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RECORDS AND
REPORTING

July 19, 2000

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

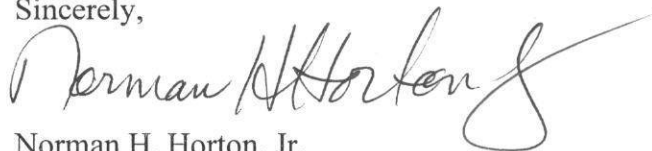
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment; 08721-00
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules. 08722-00

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No. 000003-GU
Filed: July 19, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of June, 2000. In support thereof, FPU states:

1. FPU's PGA filing for the month of June, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of June, 2000.

2. FPU requests that certain information in its PGA filing for the month of June, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

08721 JUL 19 8

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's June, 2000 PGA filing.


3. An unedited version of FPU's PGA filing for the month of June, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of July, 2000.

MESSER, CAPARELLO & SELF, P.A.
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Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of July, 2000 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
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President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of June 2000 Schedules:

| <u>SCHEDULES</u> | <u>PAGE(S)</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-----------------------|----------------|--------------|--|---|
| A-1 Supporting Detail | 4A | 7-9 | VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN | (1,3) (1,3) (1,3) (1,3) (1,3) |
| A-3 | 6A | 1-32 | PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM | (1) (1) (1) (1) (1,2) (1) |
| A-4 | 7 | 1-22 | PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE | (1) (1) (1) (1) (1) (1) (1,2) |

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of June 2000 Gas Purchase
Invoices and related information and/or transactions:

| <u>ITEMS</u> | <u>PAGES</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|--------------|--------------|--------------|----------------|------------------|
| GAS INVOICES | 16-18 | 1-80 | ALL | (4) |

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|--|----------------|-------------------|-----------|---------|----------------|-------------------|-------------|---------|--|
| | ACTUAL | ORIGINAL ESTIMATE | JUNE | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 9,728 | 12,042 | (2,314) | (19.22) | 81,259 | 78,680 | 2,579 | 3.28 | |
| 2 NO NOTICE SERVICE | 1,770 | 1,770 | 0 | 0.00 | 31,477 | 31,224 | 253 | 0.81 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 1,267,933 | 983,757 | 284,176 | 28.89 | 6,965,411 | 9,152,787 | (2,187,376) | (23.90) | |
| 5 DEMAND | 198,478 | 210,912 | (12,434) | (5.90) | 2,406,745 | 2,631,805 | (225,060) | (8.55) | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9) | 1,477,909 | 1,208,481 | 269,428 | 22.29 | 9,484,892 | 11,894,496 | (2,409,604) | (20.26) | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 4,742 | 2,177 | 2,565 | 117.82 | 13,847 | 21,422 | (7,575) | (35.36) | |
| 14 TOTAL THERM SALES | 1,592,210 | 1,634,088 | (41,878) | (2.56) | 9,664,063 | 9,299,601 | 364,462 | 3.92 | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 2,817,400 | 3,281,440 | (464,040) | (14.14) | 23,959,200 | 24,033,860 | (74,660) | (0.31) | |
| 16 NO NOTICE SERVICE | 300,000 | 300,000 | 0 | 0.00 | 5,335,000 | 5,292,000 | 43,000 | 0.81 | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 COMMODITY (Other) | 2,845,320 | 3,281,440 | (436,120) | (13.29) | 23,662,520 | 24,033,860 | (371,340) | (1.55) | |
| 19 DEMAND | 3,881,400 | 3,581,400 | 300,000 | 8.38 | 31,218,776 | 38,445,180 | (7,226,404) | (18.80) | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20):(21+23) | 2,845,320 | 3,281,440 | (436,120) | (13.29) | 23,662,520 | 24,033,860 | (371,340) | (1.55) | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 9,523 | 5,910 | 3,613 | 61.13 | 33,967 | 43,270 | (9,303) | (21.50) | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,096,498 | 3,275,530 | 2,820,968 | 86.12 | 39,275,631 | 23,990,590 | 15,285,041 | 63.71 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.345 | 0.367 | (0.022) | (5.99) | 0.339 | 0.327 | 0.012 | 3.67 | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 44.562 | 29.979 | 14.583 | 48.64 | 29.436 | 38.083 | (8.647) | (22.71) | |
| 32 DEMAND (5/19) | 5.114 | 5.889 | (0.775) | (13.16) | 7.709 | 6.846 | 0.863 | 12.61 | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 51.942 | 36.828 | 15.114 | 41.04 | 40.084 | 49.491 | (9.407) | (19.01) | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 49.795 | 36.836 | 12.959 | 35.18 | 40.766 | 49.508 | (8.742) | (17.66) | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 24.242 | 36.894 | (12.652) | (34.29) | 24.150 | 49.580 | (25.430) | (51.29) | |
| 41 TRUE-UP (E-2) | (0.155) | (0.155) | 0.000 | 0.00 | (0.155) | (0.155) | 0.000 | 0.00 | |
| TOTAL COST OF GAS (40+41) | 24.087 | 36.739 | (12.652) | (34.44) | 23.995 | 49.425 | (25.430) | (51.45) | |
| REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 24.20816 | 36.92380 | (12.716) | (34.44) | 24.11569 | 49.67361 | (25.558) | (51.45) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 24.208 | 36.924 | (12.716) | (34.44) | 24.116 | 49.674 | (25.558) | (51.45) | |

