCAL	DRN# 716	107	104	3,324	3,224	3.47000	3.57732
53 UNOCAL	DRN# 716	107	104	3,324	3,224	3.74500	3.86082
54 UNOCAL	DRN# 7995	329	319	10,206	9,900	3.83000	3.94845
55 UNOCAL	DRN# 7995	598	580	18,546	17,990	3.11000	3.20619
56 UNOCAL	DRN# 7995	273	265	8,472	8,218	3.49000	3.59794
57 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.04000	3.13402
58	SUBTOTAL	26,347	25,556	816,746	792,244	3.10210	3.19804

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 365,574 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 4

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
PRESENT MONTH: MAY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
59 UNOCAL	DRN# 157742	269	261	8,332	8,082	3.15000	3.24742
60 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.19000	3.28866
61 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.06000	3.15464
62 UNOCAL	DRN# 157742	403	391	12,498	12,123	3.07000	3.16495
63 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.10500	3.20103
64 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.23000	3.32990
65 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.18000	3.27835
66 UNOCAL	DRN# 157742	134	130	4,166	4,041	3.33000	3.43299
67 UNOCAL	DRN# 157742	403	391	12,498	12,123	3.31000	3.41237
68							
69							
70							
71							
72							
73							
74							
75							
76							
77	SUBTOTAL	1,881	1,825	58,324	56,574	3.10210	3.19804
78	TOTAL	46,765	45,362	1,449,724	1,406,232	3.10210	3.19804

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 365,574 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

ESTIMATED FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

FOR THE MONTH OF: MAY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,940,445	3,902,719	(37,726)	(0.00957)	31,921,741	31,902,981	(18,760)	(0.00059)
2 SMALL COMM. SERVICE	231,401	221,315	(10,086)	(0.04359)	1,496,884	1,419,009	(77,875)	(0.05202)
3 COMMERCIAL SERVICE	7,971,066	9,524,547	1,553,481	0.19489	46,574,355	61,703,192	15,128,837	0.32483
4 COMMERCIAL LV-1	4,653,517	7,270,295	2,616,778	0.56232	25,673,683	44,418,660	18,744,977	0.73012
5 COMMERCIAL LV-2	223,089	675,773	452,684	2.02916	1,845,256	4,228,915	2,383,659	1.29178
6 NATURAL GAS VEH. SALES	42,070	63,713	21,644	0.51447	212,141	327,692	115,551	0.54469
7 COMM. ST. LIGHTING	90,008	82,932	(7,076)	(0.07861)	439,145	432,730	(6,414)	(0.01461)
8 WHOLESALE	7,907	8,129	222	0.02812	49,130	47,186	(1,944)	(0.03957)
8a OFF SYSTEM SALES	8,258,990	0	(8,258,990)	(1.00000)	51,722,540	0	(51,722,540)	(1.00000)
9 TOTAL FIRM SALES	25,418,493	21,749,423	(3,669,070)	(0.14435)	159,934,874	144,480,365	(15,454,509)	(0.09663)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	312,657	614,464	301,807	0.96530	1,429,903	2,891,176	1,461,273	1.02194
11 INTERRUPTIBLE LV-1	489,197	294,206	(194,991)	(0.39859)	1,060,941	1,641,655	580,714	0.54736
12 INTERRUPTIBLE LV-2	72,884	135,224	62,341	0.85534	200,603	676,120	475,517	2.37044
13 TOTAL INT. SALES	874,738	1,043,894	169,156	0.19338	2,691,447	5,208,951	2,517,504	0.93537
14 TOTAL SALES	26,293,230	22,793,317	(3,499,913)	(0.13311)	162,626,321	149,689,316	(12,937,005)	(0.07955)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	7,577	0	(7,577)	(1.00000)	46,716	0	(46,716)	(1.00000)
15 COMMERCIAL SERVICE	2,072,831	0	(2,072,831)	(1.00000)	10,895,364	0	(10,895,364)	(1.00000)
16 COMMERCIAL LV-1	6,046,407	3,635,591	(2,410,816)	(0.39872)	32,336,392	20,504,551	(11,831,841)	(0.36590)
17 COMMERCIAL LV-2	2,360,509	1,664,709	(695,800)	(0.29477)	13,122,943	8,595,636	(4,527,107)	(0.34498)
18 NATURAL GAS VEHICLE SALES	19,078	0	(19,078)	(1.00000)	106,084	0	(106,084)	(1.00000)
19 INTERRUPTIBLE SMALL	5,617,011	5,812,370	195,359	0.03478	29,746,070	29,368,187	(377,883)	(0.01270)
20 INTERRUPTIBLE LV-1	13,150,746	12,361,407	(789,339)	(0.06002)	71,579,760	65,911,469	(5,668,291)	(0.07919)
21 INTERRUPTIBLE LV-2	43,759,769	34,152,915	(9,606,854)	(0.21954)	202,964,766	183,657,612	(19,307,154)	(0.09513)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	73,033,928	57,626,992	(15,406,936)	(0.21096)	360,798,096	308,037,655	(52,760,441)	(0.14623)
23 TOTAL THROUGHPUT	99,327,158	80,420,309	(18,906,849)	(0.19035)	523,424,416	457,726,971	(65,697,445)	(0.12551)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	229,019	228,465	(554)	(0.01115)	1,149,497	1,144,782	(4,715)	(0.00410)
25 SMALL COMMERCIAL	4,823	5,026	103	0.02092	24,962	25,593	631	0.02528
26 COMMERCIAL SERVICE	19,095	20,633	1,538	0.08054	93,950	102,762	8,812	0.09379
27 COMMERCIAL LV-1	1,989	1,930	(59)	(0.02966)	9,691	9,608	(83)	(0.00856)
28 COMMERCIAL LV-2	63	59	(4)	(0.06349)	310	291	(19)	(0.06129)
29 NATURAL GAS VEH. SALES	22	19	(3)	(0.13636)	107	101	(6)	(0.05607)
30 COMM. ST. LIGHTING	86	80	(6)	(0.06977)	409	396	(13)	(0.03178)
31 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000
31a OFF SYSTEM SALES	10	0	(10)	(1.00000)	31	0	(31)	(1.00000)
32 TOTAL FIRM	255,209	254,214	(995)	(0.00390)	1,278,967	1,283,543	4,576	0.00358
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	79	79	0	0.00000	396	406	10	0.02525
34 INTERRUPTIBLE LV-1	23	25	2	0.08696	115	117	2	0.01739
35 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	21	15	(6)	(0.28571)
36 TOTAL INT.	106	107	1	0.00943	532	538	6	0.01128
37 TOTAL SALES CUSTOMERS	255,315	254,321	(994)	(0.00389)	1,279,499	1,284,081	4,582	0.00358
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	130	0	(130)	(1.00000)	654	0	(654)	(1.00000)
38 COMMERCIAL SERVICE	2,040	0	(2,040)	(1.00000)	9,816	0	(9,816)	(1.00000)
39 COMMERCIAL LV-1	766	780	14	0.01828	3,745	3,718	(27)	(0.00721)
40 COMMERCIAL LV-2	47	42	(5)	(0.10638)	235	200	(35)	(0.14894)
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	15	0	(15)	(1.00000)
42 INTERRUPTIBLE SMALL	74	75	1	0.01351	370	381	11	0.02973
43 INTERRUPTIBLE LV-1	24	25	1	0.04167	120	118	(2)	(0.01667)
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	40	35	(5)	(0.12500)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	3092	929	(2,163)	(0.69955)	14995	4452	(10,543)	(0.70310)
46 TOTAL CUSTOMERS	258,407	255,250	(3,157)	(0.01222)	1,294,494	1,288,533	(5,961)	(0.00460)
THERM USE PER CUSTOMER								
47 RESIDENTIAL	17	17	0	0.00160	28	28	0	0.00353
48 SMALL COMMERCIAL	47	44	(3)	(0.06319)	60	55	(5)	(0.07540)
49 COMMERCIAL SERVICE	417	462	44	0.10582	496	600	105	0.21123
50 COMMERCIAL LV-1	2,340	3,767	1,427	0.61008	2,649	4,623	1,974	0.74507
51 COMMERCIAL LV-2	3,541	11,454	7,913	2.23452	5,952	14,532	8,580	1.44141
52 NATURAL GAS VEH. SALES	1,912	3,353	1,441	0.75360	1,983	3,244	1,262	0.63645
53 COMM. ST. LIGHTING	1,047	1,037	(10)	(0.00951)	1,074	1,093	19	0.01774
54 WHOLESALE	3,953	4,065	111	0.02812	4,913	4,719	(194)	(0.03957)
54a OFF SYSTEM SALES	825,899	0	(825,899)	(1.00000)	1,668,469	0	(1,668,469)	(1.00000)
55 INTERRUPTIBLE SMALL	3,958	7,778	3,820	0.96530	3,611	7,121	3,510	0.97214
56 INTERRUPTIBLE LV-1	21,269	11,768	(9,501)	(0.44671)	9,226	14,031	4,806	0.52091
57 INTERRUPTIBLE LV-2	18,221	45,075	26,854	1.47379	9,553	45,075	35,522	3.71861
58a SMALL COMM. SERVICE(TRANSP.)	58	0	(58)	(1.00000)	71	0	(71)	(1.00000)
58 COMMERCIAL SERVICE(TRANSP.)	1,016	0	(1,016)	(1.00000)	1,110	0	(1,110)	(1.00000)
59 COMMERCIAL LV-1 (TRANSP.)	7,893	4,661	(3,232)	(0.40951)	8,635	5,515	(3,120)	(0.36129)
60 COMMERCIAL LV-2 (TRANSP.)	50,224	39,636	(10,588)	(0.21081)	55,842	42,979	(12,863)	(0.23035)
61 NATURAL GAS VEHICLES(TRANSP.)	6,359	0	(6,359)	(1.00000)	7,072	0	(7,072)	(1.00000)
62 INTERRUPTIBLE SMALL (TRANSP.)	75,906	77,498	1,593	0.02098	80,395	77,082	(3,313)	(0.04121)
63 INTERRUPTIBLE LV-1 (TRANSP.)	547,948	494,456	(53,491)	(0.09762)	596,498	558,572	(37,926)	(0.06358)
64 INTERRUPTIBLE LV-2 (TRANSP.)	5,469,971	4,878,988	(590,983)	(0.10804)	5,074,119	5,247,360	173,241	0.03414
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0315	1.0325	1.0315	1.0325							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0364	1.0384	1.0364	1.0354							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053							

