

INDIANTOWN

Gas company, inc.



00 JUL 10 11 3 29

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 3, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for May 2000.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

APP _____
CAF _____
CMP 3 _____
COM 3 _____
CTR _____
ECR _____
LEG 1 _____
OPC _____
PAI _____
RGO Vandiver _____
SEC 1 _____
SER _____
OTH _____

DOCUMENT NUMBER - DATE
08264 JUL 10 8
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		MAY 2000		PERIOD TO DATE			
		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	673,855	350,702	323,153	92.14	2,080,678	1,571,870	508,808	32.37
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(8,433)	8,433	-100.00	0	(33,865)	33,865	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	673,855	342,269	331,586	96.88	2,080,678	1,538,005	542,673	35.28
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	665,056	342,269	322,787	94.31	2,087,732	1,538,005	549,727	35.74
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	1,450,770	1,032,400	418,370	40.52	6,052,880	5,163,224	889,656	17.23
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,450,770	1,032,400	418,370	40.52	6,052,880	5,163,224	889,656	17.23
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	1,454,716	1,032,400	422,316	40.91	6,072,508	5,163,224	909,284	17.61
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	46.448	33.970	12.478	36.73	34.375	30.444	3.931	12.91
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	46.448	33.153	13.295	40.10	34.375	29.788	4.587	15.40
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	46.322	33.153	13.169	39.72	34.264	29.788	4.476	15.03
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	46.329	33.160	13.169	39.71	34.271	29.795	4.476	15.02
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	47.2143	33.7937	13.4206	39.71	34.9259	30.3644	4.5615	15.02
45	PGA FACTOR ROUNDED TO NEAREST .001	47.214	33.794	13.420	39.71	34.926	30.364	4.562	15.02

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
APRIL 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,450,770	673,855.31	46.448
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,450,770	673,855.31	46.448
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	MAY 2000 DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	673,855	342,269	331,586	96.88	2,080,678	1,538,005	542,673	35.28
3 TOTAL	673,855	342,269	331,586	96.88	2,080,678	1,538,005	542,673	35.28
4 FUEL REVENUES (NET OF REVENUE TAX)	665,056	342,269	322,787	94.31	2,087,732	1,538,005	549,727	35.74
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(130)	(130)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	665,030	342,243	322,787	94.32	2,087,602	1,537,875	549,727	35.75
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(8,825)	(26)	(8,799)	33,842.31	6,924	(130)	7,054	(5,426.15)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	20	0	20	0.00	132	0	132	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,183	(471)	8,654	(1,837.37)	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	130	130	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(596)	(471)	(125)	26.54	(596)	(471)	(125)	26.54
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,183	(471)	8,654	(1,837.37)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(616)	(471)	(145)	30.79				
14 TOTAL (12+13)	7,567	(942)	8,509	(903.29)				
15 AVERAGE (50% OF 14)	3,784	(471)	4,255	(903.40)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.18000%	0.00000%	6.18000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.57000%	0.00000%	6.57000%	0.00				
18 TOTAL (16+17)	12.75000%	0.00000%	12.75000%	0.00				
19 AVERAGE (50% OF 18)	6.38000%	0.00000%	6.38000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.53167%	0.00000%	0.53167%	0.00				
21 INTEREST PROVISION (15x20)	20	0	20	0.00				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2000 Through DEC 2000

PRESENT MONTH: MAY 2000

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
MAY-2000	PESCO	SYS SUPPLY	FTS	1,450,770	0	1,450,770	673,855	0	0	0	46.45
APR-2000	PESCO	SYS SUPPLY	FTS	1,003,610	0	1,003,610	350,702	0	0	0	34.94
MAR-2000	PESCO	SYS SUPPLY	FTS	1,380,790	0	1,380,790	446,830	0	0	0	32.36
FEB-2000	PESCO	SYS SUPPLY	FTS	1,170,960	0	1,170,960	352,607	0	0	0	30.11
JAN-2000	PESCO	SYS SUPPLY	FTS	1,046,750	0	1,046,750	256,684	0	0	0	24.52
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				6,052,880	0	6,052,880	2,080,678	0	0	0	34.38