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|--|----------------|------------------|------------|---------|----------------|------------------|-------------|---------|--|
| | JUNE | | DIFFERENCE | | JUNE | | DIFFERENCE | | |
| | ACTUAL | REVISED ESTIMATE | AMOUNT | % | ACTUAL | REVISED ESTIMATE | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 9,728 | 12,042 | (2,314) | (19.22) | 81,259 | 78,680 | 2,579 | 3.28 | |
| 2 NO NOTICE SERVICE | 1,770 | 1,770 | 0 | 0.00 | 31,477 | 31,224 | 253 | 0.81 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 1,267,933 | 983,757 | 284,176 | 28.89 | 6,965,411 | 9,152,787 | (2,187,376) | (23.90) | |
| 5 DEMAND | 198,478 | 210,912 | (12,434) | (5.90) | 2,406,745 | 2,631,805 | (225,060) | (8.55) | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9) | 1,477,909 | 1,208,481 | 269,428 | 22.29 | 9,484,892 | 11,894,496 | (2,409,604) | (20.26) | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 4,742 | 2,177 | 2,565 | 117.82 | 13,847 | 214,222 | (7,575) | (35.36) | |
| 14 TOTAL THERM SALES | 1,592,210 | 1,634,088 | (41,878) | (2.56) | 9,664,063 | 9,299,601 | 364,462 | 3.92 | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 2,817,400 | 3,281,440 | (464,040) | (14.14) | 23,959,200 | 24,033,860 | (74,660) | (0.31) | |
| 16 NO NOTICE SERVICE | 300,000 | 300,000 | 0 | 0.00 | 5,335,000 | 5,292,000 | 43,000 | 0.81 | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 COMMODITY (Other) | 2,845,320 | 3,281,440 | (436,120) | (13.29) | 23,662,520 | 24,033,860 | (371,340) | (1.55) | |
| 19 DEMAND | 3,881,400 | 3,581,400 | 300,000 | 8.38 | 31,218,776 | 38,445,180 | (7,226,404) | (18.80) | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 2,845,320 | 3,281,440 | (436,120) | (13.29) | 23,662,520 | 24,033,860 | (371,340) | (1.55) | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 9,523 | 5,910 | 3,613 | 61.13 | 33,967 | 43,270 | (9,303) | (21.50) | |
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| CENTS PER THERM | | | | | | | | | |
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| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 44.562 | 29.979 | 14.583 | 48.64 | 29.436 | 38.083 | (8.647) | (22.71) | |
| 32 DEMAND (5/19) | 5.114 | 5.889 | (0.775) | (13.16) | 7.709 | 6.846 | 0.863 | 12.61 | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 51.942 | 36.828 | 15.114 | 41.04 | 40.084 | 49.491 | (9.407) | (19.01) | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 49.795 | 36.836 | 12.959 | 35.18 | 40.766 | 49.508 | (8.742) | (17.66) | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 24.242 | 36.894 | (12.652) | (34.29) | 24.150 | 49.580 | (25.430) | (51.29) | |
| TRUE-UP (E-2) | (0.155) | (0.155) | 0.000 | 0.00 | (0.155) | (0.155) | 0.000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 24.087 | 36.739 | (12.652) | (34.44) | 23.995 | 49.425 | (25.430) | (51.45) | |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 24.20816 | 36.92380 | (12.716) | (34.44) | 24.11569 | 49.67361 | (25.558) | (51.45) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 24.208 | 36.924 | (12.716) | (34.44) | 24.116 | 49.674 | (25.558) | (51.45) | |