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0325	1.0335	1.0344	1.0325	1.0325							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0266	1.0276	1.0276	1.0256	1.0256							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043							

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055							

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0282	1.0281	1.0266	1.0260	1.0264							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051							
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074							

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MAY 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,771,100	19	1,079,779.36	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(97,910)	19	(3,674.50)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'00 Accrual Adj.	DEMAND	75,780	19	2,844.03	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,641,630	19	574,262.36	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,850,500	15	105,614.62	1
5a FTS-1 USAGE CHARGE-Apr'00 Accrual Adj.	COMM. PIPELINE	(5,650)	15	(23.98)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,545,990	15	9,042.27	1
6a FTS-2 USAGE CHARGE-Apr'00 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(308,440)	18	(83,278.80)	4
8 TOTAL FGT		<u>68,138,000</u>		<u>\$1,723,888.87</u>	
9 EL PASO MERCHANT ENERGY	COMM. OTHER	9,832,900	18	2,984,318.08	4
10 EL PASO MERCHANT ENERGY	COMM. PIPELINE	9,433,700	15	61,702.89	1
11 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	491,332.80	5
12 CITY OF SUNRISE	COMM. OTHER	17,234	18	10,347.64	4
13 OKALOOSA	COMM. OTHER	232,620	18	32,584.20	4
14 ADMINISTRATIVE COSTS	OTHER			37,268.26	6
15 LEGAL FEES	OTHER			1,267.24	6
16 ODORANT/TESTING CHARGES/OTHER	OTHER			763.30	6
17 BOOKOUTS	COMM. OTHER	(450,930)	18	(108,146.32)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	2,801,345	19	110,250.85	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	2,801,345	15	12,472.26	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	2,932,050	18	923,735.41	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,953,509	19	79,202.21	5
22 AMOCO	COMM. OTHER	341,470	18	128,439.37	4
23 CITRUS TRADING CORP.	COMM. OTHER	2,175,750	18	478,665.00	4
24 CORAL ENERGY	COMM. OTHER	330,000	18	140,910.00	4
25 DUKE ENERGY	COMM. OTHER	2,394,470	18	838,525.23	4
26 DYNEGY	SWING-DEMAND			9,299.76	3
27 DYNEGY	SWING-COMM.	1,549,960	17	477,387.68	3
28 DYNEGY	COMM. OTHER	1,780,330	18	564,750.36	4
29 ENRON	COMM. OTHER	163,920	18	55,531.80	4
30 PRIOR ENERGY	COMM. OTHER	4,549,210	18	1,405,417.38	4
31 TEXACO	COMM. OTHER	115,510	18	38,359.00	4
32 UNOCAL	COMM. OTHER	1,096,620	18	359,899.43	4
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(846,440)	15	(3,597.38)	1
34 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,368.28)	5
35 CITRUS TRADING CORP.	COMM. PIPELINE*	1,330,808	15	5,655.93	1
36 CITRUS TRADING CORP.	DEMAND*	1,700,858	19	58,859.35	5
37 APR'00 ACCRUAL ADJ.	COMM. OTHER	(737,825)	18	(162,692.98)	4
38 EL PASO MERCHANT ENERGY	COMM. OTHER**	(10,760,812)	18	(123,282.31)	4
39 EL PASO MERCHANT ENERGY	COMM. OTHER*	0	18	409.53	4
40 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	(30)	15	(24,475.11)	1
41 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(8,642.82)	5
42 TOTAL		<u>115,000,172</u>		<u>\$10,565,038.63</u>	

*Prior Month Adjustment

**Adjustment for 12 Months Ending April 2000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/31/00
DUE	06/10/00
INVOICE NO.	35939
TOTAL AMOUNT DUE	\$1,119,102.86

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-9-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
LEGAL ENTITY NO: 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
			05/00	A	RES	0.3687	0.0066	0.3753	5,702,388	\$2,140,106.22
			05/00	A	NMR	0.0590		0.0590	666,500	\$39,323.50
			05/00	A	TRL	0.3687	0.0066	0.3753	(939,300)	(\$352,519.29)
			05/00	A	TRL	0.3687	0.0066	0.3753	(8,959)	(\$3,362.31)
			05/00	A	TRL	0.3687	0.0066	0.3753	(14,756)	(\$5,537.93)
			05/00	A	TRL	0.3687	0.0066	0.3753	(103,447)	(\$38,823.66)
			05/00	A	TRL	0.3687	0.0066	0.3753	(46,035)	(\$17,276.94)
			05/00	A	TRL	0.3687	0.0066	0.3753	(465,000)	(\$174,514.50)
			05/00	A	TRL	0.3687	0.0066	0.3753	(275,838)	(\$103,522.00)
			05/00	A	TRL	0.3687	0.0066	0.3753	(61,783)	(\$23,187.16)
			05/00	A	TRL	0.3687	0.0066	0.3753	(60,760)	(\$22,803.23)
			05/00	A	TRL	0.3687	0.0066	0.3753	(80,569)	(\$30,237.55)
			05/00	A	TRL	0.3687	0.0066	0.3753	(9,672)	(\$3,629.90)
			05/00	A	TRL	0.3687	0.0066	0.3753	(138,539)	(\$51,993.69)
			05/00	A	TRL	0.3687	0.0066	0.3753	(52,700)	(\$19,778.31)
			05/00	A	TRL	0.3687	0.0066	0.3753	(4,030)	(\$1,512.46)
			05/00	A	TRL	0.3687	0.0066	0.3753	(27,900)	(\$10,470.87)
			05/00	A	TRL	0.3687	0.0066	0.3753	(217,000)	(\$81,440.10)
			05/00	A	TRL	0.3687	0.0066	0.3753	(10,075)	(\$3,781.15)
			05/00	A	TRL	0.3687	0.0066	0.3753	(31,000)	(\$11,634.30)
			05/00	A	TRL	0.3687	0.0066	0.3753	(59,675)	(\$22,396.03)
			05/00	A	TRL	0.3687	0.0066	0.3753	(210,490)	(\$78,996.90)