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:
MONTH:

JAN 2000
MAY 2000

Through

DEC 2000

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	4,824	4,680	149,549	145,077	4.506	4.645
TOTAL		4,824	4,680	149,549	145,077		
WEIGHTED AVERAGE						4.506	4.645

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000 Through				DEC 2000			
		CURRENT MONTH: MAY 2000			PERIOD TO DATE				
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	13,793	12,000	1,793	14.94	80,572	85,000	(4,428)	-5.21	
COMMERCIAL	8,826	8,500	326	3.84	51,046	55,500	(4,454)	-8.03	
FIRM INDUSTRIAL	0	100,000	(100,000)	-100.00	0	1,160,000	(1,160,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	22,619	120,500	(97,881)	-81.23	131,618	1,300,500	(1,168,882)	-89.88	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	1,432,097	250,000	1,182,097	472.84	5,940,890	1,250,000	4,690,890	375.27	
TOTAL INTERRUPTIBLE	1,432,097	250,000	1,182,097	472.84	5,940,890	1,250,000	4,690,890	375.27	
TOTAL THERM SALES	1,454,716	370,500	1,084,216	292.64	6,072,508	2,550,500	3,522,008	138.09	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	635	660	(25)	-3.79	635	660	(25)	-3.76	
COMMERCIAL	28	26	2	7.69	28	26	2	7.69	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	663	687	(24)	-3.49	663	687	(24)	-3.46	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	665	688	(23)	-3.34	665	688	(23)	-3.31	
THERM USE PER CUSTOMER									
RESIDENTIAL	21.7	18.2	3.5	19.23	126.8	128.8	(2.0)	-1.55	
COMMERCIAL	315.2	326.9	(11.7)	-3.58	1,823.1	2,134.6	(311.5)	-14.59	
FIRM INDUSTRIAL	0.0	100,000.0	(100,000.0)	-100.00	0.0	1,160,000.0	(1,160,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	716,048.5	250,000.0	466,048.5	186.42	2,970,445.0	1,250,000.0	1,720,445.0	137.64	

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05-Jan-00
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	20-Jan-00
Indiantown, Florida 34856	Interest Charges will accrue for all payments past due date as per year contract.	
Attention: Mr. Brian Powers		

Production month of: May-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5005	\$3.2022	\$4,963.41
Keep Whole	0	Gross	Contract 5005		
K/ 5188	6,787	Net	Excess Gas	\$3.16638	\$21,426.89
Swing		Net			\$0.00
Delivered Volume	157,684	Net		\$3.9648	\$625,108.23
MS	146,077	Net	Measured Volume	\$0.8508	\$7,253.85
MNT	3,100	Net	No Notice Volume	\$0.0580	\$182.90
D-FTS-1	1,560	Net	Contract 5005	\$0.3753	\$581.72
C-FTS-1	1,560	Net	Contract 5005	\$0.0425	\$65.88
D-FTS-1	6,767	Net	Contract 5105	\$0.8384	\$5,673.45
C-FTS-1	6,767	Net	Contract 5105	\$0.0425	\$287.60
Adjustments -Backout/Cashout/Receipts/Etc.					\$8,439.51
TOTAL AMOUNT DUE					<u>\$673,981.44</u>
* MMBtu's					
** Includes 3.00% Fuel					
BS - Standard Service		C - Commodity / FET Usage		PBA - PBA Management	
D - Demand / FET Reservation		MS - Measurement Service		MNT - No Notice Reservation	
CS - Swing Supply					

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 FNC Bank, Delaware
 Account #6810672308
 Routing Number #031106089

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(883) 284-8612
 (883) 284-3886