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

| | CURRENT MONTH: | | | | JUNE | | PERIOD TO DATE | | | |
|--|----------------|-------------------|------------|----------|------------|-------------------|----------------|----------|--|--|
| | ACTUAL | FLEXDOWN ESTIMATE | DIFFERENCE | | ACTUAL | FLEXDOWN ESTIMATE | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 9,728 | 12,042 | (2,314) | (19.22) | 81,259 | 78,680 | 2,579 | 3.28 | | |
| 2 NO NOTICE SERVICE | 1,770 | 1,770 | 0 | 0.00 | 31,477 | 31,224 | 253 | 0.81 | | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 4 COMMODITY (Other) | 1,267,933 | 983,757 | 284,176 | 28.89 | 6,965,411 | 9,152,787 | (2,187,376) | (23.90) | | |
| 5 DEMAND | 198,478 | 210,912 | (12,434) | (5.90) | 2,406,745 | 2,631,805 | (225,060) | (8.55) | | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 427,784 | (427,784) | (100.00) | 0 | (2,573,473) | 2,573,473 | (100.00) | | |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9) | 1,477,909 | 1,636,265 | (158,356) | (9.68) | 9,484,892 | 9,321,023 | 163,869 | 1.76 | | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 13 COMPANY USE | 4,742 | 2,177 | 2,565 | 117.82 | 13,847 | 21,422 | (7,575) | (35.36) | | |
| 14 TOTAL THERM SALES | 1,592,210 | 1,634,088 | (41,878) | (2.56) | 9,664,063 | 9,299,601 | 364,462 | 3.92 | | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 2,817,400 | 3,281,440 | (464,040) | (14.14) | 23,959,200 | 24,033,860 | (74,660) | (0.31) | | |
| 16 NO NOTICE SERVICE | 300,000 | 300,000 | 0 | 0.00 | 5,335,000 | 5,292,000 | 43,000 | 0.81 | | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 COMMODITY (Other) | 2,845,320 | 3,281,440 | (436,120) | (13.29) | 23,662,520 | 24,033,860 | (371,340) | (1.55) | | |
| 19 DEMAND | 3,881,400 | 3,581,400 | 300,000 | 8.38 | 31,218,776 | 38,445,180 | (7,226,404) | (18.80) | | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 TOTAL PURCHASES (+17+18+20):(21+23) | 2,845,320 | 3,281,440 | (436,120) | (13.29) | 23,662,520 | 24,033,860 | (371,340) | (1.55) | | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 26 COMPANY USE | 9,523 | 5,910 | 3,613 | 61.13 | 33,967 | 43,270 | (9,303) | (21.50) | | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,096,498 | 3,275,530 | 2,820,968 | 86.12 | 39,275,631 | 23,990,590 | 15,285,041 | 63.71 | | |
| CENTS PER THERM | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.345 | 0.367 | (0.022) | (5.99) | 0.339 | 0.327 | 0.012 | 3.67 | | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 31 COMMODITY (Other) (4/18) | 44.562 | 29.979 | 14.583 | 48.64 | 29.436 | 38.083 | (8.647) | (22.71) | | |
| 32 DEMAND (5/19) | 5.114 | 5.889 | (0.775) | (13.16) | 7.709 | 6.846 | 0.863 | 12.61 | | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 37 TOTAL COST OF PURCHASES (11/24) | 51.942 | 49.864 | 2.078 | 4.17 | 40.084 | 38.783 | 1.301 | 3.35 | | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 39 COMPANY USE (13/26) | 49.795 | 36.836 | 12.959 | 35.18 | 40.766 | 49.508 | (8.742) | (17.66) | | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 24.242 | 49.954 | (25.712) | (51.47) | 24.150 | 38.853 | (14.703) | (37.84) | | |
| 41 TRUE-UP (E-2) | (0.155) | (0.155) | (0.155) | (0.155) | (0.155) | (0.155) | (0.155) | (0.155) | | |
| 42 TOTAL COST OF GAS (40+41) | 24.087 | 49.799 | (25.712) | (51.63) | 23.995 | 38.698 | (14.703) | (37.99) | | |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 | | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 24.20816 | 50.04949 | (25.841) | (51.63) | 24.11569 | 38.89265 | (14.777) | (37.99) | | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 24.208 | 50.049 | (25.841) | (51.63) | 24.116 | 38.893 | (14.777) | (37.99) | | |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: JUNE 2000