Partial Disbursement

91%

P.02

COPY

01-90-000-232-02-00-0

LH

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

MAY-21-2000 11:48

DATE	05/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/00		
INVOICE NO.	35939		
TOTAL AMOUNT DUE	\$1,119,102.86		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134												
					05/00	A	TRL	0.3687	0.0066		0.3753	(7,750)	(\$2,908.58)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/00.											3,543,610	\$1,119,102.86	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$11,131.79	\$1,130,234.65
1999	0.0076	\$7,942.54	\$1,127,045.40
2000	0.0066	\$4,398.93	\$1,123,501.79

*** END OF INVOICE 35939 ***

COPY

Batch Processor

91%

P.03

2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

MAY-31-2000 11:49

DATE	05/31/00
DUE	06/10/00
INVOICE NO.	35981
TOTAL AMOUNT DUE	\$574,262.36


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-9-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000017

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH DRY	
RESERVATION CHARGE												
				05/00	A	RES	0.7618	0.0066		0.7684	488,963	\$375,719.17
RES CHG FOR TMP RELINQ AT LCSS THAN MAX RATE												
				05/00	A	RES	0.7618			0.7618	690,587	\$526,089.18
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169												
				05/00	A	TRL	0.3924			0.3924	(26,350)	(\$10,339.74)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151												
				05/00	A	TRL	0.7618	0.0066		0.7684	(24,800)	(\$19,056.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16159												
				05/00	A	TRL	0.4498			0.4498	(3,596)	(\$1,617.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 16102												
				05/00	A	TRL	0.4498			0.4498	(9,300)	(\$4,183.14)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195												
				05/00	A	TRL	0.4498			0.4498	(134,385)	(\$60,446.37)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195												
				05/00	A	TRL	0.4498			0.4498	(158,100)	(\$71,113.38)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115												
				05/00	A	TRL	0.4498			0.4498	(46,500)	(\$20,915.70)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195												
				05/00	A	TRL	0.4498			0.4498	(44,361)	(\$19,953.58)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16159												
				05/00	A	TRL	0.4498			0.4498	(4,030)	(\$1,812.69)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403												
				05/00	A	TRL	0.4498			0.4498	(151,900)	(\$68,324.62)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16102												
				05/00	A	TRL	0.4498			0.4498	(313)	(\$140.79)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16195												
				05/00	A	TRL	0.4498			0.4498	(7,595)	(\$3,416.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102												
				05/00	A	TRL	0.3923			0.3923	(10,850)	(\$4,256.46)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16115												
				05/00	A	TRL	0.4498			0.4498	(33,480)	(\$15,059.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159												
				05/00	A	TRL	0.4498			0.4498	(48,670)	(\$21,891.77)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16159												
				05/00	A	TRL	0.4498			0.4498	(1,767)	(\$794.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195												
				05/00	A	TRL	0.4498			0.4498	(9,390)	(\$4,223.62)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/00.											464,163	\$574,262.36

COPY

01-90-000-232-02-00-0


Batch Processor

91x

P.05

3

El Paso Merchant Energy
 P.O. BOX 2563
 BIRMINGHAM, ALABAMA 35202-2563

Estimate
 May 2000
 INVOICE

June 5, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
 ABA # 043-000-261
 ACCOUNT # 020-9517
 EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H	RATE	AMOUNT
RATE PERIOD		THERMS		
5/1/00	- 5/31/00	9,832,900	\$0.30350	\$2,984,318.08
<u>Total Commodity</u>		<u>9,832,900</u>	<u>\$0.30350</u>	<u>\$2,984,318.08</u>

TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		25,000 dth	\$0.2988	\$7,470.00
830087 Peoples So Ga Inter Com.		24,520 dth	\$0.2015	\$4,940.78
864340 & 864350 SNG Firm Com.		936,931 dth	\$0.0328	\$30,731.34
831200 & 831210 So Ga Firm Com.		918,850 dth	\$0.0202	\$18,560.77
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
South Ga. Fuel Refund				(\$123,282.31)

Credits:				
SNG Brokered Capacity				\$0.00
So. Ga. Brokered Capacity				(\$1,395.00)

COPY

Total Transport \$429,753.38

TOTAL AMOUNT DUE \$3,414,071.46

4



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	May 02, 2000	May 30, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2155.43	2155.43-	0.00	0.00	0.00	3545.44	3545.44

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
 3360111562E 1000174500 MAY100
 PO 5832961 DUE 5-15
 ATT _____ TRAN _____
 ENTERED _____ AUTH MS

CUSTOMER NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
 MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/05/00

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	May 02, 2000	May 30, 2000	3545.44		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2155.43	2155.43-	0.00	0.00	0.00	3545.44	3545.44

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	0/00/00- 5/02/00	0	89547	89547	89547
				85,852	3,695	
						TOTAL GAS USED

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,545.44
TOTAL CURRENT CHARGES	3,545.44
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,545.44

RECEIVED
MAY 09 2000
ACCOUNTS PAYABLE

CURRENT CHARGES PAST DUE AFTER May 30, 2000

5

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	May 10, 2000	Jun 07, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1290.45	1290.45-	0.00	0.00	0.00	1773.36	1773.36

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 33601-2562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 132663128434 MAY 10 2000
PO 5752961 DUE 5-25

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH *AB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/16/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 10, 2000	Jun 07, 2000	1773.36
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1290.45	1290.45-	0.00	0.00	0.00	1773.36

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR HEAD	PREV HEAD	USAGE
GS	6045179	4/10/00- 5/10/00	30	88810	85049	3761
TOTAL GAS USED						3761

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,773.36
<p>MAY 18 2 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	1,773.36
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,773.36
CURRENT CHARGES PAST DUE AFTER	Jun 07, 2000

MESSAGES

Empty box for messages.

6



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Apr 10, 2000	May 09, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1451.64	1451.64-	0.00	0.00	0.00	1290.45	1290.45

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562

VENDOR 1007582
INVOICE 132663128434 APR 00



DUPLICATE DUE 4-27

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions
ENTERED _____ AUTH *JB* about your account, check this box
and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/17/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 10, 2000	May 09, 2000	1290.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1451.64	1451.64-	0.00	0.00	0.00	1290.45

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/13/00- 4/10/00	28	85049	82533	2516
TOTAL GAS USED						2516

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,290.45
<p>RECEIVED APR 19 2000 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	1,290.45
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,290.45
CURRENT CHARGES PAST DUE AFTER	May 09, 2000

MESSAGES

CENSUS 2000: MAKE IT COUNT - THE CENSUS HELPS DETERMINE HOW MUCH MONEY IS PROVIDED TO A CITY TO BUILD ROADS AND SCHOOLS, AND FUND OTHER SERVICES. BE COUNTED. PLEASE COMPLETE YOUR QUESTIONNAIRE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

				ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
				93305-111588	08-11	Apr 17, 2000	May 16, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE		
4734.97	4734.97-	0.00	0.00	0.00	3738.39	3738.39		

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
INVOICE 93305111588 APR 00
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



VENDOR 1007582
33601-2562
DUE 5-4

ATT TRAN
ENTERED AUTH JB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 4/24/00

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 17, 2000	May 16, 2000	3738.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4734.97	4734.97-	0.00	0.00	0.00	3738.39

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/21/00- 4/17/00	27	46561	39299	7262
						TOTAL GAS USED 7262

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,738.39

RECEIVED
APR 26 2000
ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 3,738.39
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 3,738.39

CURRENT CHARGES PAST DUE AFTER May 16, 2000

8

MESSAGES

CENSUS 2000: MAKE IT COUNT - THE CENSUS HELPS DETERMINE HOW MUCH MONEY IS PROVIDED TO A CITY TO BUILD ROADS AND SCHOOLS. AND FUND OTHER SERVICES. BE COUNTED. PLEASE COMPLETE YOUR QUESTIONNAIRE.