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM (¢ PER THERM) |
|--|-----------|----------------|---------------------------------|
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 2,562,790 | 8,645.97 | 0.337 |
| 2 No Notice Commodity Adjustment - System Supply | (2,390) | (10.16) | 0.425 |
| 3 Commodity Pipeline - Scheduled FTS - End Users | 0 | 0.00 | 0.000 |
| 4 Commodity Pipeline - Scheduled FTS - OSSS | 257,000 | 1,092.25 | 0.425 |
| 5 Commodity Pipeline - Scheduled PTS - End Users | 0 | 0.00 | 0.000 |
| 6 Commodity Pipeline - GRI Adjustment | 0 | 0.00 | 0.000 |
| 7 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 8 TOTAL COMMODITY (Pipeline) | 2,817,400 | 9,728.06 | 0.345 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | 0 | 0.00 | 0.000 |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 11 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 12 Operational Flow Order Volumes - FGT | 0 | 0.00 | 0.000 |
| 13 Less Alert Day Volumes Direct Billed to Others | 0 | 0.00 | 0.000 |
| 14 Other | 0 | 0.00 | 0.000 |
| 15 | 0 | 0.00 | 0.000 |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS - System Supply | 2,588,320 | 1,152,410.19 | 44.523 |
| 18 Commodity Other - Scheduled FTS - OSSS | 257,000 | 115,552.81 | 44.962 |
| 19 Commodity Other - Schedule PTS / ITS | 0 | 0.00 | 0.000 |
| 20 Imbalance Cashout - FGT | 0 | (29.90) | 0.000 |
| 21 Imbalance Cashout - Other Shippers | 0 | 0.00 | 0.000 |
| 22 Imbalance Cashout - Transporting Customers | 0 | 0.00 | 0.000 |
| 23 Commodity Other - System Supply - June Adjustment | 0 | 0.00 | 0.000 |
| 24 TOTAL COMMODITY (Other) | 2,845,320 | 1,267,933.10 | 44.562 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement to System Supply | 3,624,400 | 198,478.00 | 5.476 |
| 26 Demand (Pipeline) Entitlement to End-Users | 0 | 0.00 | 0.000 |
| 27 Demand (Pipeline) Entitlement to OSSS | 257,000 | 0.00 | 0.000 |
| 28 Other - GRI Adjustment | 0 | 0.00 | 0.000 |
| 29 Other | 0 | 0.00 | 0.000 |
| 30 Other | 0 | 0.00 | 0.000 |
| 31 Other | 0 | 0.00 | 0.000 |
| 32 TOTAL DEMAND | 3,881,400 | 198,478.00 | 5.114 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | 0 | 0.00 | 0.000 |
| 34 FGT Rate Case | 0 | 0.00 | 0.000 |
| 35 Legal & Consulting Expenses | 0 | 0.00 | 0.000 |
| 36 Travel Expenses | 0 | 0.00 | 0.000 |
| 37 Other | 0 | 0.00 | 0.000 |
| 38 Other | 0 | 0.00 | 0.000 |
| 39 Other | 0 | 0.00 | 0.000 |
| 40 TOTAL OTHER | 0 | 0.00 | 0.000 |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

**FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: JUNE 2000**

| Line No. | Vendor | Invoice, Credit, Check, or Identifying Number | Filing Page Number | Invoice Amount | Classification Breakdown | | | | | |
|--------------|--------|---|--------------------|---------------------|--------------------------|-------------------|---------------|---------------------|-------------------|-------------|
| | | | | | Commodity (Pipeline) | No Notice Service | Swing Service | Commodity (Other) | Demand | Other |
| 1 | FGT | 36445 | 10 | 97,021.14 | 0.00 | 1,770.00 | 0.00 | 0.00 | 95,251.14 | 0.00 |
| 2 | FGT | 36435 | 11 | 103,226.86 | 0.00 | 0.00 | 0.00 | 0.00 | 103,226.86 | 0.00 |
| 3 | FGT | 36690 | 12 | 6,369.29 | 6,369.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | FGT | 36680 | 13 | 3,368.93 | 3,368.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | FGT | 36689 | 14 | (10.16) | (10.16) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | FGT | CK625001758 | 15 | (29.90) | 0.00 | 0.00 | 0.00 | (29.90) | 0.00 | 0.00 |
| 7 | | | 16 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| 8 | | | 17 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| 9 | | | 18 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
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| 25 | | | | | | | | | | |
| TOTAL | | | | 1,477,909.16 | 9,728.06 | 1,770.00 | 0.00 | 1,267,933.10 | 198,478.00 | 0.00 |

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

| | CURRENT MONTH: JUNE | | | | PERIOD TO DATE | | | | |
|---|---------------------|-----------|------------|------------|---|-----------------|-------------|------------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE (3) | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST (Sch. A-1 Line 4) | 1,267,933 | 983,757 | (284,176) | (28.89) | 6,965,411 | 9,152,787 | 2,187,376 | 23.90 | |
| 2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6) | 209,976 | 652,508 | 442,532 | 67.82 | 2,519,481 | 168,236 | (2,351,245) | (1,397.59) | |
| 3 TOTAL | 1,477,909 | 1,636,265 | 158,356 | 9.68 | 9,484,892 | 9,321,023 | (163,869) | (1.76) | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 1,592,210 | 1,634,088 | 41,878 | 2.56 | 9,664,063 | 9,299,601 | (364,462) | (3.92) | |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 5,621 | 5,621 | 0 | 0.00 | 33,726 | 33,726 | 0 | 0.00 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 1,597,831 | 1,639,709 | 41,878 | 2.55 | 9,697,789 | 9,333,327 | (364,462) | (3.90) | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 119,922 | 3,444 | (116,478) | (3,382.06) | 212,897 | 12,304 | (200,593) | (1,630.31) | |
| 8 INTEREST PROVISION-THIS PERIOD (21) (2) | 675 | 0 | (675) | 0.00 | 1,598 | 0 | (1,598) | 0.00 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1) | 66,094 | 542,493 | 476,399 | 87.82 | 301 | 561,738 | 561,437 | 99.95 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (5,621) | (5,621) | 0 | 0.00 | (33,726) | (33,726) | 0 | 0.00 | |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 181,070 | 540,316 | 359,246 | 66.49 | 181,070 | 540,316 | 359,246 | 66.49 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 66,094 | 542,493 | 476,399 | 87.82 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 180,395 | 540,316 | 359,921 | 66.61 | | | | | |
| 14 TOTAL (12+13) | 246,489 | 1,082,809 | 836,320 | 77.24 | | | | | |
| 15 AVERAGE (50% OF 14) | 123,245 | 541,405 | 418,160 | 77.24 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 6.57% | 0.0000% | ... | ... | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 6.58% | 0.0000% | ... | ... | | | | | |
| 18 TOTAL (16+17) | 13.1500% | 0.0000% | ... | ... | | | | | |
| 19 AVERAGE (50% OF 18) | 6.5750% | 0.0000% | ... | ... | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.548% | 0.000% | ... | ... | | | | | |
| 21 INTEREST PROVISION (15x20) | 675 | 0 | ... | ... | | | | | |

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
JUNE

| LINE NO | DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|---------|--------|----------------|---------------|----------|---------------|-----------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
| | | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 | Jan-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 2 | Jan-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 3 | Jan-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 4 | Jan-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 5 | Jan-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 6 | Jan-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 7 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 8 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 9 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 10 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 11 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 12 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 13 | Feb-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 14 | Mar-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 15 | Mar-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 16 | Mar-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 17 | Mar-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 18 | Mar-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 19 | Mar-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 20 | Apr-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 21 | Apr-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 22 | Apr-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 23 | May-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 24 | May-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 25 | May-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 26 | May-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 27 | May-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 28 | May-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 29 | Jun-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 30 | Jun-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 31 | Jun-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 32 | Jun-00 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| TOTAL | | 0 | 0 | 0 | 22,192,430 | 1,470,090 | 23,662,520 | 6,965,411.00 | | | | 29.44 |

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
 MONTH: JUNE 2000

| | PRODUCER/ SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE | CITYGATE PRICE |
|----|-----------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------|-------------------|
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| 43 | | | | | | | | |
| | TOTAL | | 9,687 | 9,397 | 290,700 | 281,979 | | |
| | | | | | WEIGHTED AVERAGE | | \$4.3618 | \$4.4967 |