Okaloosa Gas District

RECEIVED
APR 20 2000
BY: *A*
88

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402
CO _____ VENDOR _____

DATE: 04/18/00

INVOICE NO:

0016408

SERVICE PERIOD: THROUGH MARCH 31, 2000

INVOICE _____
PO _____ DUE *4-18*
ATT _____ TRAN _____
ENTERED _____ AUTH *SS*

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 05/03/00

0016408 *SP35888*

DATE		DUE DATE:						
APP	APP	NO	TYPE	PROJ	NO			AMOUNT
01	14	000	232	02	00	0		

RECEIVED
APR 26 2000
ACCOUNTS PAYABLE

OK
R



Okaloosa Gas District

RECEIVED
APR 20 2000
BY: _____

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 04/18/00

INVOICE NO:

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MARCH 31,2000

01 0016408
CO _____ VENDOR _____
INVOICE _____
PO _____ DUE _____
ATT _____ TRAN _____
ENTERED _____ AUTH _____

0	MMBTU @ <1000 MMBTU/DAY RATE	\$3.61	\$0.00
0	MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
	MARCH IMBALANCE 12	2.85	34.20
			<u>\$34.20</u>

AMOUNT DUE BY: 05/03/00

0016408 SP35088

DATE		DUE DATE:		AREA		TYPE		PROJECT	
01	14	060	232	02	00	0			

RECEIVED
APR 26 2000
ACCOUNTS PAYABLE

OK
[Signature]

10

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2000

08-Jun-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,650,576	0.04250	\$112,649.48
2	FTS-1-NO NOTICE	ACCRUED	(165,526)	0.04250	(\$7,034.86)
3	TOTAL FTS-1	ACCRUED	2,485,050		\$105,614.62
4	FTS-2-USAGE	ACCRUED	354,599	0.02550	\$9,042.27
5	GRAND TOTAL	ACCRUED	2,839,649		\$114,656.89

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2000

08-Jun-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,791)	0.37530	(\$3,674.50)
2	TOTAL		(9,791)		(\$3,674.50)

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 AMOCO	80,940.0	0.33500	\$27,114.90
2 AMOCO	69,850.0	0.37550	\$26,228.67
3 AMOCO	99,020.0	0.38400	\$38,023.68
4 AMOCO	50,000.0	0.38150	\$19,075.00
5 AMOCO	41,660.0	0.43200	\$17,997.12
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>341,470.00</u>		<u>\$128,439.37</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CITRUS TRADING CORP.	2,175,750.0	0.22000	\$478,665.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,175,750.0</u>		<u>\$478,665.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL ENERGY	330,000.0	0.42700	\$140,910.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>330,000.0</u>		<u>\$140,910.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DUKE ENERGY	16,880.0	0.34600	\$5,840.48
2 DUKE ENERGY	20,620.0	0.39300	\$8,103.66
3 DUKE ENERGY	20,000.0	0.41800	\$8,360.00
4 DUKE ENERGY	58,340.0	0.43500	\$25,377.90
5 DUKE ENERGY	78,340.0	0.31400	\$24,598.76
6 DUKE ENERGY	98,340.0	0.32000	\$31,468.80
7 DUKE ENERGY	74,580.0	0.31500	\$23,492.70
8 DUKE ENERGY	74,890.0	0.30600	\$22,916.34
9 DUKE ENERGY	370,020.0	0.30900	\$114,336.18
10 DUKE ENERGY	23,330.0	0.31100	\$7,255.63
11 DUKE ENERGY	126,430.0	0.32200	\$40,710.46
12 DUKE ENERGY	107,010.0	0.31950	\$34,189.69
13 DUKE ENERGY	51,550.0	0.33400	\$17,217.70
14 DUKE ENERGY	103,090.0	0.34400	\$35,462.96
15 DUKE ENERGY	70,410.0	0.34600	\$24,361.86
14 DUKE ENERGY	<u>257,740.0</u>	<u>0.37700</u>	<u>\$97,167.98</u>
15 TOTAL:	<u>1,551,570.0</u>		<u>\$520,861.10</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	157,730.0	0.39100	\$61,672.43
2 DUKE ENERGY	100,000.0	0.41200	\$41,200.00
3 DUKE ENERGY	50,000.0	0.43700	\$21,850.00
4 DUKE ENERGY	325,020.0	0.33500	\$108,881.70
5 DUKE ENERGY	210,150.0	0.40000	\$84,060.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>842,900.0</u>		<u>\$317,664.13</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,549,960.0	0.00600	\$9,299.76
2	DYNEGY	0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,549,960.0</u>		<u>\$9,299.76</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,549,960.0	0.30800	\$477,387.68
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,549,960.0</u>		<u>\$477,387.68</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	124,480.0	0.30800	\$38,339.84
2 DYNEGY	103,070.0	0.30850	\$31,797.09
3 DYNEGY	103,090.0	0.33600	\$34,638.24
4 DYNEGY	71,120.0	0.34500	\$24,536.40
5 DYNEGY	103,090.0	0.37550	\$38,710.30
6 DYNEGY	1,111,180.0	0.30750	\$341,688.00
7 DYNEGY	164,300.0	0.33500	\$55,040.50
8	0.0	0.28550	\$0.00
9	0.0	0.29150	\$0.00
10	0.0	0.29600	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,780,330.0</u>		<u>\$564,750.36</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 ENRON	113,400.0	0.33600	\$38,102.40
2 ENRON	50,520.0	0.34500	\$17,429.40
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>163,920.0</u>		<u>\$55,531.80</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	292,710.0	0.30650	\$89,715.90
2	2,601,180.0	0.31050	\$807,666.39
3	679,530.0	0.30750	\$208,955.51
4	975,790.0	0.30650	\$299,079.59
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,549,210.0</u>		<u>\$1,405,417.38</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 TEXACO	65,660.0	0.32000	\$21,011.20
2 TEXACO	49,850.0	0.34800	\$17,347.80
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>115,510.0</u>		<u>\$38,359.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 UNOCAL	33,000.0	0.34500	\$11,385.00
2 UNOCAL	33,240.0	0.34700	\$11,534.28
3 UNOCAL	33,240.0	0.37450	\$12,448.38
4 UNOCAL	102,060.0	0.38300	\$39,088.98
5 UNOCAL	185,460.0	0.31100	\$57,678.06
6 UNOCAL	84,720.0	0.34900	\$29,567.28
7 UNOCAL	41,660.0	0.30400	\$12,664.64
8 UNOCAL	41,660.0	0.31900	\$13,289.54
9 UNOCAL	83,320.0	0.31500	\$26,245.80
10 UNOCAL	41,660.0	0.30600	\$12,747.96
11 UNOCAL	124,980.0	0.30700	\$38,368.86
12 UNOCAL	41,660.0	0.31050	\$12,935.43
13 UNOCAL	41,660.0	0.32300	\$13,456.18
14 UNOCAL	41,660.0	0.31800	\$13,247.88
15 TOTAL:	<u>929,980.0</u>		<u>\$304,658.27</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	41,660.0	0.33300	\$13,872.78
2		124,980.0	0.33100	\$41,368.38
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>166,640.0</u>		<u>\$55,241.16</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	35,000.0	0.31300	\$10,955.00
2	ACTUAL:	35,000.0	0.31300	\$10,955.00
3 CITRUS	ACCRUED:	2,105,780.0	0.22000	\$463,272.00
4	ACTUAL:	1,372,265.0	0.22000	\$301,898.30
5 CORAL ENERGY	ACCRUED:	182,620.0	0.28800	\$52,594.56
6	ACTUAL:	182,620.0	0.28800	\$52,594.56
7 CORAL ENERGY	ACCRUED:	98,920.0	0.30100	\$29,774.92
8	ACTUAL:	98,920.0	0.30100	\$29,774.92
9 CORAL ENERGY	ACCRUED:	100,000.0	0.31400	\$31,400.00
10	ACTUAL:	100,000.0	0.31400	\$31,400.00
11 CORAL ENERGY	ACCRUED:	100,000.0	0.29500	\$29,500.00
12	ACTUAL:	100,000.0	0.29500	\$29,500.00
13 DUKE ENERGY	ACCRUED:	278,410.0	0.28800	\$80,182.08
14	ACTUAL:	278,410.0	0.28800	\$80,182.08
15 DUKE ENERGY	ACCRUED:	103,080.0	0.31400	\$32,367.12
16	ACTUAL:	103,080.0	0.31400	\$32,367.12
17 DUKE ENERGY	ACCRUED:	388,080.0	0.31300	\$121,469.04
18	ACTUAL:	388,080.0	0.31300	\$121,469.04