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY | | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 | | | |
|--|------|------------------|---|--------------------|----------------|-------------------|-------------------|--------------------|----------------|---|
| FOR THE PERIOD OF: | | | JANUARY 2000 THROUGH DECEMBER 2000 | | | | | | | |
| | | | CURRENT MONTH: | | JUNE | | PERIOD TO DATE | | | |
| | | | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | | | |
| GENERAL SERVICE | (11) | 697,635 | 711,440 | 13,805 | 1.94 | 6,748,748 | 6,261,290 | (487,458) | (7.79) | |
| OUTDOOR LIGHTING | (21) | 71 | 70 | (1) | (1.43) | 370 | 420 | 50 | 11.90 | |
| RESIDENTIAL | (31) | 545,814 | 623,680 | 77,866 | 12.48 | 6,088,831 | 5,613,970 | (474,861) | (8.46) | |
| LARGE VOLUME | (51) | 1,560,110 | 1,800,550 | 240,440 | 13.35 | 10,433,163 | 11,186,960 | 753,797 | 6.74 | |
| FIRM TRANSPORT | (91) | 358,115 | 162,280 | (195,835) | (120.68) | 2,218,679 | 973,680 | (1,244,999) | (100.00) | |
| TOTAL FIRM | | 3,161,745 | 3,298,020 | 136,275 | 4.13 | 25,489,791 | 24,036,320 | (1,453,471) | (6.05) | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | | |
| INTERRUPTIBLE | (61) | 109,678 | 139,790 | 30,112 | 21.54 | 708,862 | 927,950 | 219,088 | 23.61 | |
| INTERRUPTIBLE TRANSPORT | (92) | 305,643 | 252,890 | (52,753) | (20.86) | 1,990,272 | 1,548,160 | (442,112) | (28.56) | |
| LARGE VOLUME INTERRUPTIBLE | (93) | 2,566,930 | 1,800,000 | (766,930) | (42.61) | 10,568,807 | 10,920,000 | 351,193 | 3.22 | |
| OFF SYSTEM SALES SERVICE | (95) | 257,000 | 0 | (257,000) | 0.00 | 1,470,090 | 0 | (1,470,090) | 0.00 | |
| TOTAL INTERRUPTIBLE | | 3,239,251 | 2,192,680 | (1,046,571) | (47.73) | 14,738,031 | 13,396,110 | (1,341,921) | (10.02) | |
| TOTAL THERM SALES | | 6,400,996 | 5,490,700 | (910,296) | (16.58) | 40,227,822 | 37,432,430 | (2,795,392) | (7.47) | |
| NUMBER OF CUSTOMERS (FIRM) | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| GENERAL SERVICE | (11) | 2,870 | 2,906 | 36 | 1.24 | 2,879 | 2,905 | 26 | 0.90 | |
| OUTDOOR LIGHTING | (21) | 0 | 2 | 2 | 100.00 | 0 | 2 | 2 | 100.00 | |
| RESIDENTIAL | (31) | 35,508 | 35,501 | (7) | (0.02) | 35,265 | 35,033 | (232) | (0.66) | |
| LARGE VOLUME | (51) | 922 | 878 | (44) | (5.01) | 917 | 871 | (46) | (5.28) | |
| FIRM TRANSPORT | (91) | 9 | 3 | (6) | (200.00) | 9 | 3 | (6) | 0.00 | |
| TOTAL FIRM | | 39,309 | 39,290 | (19) | (0.05) | 39,070 | 38,814 | (256) | (0.66) | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| INTERRUPTIBLE | (61) | 7 | 8 | 1 | 12.50 | 7 | 8 | 1 | 12.50 | |
| INTERRUPTIBLE TRANSPORT | (92) | 8 | 9 | 1 | 11.11 | 8 | 9 | 1 | 11.11 | |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1 | 1 | 0 | 0.00 | 1 | 1 | 0 | 0.00 | |
| OFF SYSTEM SALES SERVICE | (95) | 1 | 0 | (1) | 0.00 | 1 | 0 | (1) | 0.00 | |
| TOTAL INTERRUPTIBLE | | 17 | 18 | 1 | 5.56 | 17 | 18 | 1 | 5.56 | |
| TOTAL CUSTOMERS | | 39,326 | 39,308 | (18) | (0.05) | 39,087 | 38,832 | (255) | (0.66) | |
| THERM USE PER CUSTOMER | | | | | | | | | | |
| GENERAL SERVICE | (11) | 243 | 245 | 2 | 0.82 | 2,344 | 2,155 | (189) | (8.77) | |
| OUTDOOR LIGHTING | (21) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| RESIDENTIAL | (31) | 15 | 18 | 3 | 16.67 | 173 | 160 | (13) | (8.13) | |
| LARGE VOLUME | (51) | 1,692 | 2,051 | 359 | 17.50 | 11,377 | 12,844 | 1,467 | 11.42 | |
| FIRM TRANSPORT | (91) | 39,791 | 54,093 | 14,302 | 26.44 | 246,520 | 324,560 | 78,040 | (100.00) | |
| INTERRUPTIBLE | (61) | 15,668 | 17,474 | 1,806 | 10.34 | 101,266 | 115,994 | 14,728 | 12.70 | |
| INTERRUPTIBLE TRANSPORT | (92) | 38,205 | 28,099 | (10,106) | (35.97) | 248,784 | 172,018 | (76,766) | (44.63) | |
| LARGE VOLUME INTERRUPTIBLE | (93) | 2,566,930 | 1,800,000 | (766,930) | (42.61) | 0 | 10,920,000 | 10,920,000 | 100.00 | |
| OFF SYSTEM SALES SERVICE | (95) | 257,000 | 0 | (257,000) | 0.00 | 1,470,090 | 0 | (1,470,090) | 0.00 | |

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|--------|--------|--------|--------|--------|--------|---------|---------|---------|---------|---------|---------|
| WEST PALM BEACH: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0403 | 1.0362 | 1.0380 | 1.0360 | 1.0357 | 1.0368 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.05 | 1.05 | 1.05 | 1.05 | 1.05 | 1.05 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| SANFORD & DELAND: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0401 | 1.0350 | 1.0377 | 1.0352 | 1.0359 | 1.0375 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.06 | 1.05 | 1.06 | 1.05 | 1.05 | 1.06 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

| | | | |
|------------------|-------------|---|--|
| DATE | 06/30/00 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYGER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354611 ABA # 11000012 |
| DATE | 07/10/00 | | |
| INVOICE NO. | 36445 | | |
| TOTAL AMOUNT DUE | \$97,021.14 | | |

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 GUNS NO: 006924427 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|---------|--------------|
| | GRN No. | | POI NO. | GRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | | | | | 06/00 | A | RES | 0.3687 | 0.0066 | | 0.3753 | 283,800 | \$106,510.14 |
| | | | | | 06/00 | A | NRR | 0.0590 | | | 0.0590 | 30,000 | \$1,770.00 |
| | | | | | 06/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (3,000) | (\$1,125.90) |
| | | | | | 06/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (3,000) | (\$1,125.90) |
| | | | | | 06/00 | A | TRL | 0.3667 | 0.0066 | | 0.3753 | (3,000) | (\$1,125.90) |
| | | | | | 06/00 | A | TRL | 0.3667 | 0.0066 | | 0.3753 | (6,000) | (\$2,251.80) |
| | | | | | 06/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (3,000) | (\$1,125.90) |
| | | | | | 06/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (3,000) | (\$1,125.90) |
| | | | | | 06/00 | A | TRL | 0.3687 | 0.0066 | | 0.3753 | (9,000) | (\$3,377.70) |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/00. | | | | | | | | | | | | 283,800 | \$97,021.14 |

10

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

Page :

| | | | |
|------------------|--------------|--|--|
| DATE | 06/30/00 | CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SHTEER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 | Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750254511 ABA # 110000012 |
| DCE | 07/10/00 | | |
| INVOICE NO. | 36435 | | |
| TOTAL AMOUNT DUE | \$103,226.66 | | |

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DLNS NO: 006924427 CR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|-----------|------|-----------------|---------|--------------|
| | GRN No. | | POI NO. | DRN No. | | | | BASE | SRCHARGES | DTSC | | | NET |
| | | | | | 06/00 | A | RES | 0.7618 | 0.0066 | | 0.7684 | 134,340 | \$103,226.66 |
| RESERVATION CHARGE | | | | | | | | | | | | | |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/00. | | | | | | | | | | | | 134,340 | \$103,226.66 |

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

| Year | Rate | Incremental GRI | Total Invoice |
|------|--------|-----------------|---------------|
| 1998 | 0.0085 | \$255.25 | \$103,482.11 |
| 1999 | 0.0076 | \$134.34 | \$103,361.20 |
| 2000 | 0.0066 | \$0.00 | \$103,226.66 |

*** END OF INVOICE 36435 ***

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: July 10, 2000
Net Due Date: July 20, 2000
Invoice Identifier: 36690
Invoice Total Amount: \$6,369.29

Please reference this Invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 0 Beg Date: 06/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2000 Contact Phone: (713) 853-6879

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Net | Quantity | Amount Due | Repl Qty ID | Repl Rel Cd |
|---------|----------------------------|-----------|---------------|--------|--------|------|--------|----------|------------|-------------|-------------|
| | | | | Base | Surc | Disc | | | | | |
| | 3154 FPU-RIVIERA BEACH | COT | | 0.0312 | 0.0113 | | 0.0425 | 26,190 | 1,113.08 | | |
| | 28645 FPU-WEST PALM BEACH | COT | | 0.0312 | 0.0113 | | 0.0425 | 17,935 | 762.24 | | |
| | 3158 FPU-WEST PALM BEACH | COT | | 0.0312 | 0.0113 | | 0.0425 | 33,990 | 1,444.58 | | |
| | 28456 FPU-LAKE WORTH SOUTH | COT | | 0.0312 | 0.0113 | | 0.0425 | 3,270 | 138.98 | | |
| | 3161 FPU-LAKE WORTH | COT | | 0.0312 | 0.0113 | | 0.0425 | 4,980 | 211.65 | | |
| | 3163 FPU-BOYNTON BEACH | COT | | 0.0312 | 0.0113 | | 0.0425 | 12,360 | 525.30 | | |
| | 3165 FPU-BOCA RATON | COT | | 0.0312 | 0.0113 | | 0.0425 | 13,400 | 569.50 | | |
| | 3262 FPU-SANFORD | COT | | 0.0312 | 0.0113 | | 0.0425 | 3,190 | 135.58 | | |
| | 3261 FPU-SANFORD WEST | COT | | 0.0312 | 0.0113 | | 0.0425 | 4,640 | 197.20 | | |
| | 3277 FPU-DELAND | COT | | 0.0312 | 0.0113 | | 0.0425 | 4,210 | 178.93 | | |
| | 3214 FARMLAND INDUSTRIES | COT | | 0.0312 | 0.0113 | | 0.0425 | 25,700 | 1,092.25 | | |