25

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 DUKE ENERGY	ACCRUED:	200,000.0	0.29400	\$58,800.00
20	ACTUAL:	200,000.0	0.29400	\$58,800.00
21 DUKE ENERGY	ACCRUED:	155,000.0	0.30200	\$46,810.00
22	ACTUAL:	155,000.0	0.30200	\$46,810.00
23 DUKE ENERGY	ACCRUED:	144,620.0	0.30800	\$44,542.96
24	ACTUAL:	144,620.0	0.30800	\$44,542.96
25 DUKE ENERGY	ACCRUED:	189,630.0	0.31100	\$58,974.93
26	ACTUAL:	189,630.0	0.31100	\$58,974.93
27 DUKE ENERGY	ACCRUED:	70,000.0	0.30100	\$21,070.00
28	ACTUAL:	70,000.0	0.30100	\$21,070.00
29 DUKE ENERGY	ACCRUED:	80,030.0	0.28500	\$22,808.55
30	ACTUAL:	80,030.0	0.28500	\$22,808.55
31 DUKE ENERGY	ACCRUED:	50,000.0	0.30500	\$15,250.00
32	ACTUAL:	50,000.0	0.30500	\$15,250.00
33 DUKE ENERGY	ACCRUED:	112,710.0	0.31250	\$35,221.88
34	ACTUAL:	112,710.0	0.31250	\$35,221.88
35 DUKE ENERGY	ACCRUED:	206,160.0	0.30550	\$62,981.88
36	ACTUAL:	206,160.0	0.30550	\$62,981.88

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 DUKE ENERGY	ACCRUED:	210,000.0	0.30300	\$63,630.00
38	ACTUAL:	210,000.0	0.30300	\$63,630.00
39 DUKE ENERGY	ACCRUED:	71,560.0	0.30900	\$22,112.04
40	ACTUAL:	71,560.0	0.30900	\$22,112.04
41 DYNEGY	ACCRUED:	1,495,260.0	0.29500	\$441,101.70
42	ACTUAL:	1,495,260.0	0.29500	\$441,101.70
43 DYNEGY	ACCRUED:	100,000.0	0.29400	\$29,400.00
44	ACTUAL:	100,000.0	0.29400	\$29,400.00
45 DYNEGY	ACCRUED:	426,180.0	0.31300	\$133,394.34
46	ACTUAL:	426,180.0	0.31300	\$133,394.34
47 DYNEGY	ACCRUED:	200,000.0	0.30650	\$61,300.00
48	ACTUAL:	200,000.0	0.30650	\$61,300.00
49 DYNEGY	ACCRUED:	500,000.0	0.30550	\$152,750.00
50	ACTUAL:	500,000.0	0.30550	\$152,750.00
51 DYNEGY	ACCRUED:	10,057,710.0	0.28950	\$2,911,707.32
52	ACTUAL:	10,057,710.0	0.28950	\$2,911,707.05
53 DYNEGY	ACCRUED:	1,068,270.0	0.28650	\$306,059.36
54	ACTUAL:	1,068,270.0	0.28650	\$306,059.36

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 DYNEGY	ACCRUED:	150,000.0	0.30800	\$46,200.00
56	ACTUAL:	150,000.0	0.30800	\$46,200.00
57 DYNEGY	ACCRUED:	38,140.0	0.28550	\$10,888.97
58	ACTUAL:	38,140.0	0.28550	\$10,888.97
57 DYNEGY	ACCRUED:	38,140.0	0.29150	\$11,117.81
58	ACTUAL:	38,140.0	0.29150	\$11,117.81
59 DYNEGY	ACCRUED:	114,420.0	0.29600	\$33,868.32
60	ACTUAL:	114,420.0	0.29600	\$33,868.32
61 EL PASO MERCHANT ENERGY	ACCRUED:	100,000.0	0.30700	\$30,700.00
62	ACTUAL:	100,000.0	0.30700	\$30,700.00
63 EL PASO MERCHANT ENERGY	ACCRUED:	103,080.0	0.29700	\$30,614.76
64	ACTUAL:	103,080.0	0.29700	\$30,614.76
65 EL PASO MERCHANT ENERGY	ACCRUED:	130,030.0	0.29300	\$38,098.79
66	ACTUAL:	130,030.0	0.29300	\$38,098.79
67 ENRON	ACCRUED:	100,000.0	0.28500	\$28,500.00
68	ACTUAL:	100,000.0	0.28500	\$28,500.00
69 FLORIDA POWER & LIGHT	ACCRUED:	103,080.0	0.30800	\$31,748.64
70	ACTUAL:	103,080.0	0.30800	\$31,748.64

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 PRIOR	ACCRUED:	1,932,760.0	0.28650	\$553,736.02
72	ACTUAL:	1,932,760.0	0.28650	\$553,735.75
73 PRIOR	ACCRUED:	78,180.0	0.28750	\$22,476.75
74	ACTUAL:	78,180.0	0.28750	\$22,476.75
75 TEXACO	ACCRUED:	119,970.0	0.29000	\$34,791.30
76	ACTUAL:	119,970.0	0.29000	\$34,791.30
77 TEXACO	ACCRUED:	119,970.0	0.28550	\$34,251.43
78	ACTUAL:	119,970.0	0.28550	\$34,251.43
79 TEXACO	ACCRUED:	50,000.0	0.29100	\$14,550.00
80	ACTUAL:	50,000.0	0.29100	\$14,550.00
81 TEXACO	ACCRUED:	230,000.0	0.31250	\$71,875.00
82	ACTUAL:	230,000.0	0.31250	\$71,875.00
83 UNOCAL	ACCRUED:	50,000.0	0.28700	\$14,350.00
84	ACTUAL:	50,000.0	0.28700	\$14,350.00
85 UNOCAL	ACCRUED:	50,000.0	0.29100	\$14,550.00
86	ACTUAL:	50,000.0	0.29100	\$14,550.00
87 UNOCAL	ACCRUED:	100,000.0	0.29800	\$29,800.00
88	ACTUAL:	100,000.0	0.29800	\$29,800.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

APRIL 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
89 UNOCAL	ACCRUED:	80,000.0	0.30800	\$24,640.00
90	ACTUAL:	80,000.0	0.30800	\$24,640.00
91 UNOCAL	ACCRUED:	80,000.0	0.31200	\$24,960.00
92	ACTUAL:	80,000.0	0.31200	\$24,960.00
93 UNOCAL	ACCRUED:	240,000.0	0.31100	\$74,640.00
94	ACTUAL:	240,000.0	0.31100	\$74,640.00
95 UNOCAL	ACCRUED:	338,480.0	0.30600	\$103,574.88
96	ACTUAL:	334,190.0	0.30600	\$102,262.14
97 UNOCAL	ACCRUED:	80,000.0	0.31500	\$25,200.00
98	ACTUAL:	80,000.0	0.31500	\$25,200.00
99 UNOCAL	ACCRUED:	65,000.0	0.30000	\$19,500.00
100	ACTUAL:	64,980.0	0.30000	\$19,494.00
101 UNOCAL	ACCRUED:	70,000.0	0.30700	\$21,490.00
102	ACTUAL:	70,000.0	0.30700	\$21,490.00
103 UNOCAL	ACCRUED:	210,000.0	0.31000	\$65,100.00
104	ACTUAL:	210,000.0	0.31000	\$65,100.00
105 UNOCAL	ACCRUED:	280,000.0	0.30500	\$85,400.00
106	ACTUAL:	280,000.0	0.30500	\$85,400.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

APRIL 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
107 UNOCAL	ACCRUED:	70,000.0	0.31400	\$21,980.00
108	ACTUAL:	70,000.0	0.31400	\$21,980.00
109	ACCRUED:	0.0	0.00000	\$0.00
110	ACTUAL:	0.0	0.00000	\$0.00
111	ACCRUED:	0.0	0.00000	\$0.00
112	ACTUAL:	0.0	0.00000	\$0.00
113 TOTAL ACCRUED:		23,850,270.0		\$6,858,032.35
114 TOTAL ACTUAL:		23,112,445.0		\$6,695,339.37
115	ADJUSTMENT:	<u>(737,825.0)</u>		<u>(\$162,692.98)</u>