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: July 10, 2000

Net Due Date: July 20, 2000

Invoice Identifier: 36680

Invoice Total Amount: \$3,368.93

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 0 Beg Date: 06/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2000 Contact Phone: (713) 853-6879

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Repl Due | Repl Rel Cd |
|---------|----------------------------|-----------|---------------|--------|--------|------|----------|-----------------|-------------|
| | | | | Base | Surc | Disc | | | |
| | 3154 FPU-RIVIERA BEACH | COT | | 0.0142 | 0.0113 | | 7,896 | 201.35 | |
| | 28645 FPU-WEST PALM BEACH | COT | | 0.0142 | 0.0113 | | 8,636 | 220.22 | |
| | 3158 FPU-WEST PALM BEACH | COT | | 0.0142 | 0.0113 | | 16,732 | 426.67 | |
| | 28456 FPU-LAKE WORTH SOUTH | COT | | 0.0142 | 0.0113 | | 13,230 | 337.37 | |
| | 3161 FPU-LAKE WORTH | COT | | 0.0142 | 0.0113 | | 11,520 | 293.76 | |
| | 3163 FPU-BOYNTON BEACH | COT | | 0.0142 | 0.0113 | | 7,140 | 182.07 | |
| | 3165 FPU-BOCA RATON | COT | | 0.0142 | 0.0113 | | 22,200 | 566.10 | |
| | 3262 FPU-SANFORD | COT | | 0.0142 | 0.0113 | | 9,810 | 250.16 | |
| | 3261 FPU-SANFORD WEST | COT | | 0.0142 | 0.0113 | | 12,660 | 322.83 | |
| | 3277 FPU-DELAND | COT | | 0.0142 | 0.0113 | | 13,290 | 338.90 | |
| | 217831 FLORIDA PUBLIC | COT | | 0.0142 | 0.0113 | | 9,000 | 229.50 | |

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: July 10, 2000

Net Due Date: July 20, 2000

Invoice Identifier: 36689

Invoice Total Amount: \$10.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 0 Beg Date: 06/01/2000 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 06/30/2000 Contact Phone: (713) 853-6879

| Rec Loc | Del Loc | Chrg Type | Acct Adj Mthd | Rates | | | Quantity | Amount Repl Due | Repl Rel Cd |
|-----------|---------|-----------|---------------|--------|--------|----------|----------|-----------------|-------------|
| | | | | Base | Surc | Disc Net | | | |
| NO NOTICE | | COT | | 0.0312 | 0.0113 | 0.0425 | -239 | -10.16 | |

Total for Contract 5002: -239 -10.16

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

| Gas Research Institute (GRI) Contributions: | | | |
|---|-------------|------------------|---------------|
| Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. | | | |
| Amount | Project (s) | Project Area (s) | |
| | | | |
| If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: | | | |
| Year | Rate | Incremental GRI | Total Invoice |
| 1998 | 0.0088 | 0.00 | -10.16 |
| 1999 | 0.0075 | 0.00 | -10.16 |
| 2000 | 0.0072 | 0.00 | -10.16 |
| 0 | 0 | 0.00 | 0.00 |
| 0 | 0 | 0.00 | 0.00 |

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



06/09/2000

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PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

VENDOR NO. 4084
 REMITTANCE STATEMENT

| VOUCHER NO. | INVOICE DATE | INVOICE NUMBER | PURCHASE ORDER | AMOUNT | | |
|-------------|--------------|----------------|--|--------|----------|-------------|
| | | | | GROSS | DISCOUNT | NET |
| X006000003 | 06/10/2000 | HALL FLORIDA | | 29.90 | 0.00 | 29.90 |
| | | | 4/00 IMBALANCE CASH OUT INVOICE 36133 | | | |
| | | | | | | TOTAL 29.90 |



SPECIAL INSTRUCTIONS:

CALL HEIDI MASSIN X36879 TO PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001756 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
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No. 0625001756

06/09/2000

PAY TO THE
ORDER OF

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$29.90

NOT VALID AFTER 90 DAYS

Twenty Nine and 90/100 Dollars

Marc Schneiderman

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

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