FAXED 05/02/00

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 507357
Invoice Date 05/02/2000
Contract 143296
Delivery Month 04/2000
Due Date 05/12/2000

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To:

5-12-00

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 04/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	3,500	3.13000	10,955.00
Total Amount Due				10,955.00

COPY

01-90-000-232-02-00-0

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

32

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 505 Delivery Period: Apr-00 Invoice Date: May 10, 2000 Due Date: May 22, 2000 Payment Method: Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period:		Apr-00	Contract: 96003918		P/L: FGT		Point: 59963 - ORLANDO TURNPIKE						
04/01	04/30		Cost of Gas	SA-22844			205,697	205,697	MMBtu	\$2.2000	MMBtu	\$452,533.40	\$452,533.40
Pre-tax Sub-total:							205,697	205,697				\$452,533.40	
04/01	04/30		LE RIDER - CITRUS									(\$150,635.10)	
04/01	04/30		TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$58,859.35	
04/01	04/30		TRANSPORTATION USEAGE REIMBURSEMENT									\$5,655.93	
												(\$86,119.82)	
Invoice Total:							205,697					\$366,413.58	USD

RECEIVED
 MAY 29 2000
 ACCOUNTS PAYABLE

33

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P. Sales Invoice

Invoice No: CER-I-200004-0357
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 05/08/2000
 Due Date: 05/25/2000
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
4/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON
4/2000	FL GAS TR	0025412	CS #8 ZACHARY

MMBtu	Avg. Price*	Amount Due
38,120	\$2.9819	\$113,671.56
10,000 ✓	\$2.9500 ✓	\$29,500.00 ✓
<u>48,120</u>		<u>\$143,171.56</u>
48,154		Totals

(* = Average Price is rounded)

COPY

Recap:

Commodity Total	\$143,171.56
Net Amount Due in U.S. \$	<u>\$143,171.56</u>

Adjusted Amount Due \$143,269.48

01-90-000-232-02-00-0

34

5-25-00

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR00040557
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: 5-25-00
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: May 10, 2000
 Payment Terms: Due May 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

COPY

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
4/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	4,787	2.8800	13,786.56
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	23,054	2.8800	66,395.52
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	8,003	2.8500	22,808.55
4/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	20,000	2.9400	58,800.00
4/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	8,500	3.0200	25,670.00
4/00	B2B1500	25309	Pooling\Zone 3 CS #11	21,000	3.0300	63,630.00
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000	3.0500	15,250.00
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	3,200	3.0800	9,856.00
4/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	11,262	3.0800	34,686.96
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000	3.1300	15,650.00
4/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	18,963	3.1100	58,974.93
4/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	15,000	3.1300	46,950.00
4/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	10,308	3.1400	32,367.12
4/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	8,500	3.1300	26,605.00
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	11,271	3.1250	35,221.88
4/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,000	3.0100	21,070.00
4/00	B2B1500	25309	Pooling\Zone 3 CS #11	7,000	3.0200	21,140.00
4/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	20,616	3.0550	62,981.88
4/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	10,308	3.1300	32,264.04
4/00	B2B1500	25309	Pooling\Zone 3 CS #11	7,156	3.0900	22,112.04
** Invoice Totals				225,928		\$686,220.48

01-90-000-232-0d-00-0

35

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 178614-00
 INVOICE DATE: 05-11-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 05-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 8132284149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 00 Volumes of Natural Gas Purchased from DYNEGY INC. via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL	1,007,967	2.895000	2,918,064.47
FGT ZONE 2 POOL	10,000	2.940000	29,400.00 x
FGT ZONE 2 POOL	3,814	2.855000	10,888.97 x
FGT ZONE 2 POOL	3,814	2.915000	11,117.81 x
FGT ZONE 2 POOL	11,370	2.960000	33,655.20
FGT ZONE 2 POOL	22,618	3.130000	70,794.34 x
FGT ZONE 2 POOL	17,876	3.065000	54,789.94
FGT ZONE 2 POOL	50,000	3.055000	152,750.00 x
FGT ZONE 2 POOL	20,000	3.130000	62,600.00 x
FGT ZONE 2 POOL	15,000	3.080000	46,200.00 x
			33,868.32 x
			61,300.00 x
			36



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 178614-00
 INVOICE DATE: 05-11-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 05-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 8132284149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 00 Volumes of Natural Gas Purchased from DYNEGY INC. via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: BANK ONE, NA Chicago, IL 5-19-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at 713-507-3818. Support for your payment should be Faxed to 713-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	1,162,459MMBTus ✓		3,390,260.73
	<i>Adjusted Total</i>		<u>3,390,626.49</u> <i>CE</i>
	<i># 01-90-000-232-02-00-0</i> <i>CE</i>		37

DYNEGY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 179396-00
 INVOICE DATE: 05-11-00
 CONTRACT NO.: 001100132
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 05-25-00

T
O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 8132284149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 00 Volumes of Natural Gas Purchased from DYNEGY INC. via FLORIDA GAS TRANSMISSION COMPANY ZONE 3 POOL	106,827	2.865000	306,059.36
Wire To: BANK ONE, NA Chicago, IL 5-25-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at 713-507-3818. Support for your payment should be Faxed to 713-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	106,827MMBtus		306,059.36
# 01-90-000-232-02-00-0 <i>[Signature]</i>			38

COPY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 179395-00
 INVOICE DATE: 05-11-00
 CONTRACT NO.: 001100131
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 05-25-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 MANAGER GAS ACCOUNTING
 8132284149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 00 Volumes of Natural Gas Purchased from DYNEGY INC. via FLORIDA GAS TRANSMISSION COMPANY ZONE 2 POOL	149,526	2.950000	441,101.70
Wire To: BANK ONE, NA Chicago, IL 5-25-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at 713-507-3818. Support for your payment should be Faxed to 713-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	149,526MMBtus		441,101.70
# 01-90-000-232-02-00-0			39

COPY

SALES INVOICE

Wire Transfer



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: <i>5-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099	Invoice Number: 10278SA Invoice Date: May 8, 2000 Due Date: May 25, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Alicia Jones Telephone: (713) 853-4561 Fax: (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period													
1	04/05	04/05	Cost of Gas	96030125	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT	10,000	10,000	MMBtu	\$2.85000 USD	MMBtu	\$28,500.00	\$28,500.00
Pre-tax Sub-total:							10,000	10,000					\$28,500.00
Invoice Total:							10,000	10,000	MMBtu				\$28,500.00
													USD

01-90-000-232-0d-00-0

ce

COPY

11



INVOICE

Invoice Number: 14103
Invoice Date: May 10, 2000
Invoice Amount \$31,748.64

Invoice Month: 04/ 2000
Invoice Due Date: May 26, 2000

Invoice For:
Peoples Gas System, a div of Tampa Electric Company
Attn: Gas Accounting, Ed Elliott
702 North Franklin Street
Tampa FL 33602 US

Billing Inquiries/Mail To:
Florida Power & Light Company

ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
18972 GAS	INTERRUPT Natural Gas Fixed Sales # 18972 From 21-APR-00 Through 21-APR-00. REF:FGT Procurement	10,308MMBTU	\$3.080000	\$31,748.64	USD
(GAS) SUB TOTAL:		10,308MMBTU		\$31,748.64	
TOTAL Volume:		10,308MMBTU	TOTAL:	\$31,748.64	

Wiring Information: 5-26-00

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: 3750132076	

Comments:

COPY

#01-90-000-232-02-00-0
[Signature]

42

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 20117
 Invoice Date: May 10, 2000
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 00							
Pipeline: Florida Gas Transmission							
	EXXON PLANT 157740	9,170 ✓	\$ 2.86500 ✓	\$26,272.05 ✓	\$0.00	\$0.00	\$26,272.05 ✓
	MAGNET WITHERS 24662	56,371	\$ 2.86500	\$161,502.92	\$0.00	\$0.00	\$161,502.92
	MOPS 25809	127,932 ✓	\$ 2.86500 ✓	\$366,525.18 ✓	\$0.00	\$0.00	\$366,525.18 ✓
	EXXON PLANT 157740	1,621	\$ 2.87500 2.865	\$4,660.38	\$0.00	\$0.00	\$4,660.38
	CS #11 MOUNT VERNON 716	6,209	\$ 2.87500 2.865	\$17,850.88	\$0.00	\$0.00	\$17,850.88
		6,000				17,190.00	
			48,553 @ 2.865	\$ 139,104.25			139,104.25
			7,818 @ 2.875	\$ 22,476.75			22,476.75

PAID
 MAY 15 2000
 ACCOUNTS PAYABLE

43

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 20117
Invoice Date: May 10, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	201,303 201,094		\$576,811.41	\$0.00	\$0.00	\$576,811.41
					NET DUE:		\$576,811.41

Adjusted Amount Due: \$576,212.50

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

5-19-00

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

hh

01-90-000-23d-0d-00-0





TEXACO
Natural Gas

email: pxtngar@texaco.com

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

Wire Transfer

PAYMENT BY *5-12-00*
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200004 2022	05/03/2000	04/2000	66923	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 2	1095	11,997	\$2.9000	\$34,791.30
FGT	P 5302 ZONE 2	1095	11,997	\$2.8550	\$34,251.44
FGT	P 5302 ZONE 2	1095	5,000	\$2.9100	\$14,550.00
FGT	P 5302 ZONE 2	1095	23,000	\$3.1250	\$71,875.00

Total Amount Due \$155,467.73

COPY

01-90-000-232-02-00-0
[Signature]

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

45

FOR OFFICE USE ONLY

CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-3930	BA-407	96-00-1-0-04	DONNA TOMLIN

CUSTOMER COPY

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200004-I-0092
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-May-2000
Due Date: 25-May-2000
Production Month: 4/2000

Teco Peoples Gas System, Inc.
Attn: Ed Eliot/Gas Accounting
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4742

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	20,000 Dth	\$2.93500	\$58,700.00
				Current Totals	20,000 Dth	\$58,700.00
				Recap:		
					Commodity Total	\$58,700.00
					Net Amount Due	\$58,700.00

For Questions Please Contact:
Marilyn White @ (281)287-7943
Fax: (281) 287-7327

FAXED

COPIY

01-90-000-232-02-00-0

[Signature]

5-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

46

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200004-I-0033
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 04-May-2000
Due Date: 25-May-2000
Production Month: 4/2000

Teco Peoples Gas System, Inc.
Attn: Ed Eliot/Gas Accounting
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4742

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	23422	Sabine Plant / Johnson's Bayou Nom	Nom	81,848 Dth	\$3.09128	\$253,014.88
FGT	62137	DIGS I/C - #157742	Nom	69,500 Dth	\$3.07151	\$213,470.00
Current Totals				151,348 Dth		\$466,484.88
Recap:						
Commodity Total						\$466,484.88
Net Amount Due						\$466,484.88

FAXED

Less Pipeline Imbalance

< 10 > @ 3.06 < \$ 30.60 >
< 419 > @ 3.06 < \$ 1,282.14 >
< 2 > @ 3.00 < \$ 6.00 >

COPY

150,917

Adjusted Amount Due \$ 465,166.14

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

01-90-000-232-02-00-0

5-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

47

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2000**

08-Jun-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,817,632	0.04250	\$162,249.36
2			3,817,632	0.04250	\$162,249.39
3	FTS-1-NO NOTICE	ACCRUED	23,377	0.04250	\$993.52
4		ACTUAL	22,812	0.04250	\$969.51
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,841,009		\$163,242.88
8		ACTUAL	3,840,444		\$163,218.90
9		DIFFERENCE	(565)		(\$23.98)
10	FTS-2-USAGE	ACCRUED	184,229	0.02550	\$4,697.84
11		ACTUAL	184,229	0.02550	\$4,697.85
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	4,025,238		\$167,940.72
14		ACTUAL	4,024,673		\$167,916.75
15		DIFFERENCE	(565)		(\$23.97)

48

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2000**

08-Jun-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(17,053)	0.37530	(\$6,400.00)
2		ACTUAL	(9,475)	0.37530	(\$3,555.97)
3		DIFFERENCE	7,578		\$2,844.03
4	TOTAL	ACCRUED	(17,053)		(\$6,400.00)
5		ACTUAL	(9,475)		(\$3,555.97)
6		DIFFERENCE	7,578		\$2,844.03

49

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDH/EI Paso Energy Affiliate

DATE	05/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-19-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/00		
INVOICE NO.	35712		
TOTAL AMOUNT DUE	\$158,693.42		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO:	OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16108	3163	04/00	A	COM	0.0312	0.0113	0.0425	3,244	\$137.87
Usage Charge		16115	2988	04/00	A	COM	0.0312	0.0113	0.0425	102,912	\$4,373.76
Usage Charge		16116	2989	04/00	A	COM	0.0312	0.0113	0.0425	5,400	\$229.50
Usage Charge		16117	2999	04/00	A	COM	0.0312	0.0113	0.0425	15,687	\$666.70
Usage Charge		16119	3005	04/00	A	COM	0.0312	0.0113	0.0425	242,279	\$10,296.86
Usage Charge		16121	3004	04/00	A	COM	0.0312	0.0113	0.0425	241,449	\$10,261.58
Usage Charge		16124	3010	04/00	A	COM	0.0312	0.0113	0.0425	3,563	\$151.43
Usage Charge		16134	2953	04/00	A	COM	0.0312	0.0113	0.0425	149,279	\$6,344.36
Usage Charge		16146	3117	04/00	A	COM	0.0312	0.0113	0.0425	20,609	\$875.88
Usage Charge		16151	3018	04/00	A	COM	0.0312	0.0113	0.0425	4,900	\$208.25
Usage Charge		16177	2973	04/00	A	COM	0.0312	0.0113	0.0425	900	\$38.25
Usage Charge		16180	2971	04/00	A	COM	0.0312	0.0113	0.0425	6,900	\$293.25
Usage Charge		16190	3202	04/00	A	COM	0.0312	0.0113	0.0425	91,180	\$3,875.15
Usage Charge		16195	3115	04/00	A	COM	0.0312	0.0113	0.0425	3,981	\$169.19
Usage Charge	611 25809	16198	3051	04/00	A	COM	0.0312	0.0113	0.0425	130,580	\$5,549.65
Usage Charge	25306 6489	16198	3051	04/00	A	COM	0.0312	0.0113	0.0425	116,400	\$4,947.00
Usage Charge	25412 7995	16198	3051	04/00	A	COM	0.0312	0.0113	0.0425	174,615	\$7,421.14
Usage Charge	71441 255278	16198	3051	04/00	A	COM	0.0312	0.0113	0.0425	148,060	\$6,292.55
Usage Charge		16485	3015	04/00	A	COM	0.0312	0.0113	0.0425	100,000	\$4,250.00
Usage Charge		16528	2976	04/00	A	COM	0.0312	0.0113	0.0425	892,414	\$37,927.60
Usage Charge		55685	99449	04/00	A	COM	0.0312	0.0113	0.0425	13,269	\$563.93
Usage Charge		56781	68368	04/00	A	COM	0.0312	0.0113	0.0425	39,751	\$1,689.42

P.02

50

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/00		
INVOICE NO.	35712		
TOTAL AMOUNT DUE	\$158,693.42		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge													
25306	6489		57345	90297	04/00	A	COM	0.0312	0.0113	0.0425	92,609	\$3,935.88	
Usage Charge													
25309	716		57345	90297	04/00	A	COM	0.0312	0.0113	0.0425	90,168	\$3,832.14	
Usage Charge													
25412	7995		57345	90297	04/00	A	COM	0.0312	0.0113	0.0425	472,064	\$20,062.72	
Usage Charge													
62134	157739		57345	90297	04/00	A	COM	0.0312	0.0113	0.0425	59,995	\$2,549.79	
Usage Charge													
62135	157740		57345	90297	04/00	A	COM	0.0312	0.0113	0.0425	40,000	\$1,700.00	
Usage Charge													
62137	157742		57345	90297	04/00	A	COM	0.0312	0.0113	0.0425	15,000	\$637.50	
Usage Charge													
			57766	99753	04/00	A	COM	0.0312	0.0113	0.0425	1,200	\$51.00	
Usage Charge													
611	25809		58913	109188	04/00	A	COM	0.0312	0.0113	0.0425	110,276	\$4,686.73	
Usage Charge													
25306	6489		58913	109188	04/00	A	COM	0.0312	0.0113	0.0425	115,110	\$4,892.18	
Usage Charge													
25309	716		58913	109188	04/00	A	COM	0.0312	0.0113	0.0425	9,174	\$389.90	
Usage Charge													
25412	7995		58913	109188	04/00	A	COM	0.0312	0.0113	0.0425	97,562	\$4,146.39	
Usage Charge													
71441	255278		58913	109188	04/00	A	COM	0.0312	0.0113	0.0425	126,711	\$5,385.22	
Usage Charge													
			59953	112702	04/00	A	COM	0.0312	0.0113	0.0425	18,500	\$786.25	
Usage Charge													
			60606	123376	04/00	A	COM	0.0312	0.0113	0.0425	315	\$13.39	
Usage Charge													
			61237	135677	04/00	A	COM	0.0312	0.0113	0.0425	29,703	\$1,262.38	
Usage Charge													
			71404	253068	04/00	A	COM	0.0312	0.0113	0.0425	5,165	\$219.51	
Usage Charge													
			78037	272493	04/00	A	COM	0.0312	0.0113	0.0425	26,708	\$1,135.09	
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208					04/00	A	VOL	0.3687	0.0066	0.3753	(9,475)	(\$3,555.97)	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/00.											3,808,157	\$158,693.42	

P.03
51

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

MAY-10-2000 15:02

DATE	05/10/00
DUE	05/20/00
INVOICE NO.	35759
TOTAL AMOUNT DUE	\$4,697.85

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-19-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: PLEASE CONTACT LAURA GIAMBROME
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

Batch Processor

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16115	2988	04/00	A	COM	0.0142	0.0113		0.0255	10,508	\$267.95
Usage Charge			16119	3005	04/00	A	COM	0.0142	0.0113		0.0255	1,583	\$40.37
Usage Charge			16121	3004	04/00	A	COM	0.0142	0.0113		0.0255	2,425	\$61.84
Usage Charge			16146	3117	04/00	A	COM	0.0142	0.0113		0.0255	10,906	\$278.10
Usage Charge			16159	3281	04/00	A	COM	0.0142	0.0113		0.0255	142,621	\$3,636.84
Usage Charge			16195	3115	04/00	A	COM	0.0142	0.0113		0.0255	14,612	\$372.61
Usage Charge			16528	2976	04/00	A	COM	0.0142	0.0113		0.0255	1,574	\$40.14
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/00.											184,229	\$4,697.85	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35759 ***

01-90-000-232-02-00-0

[Handwritten Signature]

91%

P.07

53



PEOPLES GAS

Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of April 2000
h:\gas_acct\le_220\due_cit.wk4

17-May-2000

In Dekatherms

Volumes Released to Citrus at City Gate:	203,700.0
Less: Confirmed Delivery Volumes at City Gate:	199,504.0
Unused Capacity	<u>4,196.0</u>
Confirmed Delivery Volumes at City Gate:	199,504.0
Add: FGT Fuel @2.99%	6,193.0
Total Volumes at FGT Receipt Point:	<u>205,697.0</u>
LE Rider Customers' Measured Volumes at City Gate:	66,423.2
Add: FGT Fuel @2.99%((66,423.2 / .9701)-66,423.2):	2,047.3
LE Rider Measured Volumes at FGT Receipt Point:	<u>68,470.5</u>
Confirmed Delivery Volumes at City Gate:	199,504.0
Less: LE Rider Measured Volumes at City Gate:	66,423.2
Peoples' Volumes at City Gate:	<u>133,080.8</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(68,470.5)	\$2.2000	(\$150,635.10)
Reservation Fees (Due Citrus Trading)	133,080.8	\$0.3753	\$49,945.22
Usage Charges (Due Citrus Trading)	133,080.8	\$0.0425	\$5,655.93
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0425-.1941)	32,809.0	\$0.2237	\$7,339.37
Unused(Excess)Capacity (Due Peoples Gas)	4,196.0	\$0.3753	\$1,574.76

Amount Due Peoples Gas System

(\$86,119.82)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

54

El Paso Merchant Energy
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

April 2000
INVOICE

May 17, 2000

Invoice No. 34566

PLEASE WIRE TRANSFER PAYMENT TO:

5-22-00

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
4/1/00 - 4/30/00		8,030,680	\$0.28949	\$2,325,193.50
Total Commodity		8,030,680	\$0.28949	\$2,325,193.50

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
848510 Peoples SNG Inter Com.		54,014 dth	\$0.2988	\$16,139.39
830087 Peoples So Ga Inter Com.		52,973 dth	\$0.2015	\$10,674.06
864340 & 864350 SNG Firm Com.		730,590 dth	\$0.0328	\$23,963.36
831200 & 831210 So Ga Firm Com.		716,485 dth	\$0.0202	\$14,473.00
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
So. Ga. Winter IT Credit				(\$27,045.00)

Credits:

SNG Brokered Capacity	(\$10,655.70)
So. Ga. Brokered Capacity	(\$53,535.62)

Total Transport \$466,741.29

TOTAL AMOUNT DUE \$2,791,934.79

Less Amount Shown In Last Month's Filing #01-90-000-232-02-00-0 2,824,643.19

Adjustment This Month's Filing \$ (32,708.40)

55

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



05/10/2000

2000277 01 SD 7593
PEOPLES GAS SYSTEM , A DIV. OF
TAMPA
702 N. FRANKLIN ST., PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

3

PG 1 OF 1

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
0004000041	05/10/2000	35667		83,278.80	0.00	83,278.80
			03/00 IMBALANCE CASH OUT			
						TOTAL 83,278.80

SPECIAL INSTRUCTIONS:

CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001737 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

82-20
311

No. 0625001737

05/10/2000

PAY TO THE
ORDER OF

PEOPLES GAS SYSTEM , A DIV. OF
TAMPA
702 N. FRANKLIN ST., PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

\$\$\$\$\$\$\$\$\$83,278.80
NOT VALID AFTER 90 DAYS

Eighty Three Thousand Two Hundred Seventy Eight and 80/100 Dollars

JMC Mahon
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

56

CASHRPT1
05-03-00
10:18 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-in/Cash-Out Report
Final - For the Production Month - March 2000

PAGE: 44

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

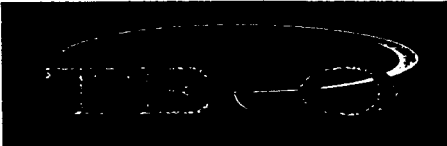
Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(32,769)	399	1,526	1,526	0	8,910,014	(30,844)	0	1.00	Yes
FTS-1						7,426,691				
FTS-2						2,288,029				
Receipt	1	(109)	0	0	0	4,640,378	(108)	0	1.00	Yes
FTS-1						4,267,747				
FTS-2						372,631				
No Notice	(56,839)	0	56,947	56,947	0	0	108	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(108)					
No Notice	108					
NETTING						
CASH-IN-CASH-OUT						
Market	(30,736)	1.0000	2.7000			(82,987.20)
Receipt	(108)	1.0000	2.7000			(291.60)
TOTAL AMOUNT:						(83,278.80)

(+) Due Transporter
(-) Due Shipper

57



PEOPLES GAS

COPY

Invoice

Infinite Energy
1330 NW 6th St., Suite D
Gainesville, FL 32601-2202

Statement Date: 05/11/2000

Attention: Michael Blazer

COPY

Invoice for Imbalance Book-Out for the Month of January 2000

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	1,415	\$2.500	\$3,537.50
Receipts	31,275	\$2.395	\$74,903.63
No Notice	12,403	\$2.395	\$29,705.19
Total Amount Due Payable Upon Receipt			<u>\$108,146.32</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

58